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**SHELL CANADA ENERGY**

## **Appendix 3.2: Air Emissions and Modelling Predictions**

**REPORT**



Project Number: 13-1346-0001





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### ATTACHMENTS

#### Attachment A

Point and Area Source Characteristics

#### Attachment B

Supporting Information for Air Emissions Effects on Ecological Receptors



### 1.0 INTRODUCTION AND APPROACH

This section provides the results of the air quality assessment of the 2013 Base Case, the 2013 Pierre River Mine (PRM) Application Case and the 2013 Planned Development Case (PDC). The approach used for this assessment is the same as the approach used in the Environmental Impact Assessment (EIA). The study areas and community receptors are consistent with the EIA as are the modelling assessment methods, which included the use of the CALPUFF modelling system with two years of meteorological data (1995 and 2002). A detailed description of the modelling assessment methods is provided in the EIA, Volume 3, Appendix 3-8.

#### 1.1 Temporal Boundaries

The 2013 Base Case includes an assessment of the cumulative air quality effects from the existing and approved industrial emission sources assuming full operation within the region, as well as estimated emissions from transportation and residential activities. All existing and approved projects as of June 8, 2012 are included. Although the sources considered in the 2013 Base Case have been approved, it will be several years before these projects are fully operational and activities in the region increase from existing levels of emissions to those used in the 2013 Base Case. The 2013 Base Case represents the cumulative load on the airshed that may occur in the absence of any additional regulatory approvals.

The 2013 PRM Application Case provides a cumulative assessment of the emissions from PRM in combination with 2013 Base Case emissions in the region. The 2013 PRM Application Case represents the load on the airshed once PRM comes into operation.

The 2013 PDC includes planned projects which have not received approval to operate, and some of which have not yet applied for approval. The emissions used in the 2013 PDC represent levels that are speculative and are based on limited information available at this time. Although most of these planned developments are only disclosed and have not yet been the subject of formal approval applications, they would result in additional environmental effects in the Oil Sands Region should they proceed, therefore emission estimates for these projects are included in the assessment.

#### 1.2 Spatial Boundaries

The following spatial areas were used for the air quality assessment in the EIA, in the 2013 Base Case, the 2013 PRM Application Case and the 2013 PDC. The domains are shown in the EIA, Volume 3, Section 3.2, Figure 3.2-1.

- The modelling domain defines the region over which air quality predictions were performed. Emission sources located within the modelling domain were quantified and used in the air quality predictions.
- The Regional Study Area (RSA) defines the region over which the graphic results of the air quality modelling are presented, and defines the area over which the assessment of air effects is evaluated. It extends into the province of Saskatchewan to ensure that air quality effects near the Alberta/Saskatchewan border are clearly shown.
- The Local Study Area (LSA) defines the area in the immediate vicinity of the Project where the majority of air quality effects are expected to occur. The LSA used for the assessment is shown in Figure 4.1-1 of this appendix.



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Maximum air quality concentrations were also predicted for each of the community receptors indicated in Table 1.2-1. This list includes nine communities in Alberta and two communities in Saskatchewan, which represent the primary population centres in or near the Oil Sands Region that could potentially experience increased concentrations due to emissions from projects in the region. In addition, concentrations were also predicted at 12 receptors that represent locations close to PRM where persons participating in traditional land uses could experience the highest prolonged exposure to air emissions. Two regional worker camps, Oil Sands Lodge and PTI Camp, were also included. The community receptors located in and near the LSA are shown in the EIA, Volume 3, Section 3.2, Figure 3.2-2.

**Table 1.2-1 Community Receptors Included in the Air Assessment**

Community	Distance from Project [km]	Direction
Anzac	124.8	SSE
Conklin	213.5	S
Fort Chipewyan	133.0	N
Fort McKay	39.4	S
Fort McMurray	89.7	S
Janvier/Chard (IR 194)	185.2	SSE
Clearwater (IR 175)	102.9	SSE
Namur River (IR 174A)	54.0	W
Poplar Point (IR 201G)	41.7	NNE
Cabin A	10.2	NNE
Cabin B	25.4	ENE
Cabin C	11.4	NE
Cabin D	9.2	ENE
Cabin E	15.7	E
Cabin F	15.3	E
Cabin G	35.7	ESE
Cabin H	45.0	SSE
Cabin I	11.7	SSW
Cabin J	15.9	S
Cabin K	17.1	SSE
Cabin L	4.1	SE
Oil Sands Lodge	37.7	S
PTI Camp	45.7	S
Descharme Lake, SK	150.6	ESE
La Loche, SK	174.5	SE

Note: Distance and direction are relative to the Pierre River Mine plant site.



### 1.3 Air Quality Criteria

The current Alberta Ambient Air Quality Objectives (AAQOs), the Federal Government Air Quality Objectives and the Canada-Wide Standards (CWS) for criteria air pollutants are shown in Table 1.3-1. The Alberta criteria for sulphur dioxide (SO<sub>2</sub>), nitrogen dioxide (NO<sub>2</sub>) and particulate matter with a mean aerodynamic diameter of 2.5 microns (µm) or smaller matter (PM<sub>2.5</sub>) have been updated since the EIA was submitted in 2007.

**Table 1.3-1 Alberta and National Air Quality Criteria**

Compound	Averaging Period	Alberta Ambient Air Quality Objectives <sup>(a)</sup> [µg/m <sup>3</sup> ]	Canada-Wide Standards <sup>(b)</sup> [µg/m <sup>3</sup> ]	National Ambient Air Quality Objectives <sup>(c)</sup> [µg/m <sup>3</sup> ]		
				Desirable	Acceptable	Tolerable
SO <sub>2</sub>	1-Hour	450	–	450	900	–
	24-Hour	125	–	150	300	800
	30-Day	30	–	–	–	–
	Annual	20	–	30	60	–
NO <sub>2</sub>	1-Hour	300	–	–	400	1,000
	24-Hour	–	–	–	200	300
	Annual	45	–	60	100	–
CO	1-Hour	15,000	–	15,000	35,000	–
	8-Hour	6,000	–	6,000	15,000	20,000
PM <sub>2.5</sub>	24-Hour	30	30 <sup>(d)</sup>	–	–	–

(a) Source: ESRD 2013.

(b) Source: CCME 2000.

(c) Source: Health Canada 2006.

(d) Compliance with the Canada-Wide Standard is based on the 98<sup>th</sup> percentile of the annual monitored data averaged over three years of measurements.

– = No criteria available.

Trace compounds, including Total Reduced Sulphur (TRS) compounds, Volatile Organic Compounds (VOCs), Polycyclic Aromatic Hydrocarbons (PAHs) and airborne metals, were also assessed. A thorough evaluation of the potential health effects associated with air emissions in the region has been provided in Human Health Risk Assessment (Appendix 3.3); however, the air quality assessment provides a screening level evaluation for the compounds that have air quality criteria. The air quality criteria for the trace compounds are provided in the EIA, Volume 3, Section 3.2.3.7. The updated AAQOs and Texas Commission on Environmental Quality (TCEQ) Effects Screening Levels (ESLs) for the trace compounds are shown in Table 1.3-2.



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**Table 1.3-2 Updated Criteria for Trace Compounds**

Compound	Alberta Ambient Air Quality Objectives <sup>(a)</sup> [µg/m <sup>3</sup> ]		TCEQ Effects Screening Levels <sup>(b)</sup> [µg/m <sup>3</sup> ]	
	1-Hour	Annual	Short-Term	Long-Term
carbonyl sulphide (COS)	–	–	135	2.6
1,1,1,2-tetrachloroethane	–	–	1,050	105
1,1,1-trichloroethane	–	–	2,800	1,500
1,2-dichloropropane	–	–	460	46
1,3-butadiene	–	–	510	9.9
acetaldehyde	90	–	90	45
acrolein	–	–	3.2	0.15
benzene	30	3	170	4.5
cumene	500	–	500	250
cyclohexane	–	–	3,400	340
dichlorobenzene	–	–	600	60
ethylbenzene	2,000	–	740	570
ethylene	1,200	30	1,400	34
formaldehyde	65	–	15	3.3
hexane	–	–	5,300	200
methyl ethyl ketone group	–	–	1,250	125
methylene chloride	–	–	3,600	350
phenol	100	–	150	19
toluene	1,880	400 (24-hour)	640	1,200
vinyl chloride	130	–	20,000	1.2
xylenes	2,300	700 (24-hour)	350	180
naphthalene and substitutes	–	–	200	50
molybdenum	–	–	30	3

(a) Source: ESRD 2013.

(b) Source: TCEQ 2013.





## 2.0 PROJECT EMISSIONS

### 2.1 Pierre River Mine

The Pierre River Mine (PRM) will include the following emissions sources:

- two cogeneration units;
- four auxiliary boilers;
- heaters;
- emergency flares;
- mine fleet exhaust; and
- fugitive emission sources (i.e., mine face, tailings pond, plant and tank fugitives).

The emissions from heaters, flares, mine fleet exhaust and fugitive sources are the same as assessed in the EIA and are discussed in the EIA, Volume 3, Appendix 3-8, Section 3.2.1.

In the EIA, the PRM included one natural gas-fired cogeneration unit and one asphaltene-fired cogeneration unit. The latest design for the PRM replaced the one asphaltene-fired cogeneration unit with a second identical natural gas-fired cogeneration unit. The new natural gas-fired cogeneration unit includes an 85 MW (nominal) gas turbine and a Heat Recovery Steam Generator (HRSG), both fuelled with natural gas.

The estimated emissions from the PRM cogeneration units are presented in Table 2.1-1.

**Table 2.1-1 Emissions From the Pierre River Mine Cogeneration Units**

Source	Duty Rating <sup>(a)</sup> [MW]	Emission Rates <sup>(b)</sup>					
		SO <sub>2</sub> [t/d]	NO <sub>x</sub> [t/d]	CO [t/d]	PM <sub>2.5</sub> [t/d]	VOC [t/d]	TRS [t/d]
gas-fired cogeneration unit 1	400	0.01	2.24	1.42	0.12	0.05	–
gas-fired cogeneration unit 2	400	0.01	2.24	1.42	0.12	0.05	–
<b>Total</b>		<b>0.02</b>	<b>4.48</b>	<b>2.85</b>	<b>0.24</b>	<b>0.11</b>	–

(a) Duty ratings represent the maximum combined total thermal and net electricity output for the units.

(b) Emissions are expressed as tonnes per day (t/d).

Note: Some numbers are rounded for presentation purposes. Therefore, it may appear that the totals do not equal the sum of the individual values.

– = No emissions.

The basis for estimating the emissions from the natural gas-fired cogeneration units were as follows:

- The SO<sub>2</sub> emissions from the gas turbines and the HRSGs were calculated based on a natural gas sulphur content of 4 ppmv.
- The oxides of nitrogen (NO<sub>x</sub>) emissions from the cogeneration units were calculated assuming the units will meet the emission limits in the Canadian Council of Ministers of the Environment (CCME) *National Emission Guidelines for Stationary Combustion Turbines* (CCME 1992). For the gas-fired cogeneration units, the CCME guidelines provide a more stringent NO<sub>x</sub> limit compared to the *Alberta Air Emission Standards for Electricity Generation* (AENV 2005).



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- The carbon monoxide (CO), PM<sub>2.5</sub>, Volatile Organic Compound (VOC), benzene and Polycyclic Aromatic Hydrocarbon (PAH) emissions from the gas turbines were based on emission factors from the United States Environmental Protection Agency's (U.S. EPA's) Chapter 3.1 of AP-42 (U.S. EPA 1995).
- The CO, PM<sub>2.5</sub>, VOC, benzene and PAH emissions from the HRSGs were based on emission factors from Chapter 1.4 of AP-42 (U.S. EPA 1995).
- The Total Reduced Sulphur (TRS) and hydrogen sulphide (H<sub>2</sub>S) emissions from the cogeneration units were assumed to be negligible.

The NO<sub>x</sub> emission guideline in the CCME *National Emission Guidelines for Stationary Combustion Turbines* is expressed in grams of NO<sub>x</sub> per gigajoules of turbine's electricity output. Each of the gas turbines has a nominal electricity output of 85 MW, but is capable to generate up to a maximum of 99.5 MW of electricity. The maximum electricity output was used with the CCME NO<sub>x</sub> emission guideline to estimate the gas turbines' NO<sub>x</sub> emission rates.

The PRM will include four auxiliary boilers, which will serve as backup to the cogeneration units, and various space heaters. All boilers and heaters will be fired with natural gas.

The emissions from the four auxiliary boilers and space heaters are presented in Table 2.1-2.

**Table 2.1-2 Emissions From the Pierre River Mine Auxiliary Boilers and Heaters**

Source	Duty Rating <sup>(a)</sup> [MW]	Emission Rates <sup>(b)</sup>					
		SO <sub>2</sub> [t/d]	NO <sub>x</sub> [t/d]	CO [t/d]	PM <sub>2.5</sub> [t/d]	VOC [t/d]	TRS [t/d]
auxiliary boiler 1	188	0.01	0.42	0.68	0.06	0.04	–
auxiliary boiler 2	188	0.01	0.42	0.68	0.06	0.04	–
auxiliary boiler 3	188	0.01	0.42	0.68	0.06	0.04	–
auxiliary boiler 4	188	0.01	0.42	0.68	0.06	0.04	–
space heaters	1	0.00	0.01	0.01	0.00	0.00	–
<b>Total</b>		<b>0.02</b>	<b>1.67</b>	<b>2.71</b>	<b>0.24</b>	<b>0.18</b>	–

(a) Duty ratings represent the maximum output ratings for the units.

(b) Emissions are expressed as tonnes per day (t/d).

Note: Some numbers are rounded for presentation purposes. Therefore, it may appear that the totals do not equal the sum of the individual values.

– = No emissions.

The bases for the estimated emissions from the auxiliary boilers and heaters were as follows:

- The SO<sub>2</sub> emissions from the auxiliary boilers and heaters were calculated based on a natural gas sulphur content of 4 ppmv.
- The NO<sub>x</sub> emissions from the auxiliary boilers and heaters were calculated assuming the units will meet the emission limits in the CCME *National Emission Guideline for Commercial/Industrial Boilers and Heaters* (CCME 1998).
- The CO, PM<sub>2.5</sub>, VOC and PAH emissions from the auxiliary boilers and heaters were based on emission factors from Chapter 1.4 of AP-42 (U.S. EPA 1995).



