PART 2 REGIONAL AND LOCAL GOVERNMENT LIAISON PROGRAM SUMMARY, AND ISSUES AND INTERESTS TRACKING TABLE

This part summarizes the issues, concerns, and interests – based on input provided by regional and local governments – and how BC Hydro has considered them in project planning and design.

BC Hydro established a Regional and Local Government Liaison Program to encourage input from local governments during consultation periods and to provide a forum for discussion. Program components include:

- The **Regional and Local Government Liaison Committee (RLGC),** which provided a forum for BC Hydro and elected officials to share information and discuss community interests, issues, and potential benefits related to the Project. Terms for Reference for the RLGC were developed and approved by the Committee.

- The **Local Government Technical Engagement (LGTE)**, which provided regular and working communications between the Project team and staff from each municipality

Between June 2010 and November 2012, nine RLGC meetings were held in Fort St. John (3), Hudson's Hope (2), Taylor (2), Chetwynd (1), and Dawson Creek (1). During the same period, 64 LGTE meetings and conference calls were held with individual local governments, in addition to six joint LGTE meetings. Project team representatives also provided updates to local and regional government councils on major Project milestones, or as requested.

RLGC and LGTE meetings held between June 2010 and November 2012 are summarized in the reports below and appended to this part (less their respective appendices). The full reports are also available at the Project website.

- Regional and Local Government Liaison Summary Report #1, Winter 2011/2012
- Regional and Local Government Liaison Summary Report #2, January 2013

BC Hydro continues to engage in discussions with local and regional governments about the Project's construction plans and mitigation options, as well as pursuing potential legacy initiatives that would provide additional economic and social benefits for the region.

A summary of the issues, concerns, and interests – based on input provided by regional and local governments – and how BC Hydro has considered them in project planning and design is outlined below.

PART 2 REGIONAL AND LOCAL GOVERNMENT LIAISON PROGRAM SUMMARY, AND ISSUES AND INTERESTS TRACKING TABLE

Under the column entitled BC Hydro Consideration/Response, references are provided to where further information can be found on how the issue, concern, or interest has been addressed in the Environmental Impact Statement (EIS). For a full list of mitigation measures and follow-up programs, see also **Volume 5 Section 39 Complete Lists of Mitigation and Follow-Up Measures**.

The issues, concerns, and interests of the communities outlined below are presented in the following alphabetical order:

- District of Chetwynd (pages 3–10)
- City of Dawson Creek (pages 11–14)
- City of Fort St. John (pages 15-38)
- District of Hudson’s Hope (pages 39–50)
- Peace River Regional District (PRRD) (pages 51–60)
- District of Taylor (pages 61–71)

PART 2 REGIONAL AND LOCAL GOVERNMENT LIAISON PROGRAM SUMMARY, AND ISSUES AND INTERESTS TRACKING TABLE

District of Chetwynd

This table reflects interests/issues/concerns expressed in:

- Formal correspondence from the District of Chetwynd to the Project (2007 – 2012)
- Presentations to the District of Chetwynd (2007 – 2012)
- Regional and Local Government Liaison Committee (RLGC) meetings (June 2010 – November 2012)
- Local Government Technical Engagement (LGTE) meetings (June 2012 – November 2012)
- Local Government Discussions (August 2012)

Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
Business/Procurement Opportunities • Interest in opportunities for local businesses to benefit from Project procurement	RLGC/LGTE, 2010–2012	• BC Hydro will continue engaging with local businesses and suppliers through the Business Liaison program and Business Information Sessions; provide proponent information sessions once procurement activities are underway; and host networking sessions that allow contractors to liaise with local businesses ○ BC Hydro held Site C Business Information Sessions in Chetwynd in 2011 and 2012 • The Project's procurement approach includes multiple smaller contracts to encourage local and regional business participation **See Volume 1 Section 7 Project Benefits** **See Volume 1 Section 9 Information Distribution and Consultation** **See Volume 3 Section 18 Regional Economic Development**

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
Community Infrastructure and Services • Interest in how the Project will provide policing, fire, ambulance, emergency services, first responders, and health services	RLGC/LGTE, 2010–2012	• BC Hydro plans to provide security, firefighting, first aid, and medical transport services for all Project construction sites and activities • BC Hydro is working with Northern Health and BC Ambulance Services to plan for the provision of health services for its workforce **See Volume 4 Section 30 Community Infrastructure and Services**

Education and Training
• Interest in BC Hydro working with other companies and organizations on worker attraction and retention on a regional level
• Interest in local hire opportunities, training, and capacity development
	RLGC/LGTE, 2010–2012	• BC Hydro will continue to engage with the North and South Peace Economic Development Commissions, Northern Opportunities, the North East Native Advancing Society, and regional educational providers on training and labour market assessments
		• BC Hydro would implement measures to increase the availability of local labour in recognition of the existing local employment rate. Actions to date include:
		  ○ BC Hydro donated $1 million to the Northern Lights College Foundation for skills and trades training for Aboriginal and non-Aboriginal students
		  ○ BC Hydro provided $100,000 to the North East Native Advancing Society to support their trades training program
		  ○ BC Hydro provided $105,000 to Northern Opportunities to support their pre-apprenticeship program
		• BC Hydro's Project labour strategy is seeking opportunities to promote and maximize opportunities for

PART 2 REGIONAL AND LOCAL GOVERNMENT LIAISON PROGRAM SUMMARY, AND ISSUES AND INTERESTS TRACKING TABLE

Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
		local and regional hiring **See Volume 1 Section 7 Project Benefits** **See Volume 3 Section 17 Labour Market** **See Volume 4 Section 30 Community Infrastructure and Services**
Jackfish Lake Road Upgrade and Project Access Road • Current road conditions on Jackfish Lake Road: lack of paved and gravel shoulders; absence of a painted centre line; absence of a painted shoulder or fog lines; variations in pavement width; curves that could be realigned or upgraded; school bus stops	RLGC/LGTE, 2010–2012 Letter from Mayor Merlin Nichols: May 8, 2012 Letter to Mayor Merlin Nichols: September 24, 2012 Local Government Discussions, August 2012	• In response to correspondence received from Mayor Nichols and questions about Jackfish Lake Road raised during the August 2012 discussions, Mayor Nichols and Don Wharf, Roads Program Manager for the Project, toured Jackfish Lake Road on September 5, 2012 to discuss key issues and see areas of concern for the District • BC Hydro would strengthen the road base and hard-surface 31 km of Jackfish Lake Road, widening where required • BC Hydro would examine the feasibility of widening the shoulders along the first 30 km of Jackfish Lake Road to meet current B.C. Ministry of Transportation and Infrastructure rural collector standards, potentially including two 1.5 m wide paved shoulders • BC Hydro has initiated discussion with Canada Post and School District 59 regarding potential enhancements to mailbox and school bus pickup locations to ensure safe pickup and drop-off • BC Hydro will continue to liaise with the Ministry of Transportation and Infrastructure regarding the issues raised by Mayor Nichols and the District of Chetwynd **See Volume 1 Section 4 Project Description**

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
		See Volume 4 Section 31 Transportation
Powerhouse Access Bridge – Historical Design • Public access and a road linkage from Chetwynd to Fort St. John (i.e., a permanent bridge)	Letter from Mayor Evan Saugstad: April 26, 2010	• Based on the upgraded Project design as described in the Project Description Report (May 2011), a permanent bridge across the Peace River is not required for the Project. A temporary access bridge that is built during construction was identified as the best option based on cost, environmental, and safety considerations, and the construction schedule. **See Volume 1 Section 4 Project Description**
Recreation (Outdoor) • Interest in regional recreational planning • Interest in any road/access improvements remaining in place to provide future access to the dam site for viewing and recreation • Access to the Halfway River on the reservoir (i.e., boat launch) • Interest in recreational opportunities on the south bank of the reservoir • Recommend that recreational areas near or adjacent to the dam site be formalized in partnership with the Ministry of Forests, Lands and Natural Resource Operations and BC Parks	RLGC/LGTE, 2010–2012 Letter from Mayor Merlin Nichols: May 8, 2012 Local Government Discussions, August 2012	• In February 2012, BC Hydro held a Regional Recreation Workshop to review public recreation interests and responsibilities, the preliminary outdoor recreation plan and public safety with the Ministry of Environment, BC Parks, Transport Canada, the Ministry of Forests, Lands and Natural Resource Operations, and the regional municipalities • The Outdoor Recreation Plan was presented for feedback during Project Definition Consultation (spring 2012) • In response to the May 2012 letter from Mayor Nichols regarding outdoor recreation, BC Hydro met with the Ministry of Environment, the Ministry of Forests, Lands and Natural Resource Operations, the Peace River Regional District, and the District of Chetwynd in October 2012 to discuss south bank recreation opportunities • BC Hydro would fund the development of a B.C. Peace River/Site C Reservoir Navigation and Recreation Opportunities Plan

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
		• BC Hydro would establish and operate three new permanent Site C reservoir boat launches and day-use sites (Cache Creek and Lynx Creek trailer launches, and Hudson's Hope Shoreline Protection small craft launch) to replace flooded boat launch areas • A suitable site for a boat launch on the reservoir near Halfway River that met public safety and access considerations was not found **See Volume 3 Section 25 Outdoor Recreation and Tourism**
Regional Legacy Benefit • Interest in establishing a trust or an "Energy Legacy" for the region	RLGC/LGTE, 2010–2012 Letter from Mayor Evan Saugstad to PRRD: April 20, 2010 Local Government Discussions, August 2012	• BC Hydro continues to engage in discussions with local and regional governments about the Project's construction plans and mitigation options, as well as pursuing potential legacy agreements/initiatives that would provide additional economic and social benefits for the region **See Volume 1 Section 7 Project Benefits** **See Volume 1 Section 9 Information Distribution and Consultation**
Reservoir Preparation and Clearing • Interest in reservoir clearing/preparation and associated road construction • Interest in wood burning, logging practices, use of timber • Interest in wood waste from clearing	RLGC/LGTE, 2010–2012 Local Government Discussions, August 2012	• The Clearing Plan was presented for feedback during Project Definition Consultation (fall 2012) • As part of preliminary market engagement and plan development, the Forester for the Project has met with all Chetwynd-area forest companies to understand their operations and opportunities associated with the Project's

PART 2 REGIONAL AND LOCAL GOVERNMENT LIAISON PROGRAM SUMMARY, AND ISSUES AND INTERESTS TRACKING TABLE

Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
because two wood waste plants and a pellet plant are planned in Chetwynd		harvesting and clearing plan • Based on these discussions and market analysis, the regional forest industry has the capacity to use all of the merchantable wood harvested for the Project, based on average annual consumption of merchantable deciduous and coniferous wood • Harvested trees would be offered for sale to the forest industry, and practices would be employed to minimize the overall volume of wood waste • BC Hydro has engaged the Ministry of Forests, Lands and Natural Resource Operations to review provincial permit requirements and technical information requirements, and to receive guidance in developing a smoke management plan **See Volume 1 Section 4 Project Description** **See Volume 1 Appendix A Vegetation, Clearing, and Debris Management Plan**
Transportation • Interest in regional transportation planning, access, and public safety • Interest in road maintenance effects from construction traffic and the general wear and tear on roads in Chetwynd • Concern for potential increased rail traffic associated with the Project; interest in the concept of a vehicle overpass	RLGC/LGTE, 2010–2012 Local Government Discussions, August 2012 Correspondence from the Chief Administrative	• BC Hydro held community-specific conference calls between the Project's Transportation Planner and the Chief Administrative Officer of the District of Chetwynd in January 2012 to discuss the status of the transportation management plan development and to receive input • Transportation was presented for feedback during Project Definition Consultation (fall 2012) • In November 2012, BC Hydro met with the Chief Administrative Officer for the District of Chetwynd to discuss the District's request for a jointly funded

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
• Interest in increased use of the Chetwynd Airport	Officer: October 15, 2012	Highway 97 overpass feasibility study • BC Hydro would monitor Highway 97/Highway 29 signalized intersection and adjust traffic signal timings when necessary to reduce overall intersection delay • BC Hydro would strengthen the road base and hard-surface 31 km of Jackfish Lake Road, widening where required • BC Hydro would examine the feasibility of widening the shoulders along the first 30 km of Jackfish Lake Road to meet current B.C. Ministry of Transportation and Infrastructure rural collector standards, potentially including two 1.5 m wide paved shoulders • For road works, traffic management plans would be developed, including construction communications plans to provide public advisories to maximize predictability and safety for the travelling public and workers on the Project • BC Hydro would work with the RCMP to identify incremental demands on policing services, and would provide direct funding to the RCMP in the region during Project construction **See Volume 1 Section 4 Project Description** **See Volume 4 Section 30 Community Infrastructure and Services** **See Volume 4 Section 31 Transportation**
Worker Accommodation • Interest in worker accommodation planning and options, particularly for regional temporary work site camps that	RLGC/LGTE, 2010–2012 Letter from Mayor	• In June 2011, BC Hydro provided an update on its worker accommodation plan to the Chief Administrative Officer of the District of Chetwynd. This update included consideration of two main workforce accommodation

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
may be closer to Chetwynd • Interest in transportation of workers • Interest in park-and-ride facility in Chetwynd area for south bank camp • Interest in projected workforce effects on the community of Chetwynd	Merlin Nichols: May 8, 2012	camps located at the dam site, two potential small camps (one near Hudson's Hope and one near Chetwynd), in-community housing, long-stay RV spaces, and accommodation support services. • Worker Accommodation was presented as an information topic during Project Definition Consultation (spring 2012). The preliminary Worker Accommodation plan was presented for feedback during Project Definition Consultation (fall 2012). • The size and duration of a camp or other accommodation options at regional locations away from the dam site area would be determined by contractors and in consideration of local housing options and discussions with local government • Based on demand, provide a shuttle bus service or carpooling programs between Chetwynd and the Site C dam site to transport workers and to reduce Project-related private vehicle use on Jackfish Lake Road. Traffic forecasts on Jackfish Lake Road assumed that this will be in place. This service would be available for any commuters that would start from or pass through Chetwynd. • If shuttle service is required, BC Hydro would work with the District of Chetwynd to identify suitable parking locations for workers using a shuttle service **See Volume 1 Section 4 Project Description** **See Volume 4 Section 29 Housing** **See Volume 4 Section 31 Transportation**

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City of Dawson Creek

This table reflects interests/issues/concerns expressed in:

- Formal correspondence from City of Dawson Creek to the Project (2007 – 2012)
- Presentations to the City of Dawson Creek (2007 – 2012)
- Regional and Local Government Liaison Committee Meetings (RLGC) (June 2010 – November 2012)
- Local Government Technical Engagement Meetings (LGTE) (June 2012 – November 2012)
- Local Government Discussions (August 2012)

Summary of Issue, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
Business/Procurement Opportunities • Interest in opportunities for local businesses to benefit from Project procurement	RLGC/LGTE, 2010–2012	• BC Hydro will continue engaging with local businesses and suppliers through the Business Liaison program and Business Information Sessions; provide proponent information sessions once procurement activities are underway; and host networking sessions that allow contractors to liaise with local businesses ○ BC Hydro held Site C Business Information Sessions in Dawson Creek in 2011 and 2012 • The Project's procurement approach includes multiple smaller contracts to encourage local and regional business participation **See Volume 1Section 7 Project Benefits** **See Volume 1 Section 9 Information Distribution and Consultation** **See Volume 3 Section 18 Regional Economic Development**

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Summary of Issue, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response

Education and Training
• Interest in training to support workforce preparedness for Site C
• Interest in local hire opportunities, training and capacity development
	RLGC/LGTE, 2010–2012
	
	Local Government Discussions, August 2012
		• BC Hydro will continue to engage with the South and North Peace Economic Development Commissions, Northern Opportunities, the North East Native Advancing Society, and regional educational providers on training and labour market assessments
		• BC Hydro would implement measures to increase the availability of local labour in recognition of the existing local employment rate. Actions to date include:
		  ○ BC Hydro donated $1 million to the Northern Lights College Foundation for skills and trades training for Aboriginal and non-Aboriginal students
		  ○ BC Hydro provided $100,000 to the North East Native Advancing Society to support their trades training program
		  ○ BC Hydro provided $105,000 to Northern Opportunities to support their pre-apprenticeship program
		• BC Hydro's Project labour strategy is seeking opportunities to promote and maximize opportunities for local and regional hiring
		See Volume 1 Section 7 Project Benefits
		See Volume 3 Section 17 Labour Market
		See Volume 1 Section 30 Community Infrastructure and Services

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Summary of Issue, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
Community Infrastructure and Services • Interest in the possibility of using the Peace River as a municipal water source	RLGC/LGTE, 2010–2012	• BC Hydro offered to share hydrology and operations information with Dawson Creek in the event that future studies are undertaken by the City **See Volume 4 Section 30 Community Infrastructure and Services**
Regional Legacy Benefits • Interest in legacy benefits for the region	RLGC/LGTE, 2010–2012	• BC Hydro continues to engage in discussions with local and regional governments about the Project's construction plans and mitigation options, as well as pursuing potential legacy agreements/initiatives that would provide additional economic and social benefits for the region **See Volume 1 Section 7 Project Benefits** **See Volume 1 Section 9 Information Distribution and Consultation**
Transportation • Interest in regional transportation planning, access, and public safety • Interest in road maintenance effects from construction traffic (e.g., aggregate hauling) • Not supportive of a third crossing of the Peace River	RLGC/LGTE, 2010–2012	• Transportation was presented for feedback during Project Definition Consultation (fall 2012) • For road works, traffic management plans would be developed, including construction communications plan to provide public advisories to maximize predictability and safety for the travelling public and workers on the Project • BC Hydro would work with the RCMP to identify incremental demands on policing services **See Volume 4 Section 30 Community Infrastructure and Services** **See Volume 4 Section 31 Transportation**
Worker Accommodation • Interest in worker accommodation planning and options, particularly for regional	RLGC/LGTE, 2010–2012	• BC Hydro is looking at a variety of accommodation options to support workforce needs and to mitigate effects on local housing supply. Options include consideration of two main workforce accommodation camps located at the dam site,

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Summary of Issue, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
temporary work site camps that may be closer to Dawson Creek • Interest in the use of any in-community worker housing for social housing as a legacy benefit following the completion of the Project • Interest in transportation of workers		two potential small camps (one near Hudson's Hope and one near Chetwynd), in-community housing, long-stay RV spaces, and accommodation support services. • Worker Accommodation was presented as an information topic during Project Definition Consultation (spring 2012). The preliminary Worker Accommodation plan was presented for feedback during Project Definition Consultation (fall 2012). • The size and duration of a camp or other accommodation options at regional locations will be determined by contractors and in consideration of local housing options and discussions with local government • A shuttle service would be supported as deemed necessary – from both the north bank and south bank camps to the Fort St. John area and to the North Peace Regional Airport – for commuters, airport transfers, and leisure transport to town, and also between Chetwynd and the south bank dam site camp for daily commuters and for transfers to the camp • To reduce the number of private vehicles commuting to the site, provide carpool programs such as preferred parking, for regional workforce commuters **See Volume 1 Section 4 Project Description** **See Volume 4 Section 29 Housing** **See Volume 4 Section 31 Transportation**

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City of Fort St. John

This table reflects interests/issues/concerns expressed in:

- Formal correspondence from City of Fort St. John to the Project (2007 – 2012)
- Presentations to the City of Fort St. John (2007 – 2012)
- Regional and Local Government Liaison Committee Meetings (June 2010 – November 2012)
- Local Government Technical Engagement Meetings (June 2012 – November 2012)
- Let's Talk Site C (July 2012)
- Site C Clean Energy Project – Position Paper (December 2012)

Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
2008		
Capacity Funding Request • Request funding for a study to review the effects on the community through the stages of the Site C dam. • The study would focus on three initial initiatives: 1) review the City's infrastructure deficit; 2) develop and implement an energy plan for the City; 3) investigate development opportunities of alternative energy and energy conservation measures (i.e., partnering opportunities).	Letter from Mayor Jim Eglinski: November 8, 2008	• Following receipt of this letter and further discussions with Dianne Hunter, City Manager: ○ BC Hydro has provided $98,000 to the City of Fort St. John to fund an Energy Manager position. The program allows for 50% salary and benefits up to $50,000 per year. BC Hydro sponsored this position for two years. ○ BC Hydro provided $50,000 for a consultant to research energy usage in Fort St. John. The Customer Care and Conservation department of BC Hydro has worked with the City to encourage conservation and sustainable community development. ○ A BC Hydro Key Account Manager worked with the City on their Sustainable Neighborhood Design Charette and a Community Energy Plan

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
		○ BC Hydro signed a Local Government Contribution Agreement with the City of Fort St. John that provides funding to support staff or consultant resources or expenses related to discussion and consultation about the Project, including support for participation in the environmental assessment pre-application stage and application review stage. The term of this current Agreement is from May 2010 to September 2014.
2009		
Capacity Funding Request/Assessment Process • Request for Minister Blair Lekstrom to help secure funding for socio-economic impact studies and to provide clarity on the Project review process	Letter from Mayor Bruce Lantz: December 22, 2009	• BC Hydro signed a Local Government Contribution Agreement with the City of Fort St. John that provides funding to support staff or consultant resources or expenses related to discussion and consultation about the Project, including support for participation in the environmental assessment pre-application stage and application review stage. The term of this current Agreement is from May 2010 to September 2014.
2010		
Socio-economic Baseline Studies – Interests/Concerns Identified The City of Fort St. John reviewed the preliminary socio-economic baseline information and identified the following	Letter from City Manager Dianne Hunter: October 29, 2010	• BC Hydro is working with the City to determine any potential Project effects on their infrastructure, and has created an inventory of City infrastructure in the Project activity zone • Based on the upgraded Project design as described in the Project Description Report (May 2011), a permanent bridge across the Peace River is not required for the Site C project.

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
issues/concerns with the report: • Use of the powerhouse bridge post-construction was not discussed/could impact the community through a change in access to city services (e.g., health) • Availability of supply of aggregate post-Project; additional research required • Effect of Project on temporary accommodation; additional research required • Effect on tourism due to the change in the visual quality of the river, and road and air transport affected by the Project • Fair Share funding should not be considered for a mitigation factor • Housing/affordability in the City, and the effect on homelessness and transitional housing • Effect of increased traffic on local roadways/downtown • Need to review impact/access to green infrastructure in the community • Effect of increased air traffic (i.e., climate change) • Recruitment of professionals to become more difficult		A temporary access bridge that is built during construction was identified as the best option based on cost, environmental, and safety considerations, and construction schedule. • In June 2011, BC Hydro provided an update on its worker accommodation plan to the City Manager of the City of Fort St. John. This update included consideration of two main workforce accommodation camps located at the dam site, two potential small camps (one near Hudson's Hope and one near Chetwynd), in-community housing, long-stay RV spaces, and accommodation support services. • Worker Accommodation was presented as an information topic during Project Definition Consultation (spring 2012). The preliminary Worker Accommodation plan was presented for feedback during Project Definition Consultation (fall 2012).\ • BC Hydro is planning to build approximately 40 new permanent housing units to be used by the construction workforce in the Fort St. John area, plus up to 10 new affordable housing units in partnership with BC Housing. Following the construction period, all of the units would become part of the long-term housing stock in the area and be provided to the community for affordable housing. • BC Hydro held community-specific conference calls between the Project Transportation Planner and the Director of Infrastructure and Capital Works from the City of Fort St. John in January 2012 to discuss the status of the

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
• Effect of Project on provision of fire services to City and Regional District • City does not provide water and sewer services to properties outside the City boundaries; therefore, a boundary expansion would be required • Greenhouse gas emissions generated by the Project both during construction and operations		transportation management plan development and to receive input • Transportation was presented for feedback during Project Definition Consultation (fall 2012) • In January 2013, BC Hydro is scheduled to meet with the City of Fort St. John to provide an update on the results traffic and transportation studies, and to provide an overview of the transportation assessment results and proposed mitigation • The process for a boundary extension requires a municipality to propose a specific boundary extension to the provincial government. The municipality is required to undertake consultation and to receive electoral approval. BC Hydro is in discussions with the City of Fort St. John on this issue. • Local governments would receive income from BC Hydro in the form of annual grants-in-lieu payments once the generating station begins operations. The amount payable and the recipient governments will be determined by the Province. The estimated total payment would be approximately $1.3 million per year (in 2012 dollars) beginning in the first year of operations, based on current rates. • BC Hydro commissioned a greenhouse gas emissions model for the Project during construction and operations

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
2011		
Funding Request – Energy Interpretive Centre • Meeting request to provide input on the City's proposal to raise funds for the Energy Interpretive Centre	Letter from Mayor Bruce Lantz: May 12, 2011	• Susan Yurkovich, Executive Vice-President, and Dave Conway, Community Relations Manager for the Project met with DWD Consulting – who were conducting a survey for the City on the proposed project – on June 9, 2011 regarding the Energy Interpretive Centre. BC Hydro has not provided funding to this initiative, but will continue to engage with the City to support its interests in becoming an energy capital.
2012		
In December 2012, the City of Fort St. John released its finalized Site C position paper. The position paper is the result of the 'Let's Talk Site C' community consultation process undertaken by the City in summer 2012. Below is summary of the overarching positions of the City of Fort St. John Council, and Council positions related to specific aspects of Site C.		
All land containing staging areas, camp facilities, and the powerhouse must be included within City boundaries • Inclusion of these lands and proposed facilities within the boundaries will enable the City to ensure that these are developed and subsequently redeveloped consistent with City objectives, policies, and standards • BC Hydro would initiate this by making a	Let's Talk Site C, July 2012 Site C Clean Energy Project – Position Paper, December 2012	• The process for a boundary extension requires a municipality to propose a specific boundary extension to the provincial government. The municipality is required to undertake consultation and to receive electoral approval. BC Hydro is in discussions with the City of Fort St. John on this issue. **See also Volume 1 Section 4 Project Description**

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
formal request to the City that their lands be included within City boundaries before the Project is approved and construction activity begins		

There is a need for greater collaboration, co-ordination, and joint decision-making on key components of the Project	Let's Talk Site C, July 2012
	
	Site C Clean Energy Project – Position Paper, December 2012
		• BC Hydro views consultation as a key component of planning for the Project, and has been working collaboratively with local governments. Since the beginning of Stage 2 in 2007, BC Hydro has held more than 283 public and stakeholder meetings across the province. The consultation program includes several streams of consultations, including:
		  ○ Project Definition Consultation, which is broad public and stakeholder consultations, including open houses and local government meetings
		  ○ Property Owner Liaison
		  ○ Local Area Consultation on key issues (e.g., Hudson's Hope Shoreline Protection)
		  ○ Business Liaison
		  ○ Local Government Liaison
		• The Local Government Liaison Program includes regular presentations to local government councils, as well as the establishment of two committees:
		  ○ A Regional and Local Government Liaison Committee (RLGC), established in April 2010, in cooperation with local governments in the Peace Region, and in Mackenzie and Fort Nelson. The purpose of the RLGC

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
		is to engage key local and regional government stakeholders to ensure they are kept up to date on the status of the Project, and are consulted on key issues, particularly those that are directly related to local governments. ○ The RLGC is chaired by the BC Hydro Executive Vice-President for Site C, Susan Yurkovich, and includes the Mayors and Chief Administrative Officer (CAO)/City Manager of the Peace region. The committee has met every quarter since April 2010. An annual summary report, which is published on the Site C website, outlines key issues raised as part of the committee and the current status of those issues. ○ A Local Government Technical Engagement (LGTE) Committee, which provides a forum for municipal staff to meet with Site C project staff on a community-by-community basis to work through issues • BC Hydro has maintained key contacts with the City to facilitate engagement and ensure all inquiries and questions are addressed. These contacts attend almost every meeting with the City. These contacts have included: Dave Conway, Community Relations Manager, and Siobhan Jackson, Manager, Socio-Economic Assessment Manager for the Project. • Since 2007, BC Hydro has met with the City of Fort St. John more than 40 times, which is in addition to the interviews

PART 2 REGIONAL AND LOCAL GOVERNMENT LIAISON PROGRAM SUMMARY, AND ISSUES AND INTERESTS TRACKING TABLE

Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
		and meetings for the purposes of the socio-economic assessment **See Volume 1 Section 9 Information Distribution and Consultation**
• The City is only prepared to accept the findings and conclusions of impact assessments if it has been involved in the preparation and approval of the terms of reference and has reviewed and signed off on the reports	Let's Talk Site C, July 2012 Site C Clean Energy Project – Position Paper, December 2012	• BC Hydro signed a Local Government Contribution Agreement with the City of Fort St. John that provides funding to support staff or consultant resources or expenses related to discussion and consultation about the Project, including support for participation in the environmental assessment pre-application stage and application review stage. The term of this current Agreement is from May 2010 to September 2014. • In May 2011, BC Hydro initiated the environmental assessment process by submitting its Project Description Report to the Canadian Environmental Assessment Agency (CEA Agency) and the B.C. Environmental Assessment Office (BCEAO) • In June 2011, representatives from the CEA Agency and the BCEAO attended an RLGC meeting to present an overview of the Environmental Assessment process to local governments • In September 2011, a draft agreement was released by the CEA Agency and the BCEAO for a cooperative environmental assessment process of Site C. A public comment period took place from October 7 to November 7, 2011. The draft agreement was finalized in February 2012.

