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AUTHORSHIP

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Appendix C Draft Construction Materials Development Plans:

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- Part 2) Wuthrich Quarry Development Plan;
- Part 3) Portage Mountain Quarry Development Plan;
- Part 4) West Pine Quarry Development Plan;
- Part 5) Del Rio Pit Development Plan

Appendix D Need for and Alternatives to the Project Supporting Documentation

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Appendix F Project Benefits Supporting Documentation

Appendix G Public Information Distribution and Consultation Supporting Documentation (8 parts)

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Appendix I Government Agency Information Distribution and Consultation Supporting Documentation (2 parts)