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- The TRS and H<sub>2</sub>S emissions from the auxiliary boilers and heaters were assumed to be negligible.

A summary of the air emissions from the PRM is provided in Table 2.1-3. The point and area source input characteristics for the PRM are presented in Attachment A.

**Table 2.1-3 Summary of Updated Emissions From Pierre River Mine**

Source	Emission Rates <sup>(a)</sup>					
	SO <sub>2</sub> [t/d]	NO <sub>x</sub> [t/d]	CO [t/d]	PM <sub>2.5</sub> [t/d]	VOC [t/d]	TRS [t/d]
cogeneration	0.02	4.48	2.85	0.24	0.11	–
auxiliary boilers	0.02	1.66	2.70	0.24	0.18	–
heaters	0.00	0.01	0.01	0.00	0.00	–
flaring	–	–	–	–	–	–
mine fleet	0.01	7.31	8.02	0.21	0.87	–
mine face fugitives	–	–	–	–	6.21	0.04
tailings pond fugitives	–	–	–	–	9.92	0.05
plant fugitives	–	–	–	–	0.03	0.06
tank fugitives	–	–	–	–	0.14	–
<b>Total</b>	<b>0.06</b>	<b>13.46</b>	<b>13.58</b>	<b>0.69</b>	<b>17.46</b>	<b>0.14</b>

<sup>(a)</sup> Emissions are expressed as tonnes per day (t/d).

Note: Some numbers are rounded for presentation purposes. Therefore, it may appear that the totals do not equal the sum of the individual values.

– = No emissions.



### 3.0 REGIONAL EMISSIONS

The 2013 Base Case, 2013 PRM Application Case and 2013 PDC assessed the cumulative impacts of PRM emissions with other sources of emissions in the modelling domain. The modelling domain chosen is identical to that used in the EIA. It extends north of the Athabasca Oil Sands Region, south of the Cold Lake Air Weapons Range, east into Saskatchewan and west to Ranges 22 and 23, West of the 4<sup>th</sup> Meridian. The non-Project related emission sources considered in the assessment include:

- other existing, approved or planned oil sands developments;
- other non-oil sands related industrial facilities; and
- activities within the communities.

Information on the regional emissions was gathered from several sources. Emission profiles for oil sands developments were primarily based on previous air quality assessments in EIAs and regulatory approval applications. Where there was insufficient information on a specific planned oil sands development, an emission profile was developed based on the emission profile of a similar development in the region. Emission profiles for non-oil sands related industrial facilities such as conventional oil and gas facilities and aggregate operations were developed based on previous air quality assessments, regulatory approvals, and the National Pollutant Release Inventory (NPRI) database maintained by Environment Canada. Emission profiles for regional communities such as Fort McMurray, Fort McKay, Fort Chipewyan, Anzac, Conklin, Janvier and La Loche were developed based on the latest census data and projections as well as emission factors from U.S. EPA AP-42 (U.S. EPA 1995) documents for various activities in these communities. The point and area emission source characteristics for the regional developments are provided in Attachment A.

#### 3.1 Tier 4 Regional Mine Fleet Emissions

Aerial deposition of sulphur and nitrogen compounds can result in long-term accumulations that have been associated with soil and water acidification. The assessment of Potential Acid Input (PAI) requires a review of the emissions of acid-forming compounds such as SO<sub>2</sub> and NO<sub>x</sub>. In past EIAs, the majority of mine fleet emission estimates in the region have been based on the U.S. EPA pre-Tier 4 (i.e., Tier 1, Tier 2 and Tier 3) emission standards for non-road vehicles. With the introduction of the *Regulations Amending the Off-Road Compression-Ignition Engine Emission Regulations* by the Government of Canada in December 2011, the Tier 4 emission standards will be phased in starting in 2015. These standards will reduce NO<sub>x</sub> emissions from mine fleets significantly in the near future (Government of Canada 2011). To provide a more realistic and less conservative assessment, Tier 4 emission standards or Tier 4 emission factors from the U.S. EPA NONROAD emission model (U.S. EPA 2004) were used to develop a regional emissions profile to be modelled for the assessment of PAI. Because the effects of PAI are long-term and because most of the oil sands projects will not be fully operational until after 2015, the acidifying emissions based on Tier 4 emission standards will be more representative of future years. The following assumptions were used in developing the Tier 4 emissions profile:

- Tier 4 emission standards will come into effect in 2015.
- All of the developers will purchase mine fleet equipment that will meet Tier 2 or Tier 3 emission standards up until one year before Tier 4 emission standards comes into effect (i.e., 2014). Each developer's schedule is not known so this assumption provides a conservative assessment scenario.



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- The mine fleet equipment purchased in 2015 will be replaced 10 years later by equipment meeting Tier 4 emission standards by the end of 2025 at the latest. Based on the regional developers' estimate, 10 years is the approximate design life for the engines of the large mine equipment.
- From the present to 2025, the mine fleet emissions will be based on pre-Tier 4 emission standards, which has been the standard assessment method in the past.
- For oil sands projects with mine fleet emission profiles that were developed based on Tier 1, Tier 2 or Tier 3 emission standards or factors, the post-2025 mine fleet emissions were adjusted based on the ratio between Tier 4 emission standards or factors and the corresponding Pre-Tier 4 (e.g., Tier 1, 2 or 3) emission standards or factors for engines larger than 750 horsepower.
- For oil sands projects with mine fleet emission profiles that were developed based on Tier 4 emission standards or factors in their most recent assessments, the post 2025 mine fleet emission profile remained unchanged.
- From 2025 onwards, the mine fleet emissions were calculated based on Tier 4 emission standards.

The estimated maximum mine fleet NO<sub>x</sub> emissions profile for the Oil Sands Region from 2011 to 2045 based on existing and approved projects in the 2013 Base Case are shown in Figure 3.1-1. The estimated maximum mine fleet NO<sub>x</sub> emissions profile for the Oil Sands Region from 2011 to 2045 based on existing, approved and planned projects in the 2013 PDC are shown in Figure 3.1-2.

The projected maximum mine fleet NO<sub>x</sub> emissions in the 2013 PDC are expected to decrease from approximately 180 t/d to approximately 120 t/d after 2025 when all mine fleets have to meet the Tier 4 emission standards. The maximum Tier 4 mine fleet NO<sub>x</sub> emission rate used in the assessment of PAI is 173 t/d. This value is based on adding the maximum annual Tier 4 mine fleet NO<sub>x</sub> emissions from each individual project. The Tier 4 mine fleet NO<sub>x</sub> emissions (173 t/d) were used only in the assessment of PAI. The unadjusted mine fleet NO<sub>x</sub> emissions (238 t/d) were used in the assessment of ground-level NO<sub>2</sub> concentrations. The unadjusted NO<sub>x</sub> emissions provide a conservative estimate of NO<sub>2</sub> concentrations as elevated concentrations may occur before the Tier 4 emission standards come into effect. A summary of Tier 4 mine fleet emission source characteristics for the PAI assessment in the 2013 PDC is provided in Attachment A.



## APPENDIX 3.2: AIR EMISSIONS AND MODELLING PREDICTIONS

Figure 3.1-1 Estimated 2013 Base Case Mine Fleet NO<sub>x</sub> Emissions From Oil Sands Mining Operations

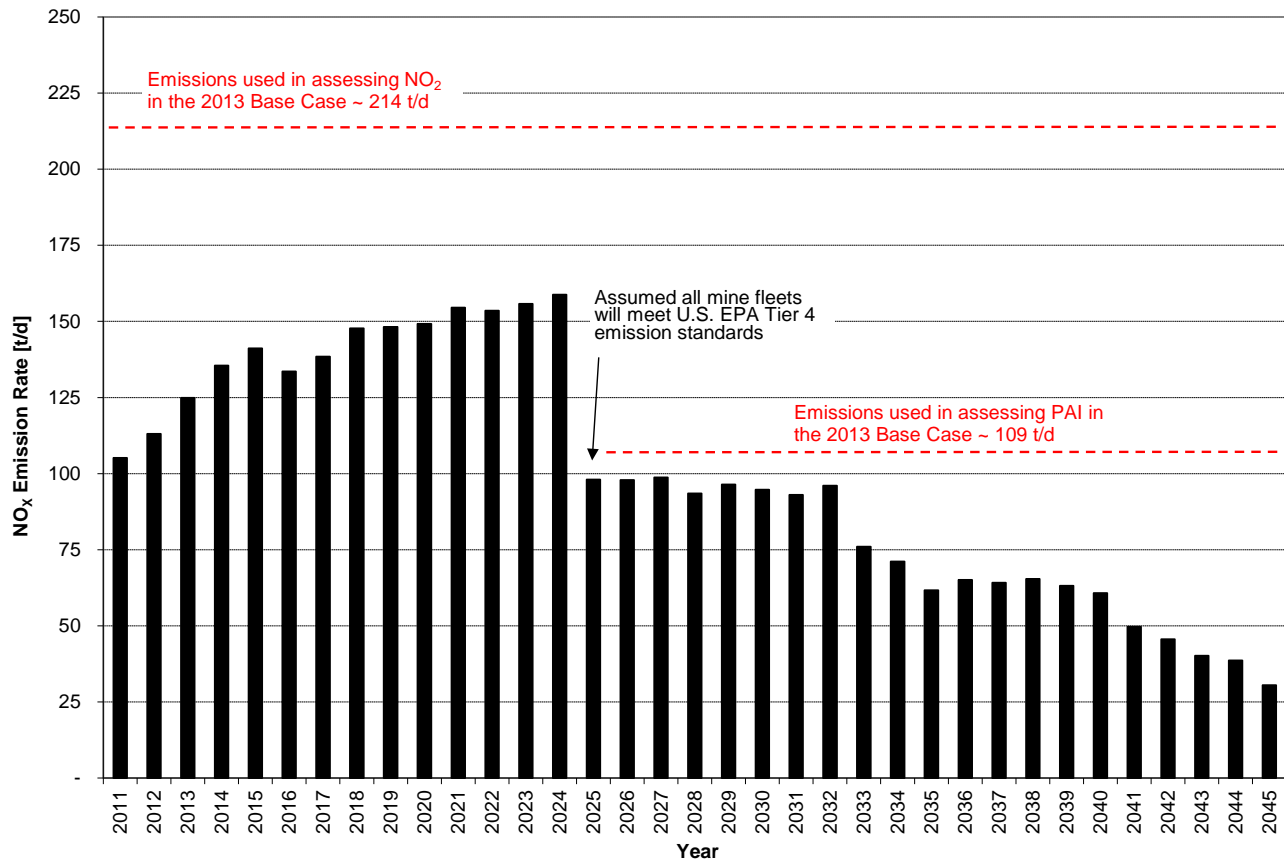
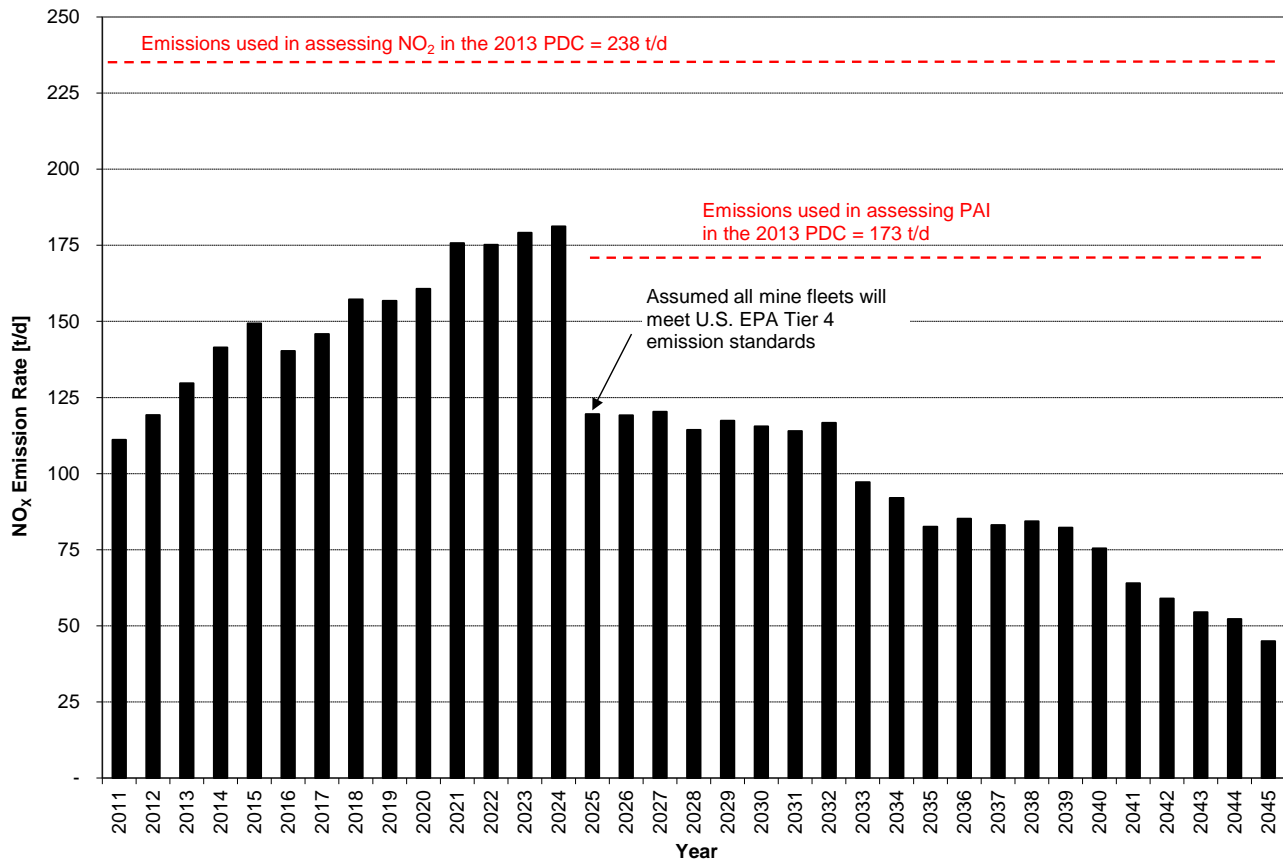




Figure 3.1-2 Estimated 2013 Planned Development Case Mine Fleet NO<sub>x</sub> Emissions From Oil Sands Mining Operations



### 3.2 Variable Tailings Pond and Mine Face Fugitive Emissions

For evaluating the air quality impacts associated with PRM, it was assumed that the rate of fugitive (i.e., VOC and TRS) emissions from some of the tailings ponds in the region will vary with various environmental factors such as ambient temperature, water temperature, wind speed and ice cover. This variable emissions scheme has been used in many recent EIAs and air quality assessments of oil sands mining projects. A review of other operator's EIAs indicated that the variable emission scheme was applied to the following tailings ponds:

- Suncor Energy Inc. (Suncor) South Tailings Pond;
- Suncor Tailings Pond 2/3;
- Suncor Voyageur South Tailings Pond;
- Canadian Natural Resources Limited (Canadian Natural) Horizon Project Tailings Pond;
- Imperial Oil Resources Ventures Limited (Imperial Oil) Kearl Project Tailings Pond;
- Syncrude Canada Ltd. (Syncrude) Aurora South Tailings Pond;



## APPENDIX 3.2: AIR EMISSIONS AND MODELLING PREDICTIONS

- Suncor Fort Hills Project Tailings Pond;
- Total E&P Canada Ltd. (Total E&P) Joslyn North Mine Tailings Pond; and
- Teck Resources Limited (Teck) Frontier Project Tailings Ponds.