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response

		• In April 2012, the CEA Agency and the BCEAO issued draft Environmental Impact Statement (EIS) Guidelines for the Project for a 45-day public comment period, which included an open house session in May 2012 in Fort St. John
		• The City is part of the Advisory Working Group (AWG) established by the CEA Agency and the BCEAO. BC Hydro presented Project information and answered questions at these Advisory Working Group Meetings.
		• In finalizing the EIS Guidelines, the CEA Agency and BCEAO considered input received through the AWG and public comment periods, and posted the final EIS Guidelines in September 2012
		• Also in September 2012, BC Hydro presented the draft assessment results and mitigation options related to the socio-economic effects assessment to the City of Fort St. John
		• In October 2012, representatives from the BCEAO presented an Environmental Assessment Update to RLGC
		• The EIS is subject to further comment and input including:
		  ○ A 60-day public comment period
		  ○ A presentation to the Advisory Working Group and review
		  ○ A Joint Panel Review with public hearings
		See Volume 1 Section 8 Assessment Process
		See Volume 1 Section 9 Information Distribution and Consultation

PART 2 REGIONAL AND LOCAL GOVERNMENT LIAISON PROGRAM SUMMARY, AND ISSUES AND INTERESTS TRACKING TABLE

Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response

• The City also requires BC Hydro to work more collaboratively with key agencies in the community (e.g., RCMP, Northern Health) and the not-for-profit sector	Let's Talk Site C, July 2012
	
	Site C Clean Energy Project – Position Paper, December 2012
		• In January 2013, BC Hydro is scheduled to meet with the North Peace Not for Profit Network of Professionals
		• At the request of the City, BC Hydro co-hosted a meeting with the City in July 2012, to provide a full Project overview to approximately 65 people representing approximately 30 community organizations and agencies
		• BC Hydro has met with local service agencies including the RCMP, Northern Health, North Peace Regional Airport, BC Ambulance Services, BC Housing, School Districts 59 and 60, BC Parks, and others. For example:
		  ○ Since November 2011, the Project team and consultants have either met with or exchanged information with the RCMP on 12 occasions
		  ○ Since November 2011, the project team and consultants have either met with or exchanged information with Northern Health on 12 occasions
		• BC Hydro has also met with key community organizations such as the Salvation Army, local recreation groups, housing providers, and community support organizations
		See Volume 1 Section 9 Information Distribution and Consultation

BC Hydro must provide an adequate, predictable, and sustainable source of funding to the City in order to address impacts and provide for community benefits • Mechanisms for generating such funding could include permit fees and other	RLGC/LGTE, 2010–2012 Let's Talk Site C, July 2012 Site C Clean	• Local governments would receive income from BC Hydro in the form of annual grants-in-lieu payments once the generating station begins operations. The amount payable and the recipient governments will be determined by the Province. The estimated total payment would be approximately $1.3 million per year (in 2012 dollars) beginning in the first year of operations, based on current

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
municipal charges, in addition to annual payments in lieu of taxes sufficient to address projected impacts	Energy Project – Position Paper, December 2012	rates. • BC Hydro would work with the RCMP to identify incremental demands on policing services, and would provide direct funding to the RCMP in the region during Project construction • BC Hydro would provide financial support to emergency or transitional housing providers in the City of Fort St. John • BC Hydro would provide additional daycare spaces in the Fort St. John area to increase spousal participation in the labour market • BC Hydro plans to provide security, firefighting, first aid, and medical transport services for all Project construction sites and activities • BC Hydro would provide recreation facilities and programming at the camps for workforce • BC Hydro would work with the City of Fort St. John on potential workforce policies or service agreements regarding the use of community leisure and recreation facilities • BC Hydro would be a fee-for-service user of the landfill • BC Hydro is working with Northern Health and BC Ambulance Services to understand and plan for provision of appropriate health services for its workforce • Additional services such as education and health care are funded by the provincial government (i.e., new students are funded on a per-pupil basis by the Ministry of Education) • BC Hydro has provided predicted workforce and regional

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
		population forecasts to both School District 59 Peace River South and School District 60 Peace River North **See Volume 3 Section 16 Local Government Revenue** **See Volume 4 Section 30 Community Infrastructure and Services**
Council will require the establishment of a monitoring program to identify and address any unforeseen impacts and issues • BC Hydro should fund a monitoring program to operate throughout construction and operation to identify unforeseen impacts and issues; this should be administered by a binding independent commission	Let's Talk Site C, July 2012 Site C Clean Energy Project – Position Paper, December 2012	• Should the Project receive environmental certification, the environmental certificate will identify BC Hydro's commitments, and these commitments become legally binding • There will also be monitoring and compliance requirements, should the project receive environmental certification • The Environmental Impact Statement provides a list of permits and authorizations required for the Project construction and operations **See Volume 1 Section 8 Assessment Process** **See Volume 5 Section 36 Compliance Reporting**
Council will require BC Hydro to enter formal agreements incorporating all commitments made to address impacts and share project benefits	Site C Clean Energy Project – Position Paper, December 2012	• Should the project receive environmental certification, the environmental certificate will identify BC Hydro's commitments, and these commitments become legally binding • There will also be monitoring and compliance requirements, should the project receive environmental certification • The Environmental Impact Statement provides a list of permits and authorizations required for the project construction and operations **See Volume 1 Section 7 Project Benefits** **See Volume 1 Section 8 Assessment Process**

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
		See Volume 5 Section 36 Compliance Reporting

Economic development opportunities for the community must be optimized
• Maximizing local hires and training of local workforce
	Let's Talk Site C, July 2012
	
	Site C Clean Energy Project – Position Paper, December 2012
		• BC Hydro will continue to engage with the South and North Peace Economic Development Commissions, Northern Opportunities, the North East Native Advancing Society, and regional educational providers on training and labour market assessments
		• BC Hydro would implement measures to increase the availability of local labour in recognition of the existing local employment rate. Actions to date include:
		  ○ BC Hydro donated $1 million to the Northern Lights College Foundation for skills and trades training for Aboriginal and non-Aboriginal students
		  ○ BC Hydro provided $100,000 to the North East Native Advancing Society to support their trades training program
		  ○ BC Hydro provided $105,000 to Northern Opportunities to support their pre-apprenticeship program
		• BC Hydro's Project labour strategy is seeking opportunities to promote and maximize opportunities for local and regional hiring
		See Volume 1 Section 7 Project Benefits
		See Volume 3 Section 17 Labour Market

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
• Local procurement of goods and services	Let's Talk Site C, July 2012 Site C Clean Energy Project – Position Paper, December 2012	• BC Hydro will continue engaging with local businesses and suppliers through the Business Liaison program and Business Information Sessions; provide proponent information sessions once procurement activities are underway; and host networking sessions that allow contractors to liaise with local businesses. o BC Hydro held Site C Business Information Sessions in Fort St. John in 2011 and 2012 • The Project's procurement approach includes multiple smaller contracts to encourage local and regional business participation **See Volume 1 Section 7 Project Benefits** **See Volume 1 Section 9 Information Distribution and Consultation** **See Volume 3 Section 18 Regional Economic Development**
• Enhancement of the City as Canada's Northern Energy Capital	Let's Talk Site C, July 2012 Site C Clean Energy Project – Position Paper, December 2012	• BC Hydro has provided $98,000 to the City of Fort St. John to date to fund an Energy Manager position. The program allows for 50% salary and benefits up to $50,000 per year. BC Hydro sponsored this position for two years. • BC Hydro is interested in continuing to engage with the City to support its interests in becoming an energy capital
• Establishment of a Regional Benefit Agreement	Let's Talk Site C, July 2012 Site C Clean	• BC Hydro continues to engage in discussions with local and regional governments about the Project's construction plans and mitigation options, as well as pursuing potential legacy agreements/initiatives that would provide additional

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
	Energy Project – Position Paper, December 2012	economic and social benefits for the region **See Volume 1 Section 7 Project Benefits** **See Volume 1 Section 9 Information Distribution and Consultation**
Housing of the Workforce and Work Camps • Adopt the 'Workers Living Locally' strategy • House the construction workforce in communities to the greatest extent possible without disrupting the local housing market • Ensure that the operations workforce permanently resides within the community • Interest in developing innovative forms of in-community housing to accommodate the construction and operations workforce • Development of housing should showcase energy efficiency and conservation, green technologies, and sustainable design principles • Concern raised regarding the effect of resident versus temporary workforce	RLGC/LGTE, 2010–2012 Let's Talk Site C, July 2012 Site C Clean Energy Project – Position Paper, December 2012	• In June 2011, BC Hydro provided an update on its worker accommodation plan to the City Manager of the City of Fort St. John. This update included consideration of two main workforce accommodation camps located at the dam site, two potential small camps (one near Hudson's Hope and one near Chetwynd), in-community housing, long-stay RV spaces, and accommodation support services. • Worker Accommodation was presented as an information topic during Project Definition Consultation (spring 2012). The preliminary Worker Accommodation plan was presented for feedback during Project Definition Consultation (fall 2012). • BC Hydro is planning to build approximately 40 new permanent housing units to be used by the construction workforce in the Fort St. John area, plus up to 10 new affordable housing units in partnership with BC Housing. Following the construction period, all of the units would become part of the long-term housing stock in the area and be provided to the community for affordable housing. • BC Hydro anticipates that up to 30% of the Project construction workforce may live in local communities, including existing and new residents and their families, and would therefore commute daily to the work site. This is a

PART 2 REGIONAL AND LOCAL GOVERNMENT LIAISON PROGRAM SUMMARY, AND ISSUES AND INTERESTS TRACKING TABLE

Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
		planning assumption only; if there are more qualified and available workers in the region, the local participation rate would likely be greater. • BC Hydro would provide additional daycare spaces in the Fort St. John area to increase spousal participation in the labour market • Discussions have also been held about the City of Fort St. John's vision for demonstrating sustainable housing styles. BC Hydro offered to support the City's project by entering a prepaid lease arrangement, which would support capital construction costs, and by developing a Power Smart case study to enhance the demonstration aspects of the project. Discussions are ongoing. **See Volume 1Section 4 Project Description** **See Volume 4 Section 28 Population and Demographics** **See Volume 4 Section 29 Housing**

Management of the Camp
• Build one camp on the north bank, not two camps
• Interest in servicing requirements for camps, including:
  ○ Water
  ○ Sanitary
  ○ Storm sewer
• Service standards should be consistent with the City standards
	RLGC/LGTE, 2010–2012
	
	Let's Talk Site C, July 2012
	
	Site C Clean Energy Project – Position Paper, December 2012
		• BC Hydro conducted a camp options assessment to consider the City of Fort St. John's request to locate all workers on the north bank.
		• The study concluded that workforce camp facilities are required for both sides of the Peace River to provide the safest and most efficient work site access.
		• In response to interest in cross-boundary servicing options, a Feasibility Assessment for Water and Sewer Servicing for Worker Accommodation was undertaken, with input from Fort St. John and the Peace River Regional District (PRRD)

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
• Interest in establishing a liaison position that would be a key contact between the camp and community • Worker shifts should be designed to enable daily commuting • Interest in first right of refusal for the lands containing the camp		• Camp facilities and utilities would be designed, constructed, operated, decommissioned, and permitted to be compliant with all applicable regulations • A shuttle service would be supported as deemed necessary – from both the north bank and south bank camps to the Fort St. John area and to the North Peace Regional Airport – for commuters, airport transfers, and leisure transport to town, and also between Chetwynd and the south bank dam site camp for daily commuters and for transfers to the camp. • To reduce the number of private vehicles commuting to the site, provide carpool programs such as preferred parking for regional workforce commuters • BC Hydro would provide logistical assistance to the Project workforce seeking accommodation in communities, through a community camp coordinator **See Volume 1 Section 4 Project Description**
Development and Ultimate Use of Proposed Staging Areas • Construction staging areas, including the 85th Avenue Industrial Lands site, should be developed and serviced (water, sewer, and solid waste management) to City standards • Following construction, City should receive the first right of refusal to assess the value of these sites to the City's future economic	RLGC/LGTE, 2010–2012 Let's Talk Site C, July 2012 Site C Clean Energy Project – Position Paper, December 2012	• In spring 2012 during Project Definition Consultation, BC Hydro presented information about the proposed use of the 85th Avenue Industrial Lands site and sought feedback on mitigation options, the conveyor belt system as a preferred transportation method, and the future use of the 85th Avenue Industrial Lands site. Specifically, in February 2012, BC Hydro met with both the Peace River Regional District and the City of Fort St. John to discuss the proposed uses of the 85th Avenue Industrial Lands site and the long-term use and development of the lands post-construction.

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
development • Fort St. John is considering different fee structures for sewer and water services provided outside City boundaries		• Service requirements at the 85th Avenue Industrial Lands site during construction would be very low, and would be different than services required for future industrial uses following construction. Also, due to the nature of BC Hydro's use of the site, the installation of underground services would not be practical. Therefore, BC Hydro would independently provide the servicing required to support activities undertaken at the 85th Avenue Industrial Lands site during construction. **See Volume 1 Section 4 Project Description**
Improvements to Transportation in the Region • BC Hydro and the provincial government construct the Jackfish Lake Road consistent with a rural provincial highway standard and maintain it as a public road after the construction of the dam	RLGC/LGTE, 2010–2012 Let's Talk Site C, July 2012 Site C Clean Energy Project – Position Paper, December 2012	• BC Hydro held community-specific conference calls between the Project Transportation Planner and the Director of Infrastructure and Capital Works from the City of Fort St. John in January 2012 to discuss the status of the transportation management plan development and to receive input • Transportation was presented for feedback during Project Definition Consultation (fall 2012) • In January 2013, BC Hydro is scheduled to meet with the City of Fort St. John to provide an update on the results traffic and transportation studies, and to provide an overview of the transportation management plan • BC Hydro would strengthen the road base and hard-surface 31 km of Jackfish Lake Road, widening where required • BC Hydro would examine the feasibility of widening the shoulders along the first 30 km of Jackfish Lake Road to meet current B.C. Ministry of Transportation and

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
		Infrastructure rural collector standards, potentially including two 1.5 m wide paved shoulders • BC Hydro would maintain the Jackfish Lake Road during both construction and operations **See Volume 1 Section 4 Project Description** **See Volume 4 Section 31 Transportation**
• Development of a bridge across the Peace River	RLGC/LGTE, 2010–2012 Let's Talk Site C, July 2012 Site C Clean Energy Project – Position Paper, December 2012	• Based on the upgraded Project design as described in the Project Description Report (May 2011), a permanent bridge across the Peace River is not required for the Site C project. A temporary access bridge that is built during construction was identified as the best option based on cost, environmental and safety considerations, and construction schedule. **See Volume 1 Section 4 Project Description**
• BC Hydro conduct an assessment to identify the effect of Site C on the North Peace Airport and pay for any required improvements to accommodate Project-related increases in air traffic and passenger volumes • Concern raised about parking capacity at the airport	RLGC/LGTE, 2010-2012 Let's Talk Site C, July 2012 Site C Clean Energy Project – Position Paper, December 2012	• BC Hydro has held meetings with the North Peace Regional Airport services staff, and they have not identified any issues or concerns with increased population or airport usage due to the Project • The airport authority did identify increased travel as a potential benefit in engaging commercial carriers to increase service to Fort St. John. BC Hydro has provided projected population and workforce data to support these discussions. **See Volume 4 Section 28 Population and Demographics** **See Volume 4 Section 31 Transportation**

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
Requirement for Basin-Wide Assessment for the Peace River Basin • BC Hydro should prepare an assessment and development plan to assess and address issues related to the W.A.C. Bennett Dam and the Peace Canyon Dam • Plan should address outstanding environmental and socio-economic issues related to the first two dams and provide a broader context for addressing the effects of Site C	Let's Talk Site C, July 2012 Site C Clean Energy Project – Position Paper, December 2012	• As part of the environmental assessment process, the accumulated effects of all past projects and activities that have been carried out will be reflected in the current baseline conditions, which BC Hydro is required to identify and describe • The scope of the environmental assessment, including the approach to determining assessment boundaries, was subject to consultation by the provincial and federal environmental assessment agencies in the development of the Environmental Impact Statement Guidelines • In general, the assessment area for the socio-economic effects assessment is the PRRD **See Volume 1 Section 8 Assessment Process**

Development and Implementation of a Master Plan for the Site C Reservoir
• Potential recreational opportunities, including boat launch facilities, marinas, swimming beaches, RV and day parks, and other related facilities
• Economic development opportunities such as RV parks and interpretive facilities
• Master plan would address:
  ○ Navigation requirements
  ○ Reduction in the fluctuation of water levels
  ○ Protection of the environment
	RLGC/LGTE, 2010–2012
	
	Let's Talk Site C, July 2012
	
	Site C Clean Energy Project – Position Paper, December 2012
		• In February 2012, BC Hydro held a Site C Regional Recreation Planning Workshop in Fort St. John
		• The Outdoor Recreation Plan was presented for feedback during Project Definition Consultation (spring 2012)
		• BC Hydro would fund the development of a B.C. Peace River/Site C Reservoir Navigation and Recreation Opportunities Plan
		• BC Hydro would establish and operate three new permanent Site C reservoir boat launches and day use sites (Cache Creek and Lynx Creek trailer launches, and Hudson's Hope Shoreline Protection small craft launch) to replace flooded boat launch areas
		• BC Hydro would provide a Community Recreation Site Fund

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
		to support development of new shoreline recreation within the Peace River and tributaries through to the Alberta border as well as the Site C reservoir • The Site C reservoir would be one of the most stable in the BC Hydro system, with relatively little fluctuation in water levels during typical operations. The proposed maximum normal operating range for the Site C reservoir would be 1.8 m – between 460.0 m and 461.8 m. However, during typical operations, the reservoir would be expected to fluctuate within a smaller operating range. **See Volume 3 Section 25 Outdoor Recreation and Tourism**
• Interest in the development of a secondary water source for City	Let's Talk Site C, July 2012 Site C Clean Energy Project – Position Paper, December 2012	• If the City wished to consider the reservoir as a water source, BC Hydro would work to establish an agreement with the City. BC Hydro has similar agreements at other reservoirs. The City would require a water licence from the Province. **See Volume 4 Section 30 Community Infrastructure and Services**
Summary of Other Issues, Concerns or Interests from the City of Fort St. John (Alphabetized by Topic)		
Agriculture • Suggestion that food security for agricultural lands be investigated	RLGC/LGTE, 2010–2012	• In February 2012, BC Hydro met with the PRRD Agricultural Advisory Committee – of which the City is a member – to discuss the purpose, methodology, and structure of the Site C Agriculture Assessment. Evaluation of food self-reliance is a component of the Agricultural Assessment. • In October 2012, BC Hydro met with the PRRD Agricultural

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
		Advisory Committee to discuss the Agricultural Assessment results and potential mitigation measures • Agriculture was presented for feedback during Project Definition Consultation (fall 2012) **See Volume 3 Section 20 Agriculture**
Downstream Effects • Interest in changes to sediment movement for all phases of the Project • Concern raised about impact to the City outfall from the Project • Issues with safe access to river wells under current conditions	RLGC/LGTE, 2010–2012 LGTE: Downstream Changes & Infrastructure and Services, May 2012	• In May 2012, BC Hydro met with the City Manager and Director of Infrastructure and Capital Works for the City of Fort St. John to provide information and hear concerns about potential downstream effects • Potential changes in reservoir ice, microclimate, and sediment transport are included in the Environmental Impact Statement • BC Hydro has requested all GIS information from the City to identify infrastructure locations • BC Hydro would develop, with the City of Fort St. John, an approach to determine or monitor effects of the Project on Fort St. John water supply (production and access). Based on the study or monitoring results, if adverse effects are identified, BC Hydro would implement appropriate measures to maintain functionality of the infrastructure. Other measures may include relocation, replacement, or repair of the infrastructure as appropriate. **See Section 11.4 Surface Water Regime; Section 11.5 Water Quality; Section 11.7 Thermal and Ice Regime; and Section 11.8 Fluvial Geomorphology and Sediment Transport Regime in Volume 2 Section 11 Environmental**

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
		Background **See Volume 4 Section 30 Community Infrastructure and Services**
Noxious Weeds • Concerns raised related to BC Hydro's current invasive plant program and the need for prevention of introduction of invasive plants, such as blackleg fungus	RLGC/LGTE, 2010–2012	• In 2007 and 2008, BC Hydro provided $3,000 in funding support to the Northeast Invasive Plant Committee in response to a request from the PRRD • BC Hydro drafted and circulated a memo about its current invasive plant control plan to the RLGC committee in October 2010 • BC Hydro attended a Northeast Invasive Plant Committee Meeting in December 2010 • BC Hydro has updated its provincial pest management plan to include the ability to treat BC Hydro-leased lands for invasive plants • The current Site C program has a number of elements. For significant infestation on leased land, BC Hydro delivers professional control. For leaseholders working to address invasive plants independently, BC Hydro has a reimbursement program and provides guidance from a professional. • For the dam site, a control program includes manual pulling and annual repeated chemical controls. BC Hydro also has wash stations in several areas, and all contractors are required to include measures to minimize the movement of invasive plants from one property to another.