A constant emission rate was used for the Shell tailings ponds to be consistent with the assessment methods used in the Muskeg River Mine Expansion EIA (Shell 2005). The variable emissions scheme assumes that pond emissions vary monthly due to different environmental factors. The pond emissions were modelled based on different monthly emission rates that are referenced to either a maximum monthly and an average annual pond emission rate. The variable emission ratios used for Suncor Projects, Syncrude Aurora South Project, Canadian Natural Horizon Project, Imperial Oil Kearl Project, Suncor Fort Hills Project and Total E&P Joslyn North Mine are provided in Table 3.2-1. The variable emission ratios used for Teck Frontier Project are provided in Table 3.2-2.

**Table 3.2-1 Seasonal Variable Fugitive Emission Ratios for Tailings Ponds**

Month	Tailings Pond Emission Ratios
January	2.7%
February	3.4%
March	6.9%
April	29.6%
May	65.3%
June	88.3%
July	100.0%
August	95.0%
September	57.5%
October	25.8%
November	3.8%
December	2.6%
<b>Average</b>	<b>40.1%</b>

**Table 3.2-2 Seasonal Variable Fugitive Emission Ratios for Teck Frontier Project**

Month	Tailings Pond Emission Ratios	Mine Face Emission Ratios
January	24%	63%
February	24%	73%
March	72%	94%
April	85%	115%
May	192%	152%
June	149%	118%
July	121%	96%
August	137%	109%
September	192%	152%
October	120%	95%
November	59%	74%
December	24%	61%
<b>Annual</b>	<b>100%</b>	<b>100%</b>

Source: Teck and SilverBirch 2011.





## **4.0 REGIONAL PREDICTIONS**

### **4.1 Regional Sulphur Dioxide Predictions**

The predicted maximum 2013 Base Case, 2013 PRM Application Case and 2013 PDC 1-hour, 24-hour, 30-day and annual average ground-level sulphur dioxide (SO<sub>2</sub>) concentrations are summarized in Table 4.1-1. The dispersion modelling provided SO<sub>2</sub> predictions across the Regional Study Area (RSA) and Local Study Area (LSA), including predictions within developed areas and PRM development area. A summary is provided for the maximums that occur across the region and when the developed areas are excluded (Table 4.1-1). The developed areas include PRM development area as well as other open-pit mines and upgrading complexes within the RSA and LSA. The maximum 1-hour, 24-hour, 30-day and annual 2013 Base Case, 2013 PRM Application Case and 2013 PDC SO<sub>2</sub> concentrations are shown in Figures 4.1-1 to 4.1-12, respectively.



**APPENDIX 3.2: AIR EMISSIONS AND MODELLING PREDICTIONS**

**Table 4.1-1 2013 Base Case, 2013 PRM Application Case and 2013 Planned Development Case Sulphur Dioxide Predictions**

Parameter	1-Hour			24-Hour			30-Day			Annual		
	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case
<b>Local Study Area</b>												
peak SO <sub>2</sub> [µg/m <sup>3</sup> ] <sup>(a)</sup>	148.9	148.9	159.8	47.0	47.0	40.3	13.1	13.2	8.3	5.4	5.4	4.1
maximum SO <sub>2</sub> [µg/m <sup>3</sup> ] <sup>(a)</sup>	82.2	82.2	86.1	42.3	42.3	29.4	13.1	13.2	8.3	5.4	5.4	4.1
maximum SO <sub>2</sub> (excluding developed areas) <sup>(a)(b)</sup> [µg/m <sup>3</sup> ]	82.2	82.2	86.1	39.5	39.5	26.7	11.2	11.2	8.3	4.6	4.6	4.1
distance to maximum concentration [km] <sup>(c)(d)</sup>	11.7	11.7	12.5	13.0	13.0	9.1	12.5	12.5	12.5	12.5	12.5	12.5
direction to maximum concentration <sup>(c)(d)</sup>	SW	SW	SSW	SW	SW	SSW	SSW	SSW	SSW	SSW	SSW	SSW
occurrences above AAAQO <sup>(d)(e)</sup>	0	0	0	0	0	0	0	0	0	0	0	0
areal extent above AAAQO (excluding developed areas) <sup>(b)(d)(e)</sup> [ha]	0	0	0	0	0	0	0	0	0	0	0	0
<b>Regional Study Area</b>												
peak SO <sub>2</sub> [µg/m <sup>3</sup> ] <sup>(a)</sup>	1,780.6	1,780.6	1,780.7	449.4	449.5	224.0	103.5	103.5	56.5	66.9	66.9	39.1
maximum SO <sub>2</sub> [µg/m <sup>3</sup> ] <sup>(a)</sup>	763.5	763.5	766.0	315.3	315.4	176.4	103.5	103.5	56.5	66.9	66.9	39.1
maximum SO <sub>2</sub> (excluding developed areas) <sup>(a)(b)</sup> [µg/m <sup>3</sup> ]	276.4	276.4	329.1	70.6	70.6	72.3	15.5	15.5	24.5	10.4	10.4	18.8
distance to maximum concentration [km] <sup>(c)(d)</sup>	54.7	54.7	80.4	54.4	54.4	54.4	37.1	37.1	87.5	54.7	54.7	87.5
direction to maximum concentration <sup>(c)(d)</sup>	S	S	SSE	S	S	S	S	S	S	S	S	S
occurrences above AAAQO <sup>(d)(e)</sup>	0	0	0	0	0	0	0	0	0	0	0	0
areal extent above AAAQO (excluding developed areas) <sup>(b)(d)(e)</sup> [ha]	0	0	0	0	0	0	0	0	0	0	0	0
<b>AAAQO<sup>(e)</sup> [µg/m<sup>3</sup>]</b>	<b>450</b>			<b>125</b>			<b>30</b>			<b>20</b>		

<sup>(a)</sup> The peak 1-hour predictions include the eight highest 1-hour predictions from the CALPUFF model. The maximum 1-hour predictions exclude the eight highest 1-hour concentrations, as per the Alberta model guidelines (AENV 2009). The maximum 24-hour and annual predictions include the eight highest hours.

<sup>(b)</sup> Developed areas include PRM development area as well as other open-pit mines and upgrading complexes within the RSA and LSA.

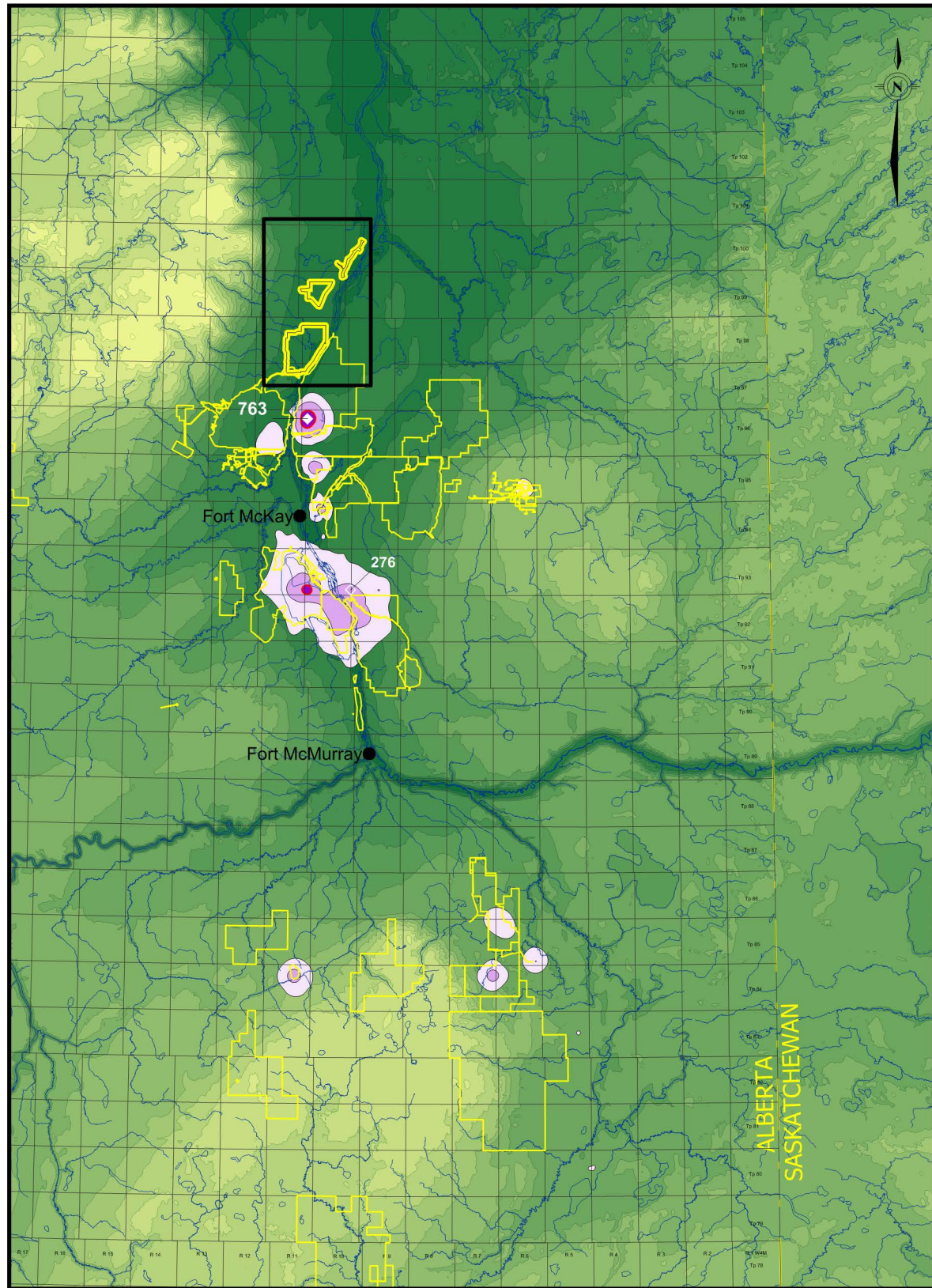
<sup>(c)</sup> Locations are relative to the Pierre River Mine plant site.

<sup>(d)</sup> Locations, number of occurrences and areas are based on the maximum predictions outside developed areas.

<sup>(e)</sup> AAAQO = Alberta Ambient Air Quality Objectives (ESRD 2013).

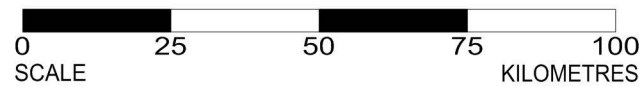
– = not applicable.

### Air Regional Study Area

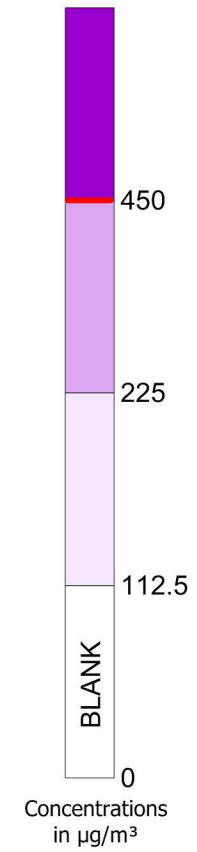
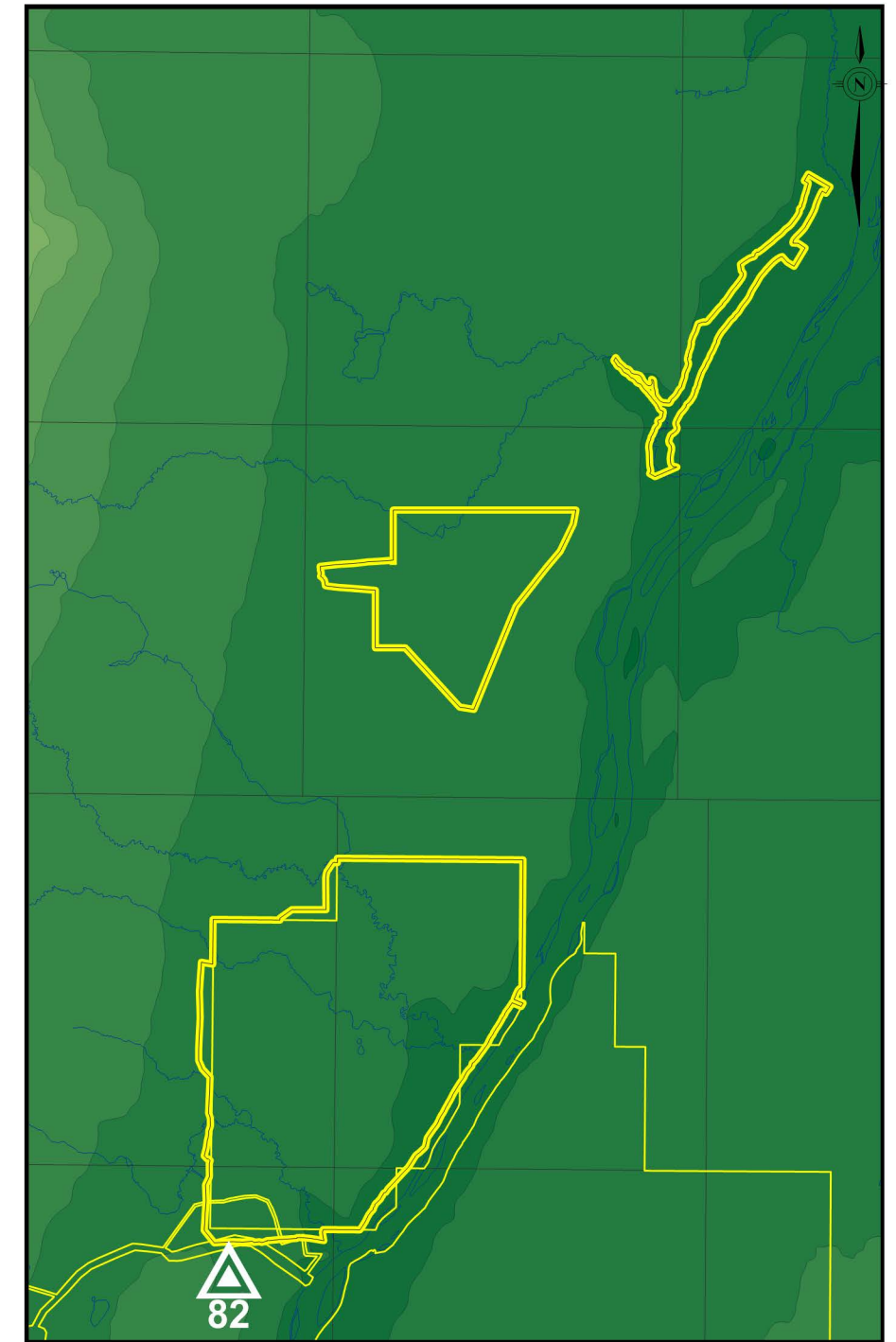


**LEGEND**

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- Indicates the limits of the Local Study Area shown on the right.
- Indicates the boundaries of developed area.
- Indicates the Pierre River Mine development area.
- Maximum prediction within Regional Study Area.
- Maximum prediction within Regional Study Area, excluding developed areas.



### Air Local Study Area

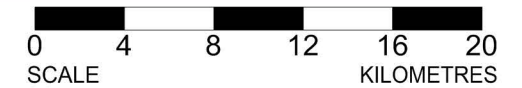


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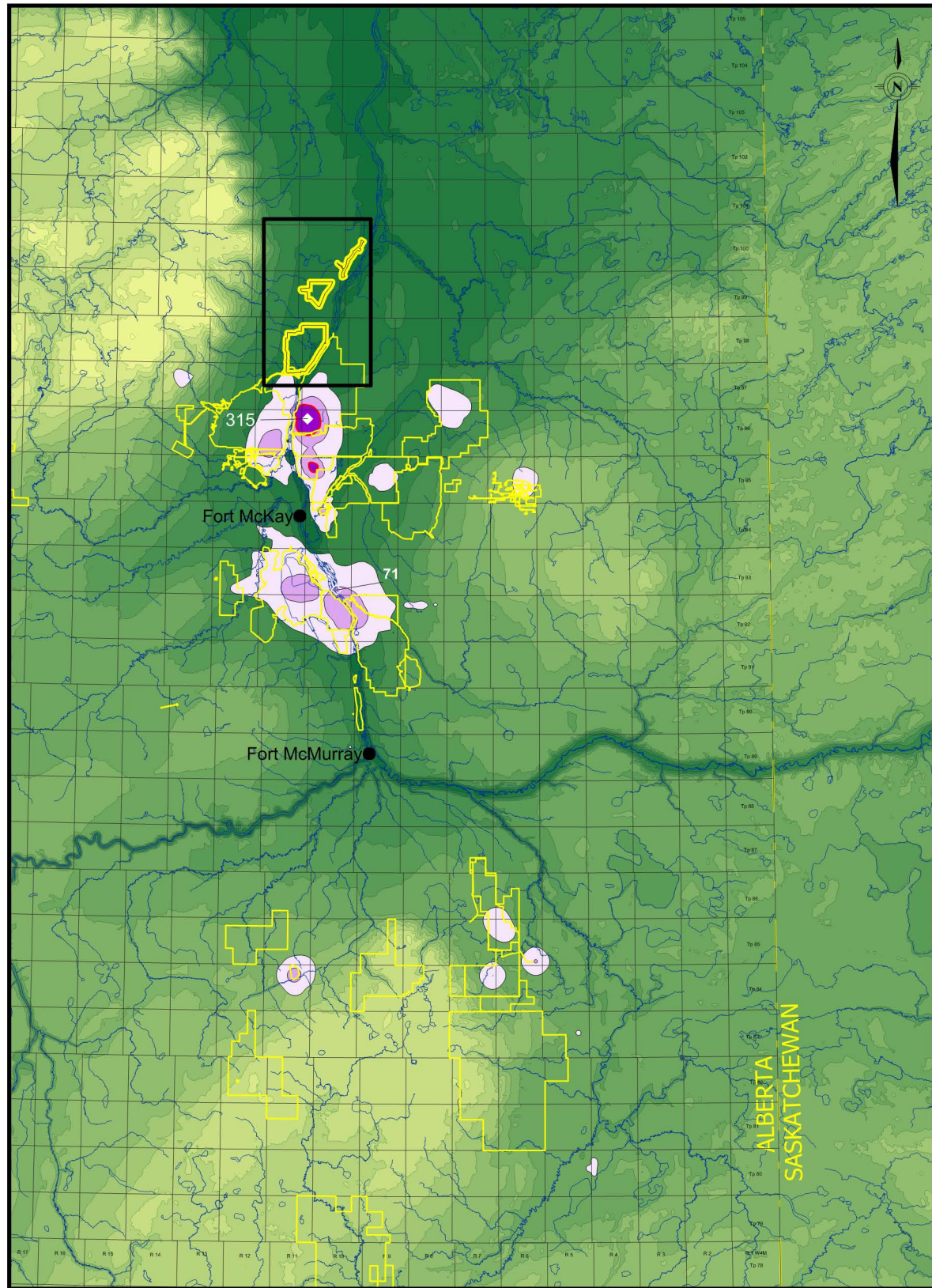
**REFERENCE**

ALBERTA DIGITAL DATA OBTAINED FROM ALTALIS LTD. (SEPTEMBER 2004.) USED UNDER LICENSE. PROJECTION: TRANSVERSE MERCATOR DATUM: NAD 83 COORDINATE SYSTEM: UTM ZONE 12.



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	CHECK	CB	28/05/13	<b>FIGURE 4.1-1</b>
REVIEW	WES	14/06/13		

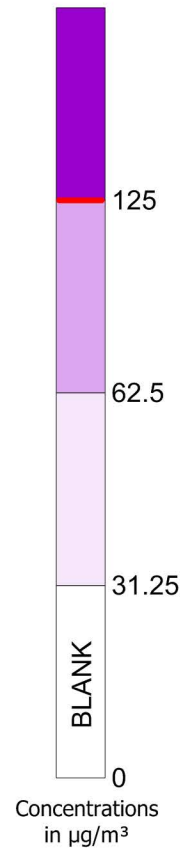
### Air Regional Study Area



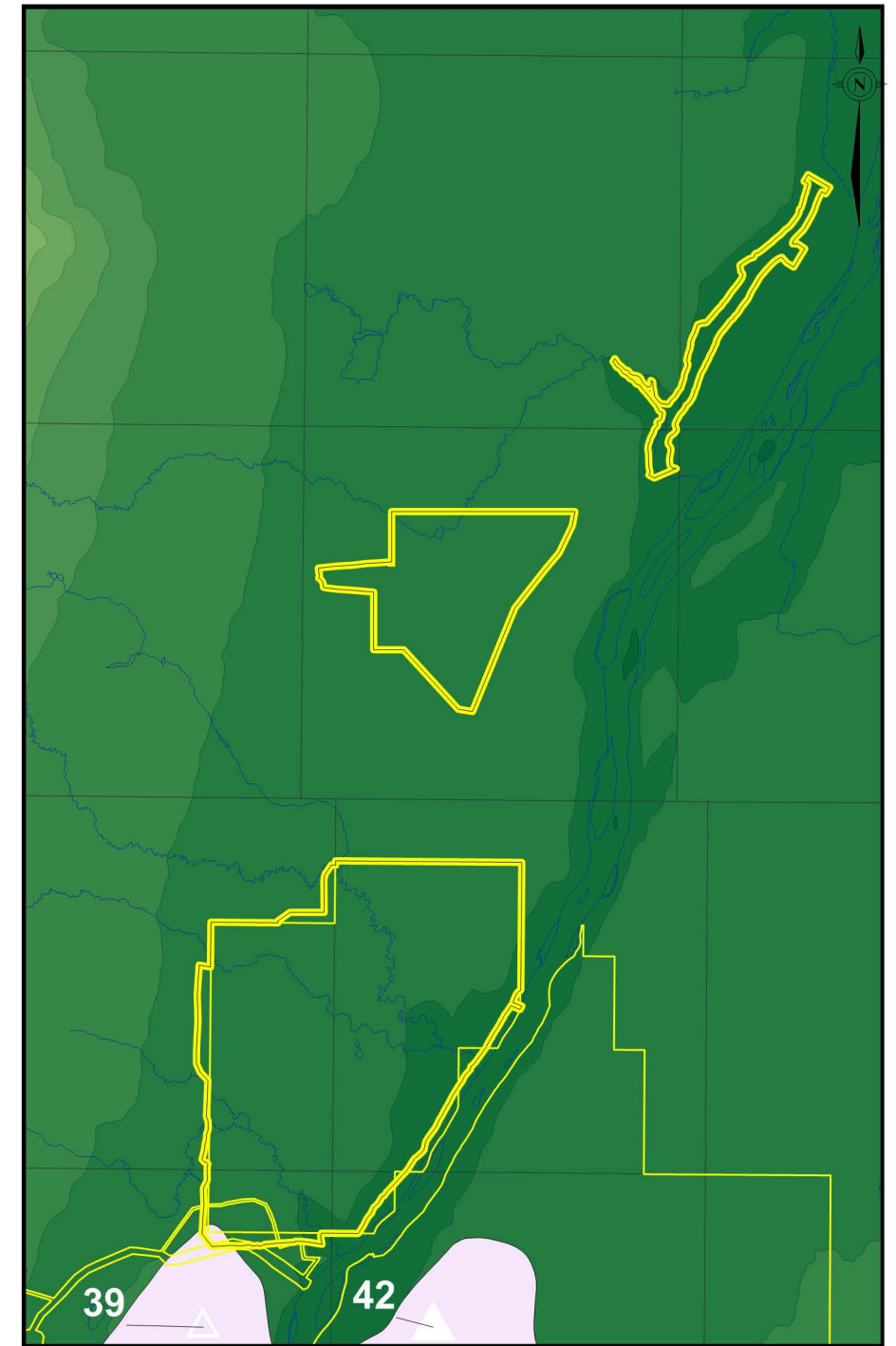
**LEGEND**

- Elevations are shown at 50 m contour intervals.
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- Maximum prediction within Regional Study Area, excluding developed areas.

**SCALE** 0 25 50 75 100 KILOMETRES



### Air Local Study Area



**LEGEND**

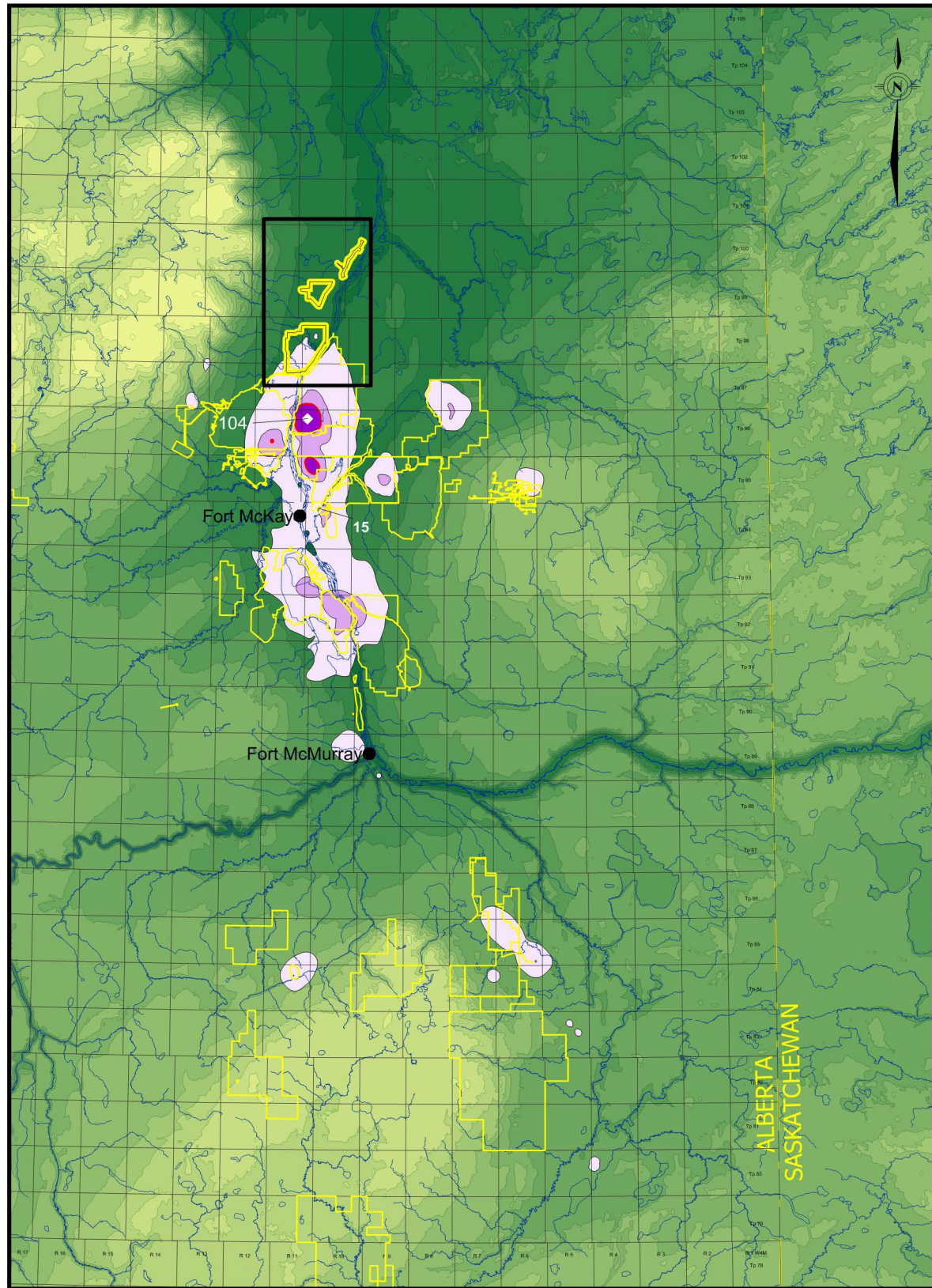
- Elevations are shown at 20 m contour intervals.
- Indicates the limits of the Local Study Area.
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- Maximum prediction within Local Study Area, excluding developed areas.