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
		See Volume 2 Section 13 Vegetation and Ecological Communities See Volume 5 Section 35 Summary of Proposed Environmental Management Plans

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District of Hudson's Hope

This table reflects interests/issues/concerns expressed in:

- Formal correspondence from the District of Hudson's Hope to the Project (2007 – 2012)
- Presentations to the District of Hudson's Hope (2007 – 2012)
- Regional and Local Government Liaison Committee Meetings (June 2010 – November 2012)
- Local Government Technical Engagement Meetings (June 2012 – November 2012)
- Local Government Discussions (August 2012)

Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
Business/Procurement Opportunities • Interest in opportunities for local businesses to benefit from project procurement • Interest in resources that will be directed to displaced businesses	RLGC/LGTE, 2010–2012	• BC Hydro will continue engaging with local businesses and suppliers through the Business Liaison program and Business Information Sessions; provide proponent information sessions once procurement activities are underway; and host networking sessions that allow contractors to liaise with local businesses. ○ At the request of the District of Hudson's Hope, a Site C Business Information Session was held in Hudson's Hope in fall 2012 • The project's procurement approach includes multiple smaller contracts to encourage local and regional business participation **See Volume 1 Section 7 Project Benefits** **See Volume 1 Section 9 Information Distribution and Consultation** **See Volume 3 Section 18 Regional Economic Development**

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
Community Infrastructure and Services • Concern about inundation of water supply system and replacement of associated infrastructure • Concern about potential groundwater effects on operation of the sewage lagoons adjacent to the reservoir	Local Government Discussions, August 2012 RLGC/LGTE, 2010–2012	• BC Hydro would provide funds for the relocation of Hudson's Hope water intake, pumping station, and treatment plant • BC Hydro would develop, with the District of Hudson's Hope, an approach to determine or monitor effects of the Project on the Hudson's Hope sewage lagoons. Based on the study or monitoring results, if adverse effects are identified, BC Hydro would implement appropriate measures to maintain functionality of the infrastructure. Other measures may include relocation, replacement, or repair of the infrastructure as appropriate. **See Volume 4 Section 30 Community Infrastructure and Services**

Education and Training
• Interest in local hire opportunities, training, and capacity development
	RLGC/LGTE, 2010–2012	• BC Hydro will continue to engage with the South and North Peace Economic Development Commissions, Northern Opportunities, the North East Native Advancing Society, and regional educational providers on training and labour market assessments
		• BC Hydro would implement measures to increase the availability of local labour in recognition of the existing local employment rate. Actions to date include:
		  ○ BC Hydro donated $1 million to the Northern Lights College Foundation for skills and trades training for Aboriginal and non-Aboriginal students
		  ○ BC Hydro provided $100,000 to the North East Native Advancing Society to support their trades training program
		  ○ BC Hydro provided $105,000 to Northern Opportunities

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
		to support their pre-apprenticeship program • BC Hydro's project labour strategy is seeking opportunities to promote and maximize opportunities for local and regional hiring **See Volume 1 Section 7 Project Benefits** **See Volume 3 Section 17 Labour Market** **See Volume 4 Section 30 Community Infrastructure and Services**
Emergency Planning • Interest in safety planning and emergency response for dam safety	RLGC/LGTE, 2010–2012	• Key design upgrades to the historical design have resulted in improved foundation stability, greater seismic protection, enhanced spillway safety, and additional generating capacity • BC Hydro will develop an emergency response plan for the construction and operations phases of Site C **See Volume 5 Section 35 Summary of Proposed Environmental Management Plans**
Heritage – Archaeological, Historical, Paleontological Resources • General questions regarding mitigation for heritage sites and archaeology sites	RLGC/LGTE, 2010–2012	• BC Hydro completed a heritage study, which includes a paleontological assessment. The purpose of the heritage study was to complete inventories of archaeological and historical resources, as well as field reconnaissance for palaeontological resources. Archaeological fieldwork primarily consisted of shovel tests, visual inspections of areas with exposed soil such as freshly tilled fields, and exposed bedrock outcrops, and deep testing in areas that may have deeply buried archaeological remains. Fieldwork also included site inspections of possible historic features, such as pioneer cabins or buildings. Palaeontology studies

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
		included preparation of geological information to inform the potential for palaeontological features, and field reconnaissance, and surface inspections. • BC Hydro proposes to provide funding to regional museums as a component of in-kind compensation for disturbances to heritage resources **See Volume 4 Section 32 Heritage Resources**
Highway 29 – Construction • Interest in road maintenance effects from construction traffic (e.g., aggregate hauling) • Seasonal variations in traffic patterns and quantities • Intersections of importance • Safety and emergency response access, and Project service levels • Maintaining transportation access during Highway 29 construction	RLGC/LGTE, 2010–2012	• BC Hydro held community-specific conference calls between the Project Transportation Planner and the Chief Administrative Officer of the District of Hudson's Hope in January, 2012 to discuss the status of the transportation management plan development and to receive input • Transportation was presented for feedback during Project Definition Consultation (fall 2012) **See Volume 1 Section 4 Project Description** **See Volume 4 Section 31 Transportation**
Highway 29 – Realignment • Concern about bottlenecks and lack of passing lanes on Highway 29 and interest in opportunities for including passing lanes on Highway 29	Local Government Discussions, August 2012	• From November 2008 to February 2009, BC Hydro consulted with the District of Hudson's Hope and property owners regarding Highway 29 realignment options. Feedback received through consultation was considered as BC Hydro identified Highway 29 realignments. • Highway 29 Preferred Realignments were updated and presented for feedback during Project Definition Consultation (spring 2012) • In response to the District of Hudson's Hope interest in

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
		additional passing lanes on Highway 29, BC Hydro provided this information to the Ministry of Transportation and Infrastructure for its consideration **See Volume 1 Section 4 Project Description** **See Volume 4 Section 31 Transportation**
Hudson's Hope Shoreline Protection • Interest in protection of the river bank and properties • Interest in including a walking trail on the berm • Mitigation for homeowners beyond the berm • Interest in long-term maintenance and liability related to the berm	Local Government Discussions, August 2012	• In fall 2011, BC Hydro held a Hudson's Hope Berm Options consultation and held meetings with the District of Hudson's Hope, one-on-one meetings with property owners, and open houses in the community of Hudson's Hope • A berm is being proposed and would be designed to protect the shoreline from the effects of erosion from the reservoir, and to offset the effects of the reservoir on slope stability, thereby maintaining or improving the stability of the slopes compared to their historical performance • BC Hydro plans to provide a new trail travelling east along the berm from D.A. Thomas Road and a connection to the existing rail leading west up into Hudson's Hope **See Volume 3 Section 25 Outdoor Recreation and Tourism** **See Volume 4 Section 30 Community Infrastructure and Services**
Land Acquisitions • Property acquisition, particularly along the river, property above or beyond the berm • How many properties have been purchased, and what amount of acreage has been purchased • Effect on land value from inundation	Local Government Discussions, August 2012	• Under BC Hydro's Passive Land Acquisition Program, property owners who are potentially affected by the Project and would like to sell their property have the option of selling their property to BC Hydro • Since 2008, BC Hydro has purchased seven parcels from six owners that total 34 ha in the area. Prior to 1994, BC Hydro had purchased 61 parcels of land totalling 103.1 ha. There were no properties purchased between 1994 and

PART 2 REGIONAL AND LOCAL GOVERNMENT LIAISON PROGRAM SUMMARY, AND ISSUES AND INTERESTS TRACKING TABLE

Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
		2008. **See Section 11.3 Land Status, Tenure, and Project Requirements in Volume 2 Section 11 Environmental Background**
Local Government Revenue • Short- and long-term effects on District finances, including loss of taxable land base revenues and tax base due to inundation, changes in future development due to reservoir, changes to grants-in-lieu • Interest in having the current grants-in-lieu increased to an equitable level	RLGC/LGTE, 2010–2012	• BC Hydro would provide the District of Hudson's Hope with a one-time contribution of $160,000 within one year of reservoir filling due to inundation of land no longer available for development • BC Hydro would provide funds for the relocation of Hudson's Hope water intake, pumping station, and treatment plant • BC Hydro would develop, with the District of Hudson's Hope, an approach to determine or monitor effects of the Project on the Hudson's Hope sewage lagoons. Based on the study or monitoring results, if adverse effects are identified, BC Hydro would implement appropriate measures to maintain functionality of the infrastructure. Other measures may include relocation, replacement, or repair of the infrastructure as appropriate. **See Volume 3 Section 16 Local Government Revenue**
Powerhouse Access Bridge • Permanent bridge across the river	Local Government Discussions, August 2012 RLGC/LGTE, 2010–2012	• Based on the upgraded Project design as described in the *Project Description Report* (May 2011), a permanent bridge across the Peace River is not required for the Site C project. A temporary access bridge that is built during construction was identified as the best option based on cost, environmental and safety considerations, and construction schedule. **See Volume 1 Section 4 Project Description**

PART 2 REGIONAL AND LOCAL GOVERNMENT LIAISON PROGRAM SUMMARY, AND ISSUES AND INTERESTS TRACKING TABLE

Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
Recreation (Outdoor) • Interest in recreation sites on the south side of the reservoir • Interest in recreational opportunities which might be created by Highway 29 realignment • Interest in maintaining access to recreation, tourism and public use during construction • Concern about impacts to Alwin Holland Park • Interest in the development of a marina close to Hudson's Hope, potentially within the Lynx Creek embayment	RLGC/LGTE, 2010–2012 Local Government Discussions, August 2012	• The Outdoor Recreation Plan was presented for feedback during Project Definition Consultation (spring 2012) • In October 2012, BC Hydro met with consultants hired by the District of Hudson's Hope who are exploring a potential marina location, and BC Hydro provided requested technical information to support their work • BC Hydro would establish and operate three new permanent Site C reservoir boat launches and day use sites (Cache Creek and Lynx Creek trailer launches and Hudson's Hope Shoreline Protection small craft launch) to replace flooded boat launch areas • BC Hydro would also provide funds to the District of Hudson's Hope for enhancement of Alwin Holland Municipal Park or other community shoreline recreation areas **See Volume 3 Section 25 Outdoor Recreation and Tourism**
Regional Legacy Benefits • Interest in legacy benefits for the region	RLGC/LGTE, 2010–2012	• BC Hydro continues to engage in discussions with local and regional governments about the Project's construction plans and mitigation options, as well as pursuing potential legacy agreements/initiatives that would provide additional economic and social benefits for the region **See Volume 1 Section 7 Project Benefits** **See Volume 1 Section 9 Information Distribution and Consultation**
Reservoir Preparation and Clearing • Interest in reservoir clearing/preparation and associated road construction • Reservoir debris management	RLGC/LGTE, 2010–2012	• The Clearing Plan was presented for feedback during Project Definition Consultation (fall 2012) • To manage for construction site safety, and to minimize future reservoir floating debris, a debris trap and catchment booms are planned to catch the debris above the dam site

PART 2 REGIONAL AND LOCAL GOVERNMENT LIAISON PROGRAM SUMMARY, AND ISSUES AND INTERESTS TRACKING TABLE

Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
		construction areas. Following construction, BC Hydro would continue to manage floating debris on the reservoir upstream of the dam site. **See Volume 1 Section 4 Project Description** **See Volume 1 Appendix A Vegetation, Clearing, and Debris Management Plan**
Slope Stability/Landslides/Erosion • Shoreline impacts/erosion, stabilization, and protection in areas of historical slumping • Interest in accuracy of preliminary impact lines and comparison to historic safeline	Local Government Discussions, August 2012 RLGC/LGTE, 2010–2012	• During spring 2008 consultation, BC Hydro introduced an impact line approach to assess the slopes of the proposed Site C reservoir • This approach involved replacing the historically conceived reservoir shore safeline concept with a reservoir impact lines approach that is based on a more rigorous assessment of physical processes that could potentially affect adjacent lands to the reservoir (flooding, shoreline stability, erosion, groundwater, landslide-generated waves) • The impact line approach adopted by BC Hydro is consistent with guidelines from the International Commission on Large Dams and consistent with a recommendation from the British Columbia Utilities Commission in the early 1980s to, where possible, minimize the land acquisition required for the project • In spring 2011, BC Hydro undertook a geotechnical investigation around the reservoir and installed instruments on both Crown and private land to monitor ground movement and groundwater levels • In fall 2011, BC Hydro held a Hudson's Hope Shoreline Protection Options consultation and held meetings with the

PART 2 REGIONAL AND LOCAL GOVERNMENT LIAISON PROGRAM SUMMARY, AND ISSUES AND INTERESTS TRACKING TABLE

Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
		District of Hudson's Hope, one-on-one meetings with property owners and open houses in the community of Hudson's Hope • In 2012, BC Hydro completed work to develop Preliminary Impact Lines. These lines were based on geotechnical investigations and predictions of potential changes to the shoreline from flooding, erosion, and landslides, and as a result of the creation of the reservoir. • Preliminary impact lines and land use were presented as an information item during Project Definition Consultation (spring 2012) • BC Hydro is proposing the Hudson's Hope Shoreline Protection, which would be designed to protect the shoreline from the effects of erosion from the reservoir and to offset the effects of the reservoir on slope stability, thereby maintaining or improving the stability of the slopes compared to their historical performance **See Volume 2 Appendix B Geology, Terrain Stability, and Soil Reports**
Water Management – Reservoir Operating Levels • Interest in how the reservoir and its management may affect groundwater • Interest in reservoir operations, including reservoir levels and downstream flows • Interest in registered and unregistered wells in Hudson's Hope land database	RLGC/LGTE, 2010–2012	• Hudson's Hope met with BC Hydro groundwater consultants in fall 2011 and created an inventory of wells, infrastructure, and potential contaminated sites in the Project activity zones. Based on the potential effects on the inventory of identified infrastructure, BC Hydro would develop appropriate measures. • As the third project on the Peace River, Site C would reuse the same water flowing downstream from the two upstream

PART 2 REGIONAL AND LOCAL GOVERNMENT LIAISON PROGRAM SUMMARY, AND ISSUES AND INTERESTS TRACKING TABLE

Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
• Interest in effect of reservoir on contaminated sites		facilities and simply pass it along. This would enable Site C to generate approximately 35% of the energy produced at the W.A.C. Bennett Dam, with only 5% of the reservoir area. • The Site C reservoir would be one of the most stable in the BC Hydro system, with relatively little fluctuation in water levels during typical operations. The proposed maximum normal operating range for the Site C reservoir would be 1.8 m – between 460.0 m and 461.8 m. However, during typical operations, the reservoir would be expected to fluctuate within a smaller operating range. **See Section 11.6 Groundwater Regime in Volume 2 Section 11 Environmental Background**
Worker Accommodation • Interest in worker accommodation planning and options, particularly for regional temporary work site camps that may be closer to Hudson's Hope • Interest in demands on policing, fire, ambulance, emergency services, and first responders • Interest in health services provided for workers to avoid effects on regional health service demands • Interest in transportation of workers	RLGC/LGTE, 2010–2012	• In June 2011, BC Hydro provided an update on its worker accommodation plan to the Director of Public Works for the District of Hudson's Hope. This update included consideration of two main workforce accommodation camps located at the dam site, two potential small camps (one near Hudson's Hope and one near Chetwynd), in-community housing, long-stay RV spaces, and accommodation support services. • Worker Accommodation was presented as an information topic during Project Definition Consultation (spring 2012). The preliminary Worker Accommodation plan was presented for feedback during Project Definition Consultation (fall 2012). ○ BC Hydro plans to provide security, firefighting, first aid, and medical transport services for all Project construction sites and activities

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
		• BC Hydro is working with Northern Health and BC Ambulance Services to understand and plan for provision of appropriate health services for its workforce • A shuttle service would be supported as deemed necessary – from both the north bank and south bank camps to the Fort St. John area and to the North Peace Regional Airport – for commuters, airport transfers, and leisure transport to town, and also between Chetwynd and the south bank dam site camp for daily commuters and for transfers to the camp. • To reduce the number of private vehicles commuting to the site, provide carpool programs such as preferred parking for regional workforce commuters **See Volume 1 Section 4 Project Description** **See Volume 4 Section 29 Housing** **See Volume 4 Section 31 Transportation**

Other Issues Raised
During Project Definition Consultations (spring 2012), a number of existing issues between BC Hydro and the community of Hudson's Hope were raised:
• Housing
  ○ Concerns with the existing availability and affordability of housing in Hudson's Hope
  ○ Recruitment and retention of BC Hydro employees to support local residency
	District of Hudson's Hope
	
	Project Definition Consultation, Spring 2012 Consultation Report Appendix 3: Open House Question and Answer Session Notes
		• With respect to BC Hydro's existing presence in the District of Hudson's Hope, in August 2012, the BC Hydro Board Chair, the CEO of BC Hydro, and the Executive Vice-President for the Project met with BC Hydro employees and separately with the Mayor of Hudson's Hope to discuss the challenges with attracting and retaining workers for facilities in the Peace region. BC Hydro is developing a plan to help attract and retain workers to live in the community. One component of that plan is expected to address concerns with the availability and affordability of housing in Hudson's Hope.
		See "Worker Accommodation" above

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
• Community amenities and infrastructure to attract and retain workers and their families • Construction of boat launches	BC Hydro Employees	

PART 2 REGIONAL AND LOCAL GOVERNMENT LIAISON PROGRAM SUMMARY, AND ISSUES AND INTERESTS TRACKING TABLE

Peace River Regional District

This table reflects interests/issues/concerns expressed in:

- Formal correspondence from the Peace River Regional District to the Project (2007 – 2012)
- Presentations to the Regional District Board (2007 – 2012)
- Regional and Local Government Liaison Committee Meetings (June 2010 – November 2012)
- Local Government Technical Engagement Meetings (June 2012 – November 2012)

Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
85th Avenue Industrial Lands • Interest in BC Hydro development plans for the 85th Avenue Industrial Lands • Interest in participating in future land use discussions, including potential Fort St. John boundary expansion	RLGC/LGTE, 2010–2012	• In spring 2012 during Project Definition Consultation, BC Hydro presented information about the proposed use of the 85th Avenue Industrial Lands site and sought feedback on mitigation options, the conveyor belt system as a preferred transportation method, and the future use of the 85th Avenue Industrial Lands site. Specifically, in February 2012, BC Hydro met with both the Peace River Regional District and the City of Fort St. John to discuss the proposed uses of the 85th Avenue Industrial Lands site and the long-term use and development of the lands post-construction. • With respect to the issue of the potential inclusion of the 85th Avenue Industrial Lands in the City of Fort St. John boundaries, the PRRD has not expressed concern about a potential boundary expansion to date **See Volume 1 Section 4 Project Description**

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
Agriculture • Interest in the effects of the Project on agricultural land	RLGC/LGTE, 2010–2012	• In February 2012, BC Hydro met with the PRRD Agricultural Advisory Committee to discuss the purpose, methodology, and structure of the Site C Agriculture Assessment • In October 2012, BC Hydro met with the PRRD Agricultural Advisory Committee to discuss the Agricultural Assessment results and potential mitigation measures • Agriculture was presented for feedback during Project Definition Consultation (fall 2012) **See Volume 3 Section 20 Agriculture**
Business/Procurement Opportunities • Interest in opportunities for local businesses to benefit from Project procurement	RLGC/LGTE, 2010–2012	• BC Hydro will continue engaging with local businesses and suppliers through the Business Liaison program and Business Information Sessions; provide proponent information sessions once procurement activities are underway; and host networking sessions that allow contractors to liaise with local businesses. • The Project's procurement approach includes multiple smaller contracts to encourage local and regional business participation **See Volume 1 Section 7 Project Benefits** **See Volume 1 Section 9 Information Distribution and Consultation** **See Volume 3 Section 18 Regional Economic Development**
Community Infrastructure and Services • Interest in landfill lifespan and technical and environmental data availability to consider potential interaction with the reservoir	RLGC/LGTE, 2010–2012	• In January 2012, BC Hydro met with the PRRD staff to discuss the Fort St. John landfill capacity and lifespan, and opportunities for BC Hydro to provide surplus material to the PRRD for landfill cover • BC Hydro would coordinate waste management planning

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
• Potential interaction with Charlie Lake outfall and the reservoir • Interest in BC Hydro's offer to provide landfill cover material from the Project for landfill • Interest in exploring synergies between the Project's need for fire, water, and sewer and their local area needs • Interest in the opportunity to bring power from the Project to service the landfill		with PRRD • BC Hydro would develop, with the PRRD, an approach to determine or monitor effects of the Project on the PRRD's Charlie Lake outfall. Based on the study or monitoring results, if adverse effects are identified, BC Hydro would implement appropriate measures to maintain functionality of the infrastructure. Other measures may include relocation, replacement, or repair of the infrastructure as appropriate. **See Volume 4 Section 30 Community Infrastructure and Services**

Education and Training
• Interest in local hire opportunities, training and capacity development
	RLGC/LGTE, 2010–2012	• BC Hydro will continue to engage with the South and North Peace Economic Development Commissions, Northern Opportunities, the North East Native Advancing Society, and regional educational providers on training and labour market assessments
		• BC Hydro would implement measures to increase the availability of local labour in recognition of the existing local employment rate. Actions to date include:
		  ○ BC Hydro donated $1 million to the Northern Lights College Foundation for skills and trades training for Aboriginal and non-Aboriginal students
		  ○ BC Hydro provided $100,000 to the North East Native Advancing Society to support their trades training program
		  ○ BC Hydro provided $105,000 to Northern Opportunities to support their pre-apprenticeship program.
		• BC Hydro's Project labour strategy is seeking opportunities

PART 2 REGIONAL AND LOCAL GOVERNMENT LIAISON PROGRAM SUMMARY, AND ISSUES AND INTERESTS TRACKING TABLE

Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
		to promote and maximize opportunities for local and regional hiring **See Volume 1 Section 7 Project Benefits** **See Volume 3 Section 17 Labour Market** **See Volume 4 Section 30 Community Infrastructure and Services**
Local Government Revenue • Short- and long-term effects on regional finances	RLGC/LGTE, 2010–2012	• Local governments would receive income from BC Hydro in the form of annual grants-in-lieu payments once the generating station begins operations. The amount payable and the recipient governments will be determined by the Province. The estimated total payment would be approximately $1.3 million per year (in 2012 dollars) beginning in the first year of operations, based on current rates. **See Volume 3 Section 16 Local Government Revenue**
Noxious Weeds • Interest in how BC Hydro is dealing with invasive plants, noxious weed prevention programs	Letter from Director of Electoral Area E Tim Caton: 2007 RLGC/LGTE, 2010–2012	• In 2007 and 2008, BC Hydro provided $3,000 in funding support to the Northeast Invasive Plant Committee in response to a request from the PRRD • In October 2010, in response to a request from RLGC, BC Hydro drafted and circulated a memo about its current invasive plant control plan • In December 2010, BC Hydro attended a Northeast Invasive Plant Committee meeting • BC Hydro has updated its provincial pest management plan to include the ability to treat BC Hydro-leased lands for invasive plants • The current Site C program has a number of elements. For

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
		significant infestation on leased land, BC Hydro delivers professional control. For leaseholders working to address invasive plants independently, BC Hydro has a reimbursement program and provides guidance from a professional. • For the dam site, a control program includes manual pulling and annual repeated chemical controls. BC Hydro also has wash stations in several areas, and all contractors are required to include measures to minimize the movement of invasive plants from one property to another. **See Volume 2 Section 13 Vegetation and Ecological Communities** **See Volume 5 Section 35 Summary of Environmental Management Plans**
Recreation (Outdoor) • Interest in regional recreational planning and discussion on PRRD's Parks and Trails master plan • Interest in potential south bank recreational opportunities	RLGC/LGTE, 2010–2012	• In February 2012, BC Hydro held a Regional Recreation Workshop to review public recreation interests and responsibilities, the preliminary outdoor recreation plan, and public safety with the Ministry of Environment, BC Parks, Transport Canada, the Ministry of Forests, Lands and Natural Resource Operations, and the regional municipalities • The Outdoor Recreation Plan was presented for feedback during Project Definition Consultation (spring 2012) • In October 2012, BC Hydro met with the Ministry of Environment, the Ministry of Forests, Lands and Natural Resource Operations, the Peace River Regional District, and the District of Chetwynd to discuss south bank

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
		recreation opportunities • BC Hydro would fund the development of a B.C. Peace River/Site C Reservoir Navigation and Recreation Opportunities Plan • BC Hydro would establish and operate three new permanent Site C reservoir boat launches and day use sites (Cache Creek and Lynx Creek trailer launches, and Hudson's Hope Shoreline Protection small craft launch) to replace flooded boat launch areas • BC Hydro would provide a Community Recreation Site Fund to support development of new shoreline recreation within the Peace River and tributaries through to the Alberta border as well as the Site C reservoir **See Volume 3 Section 25 Outdoor Recreation and Tourism**
Regional Legacy Benefits • Interest in legacy benefits for the region	RLGC/LGTE, 2010–2012 Peace River Energy Benefit Position Paper: October 2012	• BC Hydro continues to engage in discussions with local and regional governments about the Project's construction plans and mitigation options, as well as pursuing potential legacy agreements/initiatives that would provide additional economic and social benefits for the region **See Volume 1 Section 7 Project Benefits** **See Volume 1 Section 9 Information Distribution and Consultation**
Reservoir • Debris and debris management	Presentations to the Regional District Board, 2007–2012	• To manage for construction site safety, and to minimize future reservoir floating debris, a debris trap and catchment booms are planned to catch the debris above the dam site construction areas. Following construction, BC Hydro would continue to manage floating debris on the reservoir

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
		upstream of the dam site. **See Volume 1 Appendix A Vegetation, Clearing, and Debris Management Plan**
Reservoir Impact Lines • Interest in shoreline effects and slope stability • Reservoir effects on infrastructure	Presentations to the Regional District Board, 2007–2012 RLGC/LGTE, 2010–2012	• During spring 2008 consultation, BC Hydro introduced an impact line approach to assess the slopes of the proposed Site C reservoir • This approach involved replacing the historically conceived reservoir shore safeline concept with a reservoir impact lines approach that is based on a more rigorous assessment of physical processes that could potentially affect adjacent lands to the reservoir (flooding, shoreline stability, erosion, groundwater, landslide-generated waves) • The impact line approach adopted by BC Hydro is consistent with guidelines from the International Commission on Large Dams and consistent with a recommendation from the British Columbia Utilities Commission in the early 1980s to, where possible, minimize the land acquisition required for the project • In spring 2011, BC Hydro undertook a geotechnical investigation around the reservoir and installed instruments on both Crown and private land to monitor ground movement and groundwater levels • In 2012, BC Hydro completed work to develop preliminary impact lines. These lines were based on geotechnical investigations and predictions of potential changes to the shoreline from flooding, erosion, and landslides, and as a