**REFERENCE**

ALBERTA DIGITAL DATA OBTAINED FROM ALTALIS LTD. (SEPTEMBER 2004.) USED UNDER LICENSE. PROJECTION: TRANSVERSE MERCATOR DATUM: NAD 83 COORDINATE SYSTEM: UTM ZONE 12.

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PIERRE RIVER MINE PROJECT				
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REVIEW	WES	14/06/13		

### Air Regional Study Area

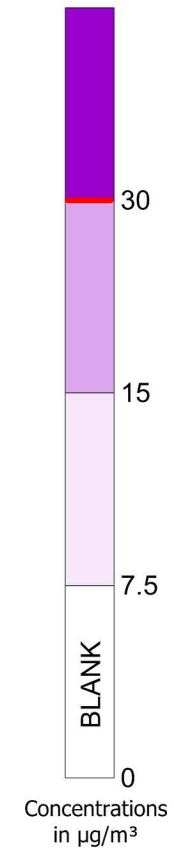
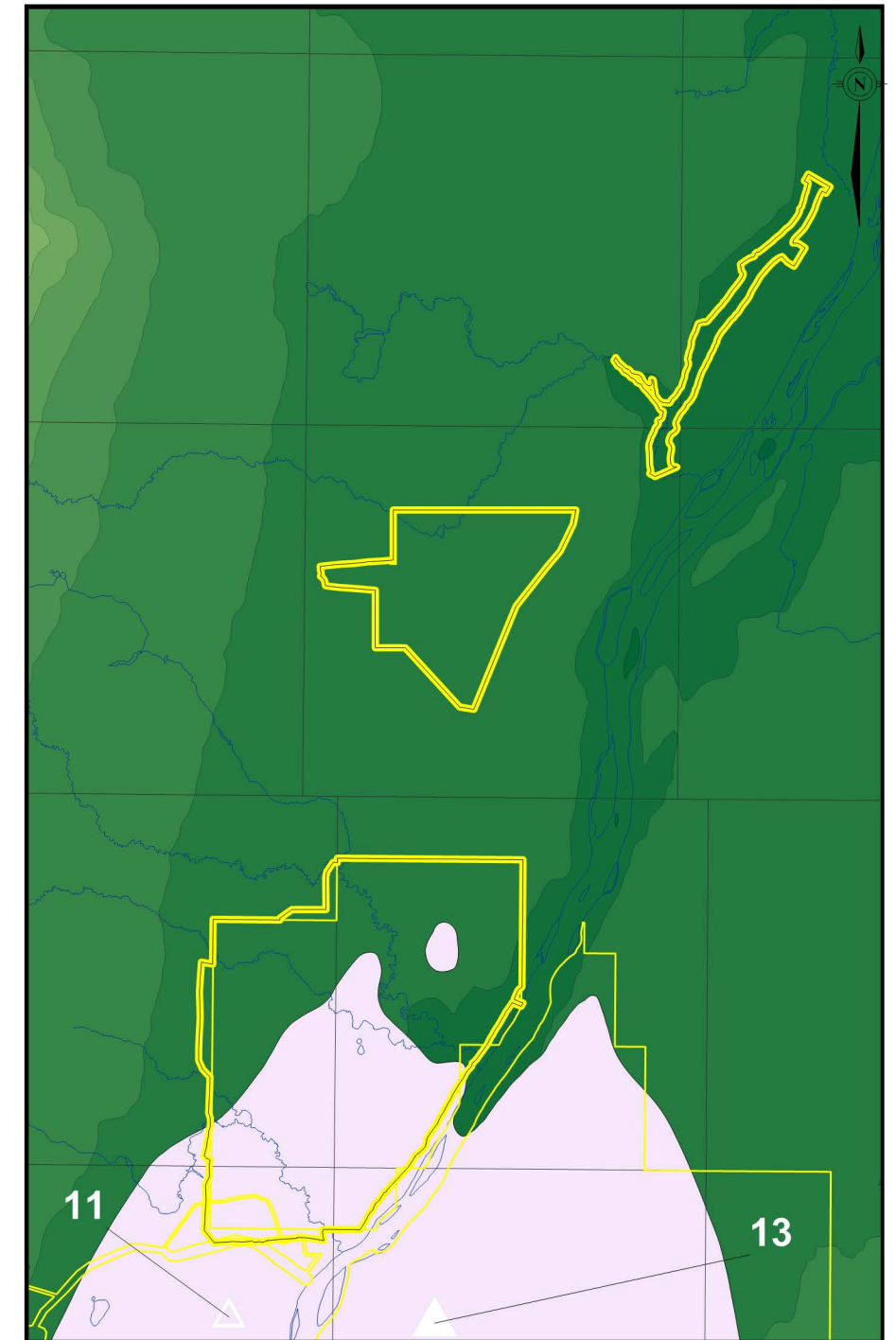


**LEGEND**

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- Maximum prediction within Regional Study Area.
- Maximum prediction within Regional Study Area, excluding developed areas.

**SCALE** 0 25 50 75 100 KILOMETRES

### Air Local Study Area

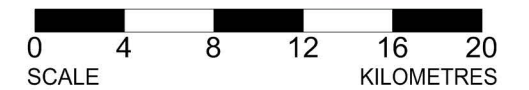


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- Maximum prediction within Local Study Area, excluding developed areas.

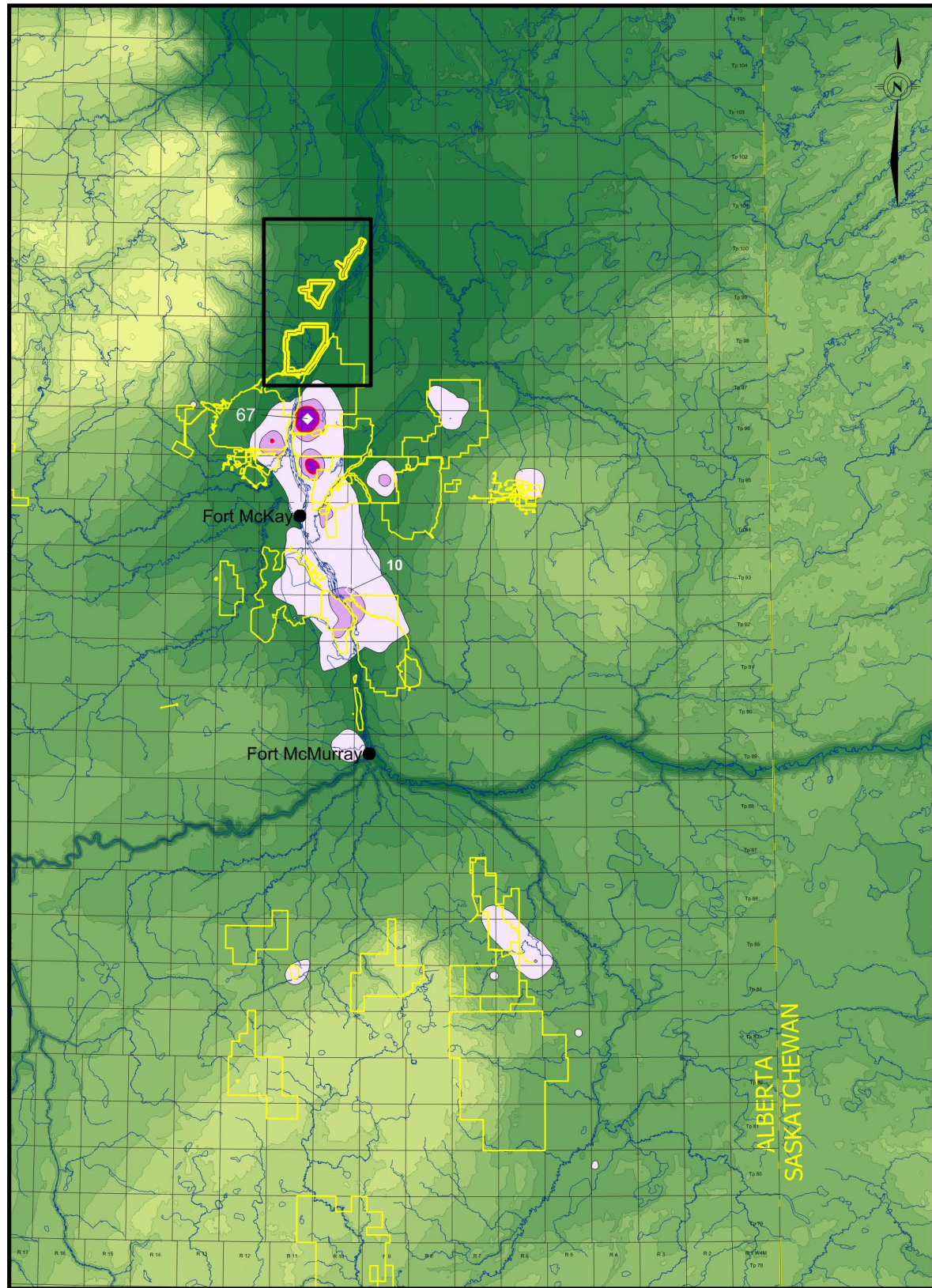
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ALBERTA DIGITAL DATA OBTAINED FROM ALTALIS LTD. (SEPTEMBER 2004.) USED UNDER LICENSE. PROJECTION: TRANSVERSE MERCATOR DATUM: NAD 83 COORDINATE SYSTEM: UTM ZONE 12.



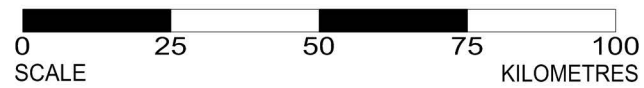
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REVIEW	WES	14/06/13		

### Air Regional Study Area

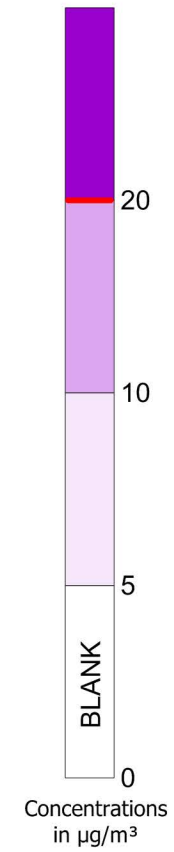
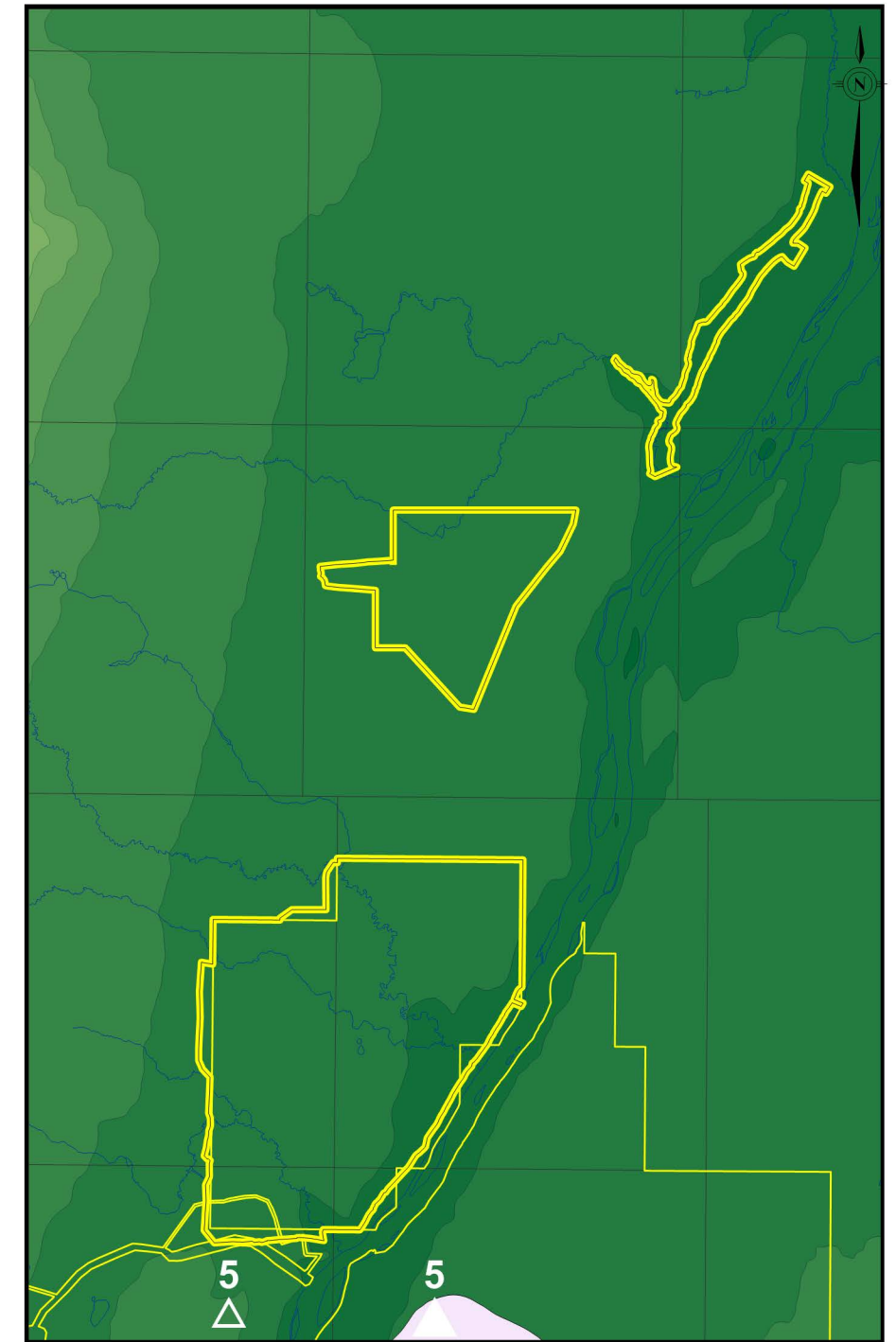


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- Maximum prediction within Regional Study Area.
- Maximum prediction within Regional Study Area, excluding developed areas.



### Air Local Study Area



**LEGEND**

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- Indicates the boundaries of developed area.
- Indicates the Pierre River Mine development area.
- Maximum prediction within Local Study Area.
- Maximum prediction within Local Study Area, excluding developed areas.

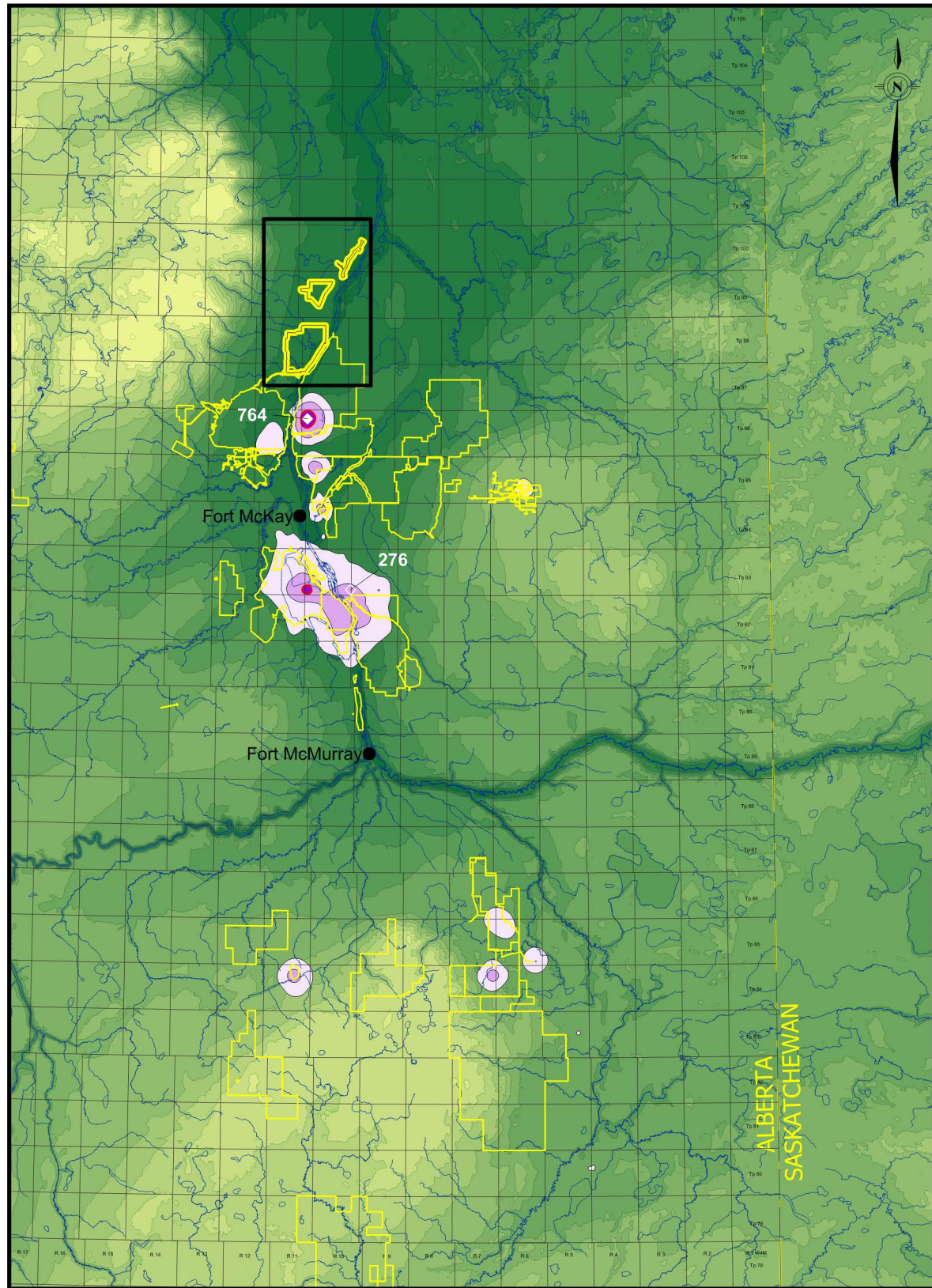
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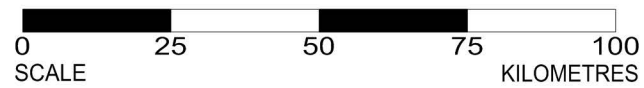
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	CHECK	CB	28/05/13	<b>FIGURE 4.1-4</b>
	REVIEW	WES	14/06/13	

### Air Regional Study Area

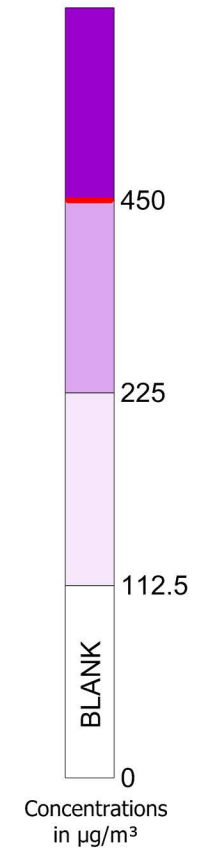
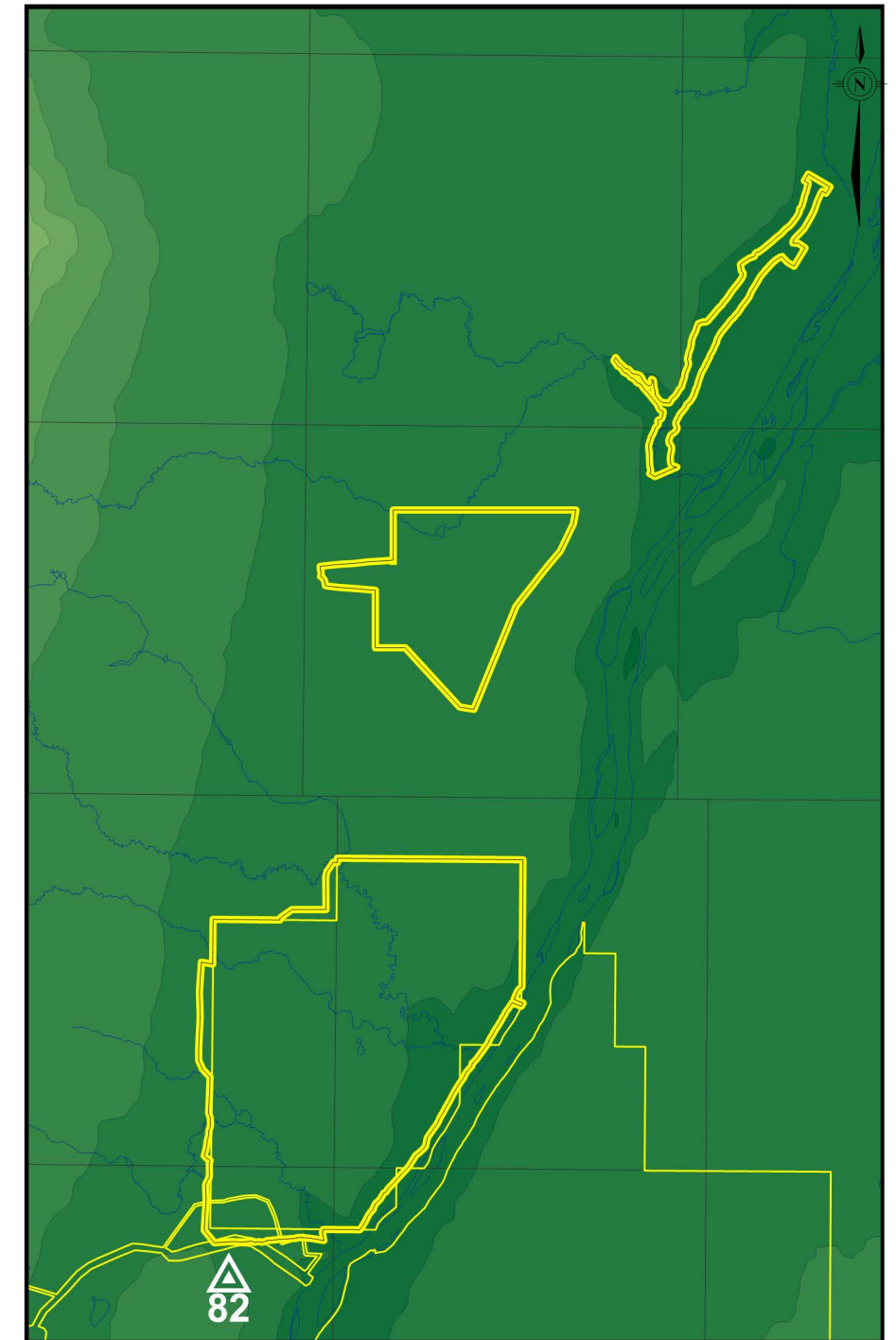


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- Maximum prediction within Regional Study Area, excluding developed areas.



### Air Local Study Area



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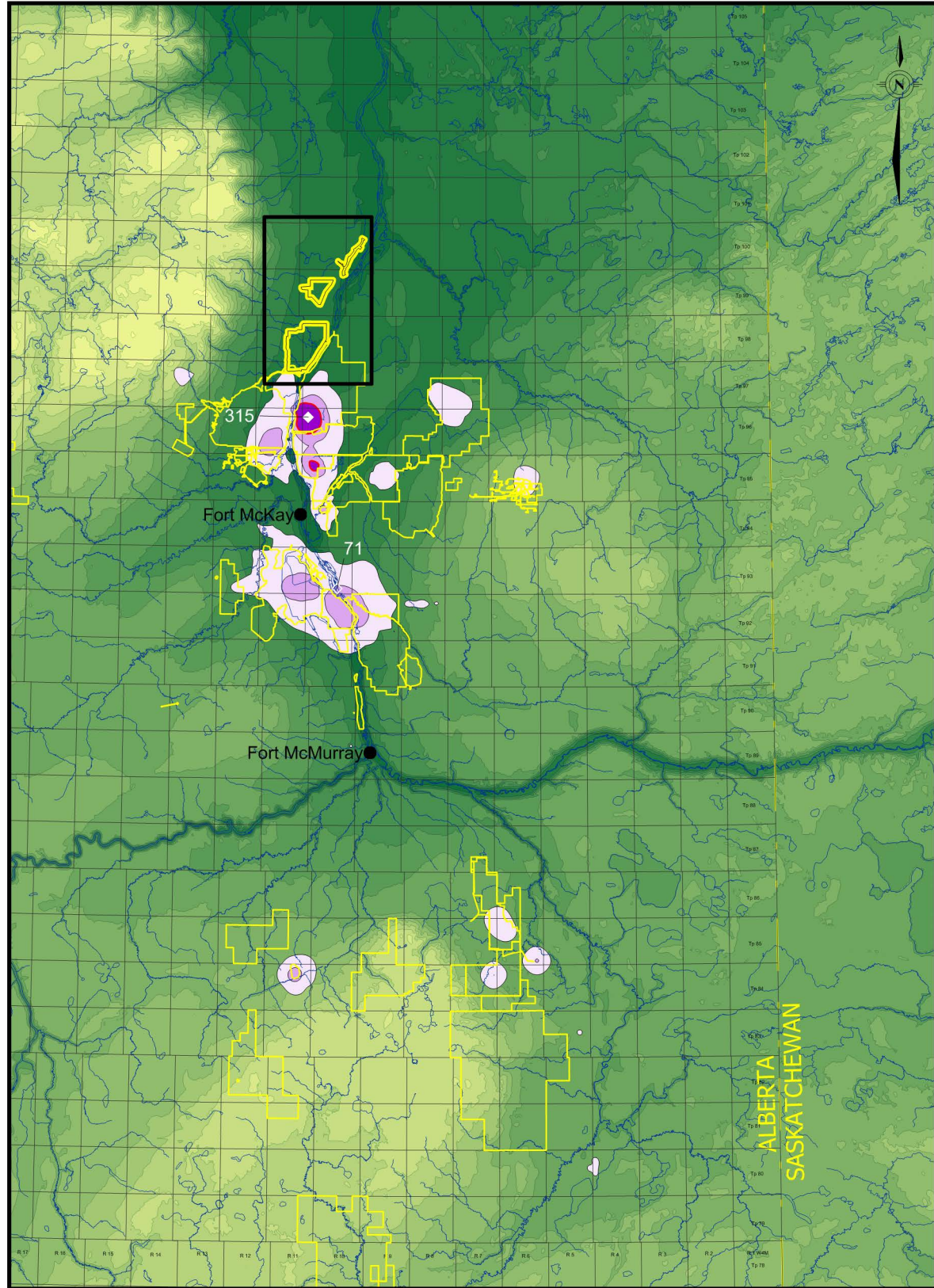
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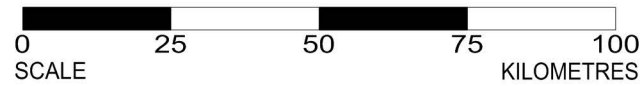
PROJECT				
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TITLE				
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	AIR	MC	21/05/13	REV. 0
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REVIEW	WES	14/06/13		