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
		result of the creation of the reservoir. • Preliminary impact lines and land use were presented as an information item during Project Definition Consultation (spring 2012) • BC Hydro would develop, with the PRRD, an approach to determine or monitor effects of the Project on the PRRD's Charlie Lake outfall. Based on the study or monitoring results, if adverse effects are identified, BC Hydro would implement appropriate measures to maintain functionality of the infrastructure. Other measures may include relocation, replacement, or repair of the infrastructure as appropriate. **See Volume 2 Appendix B Geology, Terrain Stability and Soil Reports** **See Volume 4 Section 30 Community Infrastructure and Services**
Transportation • Interest in regional transportation planning, access and public safety • Interest in road maintenance effects from construction traffic (e.g., aggregate hauling) • Interest in Highway 29 realignment and effects to residents and agriculture • Interest in Jackfish Lake road effects and improvements	Presentations to the Regional District Board, 2007 – 2012 RLGC/LGTE, 2010–2012	• BC Hydro held community-specific conference calls between the Project Transportation Planner and the Chief Administrative Officer of the PRRD in January 2012 to discuss the status of the transportation management plan development and to receive input • Transportation was presented for feedback during Project Definition Consultation (fall 2012) • For road works, traffic management plans would be developed, including construction communications plan to provide public advisories to maximize predictability and safety for the travelling public and workers on the Project • BC Hydro would work with the RCMP to identify incremental

PART 2 REGIONAL AND LOCAL GOVERNMENT LIAISON PROGRAM SUMMARY, AND ISSUES AND INTERESTS TRACKING TABLE

Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
		demands on policing services, and would provide direct funding to the RCMP in the region during Project construction **See Volume 4 Section 30 Community Infrastructure and Services** **See Volume 4 Section 31 Transportation**
Worker Accommodation • Interest in worker accommodation planning and options, particularly for regional temporary work site camps • Interest in transportation of workers • Interest in cross-boundary servicing issues and requirements	RLGC/LGTE, 2010–2012	• In June 2011, BC Hydro provided an update on its worker accommodation plan to the Chief Administrative Officer, Deputy Chief Administrative Officer and the Manger of Development Services of the PRRD. This update included consideration of two main workforce accommodation camps located at the dam site, two potential small camps (one near Hudson's Hope and one near Chetwynd), in-community housing, long-stay RV spaces, and accommodation support services. • Worker Accommodation was presented as an information topic during Project Definition Consultation (spring 2012). The preliminary Worker Accommodation plan was presented for feedback during Project Definition Consultation (fall 2012). • In response to interest in cross-boundary servicing options, a Feasibility Assessment for Water and Sewer Servicing for Worker Accommodation was undertaken, with input from Fort St. John and the PRRD • The size and duration of a camp or other accommodation options at regional locations will be determined by contractors and in consideration of local housing options and discussions with local government **See Volume 1 Section 4 Project Description**

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Summary of Issues, Concerns, Interests (Alphabetized by Topic)	Source of Input (Source Document)	BC Hydro Consideration/Response
		See Volume 4 Section 29 Housing See Volume 4 Section 31 Transportation

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District of Taylor

This table reflects interests/issues/concerns expressed in:

- Formal correspondence from the District of Taylor to the Project (2007 – 2012)
- Presentations to the District of Taylor (2007 – 2012)
- Regional and Local Government Liaison Committee Meetings (RLGC) (June 2010 – November 2012)
- Local Government Technical Engagement Meetings (LGTE) (June 2012 – November 2012)
- Local Government Discussions (July 2012)

Summary of Issues, Concerns, Interests (Order of priority as Identified by the District of Taylor)	Source of Input (Source Document)	BC Hydro Consideration/Response
The following three issues have been identified and ranked by the District of Taylor as the most important issues for the community.		
1. Water Security/Stability • Ensure that the municipal water supply is not affected; key issue for Taylor is production of in-river wells, water quality/sedimentation, and access to wells; this is the most important issue for the community • Impacts, especially sedimentation, on industrial intakes from reservoir management or construction during construction, and water temperature during operations	LGTE: Downstream Changes & Infrastructure and Services Meeting, May 2012 Letter from Mayor Fred Jarvis: May 23, 2012 Local Government Discussions, July 2012	• BC Hydro would develop, with the District of Taylor, an approach to determine or monitor effects of the Project on the District of Taylor water supply (well site access). Based on the study or monitoring results, if adverse effects are identified, BC Hydro would implement appropriate measures to maintain functionality of the infrastructure. Other measures may include relocation, replacement, or repair of the infrastructure as appropriate. • BC Hydro proposes establishing a monitoring program to establish a baseline for both sediment and temperature at the Spectra intakes, in order to ascertain changes, if any, caused by Site C. If changes caused by Site C are confirmed, BC Hydro and Spectra would discuss solutions based on the monitoring results. **See Section 11.4 Surface Water Regime; Section 11.5 Water Quality; Section 11.7 Thermal and Ice Regime; and**

PART 2 REGIONAL AND LOCAL GOVERNMENT LIAISON PROGRAM SUMMARY, AND ISSUES AND INTERESTS TRACKING TABLE

Summary of Issues, Concerns, Interests (Order of priority as Identified by the District of Taylor)	Source of Input (Source Document)	BC Hydro Consideration/Response
		Section 11.8 Fluvial Geomorphology and Sediment Transport Regime in Volume 2 Section 11 Environmental Background **See Volume 3 Section 22 Oil, Gas, and Energy** **See Volume 4 Section 29 Community Infrastructure and Services**

2. Emergency Management
• Ensure that the Taylor Fire/Road Rescue resources are not stressed due to the increased activity in their extensive protection/response area, as this is a volunteer department with limited resources
	Letter from Mayor Fred Jarvis: May 23, 2012
	
	Local Government Discussions, July 2012
	
	RLGC/LGTE, 2010–2012
		• BC Hydro's transportation assessment takes into consideration potential changes in road safety and, specifically, potential fog changes in the vicinity of Taylor
		• BC Hydro would monitor the changes to fog hours during Project operations on Taylor Bridge and low-lying stretches of Highway 29 North and the South Taylor Hill to determine if measures are required to limit driver speed, minimize fog-related collisions, and maintain overall road safety:
		  ○ Illumination on, and on the approaches to, the Taylor Bridge
		  ○ Changeable message signs that are visible in dense fog
		  ○ Radio broadcasts and other forms of public communication
		• BC Hydro would work with the RCMP to identify incremental demands on policing services, and would provide direct funding to the RCMP in the region during Project construction
		See Volume 4 Section 30 Community Infrastructure and Services

PART 2 REGIONAL AND LOCAL GOVERNMENT LIAISON PROGRAM SUMMARY, AND ISSUES AND INTERESTS TRACKING TABLE

Summary of Issues, Concerns, Interests (Order of priority as Identified by the District of Taylor)	Source of Input (Source Document)	BC Hydro Consideration/Response
		See Volume 4 Section 31 Transportation
• Interest in safety planning and emergency response for dam safety	RLGC/LGTE, 2010–2012	• Key design upgrades to the historical design have resulted in improved foundation stability, greater seismic protection, enhanced spillway safety, and additional generating capacity • Dam design takes into account the greatest predicted upstream releases **See Volume 5 Section 35 Summary of Environment Management Plans**
3. Peace Island Park Recreation • Ensure that resources and infrastructure are not stressed due to increased activity, as it is expected that Peace Island Park will be the main access point for river boat enthusiasts • Interest in potential downstream effect at Peace Island Park	LGTE: Downstream Changes & Infrastructure and Services, May 2012 Letter from Mayor Fred Jarvis: May 23, 2012 Local Government Discussions, July 2012	• BC Hydro will maintain its existing commitment to fund the upgrade and maintenance of an improved boat launch at Peace Island Park (work underway) • As part of its preliminary Workforce Accommodation plan, BC Hydro would fund the development of long-stay RV spaces at Peace Island Park for use by Project workforce during construction, and for community use thereafter • There are no anticipated downstream effects on Peace Island Park **See Volume 3 Section 25 Outdoor Recreation and Tourism** **See Volume 4 Section 30 Housing**

PART 2 REGIONAL AND LOCAL GOVERNMENT LIAISON PROGRAM SUMMARY, AND ISSUES AND INTERESTS TRACKING TABLE

Summary of Issues, Concerns, Interests (Order of priority as Identified by the District of Taylor)	Source of Input (Source Document)	BC Hydro Consideration/Response
	RLGC/LGTE, 2010–2012	
The following four issues have been identified by the District of Taylor as concerns for the Peace River Regional District and its member municipalities.		
1. North Peace Airport • Improvements to infrastructure and expansion of the operations will be required to meet the traffic demands	Letter from Mayor Fred Jarvis: May 23, 2012 Local Government Discussions, July 2012	• BC Hydro has met with North Peace Airport staff, to discuss aviation visibility/fog assessment and workforce airport usage. Technical studies do not identify adverse effects on visibility. Staff did not identify issues or concerns with increased population or airport usage due to the Project. • The airport manager did identify increased travel as a potential benefit in engaging commercial carriers to increase service to Fort St. John. BC Hydro has provided projected population and workforce data to support these discussions. **See Volume 4 Section 28 Population and Demographics** **See Volume 4 Section 31 Transportation**

PART 2 REGIONAL AND LOCAL GOVERNMENT LIAISON PROGRAM SUMMARY, AND ISSUES AND INTERESTS TRACKING TABLE

Summary of Issues, Concerns, Interests (Order of priority as Identified by the District of Taylor)	Source of Input (Source Document)	BC Hydro Consideration/Response
2. Highway/Road Improvements • Increased activity will put additional traffic on area roadways. Of particular concern are the North and South Taylor hills, the Peace River Bridge, and Highway 97 through Taylor. The District of Taylor believes that traffic will be substantially increased from displaced river boaters, park users, Alberta suppliers, workers, and others. • Interest in road maintenance effects from construction traffic (e.g., aggregate hauling) • Upgrades to Jackfish Lake Road • Interest in potential for a Pine River crossing off of the Big Bam road	Letter from Mayor Fred Jarvis: May 23, 2012 RLGC/LGTE, 2010–2012	• BC Hydro has undertaken a traffic analysis and associated road safety analysis. The forecasts of traffic from each of the Project activities were aggregated along the various segments of Highway 97 to create an estimate of the total Project-related traffic for all of the Project activities. • BC Hydro would work with the RCMP to identify incremental demands on policing services, and would provide direct funding to the RCMP in the region during Project construction **See Volume 1 Section 4 Project Description** **See Volume 4 Section 30 Community Infrastructure and Services** **See Volume 4 Section 31 Transportation**
• Interest in a permanent bridge across the river • Interest in potential for a Pine River crossing off of the Big Bam road	RLGC/LGTE, 2010–2012	• Based on the upgraded Project design as described in the Project Description Report (May 2011), a permanent bridge across the Peace River is not required for the Project. A temporary access bridge that is built during construction was identified as the best option based on cost, environmental and safety considerations, and construction schedule. **See Volume 1 Section 4 Project Description**

PART 2 REGIONAL AND LOCAL GOVERNMENT LIAISON PROGRAM SUMMARY, AND ISSUES AND INTERESTS TRACKING TABLE

Summary of Issues, Concerns, Interests (Order of priority as Identified by the District of Taylor)	Source of Input (Source Document)	BC Hydro Consideration/Response

3. Peace Island Park (PIP) Recreation
• Improvements to PIP would be welcomed (i.e., power sites, upgrade to Pickell House, etc.); it is proposed that improvements made by BC Hydro could be dedicated for their use during the Project and then be left for the enjoyment of others
	Letter from Mayor Fred Jarvis: May 23, 2012
	
	Local Government Discussions, July 2012
		• BC Hydro would discuss with the District of Taylor proposed projects at Peace Island Park, such as:
		  ○ Developing Pickell House to be rented out for short stays or group gatherings, or used by the schools as a camp
		  ○ Providing more amenities for the campers (e.g., showers)
		See Volume 3 Section 25 Outdoor Recreation and Tourism
		See Volume 4 Section 29 Housing

4. Workforce • Local area workers will likely be absorbed into this Project. This will result in less worker availability in an already depleted pool. The District of Taylor recommends strategic scheduling of employees, such as five days on and two days off, to encourage workers to remain in the area on days off and foster community activities. The District of Taylor expects that this will also encourage families to relocate and potentially provide additional workers through the spouses as well as foster a sense of community.	Letter from Mayor Fred Jarvis: May 23, 2012 RLGC/LGTE, 2010–2012	• BC Hydro anticipates that up to 30% of the Project construction workforce may live in local communities, including existing and new residents and their families, and would therefore commute daily to the work site. This is a planning assumption only; if there are more qualified and available workers in the region, the local participation rate would likely be greater. • BC Hydro would enhance the local labour participation rate and skill level of the population in the Peace Region via training and skills development amongst other measures, including specific measures focused on Aboriginal persons • BC Hydro would provide additional daycare spaces in the Fort St. John area to increase spousal participation in the labour market **See Volume 1 Section 4 Project Description** **See Volume 3 Section 17 Labour Market**

PART 2 REGIONAL AND LOCAL GOVERNMENT LIAISON PROGRAM SUMMARY, AND ISSUES AND INTERESTS TRACKING TABLE

Summary of Issues, Concerns, Interests (Order of priority as Identified by the District of Taylor)	Source of Input (Source Document)	BC Hydro Consideration/Response
		See Volume 4 Section 28 Population and Demographics **See Volume 4 Section 29 Housing**
• Interested in any housing structures that might be repurposed after the construction period (e.g., RV parks)	RLGC/LGTE, 2010–2012	• BC Hydro is looking at a variety of accommodation options to support workforce needs and mitigate effects on local housing supply. Options include consideration of two main workforce accommodation camps located at the dam site, two potential small camps (one near Hudson's Hope and one near Chetwynd), in-community housing, long-stay RV spaces, and accommodation support services. • Worker Accommodation was presented as an information topic during Project Definition Consultation (spring 2012). The preliminary Worker Accommodation plan was presented for feedback during Project Definition Consultation (fall 2012). • BC Hydro would expand the supply of temporary accommodation by providing long-stay RV spaces (through a partnership with local government or private providers) • The size and duration of a camp or other accommodation options at regional locations will be determined by contractors and in consideration of local housing options and discussions with local government **See Volume 1 Section 4 Project Description** **See Volume 4 Section 29 Housing**

PART 2 REGIONAL AND LOCAL GOVERNMENT LIAISON PROGRAM SUMMARY, AND ISSUES AND INTERESTS TRACKING TABLE

Summary of Issues, Concerns, Interests (Order of priority as Identified by the District of Taylor)	Source of Input (Source Document)	BC Hydro Consideration/Response
• Interest in workforce transportation planning	RLGC/LGTE, 2010–2012	• BC Hydro held community-specific conference calls between the Project Transportation Planner and the Chief Administrative Officer and Public Works Superintendent of the District of Taylor in January, 2012 to discuss the status of the transportation management plan development and to receive input • A shuttle service would be supported as deemed necessary – from both the north bank and south bank camps to the Fort St. John area and to the North Peace Regional Airport – for commuters, airport transfers, and leisure transport to town, and also between Chetwynd and the south bank dam site camp for daily commuters and for transfers to the camp • To reduce the number of private vehicles commuting to the site, provide carpool programs such as preferred parking for regional workforce commuters • Traffic forecasts include the shuttle traffic to transport workers to the workforce camps for their scheduled rotations at the work site. While on-site, workers will be transported using Project roads. **See Volume 1 Section 4 Project Description** **See Volume 4 Section 31 Transportation**
Summary of Other Issues, Concerns or Interests from the District of Taylor (Alphabetized by Topic)		
Business/Procurement Opportunities • Interest in opportunities for local businesses to benefit from Project	RLGC/LGTE, 2010–2012	• BC Hydro will continue engaging with local businesses and suppliers through the Business Liaison program and Business Information Sessions; provide proponent

PART 2 REGIONAL AND LOCAL GOVERNMENT LIAISON PROGRAM SUMMARY, AND ISSUES AND INTERESTS TRACKING TABLE

Summary of Issues, Concerns, Interests (Order of priority as Identified by the District of Taylor)	Source of Input (Source Document)	BC Hydro Consideration/Response
procurement		information sessions once procurement activities are underway; and host networking sessions that allow contractors to liaise with local businesses. • The Project's procurement approach includes multiple smaller contracts to encourage local and regional business participation **See Volume 1 Section 7 Project Benefits** **See Volume 1 Section 9 Information Distribution and Consultation** **See Volume 3 Section 18 Regional Economic Development**

Fog
• Other effects need to be addressed such as microclimate (fog) and emergency management for spill response times, for example
	Letter from Mayor Fred Jarvis:
	May 23, 2012
		• BC Hydro would monitor the changes to fog hours during Project operations on Taylor Bridge and low-lying stretches of Highway 29 North and the South Taylor Hill to determine if measures are required to limit driver speed, minimize fog-related collisions, and maintain overall road safety:
		  ○ Illumination on, and on the approaches to, the Taylor Bridge
		  ○ Changeable message signs that are visible in dense fog
		  ○ Radio broadcasts and other forms of public communication
		• BC Hydro will develop emergency plans for both the construction and operations phases of the Project
		See Section 11.10 Microclimate in Volume 2 Section 11 Environmental Background

PART 2 REGIONAL AND LOCAL GOVERNMENT LIAISON PROGRAM SUMMARY, AND ISSUES AND INTERESTS TRACKING TABLE

Summary of Issues, Concerns, Interests (Order of priority as Identified by the District of Taylor)	Source of Input (Source Document)	BC Hydro Consideration/Response
		See Volume 5 Section 35 Summary of Environment Management Plans

Education and Training
• Interest in local hire opportunities, training and capacity development
• Interest in forecasts relating to school enrolment
	RLGC/LGTE, 2010–2012	• BC Hydro will continue to engage with the South and North Peace Economic Development Commissions, Northern Opportunities, the North East Native Advancing Society, and regional educational providers on training and labour market assessments
		• BC Hydro would implement measures to increase the availability of local labour in recognition of the existing local employment rate. Actions to date include:
		  ○ BC Hydro donated $1 million to the Northern Lights College Foundation for skills and trades training for Aboriginal and non-Aboriginal students
		  ○ BC Hydro provided $100,000 to the North East Native Advancing Society to support their trades training program
		  ○ BC Hydro provided $105,000 to Northern Opportunities to support their pre-apprenticeship program
		• BC Hydro's Project labour strategy is seeking opportunities to promote and maximize opportunities for local and regional hiring
		• BC Hydro has provided predicted workforce, and regional population forecasts to both School District 59 Peace River South and School District 60 Peace River North
		• Any increases to school-aged populations would be funded by the provincial government on a per-pupil basis

PART 2 REGIONAL AND LOCAL GOVERNMENT LIAISON PROGRAM SUMMARY, AND ISSUES AND INTERESTS TRACKING TABLE

Summary of Issues, Concerns, Interests (Order of priority as Identified by the District of Taylor)	Source of Input (Source Document)	BC Hydro Consideration/Response
		from the Ministry of Education **See Volume 1 Section 7 Project Benefits** **See Volume 3 Section 17 Labour Market** **See Volume 4 Section 30 Community Infrastructure and Services**
Pedestrian Bridge • The District of Taylor expressed that their number one community legacy benefit would be a pedestrian overpass across the Alaska Highway	Local Government Discussions, July 2012	• BC Hydro will continue to discuss with the District their interest in a pedestrian bridge and share any available information regarding the estimated cost of constructing a pedestrian bridge
Recreation (Outdoor) • Taylor is interested in the “Experience the Fraser” project as an example for development from a tourism perspective and expanded recreational, heritage, and First Nation opportunities along the Peace and Pine Rivers	Local Government Discussions, July 2012	• BC Hydro will continue to discuss with the District their interests in outdoor recreation opportunities
Regional Legacy Benefits • A legacy fund based for the Peace River Regional District on strong guiding principles is imperative to ensure that Taylor’s interests are protected over the long term	Letter from Mayor Fred Jarvis: May 23, 2012 RLGC/LGTE, 2010–2012	• BC Hydro continues to engage in discussions with local and regional governments about the Project’s construction plans and mitigation options, as well as pursuing potential legacy agreements/initiatives that would provide additional economic and social benefits for the region **See Volume 1 Section 7 Project Benefits** **See Volume 1 Section 9 Information Distribution and Consultation**

Regional and Local Government Liaison Summary Report:

Regional and Local Government Liaison Committee (June 2010 – September 2011) and Local Government Technical Engagement (June 2010 – October 2011)

Winter 2011/2012

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Regional and Local Government Liaison Committee

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- Appendix 2 – RLGC List of Meetings by Date and Meeting Agendas, Materials and Notes
- Appendix 3 – RLGC Action Item Log

Local Government Technical Engagement

- Appendix 4 – LGTE Terms of Reference
- Appendix 5 – LGTE List of Meetings by Date

Interests and Potential Issue Identification

- Appendix 6 – Interests and Potential Issues Identified during RLGC and LGTE Meetings

Executive Summary

This Regional and Local Government Liaison Summary Report provides an overview of the Regional and Local Government Liaison Committee (RLGC) meetings from June 2010 through September 2011 and Local Government Technical Engagement (LGTE) meetings held from June 2010 through October 2011 as part of the Site C Clean Energy Project.

The Site C Clean Energy Project (Site C) is a proposed third dam and hydroelectric generating station on the Peace River in northeast B.C. In keeping with best practices for large infrastructure projects, Site C is undergoing a multi-stage evaluation process. The project is currently in Stage 3, the environmental and regulatory review phase, which includes an independent, harmonized federal and provincial environmental assessment process and involves consultation with the public, communities and property owners, as well as with the Province of Alberta and the Northwest Territories.

Through all stages of the project, BC Hydro wishes to encourage participation and two-way information sharing with local and regional governments. Building on work started in Stage 2, BC Hydro established a Regional and Local Government Liaison Program to encourage input from local governments during consultation periods and to provide a forum for discussion. This program has two components:

- The **Regional and Local Government Liaison Committee (RLGC)** provides a forum for BC Hydro and elected officials to sit on a joint committee to share information and discuss community interests, issues and potential benefits related to the project. Five RLGC meetings were held between June 2010 and September 2011 in Fort St. John, Hudson's Hope, Taylor, Dawson Creek and Chetwynd.

- Complementing the RLGC, **Local Government Technical Engagement (LGTE)** allows regular contact between BC Hydro's Site C project team and key municipal staff. A total of 26 LGTE meetings and conference calls were held individually with local governments between June 2010 and October 2011. In addition, all LGTE members were invited to a joint LGTE meeting on June 22, 2011. Members from Chetwynd, the Peace River Regional District, Fort St. John, Hudson's Hope, Tumbler Ridge and the North Peace Economic Development Commission attended. An additional joint meeting with the Peace River Regional District and Fort St. John was held on October 6, 2011.

This Summary Report includes meeting summaries with agenda items, key themes, an overview of issues and potential interests identified at these meetings.

Report appendices include:

- RLGC and LGTE Terms of Reference
- RLGC and LGTE List of Meetings by Date
- RLGC Meeting Agendas, Materials and Notes
- RLGC Action Item Log
- Interests and Potential Issues Identified during RLGC and LGTE Meetings

1.0 Background

1.1 Project Overview

The Site C Clean Energy Project (Site C) is a proposed third dam and hydroelectric generating station on the Peace River in northeast B.C. Site C would provide up to 1,100 megawatts (MW) of capacity, and produce about 5,100 gigawatt hours (GWh) of electricity each year — enough energy to power more than 450,000 homes per year in B.C.

As the third project on one river system, Site C would gain significant efficiencies by taking advantage of water already stored in the Williston Reservoir. This means that Site C would generate approximately 35 per cent of the energy produced at the W.A.C. Bennett Dam with five per cent of the reservoir area.

The Site C reservoir would be approximately 83 kilometres long and would be, on average, two to three times the width of the current river. The Site C reservoir would be one of the most stable in the BC Hydro system, with relatively little fluctuation in water levels during normal operations.

The Site C project requires environmental certification and other regulatory permits and approvals before it can proceed to construction. In addition, the Crown has a duty to consult and, where appropriate, accommodate Aboriginal groups.

If approved, Site C would be a source of clean and renewable electricity in B.C. for over 100 years. It would be a publicly owned heritage asset for the benefit of all British Columbians.

1.2 Multi-Stage Process – Stage 3 Environmental and Regulatory Review

Consistent with best practices for large infrastructure projects, BC Hydro adopted a multi-stage approach for the evaluation of the Site C Clean Energy Project. This process provides the Province with multiple milestones for assessing the project and deciding whether to proceed to the next stage.

The Site C Clean Energy Project (Site C) is currently in Stage 3, the environmental and regulatory review phase. Site C is in the early stages of an independent environmental assessment by the Canadian Environmental Assessment Agency (CEA Agency) and the British Columbia Environmental Assessment Office (BCEAO). On September 30, 2011, the BCEAO and the CEA Agency released a draft agreement for a harmonized environmental assessment of Site C, including a review by a joint panel.

Based on the draft agreement, the environmental assessment process will include several public comment periods, as well as a comprehensive public hearing process. These consultations will provide opportunities for timely and meaningful participation by the public, Aboriginal groups, all levels of government, and other interested groups.

As part of an environmental assessment of Site C, BC Hydro will identify and assess potential project effects — environmental, economic, social, heritage and health — and opportunities to provide lasting benefits for the region and for First Nations. Where effects cannot be avoided, BC Hydro will identify and evaluate options for mitigation.

The Site C project requires environmental certification and other regulatory permits and approvals — including provincial permits and federal authorizations — before it can proceed to construction. In addition, the Crown has a duty to consult and, where appropriate, accommodate Aboriginal groups.

1.3 Site C Project – Public and Stakeholder Consultation

1.3.1 Stage 2 Consultation

Stage 2, Consultation and Technical Review, commenced in the fall of 2007 following direction to BC Hydro in the provincial government's *BC Energy Plan*. During Stage 2, BC Hydro held extensive consultation with the public, Aboriginal groups, property owners, stakeholders and communities, along with early discussions with the Province of Alberta and the Northwest Territories.

This stage also included initiation of field studies to better understand the current conditions related to the physical, biological and socio-economic environment, and to gather engineering and technical information regarding the design, construction and operation of Site C.

The public and stakeholder consultation program for Stage 2 of the Site C project was designed to meet or exceed best practices. Consultation activities were designed to be multi-phased and to offer many opportunities for public input, consistent with BC Hydro's commitment to consultation.