### Air Regional Study Area

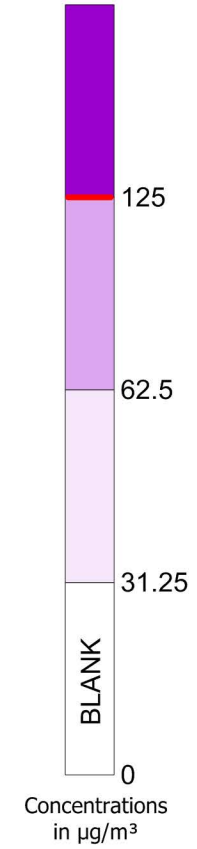
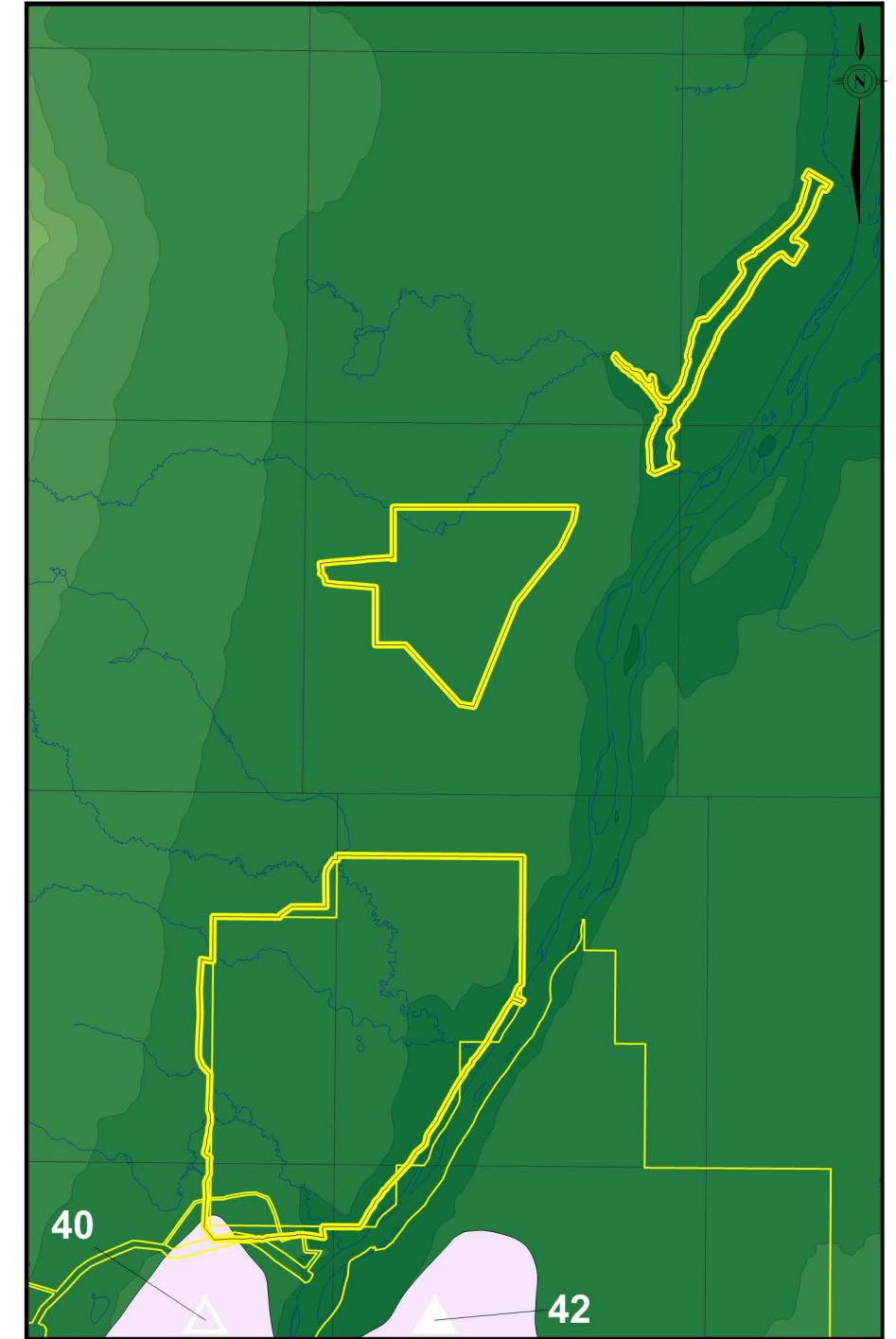


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### Air Local Study Area



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- Maximum prediction within Local Study Area.
- Maximum prediction within Local Study Area, excluding developed areas.

**REFERENCE**

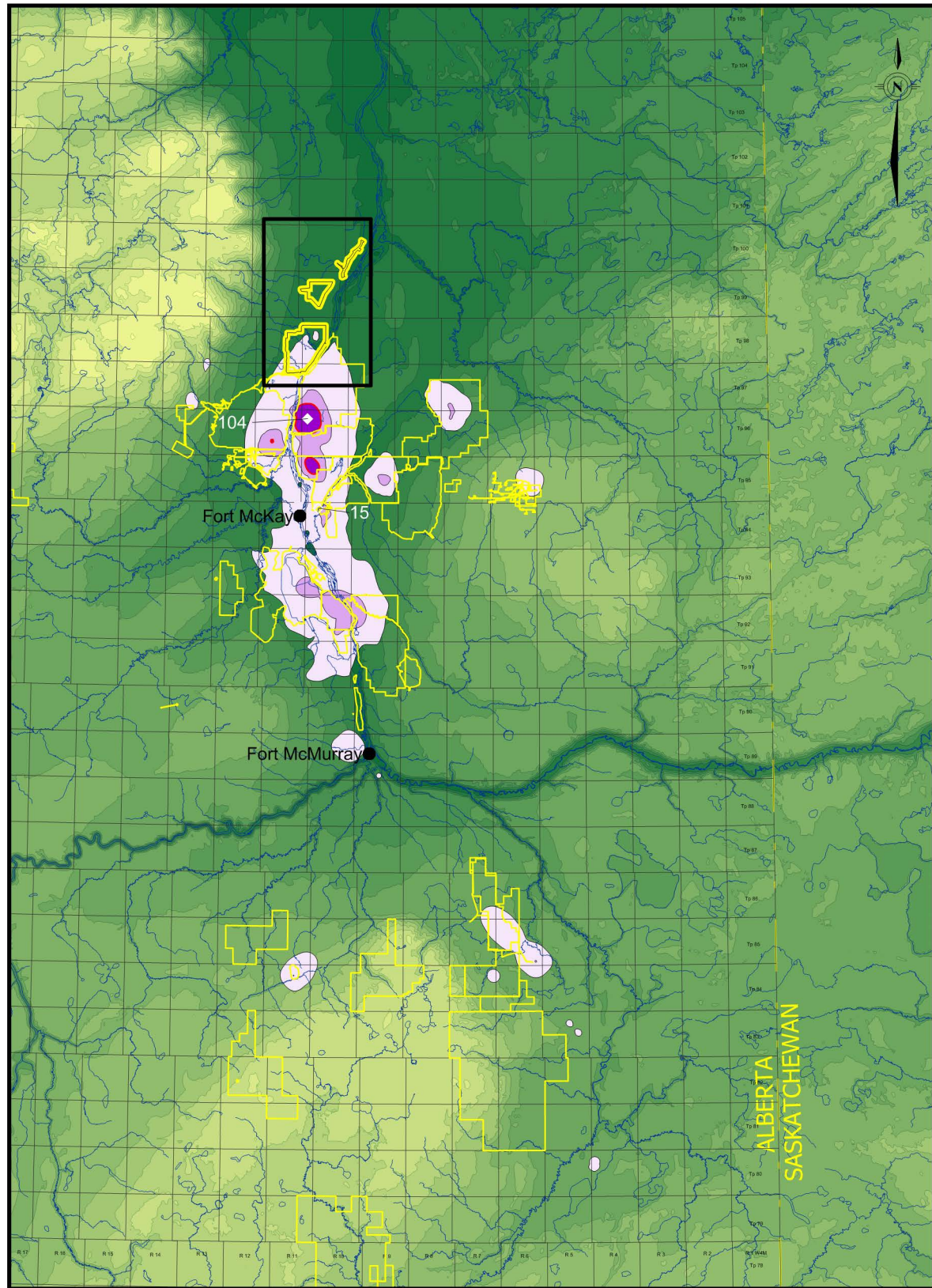
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PROJECT				
PIERRE RIVER MINE PROJECT				
TITLE				
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REVIEW	WES	14/06/13		

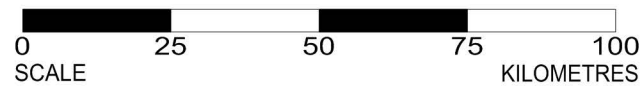


### Air Regional Study Area

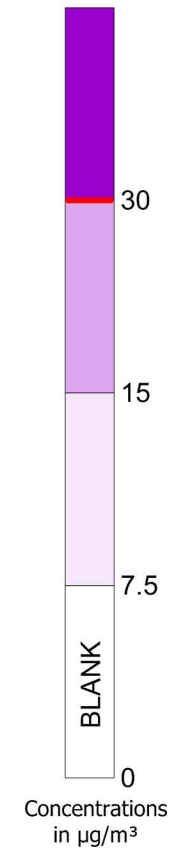
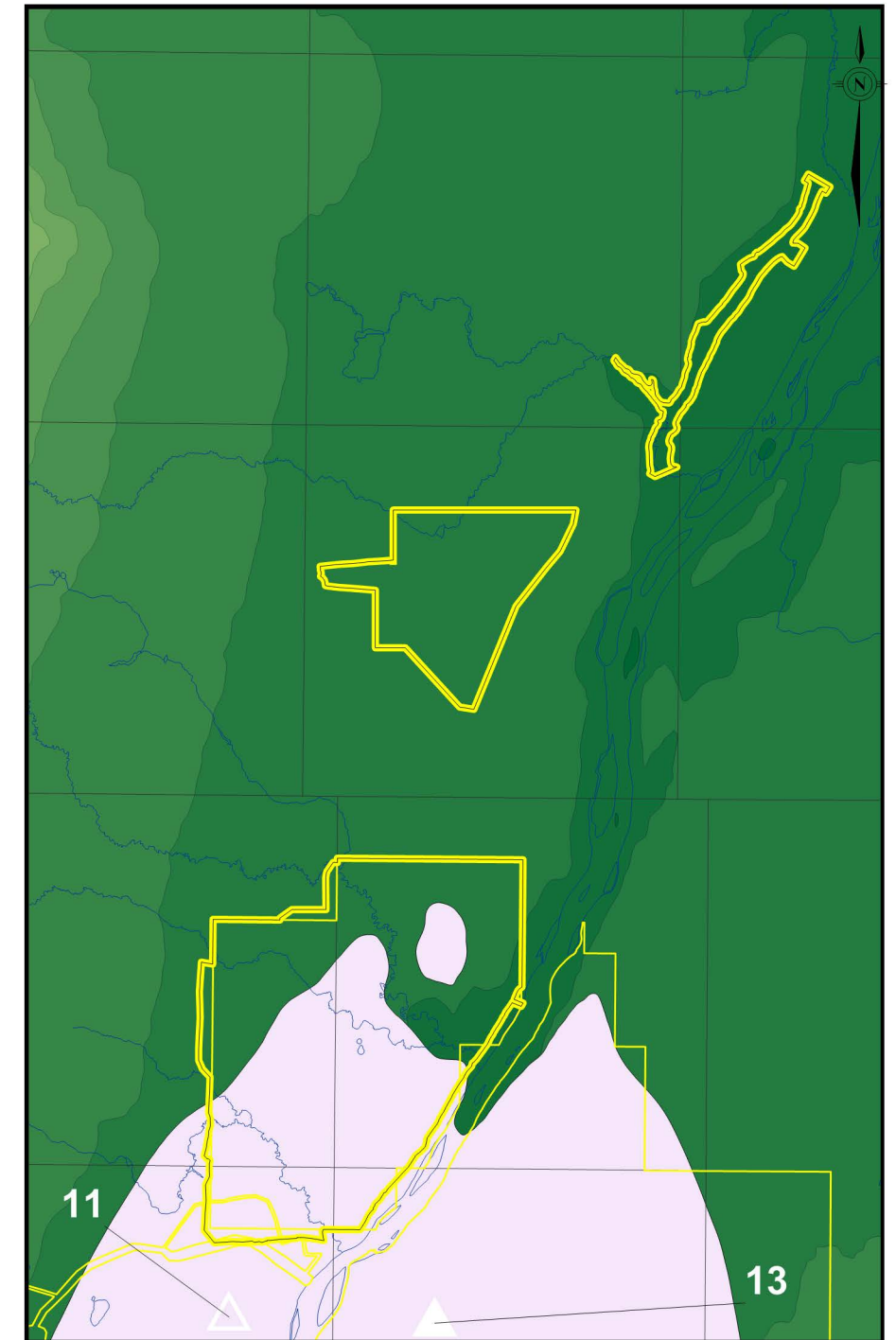


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### Air Local Study Area

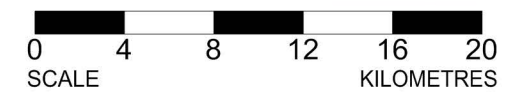


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- Maximum prediction within Local Study Area.
- Maximum prediction within Local Study Area, excluding developed areas.