The purpose of Stage 2 consultation was to consult with the public and stakeholders on the potential impacts, benefits and features of the Site C project; to consider public input, along with technical, environmental and economic information; and to keep communities, stakeholders and the public informed about the potential project and the many opportunities for public participation.

Between 2007 and 2009, BC Hydro held more than 120 public and stakeholder meetings over three rounds of Stage 2 consultation across the province about the proposed Site C Clean Energy Project:

- Pre-Consultation (December 2007 to February 2008)
- Project Definition Consultation – Round 1 (May to June 2008)
- Project Definition Consultation – Round 2 (October to December 2008)

1.3.2 Stage 2 Local Government Consultation

As part of the comprehensive consultation in Stage 2, a total of 30 stakeholder meetings were held with municipal representatives during Pre-Consultation and two subsequent rounds of Project Definition Consultation (2007–2008):

- Hudson's Hope Council (3 meetings)
- Fort St. John Council (3)
- Dawson Creek Council (3)
- District of Taylor (3)
- District of Chetwynd (3)
- Village of Pouce Coupe (3)
- District of Mackenzie (3)
- District of Tumbler Ridge (3)
- Fort Nelson/Northern Rockies Regional Municipality (2)
- Peace River Regional District (2)
- Prince George (1)
- Union of British Columbia Municipalities (1)

1.3.3 Stage 2 Consultation Input

In Stage 2, BC Hydro considered input received from the public and stakeholders – along with technical and financial input – to refine features of the project and the scope and nature of environmental and other studies. Consideration Memos outlining how input received during Stage 2 was used by BC Hydro can be found on www.bchydro.com/sitec.

1.3.4 Stage 3 Public and Stakeholder Consultation

The Site C Clean Energy Project (Site C) is currently in Stage 3, the environmental and regulatory review phase. The Site C project is undergoing a harmonized environmental review by the Canadian Environmental Assessment Agency and the British Columbia Environmental Assessment Office, including a review by a joint panel.

The environmental assessment process for Site C includes multiple opportunities for consultation and input by the public, Aboriginal groups, communities, property owners and stakeholders.

In addition to the consultation opportunities within the environmental assessment process, BC Hydro will lead several streams of public and stakeholder consultation during Stage 3. These streams are listed below. BC Hydro and Aboriginal groups are also engaged in a thorough consultation process that will continue through all stages of the project.

Stage 3 BC Hydro-Led Consultation

- **Regional and Local Government Liaison**
  BC Hydro is engaging key municipal, regional and provincial government stakeholders to ensure they are kept up to date on the status of the project and are consulted on key issues, particularly those that are directly related to local governments, as described in the Executive Summary on page 3.

- **Property Owner Liaison**
  Following up on property owner consultation held in Stage 2, group property owner meetings, individual meetings, and two-way information sharing with property owners is continuing throughout Stage 3.
- **Local Area Consultation**
  BC Hydro will conduct specific consultations with communities on issues of local and community interest as issues arise. The consultation on Hudson's Hope berm options held in the fall of 2011, an example of a Local Area Consultation, included consultation with local government, property owners and the community through public open houses.
- **Project Definition Consultation, Spring and Fall 2012**
  Building on the public and stakeholder consultation conducted in Stage 2, Project Definition Consultation in Stage 3 in 2012 will be a broad consultation focused on gathering stakeholder and public input on a range of topics important to project planning and environmental assessment.

1.3.5 Local and Regional Government Liaison

In Stage 3, BC Hydro has been receiving input from local governments through the Local and Regional Government Liaison Program. The committees, described in more detail in the next section, are:

- **Regional and Local Government Liaison Committee**
- **Local Government Technical Engagement**

2.0 Regional and Local Government Liaison Committee (RLGC)

The Site C Clean Energy Project's **Regional and Local Government Liaison Committee (RLGC)** provides a forum for BC Hydro and elected officials to sit on a joint committee to share information and discuss community interests, issues and benefits related to the project. Five RLGC meetings were held between June 2010 and September 2011 in Fort St. John, Hudson's Hope, Taylor, Dawson Creek and Chetwynd. Meeting summaries can be found in Section 2. 2.

Complementing the RLGC, **Local Government Technical Engagement (LGTE)** allows regular contact between BC Hydro's Site C project team and key municipal staff. A total of 26 LGTE meetings and conference calls were held individually with local governments between June 2010 and October 2011. In addition, all LGTE members were invited to a joint LGTE meeting on June 22, 2011, and a joint meeting with the Peace River Regional District and Fort St. John was held on October 6, 2011. Meeting summaries can be found in Section 3.2.

2.1 RLGC Purpose, Funding and Composition

The complete Terms of Reference for the Regional and Local Government Liaison Committee (RLGC) can be found in Appendix 1.

2.1.1 Purpose

The purpose of the Regional and Local Government Liaison Committee is:

- To bring representation from regional and local governments together with BC Hydro project officials in a regular forum.
- To regularly update the Regional and Local Government Liaison Committee about project planning and development and to discuss community interests, issues and benefits.
- To facilitate a timely two-way information exchange to ensure that accurate information is available to communities as project planning and development proceeds through the Stage 3 environmental and regulatory review.
- To work with local elected officials to identify and address community interests, issues and benefits, subject to financial, technical and schedule constraints. Topics could include: community benefits, socio-economic issues, impact lines, Highway 29 realignment, recreation and agriculture, among others.

2.1.2 Funding

BC Hydro pays for meeting costs and for travel, meal and accommodation expenses for committee members who must travel 100 kilometres or more to attend a meeting.

2.1.3 Composition

The RLGC includes the following representatives:

a) Executive Vice President, BC Hydro
b) Manager, Community Relations, Site C Project, BC Hydro
c) Mayor of Fort St. John
d) Mayor of Hudson's Hope
e) Mayor of Taylor

f) Mayor of Dawson Creek
g) Mayor of Chetwynd
h) Mayor of Pouce Cope
i) Mayor of Tumbler Ridge
j) Mayor of Northern Rockies Regional Municipality
k) Mayor of Mackenzie
l) Chair, Peace River Regional District
m) Electoral Area 'C' Director, Peace River Regional District
n) Electoral Area 'D' Director, Peace River Regional District
o) Electoral Area 'E' Director, Peace River Regional District

Committee members may designate an elected representative as an alternate, if they are unable to attend. The Chair may invite additional staff and advisors, as required to attend to address certain topics. Each municipality may appoint one senior staff member to observe the RLGC meetings and provide support to the elected official.

2.2 RLGC Meeting Summaries: June 2010 – September 2011

Five RLGC meetings were held between June 2010 and September 2011:

- June 3, 2010 – Fort St. John
- October 27, 2010 – Hudson's Hope
- April 20, 2011 – Taylor
- June 22, 2011 – Dawson Creek
- September 21, 2011 – Chetwynd

RLGC meeting summaries are organized by the date the meetings were held.

2.2.1 Meeting 1: June 3, 2010 – Fort St. John

Agenda

- Welcome and Introductions
- Review Draft Terms of Reference
- BC Hydro Update
  - Presentation on Key Findings from Stage 2 Work/Overview of Stage 3
- Technical Update
  - Local Government Technical Engagement
  - 2010 Field Studies
- Roundtable

Key Themes

- **Consultation Opportunities**
  - Participants requested additional information about consultation opportunities in Stage 3.
- **Draft RLGC Terms of Reference**
  - Participants agreed to provide comments on the Draft RLGC Terms of Reference.

- **Environmental Assessment Process**
    - Participants requested additional information and clarity about the environmental assessment process, particularly opportunities for stakeholders and the public to provide comment.

Meeting Notes

- Meeting notes were distributed to the RLGC on October 26, 2010, prior to the October 27, 2010 RLGC meeting, and posted to www.bchydro.com/sitec on May 18, 2011.

Interests and Issues Identification

During the June 3, 2010 RLGC meeting, the following items were identified as interests or potential issues related to the Site C project:

- Invasive plants
- Agriculture
- Recreation
- Powerhouse access bridge

A chart summarizing the interests and issues raised during both RLGC and LGTE meetings can be found in Appendix 6, including further details about the issues and the current status as to how BC Hydro has considered these issues. These interests and issues tracked will be reported as part of the environmental assessment process.

2.2.2 Meeting 2: October 27, 2010 – Hudson's Hope

Agenda

- Welcome and Items from Previous Meeting
    - Review of June 3 Meeting Action Items Status
    - Review of June 3 Meeting Notes
    - Approval of Committee Terms of Reference
- 2010 Field Program Update
- Impact Lines Update
- Roundtable

Key Themes

- **2010 Field Program Update**
    - Following the presentation, some participants asked questions about the palaeontological and historical studies and potential mitigation.
- **Impact Lines Update**
    - Following the presentation, some participants asked questions about impact lines, a berm at Hudson's Hope, shoreline erosion and sediment movement.
- **Roundtable**
    - Several participants requested that meeting materials be sent in advance to allow for pre-reading.
    - General comments and questions were raised about: the environmental assessment process, project road requirements and the possibility of a bridge over the Peace River, downstream effects immediately below the project, the need for updates to regional emergency plans if Site C is built, types of

archaeological and historic site mitigation, and effects to the Moberly River in relation to fish passage and possibility of backup above the reservoir arm.

Meeting Notes

- Meeting notes were distributed to the RLGC on April 6, 2011 prior to the April 20, 2011 RLGC meeting, and posted to www.bchydro.com/sitec on May 18, 2011.

Interests and Issues Identification

During the October 27, 2010 RLGC meeting, the following items were identified as interests or potential issues related to the Site C project:

- Fish populations
- Historic, archaeological, palaeontological sites
- Shoreline impacts
- Environmental assessment
- Powerhouse access bridge

2.2.3 Meeting 3: April 20, 2011 – Taylor

Agenda

- Welcome and Items from Previous Meeting
  - Review of October 27 Meeting Action Items Status
  - Review of October 27 Meeting Notes
- Project Update
- 2011 Field Studies Update
- Agriculture Assessment Update
- Roundtable

Key Themes

- **Project Update**
  - Questions were asked about the filing of the Project Description Report and meetings between BC Hydro, local governments and First Nations.
- **2011 Field Studies Update**
  - Questions and comments were raised about the Heritage Study Program and the agricultural impacts of the project.
- **Agriculture Assessment Update**
  - Participants asked questions about what information will be included in the Project Description Report, how the assessment will investigate the potential use of the agricultural land in the valley, and which factors the economic impact study will take into consideration.
- **Roundtable**
  - General comments and questions were raised about: British Columbia Utilities Commission oversight of the project, community concerns regarding how people can have an impact on the outcome of the project, and information regarding the potential link/bridge over the Peace River downstream of the dam site.

Meeting Notes

- April 20, 2011 meeting notes were distributed to the RLGC on May 18, 2011 and posted to www.bchydro.com/sitec on June 7, 2011.

Interests and Issues Identification

During the April 20, 2011 RLGC meeting, the following items were identified as interests or potential issues related to the Site C project:

- Heritage and archaeology
- Agriculture
- Powerhouse access bridge
- Environmental assessment

2.2.4 Meeting 4: June 22, 2011 – Dawson Creek

Agenda

- Welcome and Items from Previous Meeting
  - Review of April 20, 2011 Meeting Action Items Status
- Project Description Report Overview
  - Presentation by BC Hydro
- Environmental Assessment Overview
  - Presentation by invited guests:
    - Brian Murphy, Project Assessment Director, British Columbia Environmental Assessment Office (BCEAO)
    - Dean Stinson O'Gorman, Director, Review Panels, Canadian Environmental Assessment Agency (CEA Agency)
- Roundtable

Key Themes

- **Project Description Report**
  - BC Hydro gave a presentation on the project's upgraded design and the Project Description Report. There were no questions or follow-up items.
- **Environmental Assessment Process**
  - Senior representatives from the BCEAO in Victoria and the CEA Agency in Ottawa attended the meeting and presented an overview of the environmental assessment process. Questions and answers and comments followed the presentation on topics such as the environmental assessment process, panel review and panel member selection.
- **Roundtable**
  - General comments and interest were raised about project issues. A number of committee members noted their appreciation for having the guest presenters and indicated they would find it valuable to invite other guests to present at future meetings.

Meeting Notes

- Meeting notes were distributed to the RLGC on August 3, 2011 and posted to www.bchydro.com/sitec on August 16, 2011.

Interests and Issues Identification

During the June 22, 2011 RLGC meeting, the following items were identified as interests or potential issues related to the Site C project:

- Environmental assessment
- Seismicity
- Procurement

2.2.5 Meeting 5: September 21, 2011 – Chetwynd

Agenda

- Welcome and Items from Previous Meeting
  - Review of June 22, 2011 Meeting Action Items Status
- BC Hydro CEO Update – Dave Cobb
- 2011 Field Season Update
- Roundtable

Key Themes

- **BC Hydro CEO Update**
  - David Cobb, CEO of BC Hydro, provided an update on the recent government review of BC Hydro, the smart metering program and the Site C Clean Energy Project.
  - Questions, answers and comments followed the update, including questions relating to the *Clean Energy Act*, IPPs, and regional staffing plans.
- **2011 Field Study Update**
  - Susan Yurkovich gave a presentation on the 2011 field season, with engineering updates by Andrew Watson and environmental updates by Siobhan Jackson.
  - Questions, answers and comments followed the presentation on a range of topics related to the project.
- **Roundtable**
  - During the roundtable, general comments and interest were raised about BC Hydro's role in the regional communities and Site C.

Meeting Notes

- Meeting notes were distributed to the RLGC on November 10, 2011 and posted to www.bchydro.com/sitec on December 13, 2011.

Interests and Issues Identification

During the September 21, 2011 RLGC meeting, the following items were identified as interests or potential issues related to the Site C project:

- Invasive plants
- Reservoir clearing
- Environmental assessment

3.0 Local Government Technical Engagement (LGTE)

The Site C Clean Energy's Local Government Technical Engagement (LGTE) with each local government in the region allows regular contact between BC Hydro's Site C project team and key municipal staff. LGTE facilitates a two-way information exchange to ensure that technical information is available to municipal staff as project planning proceeds, and to provide a forum where technical issues are raised and discussed.

A total of 26 LGTE meetings and conference calls were held individually with local governments separately between June 2010 and October 2011. In addition, a joint LGTE meeting was held on June 22, 2011 with the Peace River Regional District, Fort St. John, Hudson's Hope, Tumbler Ridge and Chetwynd, and a joint meeting with the Peace River Regional District and Fort St. John was held on October 6, 2011.

3.1 LGTE Purpose, Contribution Agreements and Composition

The complete Terms of Reference for Local Government Technical Engagement (LGTE) can be found in Appendix 4.

3.1.1 Purpose

The purpose of the Regional and Local Government Liaison Committee is to:

- Provide a regular forum for meetings between BC Hydro Site C staff or representatives and local government staff.
- Facilitate a timely two-way information exchange about topics of relevance to assess the effects of Site C on each local government and community, and to enable local government interests to be raised and discussed.
- Regularly update local government staff about project planning and development.
- Enable local government staff to identify interests of relevance to their organization and community.
- Review draft study outlines, completed studies and technical information of relevance to local governments.

3.1.2 Contribution Agreements

BC Hydro offered capacity funding to local governments through a Contribution Agreement as part of the engagement process. BC Hydro has signed Contribution Agreements with the following communities: Chetwynd, Fort St. John, Hudson's Hope, Mackenzie, Northern Rockies Regional Municipality, Peace River Regional District, Pouce Coupe, Taylor and Tumbler Ridge.

Dawson Creek declined to sign the Contribution Agreement, but is still participating in the process and willing to meet with BC Hydro as required.

The agreements outline the engagement and participation expectations between the parties, including meetings, discussions and information sharing, and a mechanism for funding to support local governments in participating in discussion and consultation about the Site C Clean Energy Project.

BC Hydro agreed to provide funds for staff, consultants or expenses related to the following:

- Engagement with BC Hydro, including participation of elected officials, staff or their representatives in meetings with BC Hydro, including the Regional and Local Government Liaison Committee, and in Local Government Technical Engagement.
- Support for providing BC Hydro with relevant information that BC Hydro can use to identify local government issues, and to identify and evaluate potential impacts of the Site C Clean Energy Project, for the purposes of completing an environmental assessment. Sources of information would include such things as technical, planning, or engineering reports or data.
- Support for participation in environmental assessment regulatory forums in the pre-application and application review stages associated with the Site C Clean Energy Project, including participating as a member of technical working groups led by the B.C. Environmental Assessment Office.
- Support for expenses, such as travel costs, incurred while participating in meetings, events or forums for the Site C Clean Energy Project.

3.1.3 Composition

LGTE may include the following representatives:

a) BC Hydro Site C Socio-Economic Chair
b) BC Hydro Site C Community Relations Manager
c) Local government Chief Administrative Officer
d) Local government Directors of Planning, Engineering, Public Works or other
e) Other BC Hydro or local government staff or consultants, as required

Each local government will designate (and replace as required) its representative(s) for LGTE. LGTE meetings may be planned between more than one local government and BC Hydro when cross-community interests are being addressed and when better suited to a multi-community meeting.

3.2 LGTE Meeting Summaries: June 2010 – October 2011

A total of 26 LGTE meetings and conference calls were held with local governments separately between June 2010 and October 2011. In addition, a joint LGTE meeting was held on June 22, 2011 with the Peace River Regional District, Fort St. John, Hudson's Hope, Tumbler Ridge and Chetwynd, and a joint meeting with the Peace River Regional District and Fort St. John was held on October 6, 2011.

LGTE meeting summaries are organized by community in alphabetical order and then by the date the meetings were held. The meeting summary for the joint LGTE meeting is listed last.

3.2.1 Chetwynd

Chetwynd Meeting 1 – September 23, 2010

Agenda

- Review purpose of LGTE meetings
- Review Terms of Reference and Draft Contribution Agreement
- Introduce Draft Socio-Economic Report for review

Materials

- Agenda
- Preliminary Socio-Economic Baseline and Effects Assessment Methodology: Site C Hydro Project (December 2009)
- Draft Terms of Reference (October 13, 2010 version)
- Draft Contribution Agreement (September 15, 2010 version)

Key Themes

- Chetwynd provided comments on the Terms of Reference and agreed to provide further comment by October 8, 2010
- BC Hydro agreed to update and redistribute the Draft Contribution Agreement based on LGTE feedback
- Chetwynd will provide feedback on the Draft Socio-Economic Report by October 31, 2010

Meeting Notes

- Meeting notes were distributed December 3, 2010

Interests and Issues Identification

During the September 23, 2010 LGTE meeting, the following items were identified as interests or potential issues related to the Site C project:

- Public consultation

A chart summarizing the interests and issues raised during both RLGC and LGTE meetings can be found in Appendix 6, including further details about the issues and the current status as to how BC Hydro has considered these issues. These interests and issues tracked will be reported as part of the environmental assessment process.

Chetwynd Meeting 2 – March 11, 2011 (Conference Call)

Agenda

- Review the Draft Topics of Discussion List (sent by BC Hydro). The list was prepared by BC Hydro to reflect interests raised during Stage 2 Consultation, from Stage 2 Technical Working Groups and through the LGTE in regards to potential issues related to the Site C Clean Energy Project and the District of Chetwynd.

Materials

- Draft Topics of Discussion List for Chetwynd

Key Themes

- Identification of key areas of interest for Chetwynd

Meeting Notes

- Meeting notes were distributed on June 20, 2011

Chetwynd Meeting 3 – June 22, 2011 (Group Meeting)

An LGTE group meeting was held on June 22, 2011 with Chetwynd, the Peace River Regional District, Fort St. John, Hudson's Hope, Tumbler Ridge and the North Peace Economic Development Commission attending. The meeting summary can be found in Section 3.2.11.

Chetwynd Meeting 4 – September 21, 2011

Agenda

- Discussion of worker accommodation and transportation
- Review of recreation management planning

Materials

- Transportation Assessment Update for Worker Travel and Housing Memo (September 16, 2011 version)
- Recreation Management Plan Update Memo (September 15, 2011)

Key Themes

- Discussion of worker accommodation options and worker transportation
- Recreation planning

Meeting Notes

- Meeting notes were distributed on November 28, 2011

Interests and Issues Identification

During the September 21, 2011 LGTE meeting, the following items were identified as interests and potential issues related to the Site C project:

- Worker accommodation
- Worker transportation
- Recreation
- Reservoir clearing

3.2.2 Dawson Creek

Dawson Creek Meeting 1 – September 22, 2010

Agenda

- Review purpose of LGTE meetings
- Review Terms of Reference and Draft Contribution Agreement
- Introduction to the Draft Socio-Economic Report

Meeting Materials

- Agenda
- Preliminary Baseline Socio-Economic Effects and Assessment Methodology – Site C Hydro Project (December 2009)
- Draft Contribution Agreement (September 15, 2010 version)
- Draft LGTE Terms of Reference (October 13, 2010 version)

Key Themes

- Dawson Creek suggested that meeting notes should provide an overall context to explain why some topics appear in different meetings and at different times
- Dawson Creek staff agreed to review the Draft Socio-Economic Report and provide comments by October 31, 2010

Meeting Notes

- Meeting notes were distributed December 3, 2010

Interests and Issues Identification

During the September 22, 2010 LGTE meeting, the following items were identified as interests or potential issues related to the Site C project:

- Community services and infrastructure

NOTE: Dawson Creek indicated that they would prefer to contact BC Hydro and set up meetings when required, as opposed to being involved in ongoing regular meetings.

3.2.3 Fort St. John

Fort St. John Meeting 1 – June 22, 2010

Agenda

- Review purpose of LGTE meetings
- Review Draft Terms of Reference
- Introduce Draft Socio-Economic Report and ask for review

Meeting Materials

- Agenda
- Overview – Preliminary Socio-Economic Baseline Report: Community Services and Infrastructure Presentation
- Preliminary Baseline Socio-Economic Effects and Assessment Methodology – Site C Hydro Project (December 2009)
- LGTE Terms of Reference
- Peace River Site C Hydro Project, Stage 2 Report: Consultation and Technical Review

Key Themes

- Fort St. John stressed the importance of knowing the project timeline so that local preparations could occur
- BC Hydro agreed to send information on its business engagement process as soon as it became available
- The North Peace Economic Development Commission (NPEDC) will attend LGTE meetings with Fort St. John and will be provided notes by Fort St. John
- Fort St. John introduced the concept Green Ridge development and asked for future discussions with and consideration from BC Hydro

- BC Hydro agreed to allow NPEDC to review the Draft Socio-Economic Report with caveats
- Fort St. John will provide further feedback on the Draft Socio-Economic Report by September 15 to help set the next LGTE agenda

Meeting Notes

- Meeting minutes distributed July 8, 2010

Interests and Issues Identification

During the June 22, 2010 meeting, the following items were identified as interests or potential issues related to the Site C project:

- Worker accommodation

Fort St. John Meeting 2 – October 7, 2010

Agenda

- Review revised LGTE Terms of Reference
- Review of Draft Contribution Agreement
- Update from North Peace Economic Development Commission on workforce development and procurement study
- Update by Fort St. John on the Green Ridge development

Meeting Materials

- Agenda
- Terms of Reference (September 28, 2010 version)
- Draft Contribution Agreement

Key Themes

- Acceptance of LGTE Terms of Reference
- Update on review of Draft Socio-Economic Report
- Interest from Fort St. John on BC Hydro business engagement materials
- Fort St. John will further review the draft contribution agreement

Meeting Notes

- Meeting notes distributed December 3, 2010

Interests and Issues Identification

During the October 7, 2010 LGTE meeting, the following items were identified as interests and potential issues related to the Site C project:

- Worker accommodation

Fort St. John Meeting 3 – February 25, 2011 (Conference Call)

Agenda

- Review the Draft Topics of Discussion List (sent by BC Hydro). The list was prepared by BC Hydro to reflect interests raised during Stage 2 Consultation, from Stage 2 Technical Working Groups and through the LGTE in regards to potential issues related to the Site C Clean Energy Project and the City of Fort St. John.

Meeting Materials

- Draft Topics of Discussion List for Fort St. John

Key Themes

- Identification of key areas of interest for Fort St. John

Meeting Notes

- Meeting notes were distributed on June 20, 2011

Fort St. John Meeting 4 – June 22, 2011 (Group Meeting)

An LGTE group meeting was held on June 22, 2011 with Chetwynd, the Peace River Regional District, Fort St. John, Hudson's Hope, Tumbler Ridge and the North Peace Economic Development Commission attending. The meeting summary can be found in Section 3.2.11.

Fort St. John Meeting 5 – September 23, 2011

Agenda

- Preliminary discussion of topics in preparation for October 6, 2011 meeting
- Discussion of Fort St. John's energy planning, worker accommodation and transportation and servicing requirements

Meeting Materials

- Preliminary Servicing Requirements for Worker Housing at Peak Capacity Scenario Memo (September 16, 2011)
- Transportation Assessment Update for Worker Travel and Housing Memo (September 16, 2011)

Key Themes

- Summary by Fort St. John of their energy planning
- Discussion of worker transportation memo
- Discussion of servicing memo
- Discussion of housing initiatives in the city

Meeting Notes

- Meeting notes distributed November 28, 2011

Interests and Issues Identification

During the September 23, 2011 LGTE meeting, the following items were identified as interests and potential issues related to the Site C project:

- Community energy planning
- Worker transportation
- Worker accommodation

Fort St. John Meeting 6 – October 6, 2011

Agenda

- Discussion of worker accommodation and servicing as well as preliminary recreation planning

Meeting Materials

- Preliminary Servicing Requirements for Worker Housing at Peak Capacity Scenario Memo (September 16, 2011)
- Transportation Assessment Update for Worker Travel and Housing Memo (September 16, 2011)
- Recreation Management Plan Update Memo (September 15, 2011)

Key Themes

- Review of servicing options and memo for worker accommodation
- Discussion of worker transportation assessment and community concerns
- Recreation management planning

Meeting Notes

- Meeting notes distributed November 28, 2011

Interests and Issues Identification

During the October 6, 2011 LGTE meeting, the following items were identified as interests and potential issues related to the Site C project:

- Worker accommodation
- Recreation
- Worker transportation
- Community services and infrastructure

Fort St. John Meeting 7 – October 6, 2011 (Group Meeting – Fort St. John and PRRD)

A joint LGTE meeting was held in Fort St. John on October 6, 2011 between Fort St. John and the PRRD to address cross-boundary issues relating to worker accommodation. The meeting summary can be found in Section 3.2.11.

3.2.4 Hudson's Hope

Hudson's Hope Meeting 1 – June 24, 2010

Agenda

- Review purpose of LGTE meetings
- Review of draft Terms of Reference
- Introduce Draft Socio-Economic Report and ask for review

Meeting Materials

- Preliminary Baseline Socio-Economic Effects and Assessment Methodology – Site C Hydro Project (December 2009)
- LGTE Terms of Reference

Key Themes

- Identification of potential data gaps where further studies may be needed

Meeting Notes

- Meeting notes distributed July 8, 2010

Interests and Issues Identification

During the June 24, 2010 LGTE meeting, the following items were identified as interests or potential issues related to the Site C project:

- General project information
- Shoreline impacts

Hudson's Hope Meeting 2 – August 17, 2010

Agenda

- Review Terms of Reference
- Discuss capacity funding
- Update review of Draft Socio-Economic Report from June 24th meeting
- Discuss Stage 2 Report including reservoir levels and Highway 29 planning

Meeting Materials

- Terms of Reference (July 6 version)
- Stage 2 – Round 1 Consultation Guide and Report, preliminary maps

Key Themes

- Identified issues of importance to Hudson's Hope from the Draft Socio-Economic Report and the Stage 2 Topics Review

Meeting Notes

- Meeting notes distributed September 29, 2010

Interests and Issues Identification

During the August 17, 2010 LGTE meeting, the following items were identified as potential issues related to the Site C project:

- Reservoir clearing
- Community services and infrastructure
- Emergency planning
- Labour market/Procurement
- Highway 29
- Land
- Shoreline impact
- Groundwater effects

Hudson's Hope Meeting 3 – October 5, 2010

Agenda

- Acceptance of Terms of Reference
- Review of Draft Contribution Agreement
- Update on review of Draft Socio-Economic Report

Meeting Materials

- Agenda
- Final Terms of Reference (Sept 28, 2010 version)
- Draft Contribution Agreement

Meeting Notes

- Meeting notes distributed December 3, 2010

Key Themes

- Identified topics in the Draft Socio-Economic Report where they would like more discussion

Interests and Issues Identification

During the October 5, 2010 LGTE meeting, the following items were identified as interests and potential issues related to the Site C project:

- Shoreline impacts/Hudson's Hope berm
- Highway 29
- Community services and infrastructure

Hudson's Hope Meeting 4 – February 25, 2011 (Conference Call)

Agenda

- Review the Draft Topics of Discussion List (sent by BC Hydro). The list was prepared by BC Hydro to reflect interests raised during Stage 2 Consultation, from Stage 2 Technical Working Groups and through the LGTE in regards to potential issues related to the Site C Clean Energy Project and the District of Hudson's Hope.

Meeting Materials

- Draft Topics of Discussion List for Hudson's Hope

Key Themes

- Identification of key areas of interest for Hudson's Hope

Meeting Notes

- Meeting notes were distributed on June 20, 2011

Hudson's Hope Meeting 5 – June 22, 2011 (Group Meeting)

An LGTE group meeting was held on June 22, 2011 with Chetwynd, the Peace River Regional District, Fort St. John, Hudson's Hope, Tumbler Ridge and the North Peace Economic Development Commission attending. The meeting summary can be found in Section 3.2.11.

Hudson's Hope Meeting 6 – September 22, 2011

Agenda

- Tour of community with John Locher, Chief Administrative Officer, District of Hudson's Hope
- Discussion around worker accommodation and transportation
- Review of recreation management planning status

Meeting Materials

- Worker Housing Study Plan Overview (June 22, 2011)
- Transportation Assessment Update for Worker Travel and Housing Memo, (September 16, 2011)
- Recreation Management Plan Update Memo (September 15, 2011)

Meeting Notes

- Meeting notes distributed November 28, 2011

Key Themes

- Identified housing, recreation and infrastructure needs and concerns in the community during tour
- Review of worker accommodation, transportation and recreation memos

Interests and Issues Identification

During the September 22, 2011 LGTE meeting, the following items were identified as interests and potential issues related to the Site C project:

- Recreation
- Worker accommodation and transportation
- Community services and infrastructure

3.2.5 Mackenzie

Mackenzie Meeting 1 – September 23, 2010

Agenda

- Review purpose of LGTE meetings
- Review of Regional Local Government Liaison Committee Terms of Reference and Draft Contribution Agreement
- Introduce Draft Socio-Economic Report and ask for review

Meeting Materials

- RLGC Terms of Reference
- Draft Contribution Agreement (September 15, 2010 version)
- Peace River Site C Hydro Project, Stage 2 Report: Consultation and Technical Review
- Preliminary Baseline Socio-Economic Effects and Assessment Methodology – Site C Hydro Project (December 2009)

Key Themes

- Mackenzie will provide further feedback on Draft Socio-Economic Report

Meeting Notes

- Meeting notes distributed December 3, 2010

Interests and Issues Identification

During the September 23, 2010 LGTE meeting, the following items were identified as interests or potential issues related to the Site C project:

- Traffic management

3.2.6 Northern Rockies Regional Municipality (NRRM)

NRRM Meeting 1 – October 4, 2010

Agenda

- Review of Terms of Reference
- Discuss capacity funding, draft Memorandum of Understanding
- Provide Stage 2 Draft Socio-Economic Report: Invite review
- Socio-Economic/Community Topics Discussion for future agenda input

Meeting Materials

- Agenda
- Site C Technical Engagement Terms of Reference (September 29, 2010 version)
- Draft Contribution Agreement
- Preliminary Baseline Socio-Economic Effects and Assessment Methodology – Site C Hydro Project (December 2009)

Key Themes

- Review of Terms of Reference, Draft Contribution Agreement and the Draft Socio-Economic Baseline Report; asked for feedback on future topics for discussion

Meeting Notes

- Meeting notes were distributed on December 3, 2010

Interests and Issues Identification

During the October 4, 2010 LGTE meeting, the following items were identified as interests or potential issues related to the Site C project:

- General project information

3.2.7 Peace River Regional District (PRRD)

PRRD Meeting 1 – June 23, 2010

Agenda

- Introduce the LGTE meetings to local government staff
- Review Draft Terms of Reference for LGTE meetings
- Introduce the Preliminary Baseline Socio-Economic Effects and Assessment Methodology – Site C Hydro Project – December 2009 report; request review of report and input from local government

Meeting Materials

- Preliminary Baseline Socio-Economic Effects and Assessment Methodology – Site C Hydro Project – December 2009
- Draft Terms of Reference

Key Themes

- Review of Terms of Reference and the Draft Socio-Economic Baseline Report; asked for feedback on future topics for discussion
- Discussion of landfill's operating time

Meeting Notes

- Meeting notes distributed on July 8, 2010

Interests and Issues Identification

During the June 23, 2010 LGTE meeting, the following items were identified as interests or potential issues related to the Site C project:

- Community services and infrastructure

PRRD Meeting 2 – October 6, 2010

Agenda

- Confirm Final Terms of Reference
- Review Draft Contribution Agreement
- Update on review of Draft Socio-Economic Baseline

Meeting Materials

- Agenda
- Terms of Reference (September 29, 2010 version)
- Contribution Agreement

Key Themes

- Identification of topics for further discussion based on review of the Draft Socio-Economic Report

Meeting Notes

- Meeting notes were distributed December 3, 2010

Interests and Issues Identification

During the October 6, 2010 LGTE meeting, the following items were identified as interests or potential issues related to the Site C project:

- Community services and infrastructure
- Shoreline impacts
- Worker accommodation
- Powerhouse access bridge
- Upgrade to Jackfish Lake Road
- Agriculture
- Gravel supply
- Invasive plants

PRRD Meeting 3 – March 11, 2011 (Conference Call)

Agenda

- Review the Draft Topics of Discussion List (sent by BC Hydro). The list was prepared by BC Hydro to reflect interests raised during Stage 2 Consultation, from Stage 2 Technical Working Groups and through the LGTE in regards to potential issues related to the Site C Clean Energy Project and the PRRD.

Meeting Materials

- Draft Topics of Discussion List for PRRD

Key Themes

- Identification of key areas of interest for PRRD

Meeting Notes

- Meeting notes were distributed June 20, 2011

PRRD Meeting 4 – June 22, 2011 (Group Meeting)

An LGTE group meeting was held on June 22, 2011 with Chetwynd, the Peace River Regional District, Fort St. John, Hudson's Hope, Tumbler Ridge and the North Peace Economic Development Commission attending. The meeting summary can be found in Section 3.2.11.

PRRD Meeting 5 – September 20, 2011

Agenda

- Discussion of worker accommodation, transportation, servicing and siting
- Review of recreation management planning

Meeting Materials

- Preliminary Servicing Requirements for Worker Housing at Peak Capacity Memo (September 16, 2011)
- Transportation Assessment Update for Worker Travel and Housing Memo (September 16, 2011)
- Recreation Management Plan Update Memo (September 15, 2011)

Key Themes

- Discussion of worker accommodation
- Review of recreation planning
- Planning for engagement with the PRRD Agriculture Advisory Committee

Meeting Notes

- Meeting notes were distributed November 28, 2011

Interests and Issues Identification

During the September 20, 2011 LGTE meeting, the following items were identified as interests or potential issues related to the Site C project:

- Worker accommodation
- Worker transportation
- Recreation
- Agriculture

PRRD Group Meeting 6 – October 6, 2011 (Group Meeting – Fort St. John and PRRD)

A joint LGTE meeting was held in Fort St. John on October 6, 2011 between Fort St. John and the PRRD to address cross-boundary issues relating to worker accommodation. The meeting summary can be found in Section 3.2.11.

3.2.8 Pouce Coupe

- No meetings have been held with Pouce Coupe to date
- Summary of July 9, 2010 phone call with Pouce Coupe
- Pouce Coupe felt that their needs were being met for issues consultation without having an LGTE meeting specific to their community. Will be in touch with BC Hydro through other channels and will request a meeting if they feel it appropriate.
- Between June 2010 and June 2011, BC Hydro has written to Pouce Coupe twice asking interest in attending a meeting. No response has been received by BC Hydro.

3.2.9 Taylor

Taylor Meeting 1 – June 23, 2010

Agenda

- Introduce the purpose of LGTE meetings to local government staff
- Review Draft Terms of Reference and Draft Socio-Economic Report

Meeting Materials

- Preliminary Baseline Socio-Economic Effects and Assessment Methodology – Site C Hydro Project – December 2009
- Draft Terms of Reference

Key Themes

- Identified topics requiring further follow-up

Meeting Notes

- Meeting notes distributed on July 8, 2010

Interests and Issues Identification

During the June 23, 2010 LGTE meeting, the following items were identified as interests or potential issues related to the Site C project:

- Peace Island Park
- Water supply system
- Emergency planning

Taylor Meeting 2 – October 6, 2010

Agenda

- Accept revised Terms of Reference
- Review Draft Contribution Agreement

Meeting Materials

- Draft Contribution Agreement
- Final Terms of Reference

Key Themes

- Provided comprehensive comments on the Socio-Economic Baseline Report

Meeting Notes

- Meeting notes were distributed on December 3, 2010

Interests and Issues Identification

During the October 6, 2010 LGTE meeting, the following items were identified as interests or potential issues related to the Site C project:

- Upgrade to Jackfish Lake Road
- Traffic
- Gravel supply

Taylor Meeting 3 – March 10, 2011 (Conference Call)

Agenda

- Review the Draft Topics of Discussion List (sent by BC Hydro). The list was prepared by BC Hydro to reflect interests raised during Stage 2 Consultation, from Stage 2 Technical Working Groups and through the LGTE in regards to potential issues related to the Site C Clean Energy Project and Taylor.

Meeting Materials

- Draft Topics of Discussion List for Taylor

Key Themes

- Taylor provided a thorough identification of their key areas of interest

Meeting Notes

- Meeting notes were distributed June 20, 2011

Taylor Meeting 4 – September 22, 2011

Agenda

- Discussion of worker accommodation and transportation
- Review of recreation management planning

Meeting Materials

- Worker Housing Study Update (June 22, 2011)
- Socio-Economic Assessment Overview Memo (June 2011)
- Transportation Assessment Update for Worker Travel and Housing (September 16, 2011)
- Recreation Management Plan Update Memo (September 15, 2011)

Key Themes

- Identification of specific topics related to worker accommodation and recreation

Meeting Notes

- Meeting notes were distributed on November 28, 2011

Interests and Issues Identification

During the September 22, 2011 LGTE meeting, the following items were identified as interests or potential issues related to the Site C project:

- Worker accommodation
- Worker transportation
- Recreation

3.2.10 Tumbler Ridge

Tumbler Ridge Meeting 1 – September 22, 2010

Agenda

- Introduce purpose of LGTE meetings
- Review of LGTE Terms of Reference and Draft Contribution Agreement
- Review Stage 2 Report: Consultation and Technical Review and Draft Socio-Economic Report; ask for feedback on Socio-Economic Report

Meeting Materials

- LGTE Terms of Reference
- Draft Contribution Agreement (September 15, 2010 version)
- Preliminary Baseline Socio-Economic Effects and Assessment Methodology – Site C Hydro Project – December 2009
- Peace River Site C Hydro Project, Stage 2 Report: Consultation and Technical Review

Key Themes

- Discussion of the Site C project in relation to the W.A.C. Bennett Dam and Williston Reservoir
- Review of Terms of Reference, Draft Contribution Agreement and the Draft Socio-Economic Baseline Report; asked for feedback on future topics for discussion

Meeting Notes

- Meeting notes distributed December 3, 2010

Interests and Issues Identification

During the September 22, 2010 LGTE meeting, the following items were identified as interests or potential issues related to the Site C project:

- Site C reservoir size
- Highway 29

Tumbler Ridge Meeting 2 – June 22, 2011 (Group Meeting)

All LGTE members were invited to a joint LGTE meeting on June 22, 2011. Members from Chetwynd, the Peace River Regional District, Fort St. John, Hudson's Hope, Tumbler Ridge and the North Peace Economic Development Commission attended. The meeting summary can be found in Section 3.2.11.

3.2.11 LGTE Group Meetings

LGTE Group Meeting 1 – June 22, 2011

The first LGTE group meeting was held in Dawson Creek on June 22, 2011 with Chetwynd, the Peace River Regional District, Fort St. John, Hudson's Hope, Tumbler Ridge and the North Peace Economic Development Commission attending.

Agenda

- Review worker housing and socio-economic assessment materials provided
- Discuss the worker housing study plan
- Provide an overview of project construction labour requirements
- Share an outline of the development approach for preliminary housing concepts

Materials

- Agenda
- Socio-Economic Assessment Study Update: Topic Overview – June 17, 2011
- Worker Housing Study Update: Topic Overview – June 17, 2011
- Worker Housing Study Update: Memo – June 22, 2011
- Project Map – June 22, 2011

Meeting Notes

- Meeting notes distributed August 5, 2011

Interests and Issues Identification

During the September June 22, 2011 joint LGTE meeting, the following items were identified as interests or potential issues related to the Site C project:

- Worker accommodation
- Traffic management
- Gravel supply
- Airport

LGTE Group Meeting 2 – October 6, 2011

A joint LGTE meeting was held in Fort St. John on October 6, 2011 between Fort St. John and the PRRD to address cross-boundary issues relating to worker accommodation.

Agenda

- Discussion of cross-boundary servicing issues relating to worker accommodation

Materials

- Preliminary Dam Site Worker Housing Servicing Memo

Meeting Notes

- Meeting notes distributed November 28, 2011

Interests and Issues Identification

During the October 6, 2011 joint LGTE meeting, the following items were identified as interests or potential issues related to the Site C project:

- Worker accommodation
- Waste management
- Fire protection

Appendices

Regional and Local Government Liaison Committee

- Appendix 1 – RLGC Terms of Reference
- Appendix 2 – RLGC List of Meetings by Date and Meeting Agendas, Materials and Notes
- Appendix 3 – RLGC Action Item Log

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- Appendix 4 – LGTE Terms of Reference
- Appendix 5 – LGTE List of Meetings by Date

Interests and Potential Issue Identification

- Appendix 6 – Interests and Potential Issues Identified during RLGC and LGTE Meetings

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- Appendix 2 – RLGC List of Meetings by Date and Meeting Agendas, Materials and Notes
- Appendix 3 – RLGC Action Item Log

Local Government Technical Engagement

- Appendix 4 – LGTE Terms of Reference
- Appendix 5 – List of Meetings by Date

Interests and Potential Issue Identification

- Appendix 6 – Interests and Potential Issues Identified during RLGC and LGTE meetings

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- Appendix 2: RLGC List of Meetings by Date, Meetings Agendas, Materials and Notes
- Appendix 3: RLGC Action Item Log *(June 2010 - November 2012)*

Local Government Technical Engagement

- Appendix 4: LGTE Terms of Reference
- Appendix 5: LGTE List of Meetings by Date

Interests and Issues Identification

- Appendix 6: Interests and Issues Identified during RLGC and LGTE Meetings *(October 2011 through November 2012 and November 2011 through November 2012)*

Introduction

This second *Regional and Local Government Liaison Summary Report* provides an overview of the Regional and Local Government Liaison Committee (RLGC) and Local Government Technical Engagement (LGTE) meetings held as part of the Site C Clean Energy Project.

The first report, *Regional and Local Government Liaison Summary Report (Winter 2011/2012),* provided an overview RLGC meetings held from June 2010 to September 2011 and LGTE meetings held from June 2010 through October 2011. The report and appendices are available at www.bchydro.com/sitec.

This second Summary Report provides an overview of the RLGC meetings held from October 2011 through November 2012 and LGTE meetings held from November 2011 through November 2012.

The Site C Clean Energy Project (Site C) is a proposed third dam and hydroelectric generating station on the Peace River in northeast B.C. Site C is currently in the environmental and regulatory review stage, which includes a cooperative federal and provincial environmental assessment process, including a joint review panel.

Consultation with local governments, stakeholders, communities, property owners and the public is a key component of planning for the Site C Clean Energy Project (Site C). An important aspect of this consultation is engaging key municipal, regional and provincial government stakeholders to ensure they are kept up to date on the status of the project, and are consulted on key issues, particularly those that are directly related to local governments.

BC Hydro established a Regional and Local Government Liaison Program in 2010 to ensure local governments are kept up-to-date on the status of Site C and are consulted on key issues, particularly those that are directly related to local governments. This program has two components:

- The **Regional and Local Government Liaison Committee (RLGC)** provides a forum for BC Hydro and elected officials to sit on a joint committee to share information and discuss community interests, issues and potential benefits related to the project. The Committee brings together regional Mayors and Directors with BC Hydro Executive and managers from the Site C project team. Four RLGC meetings were held between October 2011 and November 2012 in Fort St. John (2), Hudson's Hope and Taylor.

- Complementing the RLGC, **Local Government Technical Engagement (LGTE)** provides for regular contact between BC Hydro's Site C project team and municipal staff. A total of 38 LGTE meetings and conference calls were held individually with local governments between November 2011 and November 2012. In addition, four joint meetings were held.

This Summary Report includes meeting summaries with agenda items, key themes, an overview of interests and issues identified at these meetings.

In addition to RLGC and LGTE, BC Hydro has also provided presentations to Council following Site C milestones and engaged in other meetings of local government interest. Specifically, BC Hydro initiated meetings and workshops with local governments in the summer of 2012 to discuss potential community legacy benefits from the Site C project. These workshops included the communities of Fort St. John, Taylor, Chetwynd, Dawson Creek and Hudson's Hope.

Report appendices include:

- RLGC and LGTE Terms of Reference
- RLGC and LGTE List of Meetings by Date
- RLGC Meeting Agendas, Materials and Notes
- RLGC Action Item Log
- Interests and Issues Identified during RLGC and LGTE Meetings

1 Background

1.1 Project Overview

The Site C Clean Energy Project (Site C) is a proposed third dam and hydroelectric generating station on the Peace River in northeast B.C. It would be located approximately seven kilometres southwest of Fort St. John, just downstream of the Moberly River. BC Hydro is proposing to build Site C as part of its overall program to invest in and renew the province's electricity system.

Site C would provide up to 1,100 megawatts (MW) of capacity, and produce about 5,100 gigawatt hours (GWh) of electricity each year — enough energy to power the equivalent of about 450,000 homes per year in B.C.

As the third project on one river system, Site C would gain significant efficiencies by taking advantage of water already stored in the Williston Reservoir. This means that Site C would generate 35 per cent of the energy produced at the W.A.C. Bennett Dam with only five per cent of the reservoir area.

BC Hydro has adopted a multi-stage planning and evaluation process for Site C. The project is currently in the environmental and regulatory review phase (Stage 3), which includes an independent environmental assessment process. Subject to approvals, Site C would be a source of clean, reliable and cost-effective electricity in B.C. for more than 100 years. Site C would be a publicly owned asset.

1.2 Environmental and Regulatory Review

The Site C Clean Energy Project (Site C) is currently in the environmental and regulatory review stage, which includes a cooperative federal and provincial environmental assessment process, including a joint review panel.

As part of the environmental review process, BC Hydro will file an Environmental Impact Statement (EIS) in early 2013.

More information about the environmental assessment process for Site C is available at:

- British Columbia Environmental Assessment Office (BCEAO): www.eao.gov.bc.ca
- Canadian Environmental Assessment Agency (CEA Agency): www.ceaa-acee.gc.ca

1.3 Public and Stakeholder Consultation

Public and stakeholder consultation is a key component of planning for the Site C Clean Energy Project (Site C). As part of Stage 3, the environmental and regulatory review stage, BC Hydro is leading several streams of public and stakeholder consultation.

Site C consultation in this stage builds on multiple rounds of consultation held between 2007 and 2009 as part of Stage 2, the consultation and technical review stage. Many hundreds of people participated in the more than 120 public and stakeholder meetings over three rounds of Stage 2 consultation across the province.

Since 2007, the Site C project team led or participated in more than 500 consultation meetings, presentations, local government meetings, community events or open houses. BC Hydro-led consultations include:

- **Regional and Local Government Liaison**

  BC Hydro is engaging municipal, regional and provincial government stakeholders to ensure they are kept up to date on the status of the project, and are consulted on key issues, particularly those that are directly related to local governments.

  There are two components of Regional and Local Government Liaison:
  - **Regional and Local Government Liaison Committee** brings together regional Mayors and Directors of the Peace River Regional District with the Site C project team
  - **Local Government Technical Engagement** allows municipal staff to meet with Site C project staff on a community-by-community basis.

  These committees are described in more detail in the next section.

- **Property Owner Liaison**

  Ongoing meetings and two-way information sharing with property owners is continuing throughout the Environmental and Regulatory Review stage of the project.

- **Local Area Consultation**

  BC Hydro is conducting area-specific consultations where local issues arise. For example, consultation with the community of Hudson's Hope was held to gather local input about proposed berm options.

- **Project Definition Consultation**

  Project Definition Consultation was held in spring and fall 2012 to gathering public and stakeholder input about topics important to project planning and the environmental assessment.

  In spring 2012, information was presented on Transmission, Worker Accommodation and Preliminary Impact Lines and Land Use and feedback was sought about Highway 29 Preferred Realignments, Outdoor Recreation and the 85th Avenue Industrial Lands. In fall 2012, feedback was sought about Worker Accommodation, Transportation, Clearing and Agriculture.

These are BC-Hydro led consultations and are separate from public participation opportunities led by the CEA Agency and the BCEAO.

BC Hydro and Aboriginal groups are engaged in a separate, and thorough, consultation and engagement process that continues through all stages of the project.

2 Regional and Local Government Liaison Committee (RLGC)

The Site C Clean Energy Project's **Regional and Local Government Liaison Committee (RLGC)** provides a forum for BC Hydro and elected officials to sit on a joint committee to share information and discuss community interests, issues and benefits related to the project.

2.1 RLGC Purpose, Funding and Composition

The complete Terms of Reference for the Regional and Local Government Liaison Committee (RLGC) can be found in Appendix 1.

2.1.1 Purpose

The purpose of the Regional and Local Government Liaison Committee is:

- To bring representation from regional and local governments together with BC Hydro project officials in a regular forum.
- To regularly update the Regional and Local Government Liaison Committee about project planning and development and to discuss community interests, issues and benefits.
- To facilitate a timely two-way information exchange to ensure that accurate information is available to communities as project planning and development proceeds through the Stage 3 environmental and regulatory review.
- To work with local elected officials to identify and address community interests, issues and benefits, subject to financial, technical and schedule constraints. Topics could include: community benefits, socio-economic issues, impact lines, Highway 29 realignment, recreation and agriculture, among others.

2.1.2 Funding

BC Hydro pays for meeting costs and for travel, meal and accommodation expenses for committee members who must travel 100 kilometres or more to attend a meeting.

2.1.3 Composition

The RLGC includes the following representatives:

a) Executive Vice President, BC Hydro
b) Manager, Community Relations, Site C Project, BC Hydro
c) Mayor of Fort St. John
d) Mayor of Hudson's Hope
e) Mayor of Taylor
f) Mayor of Dawson Creek
g) Mayor of Chetwynd
h) Mayor of Pouce Coupe
i) Mayor of Tumbler Ridge
j) Mayor of Northern Rockies Regional Municipality
k) Mayor of Mackenzie
l) Chair, Peace River Regional District
m) Electoral Area 'B' Director, Peace River Regional District
n) Electoral Area 'C' Director, Peace River Regional District
o) Electoral Area 'D' Director, Peace River Regional District
p) Electoral Area 'E' Director, Peace River Regional District

Committee members may designate an elected representative as an alternate, if they are unable to attend. The Chair may invite additional staff and advisors, as required to attend to address certain topics. Each municipality may appoint one senior staff member to observe the RLGC meetings and provide support to the elected official.

2.2 Meeting Summaries: October 2011 – November 2012

Four RLGC meetings were held between October 2011 and November 2012 in Fort St. John (2), Hudson's Hope and Taylor.

- February 22, 2012 – Fort St. John
- April 11, 2012 – Hudson's Hope
- July 25, 2012 – Taylor
- October 17, 2012 – Fort St. John

2.2.1 Meeting 1: February 22, 2012 – Fort St. John

Agenda

- Welcome and Items from Previous Meeting
  - Distribution of Summary Report – January 2012
- Site C Project Update
  - Stage 3 / Environmental Assessment Update
  - 2012 Consultation Overview
  - Procurement Update
  - Upcoming 2012 Field Season
- Roundtable

Key Themes

- **Consultation Topics**
  - Susan Yurkovich, Executive Vice President, Site C Clean Energy Project, provided an update on Stage 3 of the project and Mina Laudan, Director, Public Affairs, Community Consultation & Properties, Site C Clean Energy Project, gave a presentation on the 2012 Consultation Overview. Questions, answers and comments focused on the Highway 29 realignment and the 85th Avenue Industrial Lands.
- **Procurement**
  - Susan Yurkovich provided an update on Procurement. Questions, answers and comments focused on the business directory.
- **Field Studies**
  - Andrew Watson, Manager Engineering Division, Site C Clean Energy Project and Siobhan Jackson, Socio-Economic and Heritage Manager, Site C Clean Energy Project, provided updates on the field season.
  - Questions, answers and comments focused on the permissions needed to conduct studies on private land and on reservoir clearing.
- **Roundtable**
  - During the Roundtable, general comments and interest were raised about the regulatory process, BC Hydro's role in noxious weed removal and the ongoing environmental and socio-economic studies.

Interest and Issues Identification

At the February 22, 2012 RLGC meeting, the following interests or issues were identified and/or discussed:

- Transportation
- Business directory
- Field studies
- In-community Worker Accommodation
- Noxious Weeds
- Preliminary Impact Lines
- Environmental Assessment Process

2.2.1 Meeting 2: April 11, 2012 – Hudson's Hope

Agenda

- Welcome and Items from Previous Meeting
- Site C Project Definition Consultation, Spring 2012
    - Consultation Overview
    - Review of Discussion Guide and Feedback Form
        - Information Updates
        - Consultation Topics:
            - Highway 29 Preferred Alignments
            - Outdoor Recreation
            - 85th Avenue Industrial Lands
- Roundtable

Key Themes

- **Community Benefits**
    - Some local government representatives expressed an interest in discussing or negotiating community benefits on a regional basis.
    - Representatives said they would like to understand which benefits their specific community could expect from the Site C project.
- **Consultation Topics**
    - Representatives said they would appreciate more detailed information from BC Hydro regarding reservoir levels in specific areas and additional information on worker accommodation and impacts to agricultural land.
    - Three local government representatives expressed concern that BC Hydro had acquired land prior to attaining environmental certification to proceed with the project.

Interest and Issues Identification

At the April 11, 2012 RLGC meeting, the following interests or issues were identified and/or discussed:

- Transmission
- Community benefits (Peace Basin Trust)
- Preliminary Impact Lines

- Recreation
- Project evaluation and decision process

2.2.3 Meeting 3: July 25, 2012 – Taylor

Agenda

- Welcome and Items from Previous Meeting
- Site C Project Update
- Consultation Update
    - Project Definition Consultation, Spring 2012
    - Project Definition Consultation, Fall 2012
        - Local Government Meeting Dates
        - Topics: Clearing, Agriculture, Worker Accommodation, Transportation During Construction
- Roundtable

Key Themes

- **Environmental Assessment**
    - Susan Yurkovich provided an update on the regulatory process and the 2012 field season.
    - Questions focused on the environmental assessment timeline.
- **Project Definition Consultation, Spring 2012**
    - Dave Conway, Community Relations Manager, Site C Clean Energy Project reviewed the results of the Spring 2012 Project Definition Consultation. Questions focused on how BC Hydro defines impacts and mitigation.
- **Project Definition Consultation, Fall 2012**
    - Dave Conway and Siobhan Jackson provided an update on planning and the topics for fall 2012 Project Definition Consultation. Questions and comments focused on local government meeting times and the topic of reservoir clearing.
- **Roundtable**
    - During the Roundtable, general comments were raised, including about impact lines and the potential water supply infrastructure impacts in Taylor.

Interest and Issues Identification

At the July 25, 2012 RLGC meeting, the following interests or issues were identified and/or discussed:

- Environmental Assessment Process
- Recreation, access to reservoir
- Clearing Plans
- Community Infrastructure, Taylor water supply
- Preliminary Impact Lines
- Property Acquisition

- Transmission
- Labour Market

2.2.4 Meeting 4: October 17, 2012 – Fort St. John

Agenda

- Welcome and Items from Previous Meeting
- BC Hydro CEO Update
  - Charles Reid, CEO, BC Hydro
- Site C Project Update
  - Susan Yurkovich, EVP, BC Hydro
- Environmental Assessment Update
  - Update by invited guest: Brian Murphy, Executive Project Director, British Columbia Environmental Assessment Office
- Roundtable

Key Themes

- **Environmental Assessment**
  - Charles Reid provided an update on BC Hydro's reinvestment in its heritage assets, smart meters, the Dawson Creek/Chetwynd Area Transmission Project, the Northwest Transmission Line and the Integrated Resource Plan. Questions focused on power for the Liquefied Natural Gas Plants, Burrard Thermal and how BC Hydro will meet future demand.
- **Site C Project Update**
  - Susan Yurkovich provided an update on the Fall 2012 Project Definition Consultation, the 2012 field season and the planned Business Information Sessions. No questions were asked.
- **Environmental Assessment**
  - Brian Murphy provided an update on the Environmental Assessment Process. Questions focused on how the Joint Review Panel members are chosen.
- **Roundtable**
  - During the Roundtable, general questions and comments were raised about the dam site investigations on the south bank, the time allotted for reviewing the Environmental Impact Statement, the baseline socio-economic study, the transportation plan and the Business Information Sessions.

Interest and Issues Identification

At the October 17, 2012 RLGC meeting, the following interests or issues were identified and/or discussed:

- Energy planning process
- Alternative sources of energy (Burrard Thermal and wind)
- Environmental Assessment Process
- Advisory Working Group
- RLGC Process (Meeting Frequency)
- Field studies, specifically dam site investigations on the south bank
- Socio-Economic Study (Fort St. John)
- Transportation Plan
- 85th Avenue Industrial Lands (Property values)
- Business Information Sessions

3 Local and Regional Technical Engagement (LGTE)

The Site C Clean Energy's Local Government Technical Engagement (LGTE) with each local government in the region provides for regular contact between BC Hydro's Site C project team and key municipal staff. LGTE facilitates a two-way information exchange to ensure that technical information is available to municipal staff as project planning proceeds, and to provide a forum where technical issues are raised and discussed.

A total of 38 LGTE meetings and conference calls were held individually with local governments between November 2011 and November 2012. In addition, four joint LGTE meetings were held jointly with more than one local government and are listed under each municipality as well as in section 3.2.7.

Although LGTE meetings were not held with the Village of Pouce Coupe, District of Tumbler Ridge, District of Mackenzie or the Northern Rockies Regional Municipality at this time, they were invited to participate in all RLGC meetings.

Meeting summaries can be found in Section 3.2.

3.1 LGTE Purpose, Contribution Agreements and Composition

The complete Terms of Reference for Local Government Technical Engagement (LGTE) can be found in Appendix 4.

3.1.1 Purpose

The purpose of the Regional and Local Government Liaison Committee is to:

- Provide a regular forum for meetings between BC Hydro Site C staff or representatives and local government staff.
- Facilitate a timely two-way information exchange about topics of relevance to assess the effects of Site C on each local government and community, and to enable local government interests to be raised and discussed.
- Regularly update local government staff about project planning and development.
- Enable local government staff to identify interests of relevance to their organization and community.
- Review draft study outlines, completed studies and technical information of relevance to local governments.

3.1.2 Contribution Agreements

BC Hydro offered capacity funding to local governments through a Contribution Agreement as part of the engagement process. BC Hydro has signed Contribution Agreements with: District of Chetwynd, City of Fort St. John, District of Hudson's Hope, District of Mackenzie, Northern Rockies Regional Municipality, Peace River Regional District, Village of Pouce Coupe, District of Taylor and District of Tumbler Ridge. The City of Dawson Creek declined the Contribution Agreement but is participating in the process and meeting with BC Hydro as required.

In 2012, BC Hydro offered to extend the term of the Contribution Agreements to September 2014 to continue to support communities during the environmental assessment process. Extension letters were signed with all communities with Contribution Agreements.

The agreements outline the engagement and participation expectations between the parties, including meetings, discussions and information sharing, and a mechanism for funding to support local governments in participating in discussion and consultation about the Site C Clean Energy Project.

BC Hydro agreed to provide funds for staff, consultants or expenses related to the following:

- Engagement with BC Hydro, including participation of elected officials, staff or their representatives in meetings with BC Hydro, including the Regional and Local Government Liaison Committee, and in Local Government Technical Engagement.
- Support for providing BC Hydro with relevant information that BC Hydro can use to identify local government issues, and to identify and evaluate potential impacts of the Site C Clean Energy Project, for the purposes of completing an environmental assessment. Sources of information would include such things as technical, planning, or engineering reports or data.
- Support for participation in environmental assessment regulatory forums in the pre-application and application review stages associated with the Site C Clean Energy Project, including participating as a member of technical working groups led by the B.C. Environmental Assessment Office.
- Support for expenses, such as travel costs, incurred while participating in meetings, events or forums for the Site C Clean Energy Project.

3.1.3 Composition

LGTE meetings have included the following representatives:

a) BC Hydro Site C Socio-Economic Chair
b) BC Hydro Site C Community Relations Manager
c) Local government Chief Administrative Officer
d) Local government Directors of Planning, Engineering, Public Works or other
e) Other BC Hydro or local government staff or consultants, as required

Each local government will designate (and replace as required) its representative(s) for LGTE. LGTE meetings may be planned between more than one local government and BC Hydro when cross-community interests are being addressed and when better suited to a multi-community meeting.

3.2 LGTE Meeting Summaries: November 2011 – November 2012

A total of 38 LGTE meetings and conference calls were held individually with local governments between November 2011 and November 2012 and are summarized in this section. In addition, four joint LGTE meetings were held during this period and are summarized in section 3.2.7 below.

LGTE meeting summaries are organized by community in alphabetical order and then by the date the meetings were held. The numbering of the meetings is continued from the first *Regional and Local Government Liaison Summary Report: Winter 2011/2012*.

In addition to meetings held by BC Hydro staff and documented in this report as part of LGTE, Project consultants also met with local government staff to have discussions and gather information for studies as part of the environmental assessment process. Information about these meetings is included in the Environmental Impact Statement within the individual assessments, or groups of assessments, for which the meetings were carried out.

3.2.1 Chetwynd

Chetwynd Meeting 4 – January 30, 2012 (Conference Call)

Agenda

- Discuss Project transportation planning and studies
- Gather community specific traffic information

Key Themes

- Truck traffic frequency and routes
- Current areas of concern for traffic
- Current shuttle pick-up point and Park and Ride locations and functionality
- Mutual aid agreements for fire protection
- Seasonal traffic variations
- Potential cumulative traffic with other projects in the area

Interests and Issues Identification

The January 30, 2012 LGTE meeting was held to discuss further detail on the topic of transportation.

Chetwynd Meeting – February 7, 2012 (Group Meeting)

An LGTE group meeting was held on February 7, 2012 with Chetwynd, the Peace River Regional District, Fort St. John, Hudson's Hope and Taylor attending. The meeting summary can be found in Section 3.2.7.

Chetwynd Meeting 5 – March 26, 2012 (Conference Call)

Agenda

- Discuss topics of interest to Chetwynd

Materials

- Draft Topics of Interest During Stage 3, Draft for Discussion at LGTE meeting on March 26, 2012

Key Themes

- Discussion of draft topics of interest list which was summarized from previous meetings and consultation with the District, to verify and prioritize key areas of interest for Chetwynd.

Interests and Issues Identification

At the March 26, 2012 LGTE meeting, a comprehensive list of community interests were discussed including:

- Agriculture
- Clearing
- Community Services and Infrastructure
- Contribution Agreements
- Labour Market

- Legacy Benefits
- Regional Economic Development
- Transportation and Traffic Management
- Worker Accommodation

Chetwynd Meeting 6 – August 21, 2012

Agenda

- Review and discuss preliminary baseline, effects and mitigation results for the social and economic assessments

Materials

- Site C Social and Economic Assessment Preliminary Information Package Cover Letter (August 20, 2012)
- Site C Project Economic and Social Assessment: Preliminary Results for Discussion Presentation (August 20, 2012)
- Preliminary Social and Economic Valued Component Baseline Information Summary (August 20, 2012)
- Project Definition Consultation, Fall 2012: Review of Topics, August 2012 Update

Key Themes

- Discussion of difficulty in capturing transient workers in census results and the preliminary results of the Chetwynd census
- BC Hydro sharing workforce information with Northern Lights is important to help educational institutions prepare future workers
- Discussion of types of workers needed for the Project
- Discussion of current high-demand times in the community such as when a gas plant has work done
- There might be value for companies to work together on coordinated worker attraction and retention programs
- Observation that medical services are being concentrated in Fort St. John which is drawing providers out of the smaller communities.
- Outline of proposed in-community housing partnership with BC Housing

Interests and Issues Identification

At the August 21, 2012 LGTE meeting, the following Social and Economic Assessment Valued Components were discussed:

- Population & Demographics
- Labour Market
- Regional Economic Development
- Local Government Revenue
- Community Infrastructure & Services
- Housing
- Transportation

Chetwynd Meeting – October 18, 2012 (Group Meeting)

An LGTE group meeting was held on October 18, 2012 with Chetwynd, the Peace River Regional District, and the City of Dawson Creek attending. The meeting summary can be found in Section 3.2.7.

3.2.2 Dawson Creek

Dawson Creek Meeting 2 – August 23, 2012

Agenda

- Review and discuss preliminary baseline, effects and mitigation results for the social and economic assessments

Materials

- Site C Social and Economic Assessment Preliminary Information Package Cover Letter (August 20, 2012)
- Site C Project Economic and Social Assessment: Preliminary Results for Discussion Presentation (August 20, 2012)
- Preliminary Social and Economic Valued Component Baseline Information Summary (August 20, 2012)
- Project Definition Consultation, Fall 2012: Review of Topics, August 2012 Update

Key Themes

- Identification of key areas of interest for Chetwynd
- Review baseline information for accuracy
- Discussion of proposed mitigation

Interests and Issues Identification

At the August 23, 2012 LGTE meeting, the following Social and Economic Assessment Valued Components were discussed:

- Population & Demographics
- Labour Market
- Regional Economic Development
- Local Government Revenue
- Community Infrastructure & Services
- Housing
- Transportation

Dawson Creek Meeting – October 18, 2012 (Group Meeting)

An LGTE group meeting was held on October 18, 2012 with Chetwynd, the Peace River Regional District, and the City of Dawson Creek attending. The meeting summary can be found in in Section 3.2.7.

3.2.3 Fort St. John

Fort St. John Meeting 6 – January 10, 2012 (Conference Call)

Agenda

- Worker Accommodation Topic Update
- Discussion of In-community Housing
- Discussion on draft Memorandum of Understanding

Meeting Materials

- Site C Project – Worker Accommodation Topic Update – January 4, 2012

Key Themes

- In-community housing project with Fort St. John to demonstrate different and better ways to do housing
- Minimize distortions to the housing market due to the Project
- Energy efficiency goals to correspond with BC Hydro's priorities
- Potential project locations included Greenridge Heights
- Many options for sizes, locations and objectives for a demonstration project, need to explore further
- Focus Memorandum of Understanding on Fort St. John and BC Hydro partnership, revise and discuss further at meeting on January 30, 2012.

Interests and Issues Identification

The January 10, 2012 LGTE meeting was held to discuss further detail on the topic of worker accommodation.

Fort St. John Meeting 7 – January 24, 2012 (Conference Call)

Agenda

- Discuss Project transportation planning and studies
- Gather community specific traffic information

Key Themes

- Planned transportation study by Fort St. John in the next year or two
- Discussion of current truck routes and intersections, make sure planning considers these.

Interests and Issues Identification

The January 24, 2012 LGTE meeting was held to discuss further detail on the topic of transportation.

Fort St. John Meeting 8 – January 30, 2012

Agenda

- Discuss Worker Accommodation Planning
- Discuss draft Memorandum of Understanding for in-community housing partnership

Meeting Materials

- Draft Memorandum of Understanding for In-community Housing, revised from January 10, 2012 call with City Manager

Key Themes

- Base planning assumptions for location and servicing of workforce camps
- Feasibility study being undertaken with Fort St. John staff, PRRD staff and Urban systems regarding a possible interconnection with Fort St. John sewer and water
- Support for family friendly shift schedules by the City
- Greenridge Heights as a potential location for sustainable housing demonstration project with BC Hydro
- Discussion of next steps and possible formats for the sustainable housing demonstration project
- Keep Memorandum of Understanding between BC Hydro and Fort St. John for now, bring in other partners in the future after objectives and plan are formulated
- Fort St. John would like BC Hydro's support in lobbying the province to twin the highway to the Alberta border instead of 4-laning it.

Interests and Issues Identification

The January 30, 2012 LGTE meeting was held to discuss further detail on the topics of worker accommodation and transportation.

Fort St. John Meeting – February 7, 2012 (Group Meeting)

An LGTE group meeting was held on February 7, 2012 with Chetwynd, the Peace River Regional District, Fort St. John, Hudson's Hope and Taylor attending. The meeting summary can be found in Section 3.2.7.

Fort St. John Meeting 9 – February 15, 2012

Agenda

- Discuss planned use of the 85th Avenue Industrial Lands
- Provide update on outdoor recreation planning
- Discuss worker housing interests

Meeting Materials

- Use of the 85th Avenue Industrial Lands Technical Consultation Brief (February 15, 2012)
- Outdoor Recreation Update Presentation (February 15, 2012)

Key Themes

- Boundary Extension
- Project Benefits
- Worker Accommodation

Interests and Issues Identification
The February 15, 2012 LGTE meeting was held to discuss further detail on the 85th Avenue Industrial Lands and Worker Accommodation.

Fort St. John Meeting 10 – March 1, 2012
Agenda

- Discuss topics of interest to Fort St. John
- Discuss Workforce Planning and Accommodation

Meeting Materials

- Fort St. John Topics of Interest during Stage 3 (March 1, 2012)

Key Themes

- Draft topics of interest list was summarized from previous meetings and consultation with the City, staff requested to verify and prioritize key areas of interest for Fort St. John
- Fort St. John Council would like to further discuss workforce planning, the two camp scenario, in-community housing, legacy infrastructure and boundary expansion
- Fort St. John would like to further explore a sustainable housing project linked with Greenridge Heights
- Discussion of draft water and sewer feasibility study exploring the potential of linking the north bank camp infrastructure with the City's system.
- Discussion of grants-in-lieu interests by the City, BC Hydro provided provincial contact for questions
- Discussion of consultation scheduling and planning

Interests and Issues Identification
At the March 1, 2012 LGTE meeting, a comprehensive list of community interests were discussed including:

- 85th Avenue Industrial Lands
- Agriculture
- Air Quality
- Clearing
- Community Services and Infrastructure
- Contribution Agreements
- Highway 29
- Labour Market
- Legacy Benefits
- Local Government Revenue
- Minerals and Aggregates
- Noise
- Outdoor Recreation
- Regional Economic Development

- Transportation and Traffic Management
- Worker Accommodation

Fort St. John Meeting – March 9, 2012 (Group Meeting)
An LGTE group meeting was held on March 9, 2012 with the Peace River Regional District, Fort St. John, Hudson's Hope and Taylor attending. The meeting summary can be found in Section 3.2.7.

Fort St. John Meeting 11 – March 15, 2012 (Conference Call)
Agenda

- Discuss water and sewer feasibility study

Meeting Materials

- Site C North and South Bank Camps Water and Sewer Feasibility Study Draft – Confidential (February 17, 2012 Version)

Key Themes

- Fort St. John limits municipal services to those within their City boundaries
- Water stagnation issues with long lines with low demand
- Discuss different sewer and water capacity needs for the Project versus long-term use by the City
- Discuss next steps and revisions for feasibility study

Interests and Issues Identification
The March 15, 2012 LGTE meeting was held to discuss further detail on the topic of infrastructure and services.

Fort St. John Meeting 12 – April 17, 2012
Agenda

- Navigational Assessment context within the Environmental Assessment and *Navigation Protection Act*
- Preliminary navigation baseline results and projected reservoir-based navigation opportunities and proposed mitigation
- Navigational and Recreation Master Plan summary

Meeting Materials

- Project Definition Consultation April 10 – May 31, 2012 Discussion Guide and Feedback Form

Key Themes

- Interest in siting a boat launch near Fort St. John
- Concern regarding new search and rescue needs with the creation of a reservoir
- Interest in a permanent public bridge to connect to the Jackfish Lake Rd.

Interests and Issues Identification
The April 17, 2012 LGTE meeting was held to discuss further detail on the topics of recreation and navigation.

Fort St. John Meeting 13 – April 17, 2012
Agenda

- Feedback from Fort St. John on Topics of Interest list revised from March 1, 2012
- Planning for in-community housing workshops
- Discuss plan for 85th Avenue Industrial Lands discussions
- Discuss extension of contribution agreement

Meeting Materials

- Fort St. John Topics of Interest During Stage 3: Draft Revision from LGTE meeting on March 1, 2012

Key Themes

- Planning for sustainable housing and in-community housing workshop
- Boundary extension for 85th Ave Industrial lands if municipal water and sewer are wanted.
- Extension of contribution agreement to support Fort St. John in their continued engagement on the Project

Interests and Issues Identification
The April 17, 2012 LGTE meeting was held to discuss further detail on the following previously identified interests or issues related to the Site C project:

- Worker Accommodation
- 85th Avenue Industrial Lands
- Contribution Funding

Fort St. John Meeting – April 24, 2012 (Group Meeting)
An LGTE group meeting was held on April 24, 2012 with the Peace River Regional District and Fort St. John attending. The meeting summary can be found in Section 3.2.7.

Fort St. John Meeting 14 – April 27, 2012
Agenda

- Fort St. John Contribution Agreement Extension
- Housing Workshop Planning and staffing

Meeting Materials

- Fort St. John Contribution Extension Agreement

Key Themes

- Sustainable housing and in-community housing workshop planning
- Discussion of sewer and water feasibility study

- Discussion of potential for boundary extensions
- Review of contribution agreement extension offer

Interests and Issues Identification

The April 27, 2012 LGTE meeting was held to discuss further detail on the following previously identified interests or issues related to the Site C project:

- Worker Accommodation
- Infrastructure & Services
- Boundary Extension
- Contribution Funding

Fort St. John Meeting 15 – May 7, 2012

Agenda

- Discussion of results of downstream changes presentation
- Discussion of local interests

Meeting Materials

- Downstream Changes Presentation (May 2012)

Key Themes

- Fort St. John sewer outfall and river wells on or close to the Peace River
- Ice regime and microclimate changes due to the reservoir
- Changes to flow of Peace River
- Use of the reservoir as a secondary water source for the City

Interests and Issues Identification

The May 7, 2012 LGTE meeting was held to discuss further detail on the topics of downstream changes and infrastructure and services.

Fort St. John Meeting 16 – June 4, 2012

Agenda

- Vision, Purpose & Partnership Role Discussion
- Considerations for planning a successful Sustainable Housing Demonstration Project
- Project Planning Considerations
- Sustainable Housing Demonstration Project Objectives
- Workplan Development for Sustainable Housing Demonstration Project

Meeting Materials

- Fort St. John Official Community Plan 2011 Sustainability – June 4, 2012
- BC Housing's Northern Green Experience Lesson's Learned… - June 4, 2012
- LMNTS (Lean Management + Non-Traditional Services) Project Services: Fort St. John Sustainable Housing Demonstration – David Wilkinson – June 4, 2012
- "Net Zero Energy Housing: An Aspirational Goal" Powersmart – June 4, 2012 – Gary Hamer

Key Themes

- Sprawling development which is common in the area leads to high servicing costs for the City and a higher cost of living for residents. A Sustainable Housing Demonstration Project partnership with the City to could demonstrate the feasibility of sustainable housing in the Fort St. John context
- BC Hydro's priorities are efficient housing options for the Project workforce and promoting energy efficiency. BC Hydro is not interested in the "housing business" would like to partner with an organization who has knowledge and experience.
- Fort St. John Affordable Housing Committee priorities:
    - Supply of low cost affordable market housing
    - Transitional and supportive housing
    - Social housing
    - Emergency shelter
    - Near market housing
- Identification of thematic areas for the project and general objectives for each
- Demonstration project outline and roles for BC Hydro and Fort St. John
- In-Community affordable housing project partnered with BC Housing to contribute to the affordable housing market, no direct role for Fort St. John identified

Interests and Issues Identification

The June 4, 2012 LGTE meeting was held to discuss further detail on the topic of worker accommodation.

Fort St. John Meeting 17 – June 27, 2012 (Conference Call)

Agenda

- Review summary report from the June 4, 2012 workshop
- Review draft pro forma for sustainable housing project
- Discuss potential participation models for the projects
- Update on in-community affordable housing planning

Meeting Materials

- Draft Pro Forma for FSJ Sustainable Housing demonstration project
- Fort St. John, Exploring a Potential Sustainable Housing Demonstration Project Workshop Summary (June 4, 2012)

Key Themes

- Market considerations for the sustainable demonstration project
- Outline interests of participants and how ownership or development responsibilities for the projects could be arranged
- Further work by the City and BC Hydro needed to determine internal objectives and partnership capabilities.

- Affordable housing project could be based on a pre-paid lease by BC Hydro to contribute capital with operations handled by BC Housing or housing non-profit society.

Interests and Issues Identification

The June 27, 2012 LGTE meeting was held to discuss further detail on the topic of worker accommodation.

Fort St. John Meeting 18 – September 6, 2012

Agenda

- Review and discuss preliminary baseline, effects and mitigation results for the social and economic assessments

Materials

- Site C Social and Economic Assessment Preliminary Information Package Cover Letter (August 28, 2012)
- Site C Project Economic and Social Assessment: Preliminary Results for Discussion Presentation (September 6, 2012)
- Preliminary Social and Economic Valued Component Baseline Information Summary (August 20, 2012)

Key Themes

- Fort St. John would like to be described as the "most impacted community" and see more focus on their community in the assessments.
- Would like to see more consistency between communities on the information that is reported and the level of detail
- Concern over census data not capturing camp population in the PRRD
- Fort St. John municipal infrastructure and finances are already under stress due to development outside the boundaries of the City but dependence on City infrastructure for recreation, sewer and water
- Discussion regarding workers would interact with the community and how compensation for impacts could be handled for the city and community non-profits
- Discussion of study done by BC Hydro to respond to Fort St. John's request to have one camp on the north bank. One camp on the north bank would have high transportation costs and also decreased safety for workforce due to transiting an active construction site.
- Fort St. John is interested in decisions regarding grants-in-lieu which are determined by the province
- Desire for boundary extension request by BC Hydro for the 85th Avenue Industrial lands to bring them into the taxable land base of the City and ensure that development on them meets City standards.
- Fort St. John support for a public bridge to the south bank, oil and gas industry are also interested

- Status of Fort St. John's community consultation and timeline for development of their position paper

Interests and Issues Identification
At the September 6, 2012 LGTE meeting, the following Social and Economic Assessment Valued Components were discussed:

- Population & Demographics
- Labour Market
- Regional Economic Development
- Local Government Revenue
- Community Infrastructure & Services
- Housing
- Transportation

3.2.4 Hudson's Hope

Hudson's Hope Meeting 6 – January 11, 2012 (Conference Call)
Agenda

- Discuss topics of interest to Hudson's Hope

Materials

- Hudson's Hope Topics of Interest During Stage 3 List (January 10, 2012, Rev.0)

Key Themes

- Draft topics of interest list was summarized from previous meetings and consultation with the District, staff requested to verify and prioritize key areas of interest for Hudson's Hope

Interests and Issues Identification
At the January 11, 2012 LGTE meeting, a comprehensive list of community interests were discussed including:

- Agriculture
- Air Quality
- Clearing
- Community Services and Infrastructure
- Contaminated Sites
- Contribution Agreements
- Groundwater
- Highway 29
- Hudson's Hope Berm
- Labour Market
- Legacy Benefits
- Local Government Revenue
- Noise

- Outdoor Recreation
- Regional Economic Development
- Transportation and Traffic Management
- Water Management
- Worker Accommodation

Hudson's Hope Meeting 7 – January 23, 2012 (Conference Call)

Agenda

- Discuss Project transportation planning and studies
- Gather community specific traffic information

Key Themes

- Intersections of importance
- Safety and emergency response access and Project service levels
- Highway 29 commuting
- Seasonal variations in traffic patterns and quantities

Interests and Issues Identification

The January 23, 2012 LGTE meeting was held to discuss further detail on the topic of Transportation

Hudson's Hope Meeting 8 – January 25, 2012

Agenda

- Review updates to Topics of Interest List from January 11th meeting

Meeting Materials

- Hudson's Hope Topics of Interest During Stage 3 List (January 23, 2012, Rev.1)

Key Themes

- Review of prioritization of list and characterization of interests

Interests and Issues Identification

The January 23, 2012 LGTE meeting was held to discuss topics of interest identified in "Hudson's Hope Topics of Interest During Stage 3 List (January 23, 2012, Rev.1)"

Hudson's Hope Meeting – February 7, 2012 (Group Meeting)

An LGTE group meeting was held on February 7, 2012 with Chetwynd, the Peace River Regional District, Fort St. John, Hudson's Hope and Taylor attending. The meeting summary can be found in Section 3.2.7.

Hudson's Hope Meeting – March 9, 2012 (Group Meeting)

An LGTE group meeting was held on March 9, 2012 with the Peace River Regional District, Fort St. John, Hudson's Hope and Taylor attending. The meeting summary can be found in Section 3.2.7.

Hudson's Hope Meeting 9 – April 18, 2012

Agenda

- Navigational Assessment context within the Environmental Assessment and *Navigation Protection Act*
- Preliminary navigation baseline results and projected reservoir-based navigation opportunities and proposed mitigation
- Navigational and Recreation Master Plan summary

Meeting Materials

- Project Definition Consultation April 10 – May 31, 2012 Discussion Guide and Feedback Form

Key Themes

- Discussion of boat types and use levels expected in the proposed reservoir
- Hudson's Hope is interested in the development of a marina close to Hudson's Hope, potentially within the Lynx Creek embayment
- Hudson's Hope opposes the location of the Bear Flat proposed boat launch location, would like access to the reservoir to be centered around Hudson's Hope.

Interests and Issues Identification

The April 18, 2012 LGTE meeting was held to discuss further detail on the topics of recreation and navigation.

Hudson's Hope Meeting 10 – August 22, 2012

Agenda

- Review and discuss preliminary baseline, effects and mitigation results for the social and economic assessments

Materials

- Site C Social and Economic Assessment Preliminary Information Package Cover Letter (August 20, 2012)
- Site C Project Economic and Social Assessment: Preliminary Results for Discussion Presentation (August 20, 2012)
- Preliminary Social and Economic Valued Component Baseline Information Summary (August 20, 2012)
- Project Definition Consultation, Fall 2012: Review of Topics, August 2012 Update

Key Themes

- Identification of key areas of interest for Hudson's Hope
- Discussion of proposed mitigation

Interests and Issues Identification
At the August 21, 2012 LGTE meeting, the following Social and Economic Assessment Valued Components were discussed:

- Population & Demographics
- Labour Market
- Regional Economic Development
- Local Government Revenue
- Community Infrastructure & Services
- Housing
- Transportation

A chart summarizing the interests and issues raised during both RLGC and LGTE meetings can be found in Appendix 6, including further details about the issues and the current status as to how BC Hydro has considered these issues. These interests and issues tracked will be reported as part of the environmental assessment process.

3.2.5 Peace River Regional District

PRRD Meeting 5 – January 24, 2012 (Conference Call)
Agenda

- Discuss Project transportation planning and studies
- Gather community specific traffic information

Key Themes

- Development plans for area south and west of Fort St. John boundaries near the north bank dam site
- Fire protection coverage areas for the Charlie Lake or Fort St. John Fire Departments
- Project emergency response planning
- Rural resident expectations of increased volume bringing road improvements

Interests and Issues Identification
The January 24, 2012 LGTE meeting was held to discuss further detail on the topic of transportation.

PRRD Meeting 6 – January 24, 2012 (Conference Call)
Agenda

- Discuss Fort St. John Landfill, operated by the PRRD cover material needs
- PRRD waste reduction planning and targets
- Potential for dedicated on-site Project landfill

Key Themes

- Landfill daily cover and end of life cover needs and potential suitable Project waste material
- Potential Project material stockpile location for cover material for landfill
- PRRD waste reduction planning and targets

- Discussion of pros/cons for a dedicated Project landfill
- Provincial product stewardship programs for waste reduction

Interests and Issues Identification
The January 24, 2012 LGTE meeting was held to discuss further detail on the topic of waste management.

PRRD Meeting – February 7, 2012 (Group Meeting)
An LGTE group meeting was held on February 7, 2012 with Chetwynd, the Peace River Regional District, Fort St. John, Hudson's Hope and Taylor attending. The meeting summary can be found in Section 3.2.7.

PRRD Meeting 7 – February 15, 2012
Agenda
- Discuss planned use of the 85th Avenue Industrial Lands
- Provide update on outdoor recreation planning
- Discuss worker housing interests

Meeting Materials
- Use of the 85th Avenue Industrial Lands Technical Consultation Brief (February 15, 2012)
- Outdoor Recreation Update Presentation (February 15, 2012)

Key Themes
- Opinion on boundary extension for 85th Avenue Industrial Lands
- Current development plans for the 85th Avenue Industrial Lands and surrounding area
- Preference for reducing truck hauling when possible to protect roads and minimize safety concerns including using rail and conveyor options
- Invasive plant management

Interests and Issues Identification
The February 15, 2012 LGTE meeting was held to discuss further detail on the topics of the 85th Avenue Industrial Lands and transportation.

PRRD Meeting 8 – February 21, 2012 (Attended the PRRD Agricultural Advisory Committee)
Agenda
- Discuss structure of Site C Agricultural Assessment
- Present and discuss approach for soil capability mapping, crop suitability, agricultural utility and proposed Agricultural Regional Compensation Approach

Meeting Materials
- Agricultural Assessment: Agricultural Advisory Committee Presentation (February 21, 2012)

Key Themes
- Feasibility of different agricultural mitigation possibilities

Interests and Issues Identification
The February 21, 2012 LGTE meeting was held to discuss further detail on the topic of agriculture.

PRRD Meeting – March 9, 2012 (Group Meeting)
An LGTE group meeting was held on March 9, 2012 with the Peace River Regional District, Fort St. John, Hudson's Hope and Taylor attending. The meeting summary can be found in Section 3.2.7.

PRRD Meeting 9 – March 21, 2012
Agenda

- Discuss topics of interest to the PRRD

Materials

- PRRD Topics of Interest During Stage 3: Draft for Discussion at LGTE meeting on March 21, 2012.

Key Themes

- Draft topics of interest list was summarized from previous meetings and consultation with the District, staff requested to verify and prioritize key areas of interest for the PRRD

Interests and Issues Identification
At the March 21, 2012 LGTE meeting, a comprehensive list of community interests were discussed including:

- Agriculture
- Air Quality
- Clearing
- Community Services and Infrastructure
- Contribution Agreements
- Highway 29
- Labour Market
- Legacy Benefits
- Local Government Revenue
- Minerals and Aggregates
- Noise
- Outdoor Recreation
- Regional Economic Development
- Transportation and Traffic Management
- Water Management
- Worker Accommodation

PRRD Meeting 10 – March 26, 2012 (Conference Call)

Agenda

- Discuss Urban Systems draft sewer and water feasibility report

Materials

- Site C North and South Bank Camps Water and Sewer Feasibility Study Draft – Confidential (February 17, 2012 Version)

Key Themes

- Status and plans for Charlie Lake sewer and water system
- Clairmont and Grandhaven subdivision upgrade decision process
- Opportunities for an integrated system to benefit the PRRD

Interests and Issues Identification

The March 26, 2012 LGTE meeting was held to discuss further detail on the topic of infrastructure and services.

PRRD Meeting 11 – April 18, 2012

Agenda

- Navigational Assessment context within the Environmental Assessment and *Navigation Protection Act*
- Preliminary navigation baseline results and projected reservoir-based navigation opportunities and proposed mitigation
- Navigational and Recreation Master Plan summary

Meeting Materials

- Project Definition Consultation April 10 – May 31, 2012 Discussion Guide and Feedback Form

Key Themes

- Requests for expanded access to the Peace River from the public
- The PRRD is interested in coordinating current recreation trails and boat launches with the reservoir and looking for partnerships with local groups and the private sector
- The PRRD is working on Parks and Trails Master Plan for the region

Interests and Issues Identification

The April 18, 2012 LGTE meeting was held to discuss further detail on Recreation and Navigation.

A chart summarizing the interests and issues raised during both RLGC and LGTE meetings can be found in Appendix 6, including further details about the issues and the current status as to how BC Hydro has considered these issues. These interests and issues tracked will be reported as part of the environmental assessment process.

PRRD Meeting – April 24, 2011 (Group Meeting)

An LGTE group meeting was held on April 24, 2012 with the Peace River Regional District and Fort St. John attending. The meeting summary can be found in Section 3.2.7.

PRRD Meeting 12 – May 9, 2012

Agenda

- Discussion of results of downstream changes presentation
- Discussion of local interests

Meeting Materials

- Downstream Changes Presentation (May 2012)

Key Themes

- Review of preliminary results from downstream changes research
- Identification of PRRD interests for downstream changes
- Identification of the location of PRRD infrastructure located near the Peace River
- Discussion of the Charlie Lake outfall and potential interaction with the reservoir
- Discussion of potential changes in ice or fog occurrence

Interests and Issues Identification

The May 9, 2012 LGTE meeting was held to discuss further detail on the topic of downstream changes.

PRRD Meeting 13 – August 20, 2012

Agenda

- Review and discuss preliminary baseline, effects and mitigation results for the social and economic assessments

Materials

- Site C Social and Economic Assessment Preliminary Information Package Cover Letter (August 20, 2012)
- Site C Project Economic and Social Assessment: Preliminary Results for Discussion Presentation (August 20, 2012)
- Preliminary Social and Economic Valued Component Baseline Information Summary (August 20, 2012)
- Project Definition Consultation, Fall 2012: Review of Topics, August 2012 Update

Key Themes

- Identification of key areas of interest for PRRD
- Discussion of proposed mitigation

Interests and Issues Identification
At the August 21, 2012 LGTE meeting, the following Social and Economic Assessment Valued Components were discussed:

- Population & Demographics
- Labour Market
- Regional Economic Development
- Local Government Revenue
- Community Infrastructure & Services
- Housing
- Transportation

PRRD Meeting 14 – October 16, 2012 (Attended the PRRD Agricultural Advisory Committee)
Agenda

- Overview of the Agricultural Assessment
- Agricultural Capability and Utility Preliminary Key Findings
- Agricultural Utility and Expected Future Use
- Current Agricultural Land use
- Agricultural Mitigation Options

Meeting Materials

- Project Definition Consultation Fall 2012, Discussion Guide and Feedback Form

Key Themes

- Preference for characterization of agricultural losses using all lands within the flood impact land regardless of feasibility of access
- Microclimate studies input into agricultural assessment
- Discussion of microclimate changes versus regional or global climate change
- Land use restrictions around the reservoir for public safety
- Crop drying and assessment results
- Proposed agricultural mitigation

Interests and Issues Identification
The October 16, 2012 LGTE meeting was held to discuss further detail on the topics of agriculture and microclimate.

3.2.6 Taylor

Taylor Meeting 5 – January 24, 2012
Agenda

- Discuss Project transportation planning and studies
- Gather community specific traffic information

Key Themes

- Planned Jackfish Lake Rd extensions or connections
- Difficult highway access and pedestrian crossings
- Key intersection
- Shuttle service
- Highway safety due to speeding
- Increasing traffic from Alberta

Interests and Issues Identification

The January 24, 2012 LGTE meeting was held to discuss further detail on the topic of transportation.

Taylor Meeting – February 7, 2012 (Group Meeting)

An LGTE group meeting was held on February 7, 2012 with Chetwynd, the Peace River Regional District, Fort St. John, Hudson's Hope and Taylor attending. The meeting summary can be found in Section 3.2.7.

Taylor Meeting – March 9, 2012 (Group Meeting)

An LGTE group meeting was held on March 9, 2012 with the Peace River Regional District, Fort St. John, Hudson's Hope and Taylor attending. The meeting summary can be found in Section 3.2.7.

Taylor Meeting 6 – March 21, 2012

Agenda

- Discuss topics of interest to Taylor

Materials

- Taylor Topics of Interest During Stage 3: Draft for Discussion at LGTE meeting on March 21, 2012.

Key Themes

- Draft topics of interest list was summarized from previous meetings and consultation with the District, staff requested to verify and prioritize key areas of interest for Taylor

Interests and Issues Identification

At the March 21, 2012 LGTE meeting, a comprehensive list of community interests were discussed including:

- Agriculture
- Air Quality
- Clearing
- Community Services and Infrastructure
- Contribution Agreements
- Highway 29
- Labour Market

- Legacy Benefits
- Local Government Revenue
- Minerals and Aggregates
- Noise
- Outdoor Recreation
- Regional Economic Development
- Transportation and Traffic Management
- Water Management
- Worker Accommodation

Taylor Meeting 7 – April 18, 2012

Agenda

- Navigational Assessment context within the Environmental Assessment and *Navigation Protection Act*
- Preliminary navigation baseline results and projected reservoir-based navigation opportunities and proposed mitigation
- Navigational and Recreation Master Plan summary

Meeting Materials

- Project Definition Consultation April 10 – May 31, 2012 Discussion Guide and Feedback Form

Key Themes

- Community water supply issues and surface flow/sediment impacts on existing infrastructure
- Potential erosion at Peace Island Park
- Flow changes around the Pine/Peace River confluence
- Changes to side channels

Interests and Issues Identification

The April 18, 2012 LGTE meeting was held to discuss further detail on the topics of recreation and navigation.

Taylor Meeting 8 – May 7, 2012

Agenda

- Discussion of results of downstream changes presentation
- Discussion of local interests

Meeting Materials

- Downstream Changes Presentation (May 2012)

Key Themes

- Taylor infrastructure on or close to the Peace River
- Spectra Energy infrastructure on or close to the Peace River

- Changes to sedimentation or erosion due to the Project impacting wells or Spectra intakes
- Change in river flow rates possible impact on Taylor water supply
- Concern regarding any changes to the microclimate in particular fog which could increase accidents

Interests and Issues Identification
The May 7, 2012 LGTE meeting was held to discuss further detail on the topics of downstream changes and infrastructure and services.

Taylor Meeting 9 – June 1, 2012
Agenda
- Discussion of potential effects on Spectra Energy and Taylor infrastructure located on the Peace River

Key Themes
- Taylor water system well productivity
- Potential impacts of changes to temperature and sediment changes for construction and operation phases to Taylor or Spectra Energy systems

Interests and Issues Identification
The June 1, 2012 LGTE meeting was held to discuss further detail on the topics of downstream changes and infrastructure and services.

Taylor Meeting 10 – August 21, 2012
Agenda
- Review and discuss preliminary baseline, effects and mitigation results for the social and economic assessments

Materials
- Site C Social and Economic Assessment Preliminary Information Package Cover Letter (August 20, 2012)
- Site C Project Economic and Social Assessment: Preliminary Results for Discussion Presentation (August 20, 2012)
- Preliminary Social and Economic Valued Component Baseline Information Summary (August 20, 2012)
- Project Definition Consultation, Fall 2012: Review of Topics, August 2012 Update

Key Themes
- Identification of key areas of interest for Taylor
- Discussion of proposed mitigation

Interests and Issues Identification

At the August 21, 2012 LGTE meeting, the following Social and Economic Assessment Valued Components were discussed:

- Population & Demographics
- Labour Market
- Regional Economic Development
- Local Government Revenue
- Community Infrastructure & Services
- Housing
- Transportation

3.2.7 Group Meetings

LGTE Group Meeting 3 – February 7, 2012

The third LGTE group meeting was held in Fort St. John on February 7, 2012 with the Peace River Regional District, District of Chetwynd, District of Hudson's Hope, District of Taylor and City of Fort St. John attending along with agency representatives from Transport Canada and the Ministry of Forests, Lands and Natural Resource Operations and the Ministry of Environment and Parks.

Agenda

- Review of Public Outdoor Recreation Management Interests and Responsibilities
- Review Preliminary Recreation Baseline and Mitigation Concepts
- Public Safety Management

Materials

- Regional Recreation Presentation (February 7, 2012 Version)

Key Themes

- Public outdoor recreation planning for the proposed reservoir and roles of different government agencies and private and non-profit organizations
- BC Hydro mitigation commitments as part of the Peace Water Use Planning process and Site C Project commitments
- Information gathering from non-profits and local governments regarding current outdoor recreation
- Community engagement needs for planning and public safety

Interests and Issues Identification

The February 7, 2012 joint LGTE meeting was held to discuss further detail on the topics of recreation and public safety.

LGTE Group Meeting 4 – March 9, 2012

The fourth LGTE group meeting was held in Fort St. John on March 9, 2012 with the Peace River Regional District, District of Hudson's Hope, District of Taylor and the City of Fort St. John attending.

Agenda

- Presentation of Project Definition Consultation Spring 2012 topics
- Review of Worker Accommodation and Workforce Planning Technical Consultation Brief
- Review of Consultation Process
- Review of Preliminary Impact Lines Information Sheet
- Review of Highway29 Preferred Realignments Technical Consultation Brief

Materials

Project Definition Consultation – Spring 2012 Presentation
Preliminary Impact Lines and Land Use Information Sheet
Worker Accommodation and Workforce Planning Technical Consultation Brief
Highway 29 Preferred Realignments Technical Consultation Brief

Key Themes

- BC Hydro assumes self-sufficiency for emergency services for the dam site
- Fort St. John would prefer more works on the north bank or in-community to increase economic benefits
- Communities support shift schedules which would allow workers to live in area communities
- Discussion of pros/cons of group versus individual meetings for information sharing and discussion
- Planned monitoring around the reservoir and public safety access restrictions
- City favours a boundary extension for the 85th Avenue Industrial lands purchased by BC Hydro
- Study investigating sewer and water interconnection feasibility with the City

Interests and Issues Identification

The March 9, 2012 joint LGTE meeting was held to discuss further detail on the following previously identified interests or issues related to the Site C project:

- Worker Accommodation
- Consultation
- Impact Lines
- 85th Avenue Industrial Lands
- Highway 29 Realignment

LGTE Group Meeting 5 – April 24, 2012

The fifth LGTE group meeting was held in Fort St. John on April 24, 2012 with the Peace River Regional District and Fort St. John attending.

Agenda

- Review of draft water and sewer feasibility study

Materials

- Site C North and South Bank Camps Water & Sewer Feasibility Study, Draft – Confidential (February 17, 2012 Draft)

Key Themes

- Discussion of value of a more detailed study
- Current PRRD planning for sewer and water in the Clairmont and Grandhaven areas and a potential upgrade to Charlie Lake system
- Viability of extending services to the 85th Ave Industrial Lands as opposed to the north bank dam site
- Options for connection corridors to the north bank dam site based on current development and costs
- BC Hydro consultation with property owners around the 85th Ave. Industrial Lands
- Discussion of pros/cons for all options in the feasibility analysis
- Power upgrade along 269 Rd near the landfill and the potential for the landfill to access for a gas-collection system.

Interests and Issues Identification

The April 24, 2012 joint LGTE meeting was held to discuss further detail on the following previously identified interests or issues related to the Site C project:

- Worker Accommodation
- 85th Avenue Industrial Lands
- Services and Infrastructure
- Waste Management

LGTE Group Meeting 6 – October 18, 2012

The sixth LGTE group meeting was held in Dawson Creek on October 18, 2012 with the Peace River Regional District, District of Chetwynd, and City of Dawson Creek attending along with representatives from the BC Ministry of Forests Lands and Natural Resource Operations and the BC Ministry of Environment.

Agenda

- Discussion of the proposed Site C south bank construction and clearing access road plan, including approach to managing public use and safety during and post construction
- Discussion of informal recreation sites of interest to Chetwynd on the south bank recreation sites near the dam site

Materials

- South Bank Recreation Opportunities: Site C Clean Energy Project (October 18, 2012)

Key Themes

- Discussion of potential for restricting access on the Project Access Road – BC Hydro to propose restricted use post construction, however, Crown makes final decision
- Discussion of current recreational opportunities on the south bank of the Peace River
- Identification of potential south bank road and reservoir shoreline area to consider upgrade to improve recreational opportunities
- Discussion of proposed mitigation options

Interests and Issues Identification

The October 18, 2012 joint LGTE meeting was held to discuss further detail on the topics of recreation and transportation.

4 Local and Regional Government Engagement

Since 2007, BC Hydro has been engaging municipal, regional and provincial government stakeholders to ensure they are kept up to date on the status of the project, and are consulted on key issues, particularly those that are directly related to local governments. This engagement has included presentations and project updates to local government at key project milestones.

Building on engagement with regional and local governments early in the project, BC Hydro established a Regional and Local Government Liaison Program in 2010 to encourage input from local governments during consultation periods and to provide a forum for discussion. This program has two components as discussed in this report: the Regional and Local Government Liaison Committee (RLGC) and Local Government Technical Engagement (LGTE).

Community Workshops

In addition to presentations and project updates to local governments and engagement through RLGC and LGTE, a series of community workshops was initiated in 2012 to provide an overview of project components and engage in conversation on proposed mitigation ideas and potential community legacy benefits.

The first series of workshops were held in July and August 2012. Workshops were held in the following communities:

- Fort St. John (at request of City of Fort St. John, this workshop was a broader community meeting) – July 24, 2012
- Taylor – July 25, 2012
- Chetwynd – August 14, 2012
- Dawson Creek – August 15, 2012
- Hudson's Hope – August 22, 2012

These workshops were part of continuing discussions with local and regional governments regarding potential community legacy benefits.

Report Appendices:

Regional and Local Government Liaison Committee:

- Appendix 1: RLGC Terms of Reference
- Appendix 2: RLGC List of Meetings by Date, Meetings Agendas, Materials and Notes
- Appendix 3: RLGC Action Item Log *(June 2010 - November 2012)*

Local Government Technical Engagement

- Appendix 4: LGTE Terms of Reference
- Appendix 5: LGTE List of Meetings by Date

Interests and Issues Identification

- Appendix 6: Interests and Issues Identified during RLGC and LGTE Meetings *(October 2011 through November 2012 and November 2011 through November 2012)*