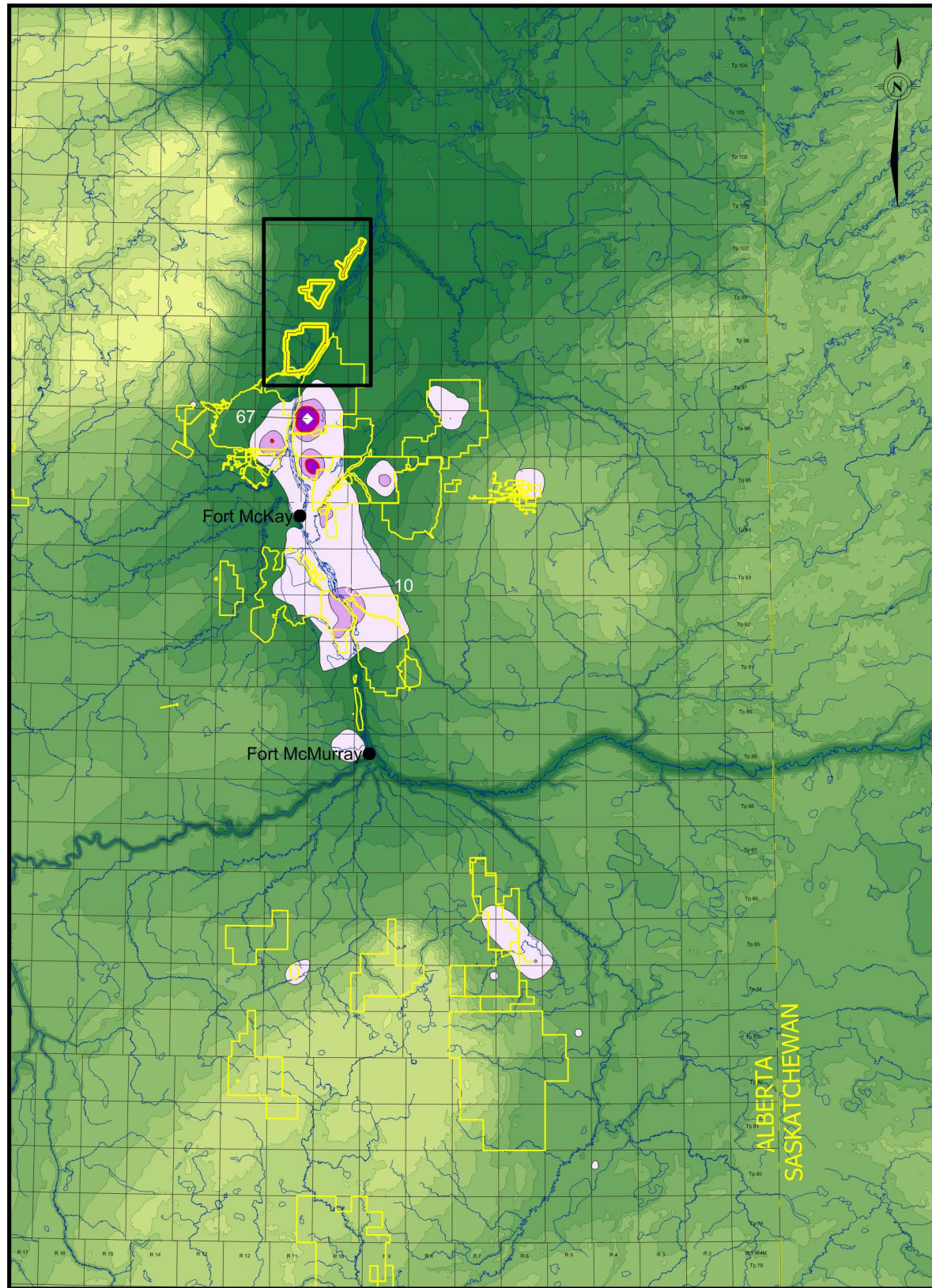
**REFERENCE**

ALBERTA DIGITAL DATA OBTAINED FROM ALTALIS LTD. (SEPTEMBER 2004.) USED UNDER LICENSE. PROJECTION: TRANSVERSE MERCATOR DATUM: NAD 83 COORDINATE SYSTEM: UTM ZONE 12.



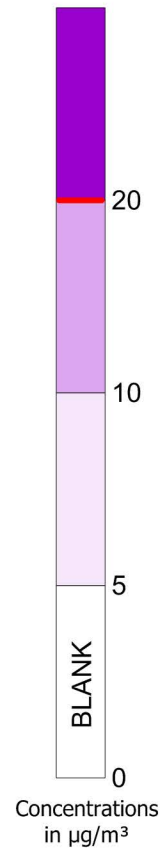
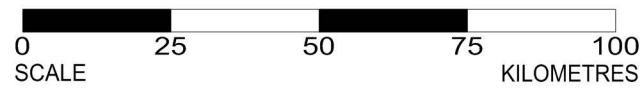
PROJECT				
PIERRE RIVER MINE PROJECT				
TITLE				
<b>2013 PRM APPLICATION CASE MAXIMUM 30-DAY SO<sub>2</sub> PREDICTIONS</b>				
 Shell Canada Limited	PROJECT	13-1346-0001	Fig9_app_so2_30d.srf	
	DESIGN	RU	17/08/07	SCALE AS SHOWN
	AIR	MC	21/05/13	REV. 0
	CHECK	CB	28/05/13	<b>FIGURE 4.1-7</b>
REVIEW	WES	14/06/13		

### Air Regional Study Area

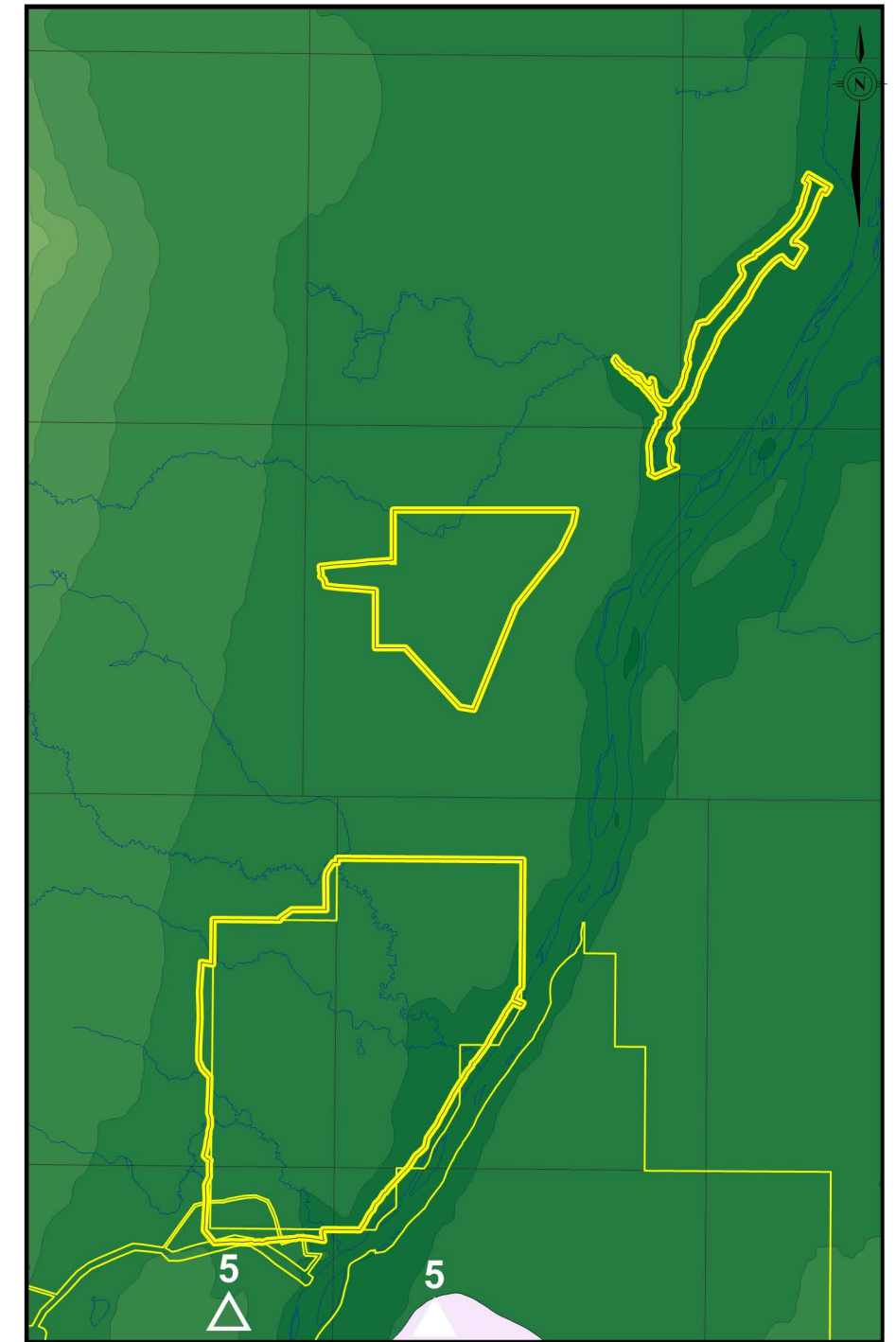


**LEGEND**

- Elevations are shown at 50 m contour intervals.
- Indicates the limits of the Local Study Area shown on the right.
- Indicates the boundaries of developed area.
- Indicates the Pierre River Mine development area.
- Maximum prediction within Regional Study Area.
- Maximum prediction within Regional Study Area, excluding developed areas.

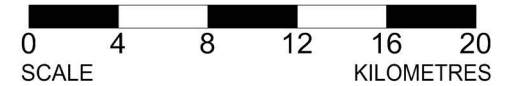


### Air Local Study Area



**LEGEND**

- Elevations are shown at 20 m contour intervals.
- Indicates the limits of the Local Study Area.
- Indicates the boundaries of developed area.
- Indicates the Pierre River Mine development area.
- Maximum prediction within Local Study Area.
- Maximum prediction within Local Study Area, excluding developed areas.

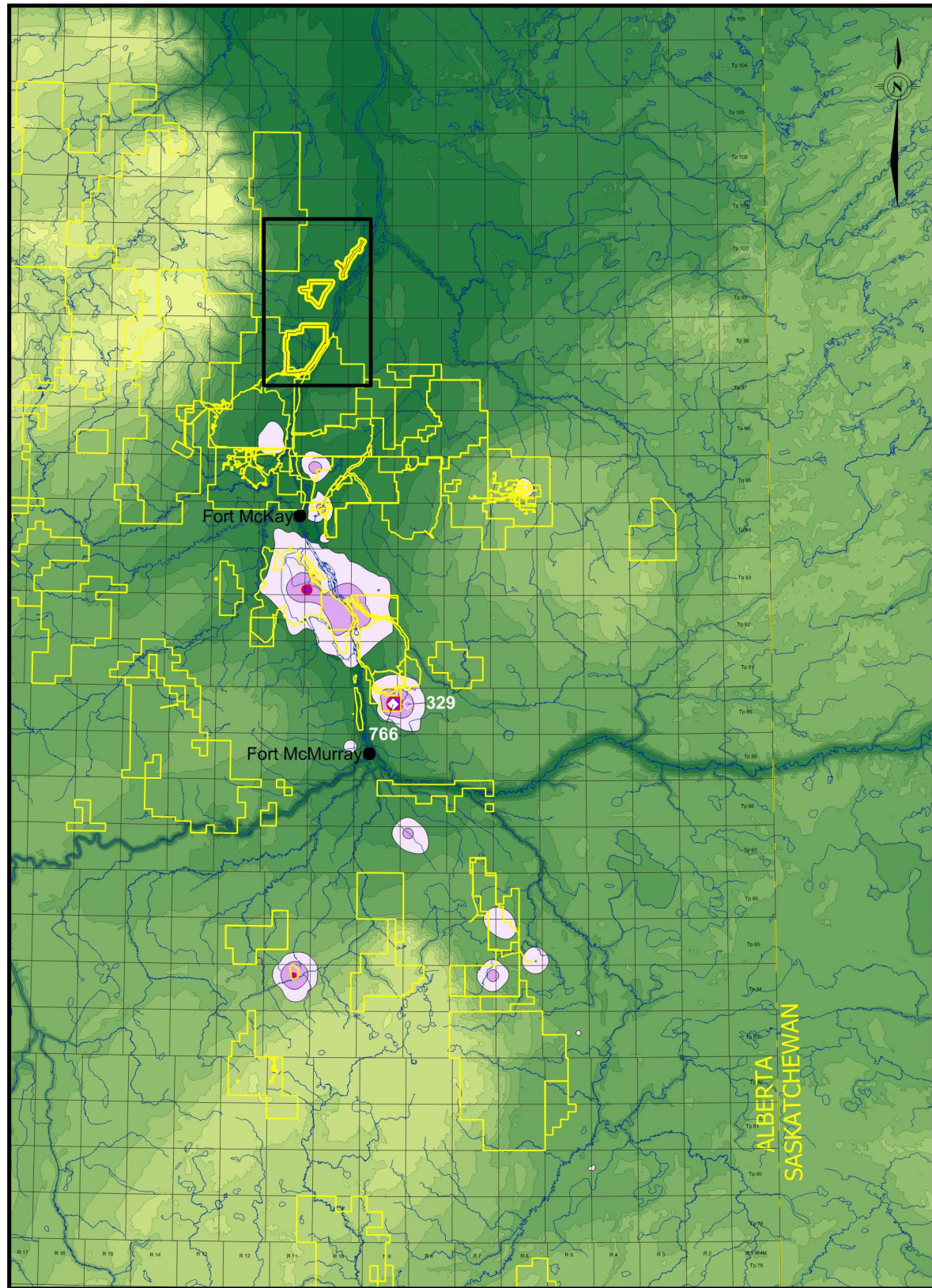


**REFERENCE**

ALBERTA DIGITAL DATA OBTAINED FROM ALTALIS LTD. (SEPTEMBER 2004.) USED UNDER LICENSE. PROJECTION: TRANSVERSE MERCATOR DATUM: NAD 83 COORDINATE SYSTEM: UTM ZONE 12.

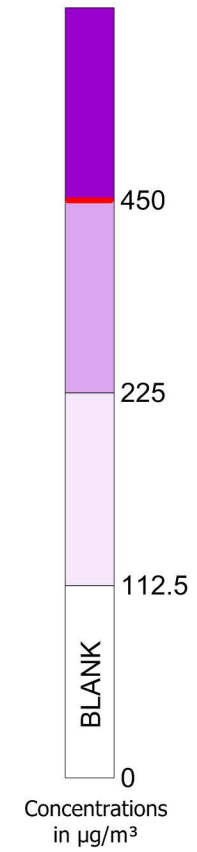
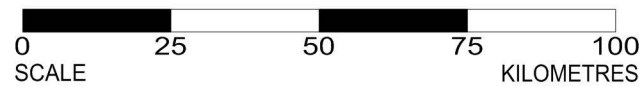
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TITLE					2013 PRM APPLICATION CASE ANNUAL SO <sub>2</sub> PREDICTIONS				
	PROJECT 13-1346-0001				Fig10_app_so2_ann.srf				
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	CHECK	CB	28/05/13						
REVIEW	WES	14/06/13							

### Air Regional Study Area

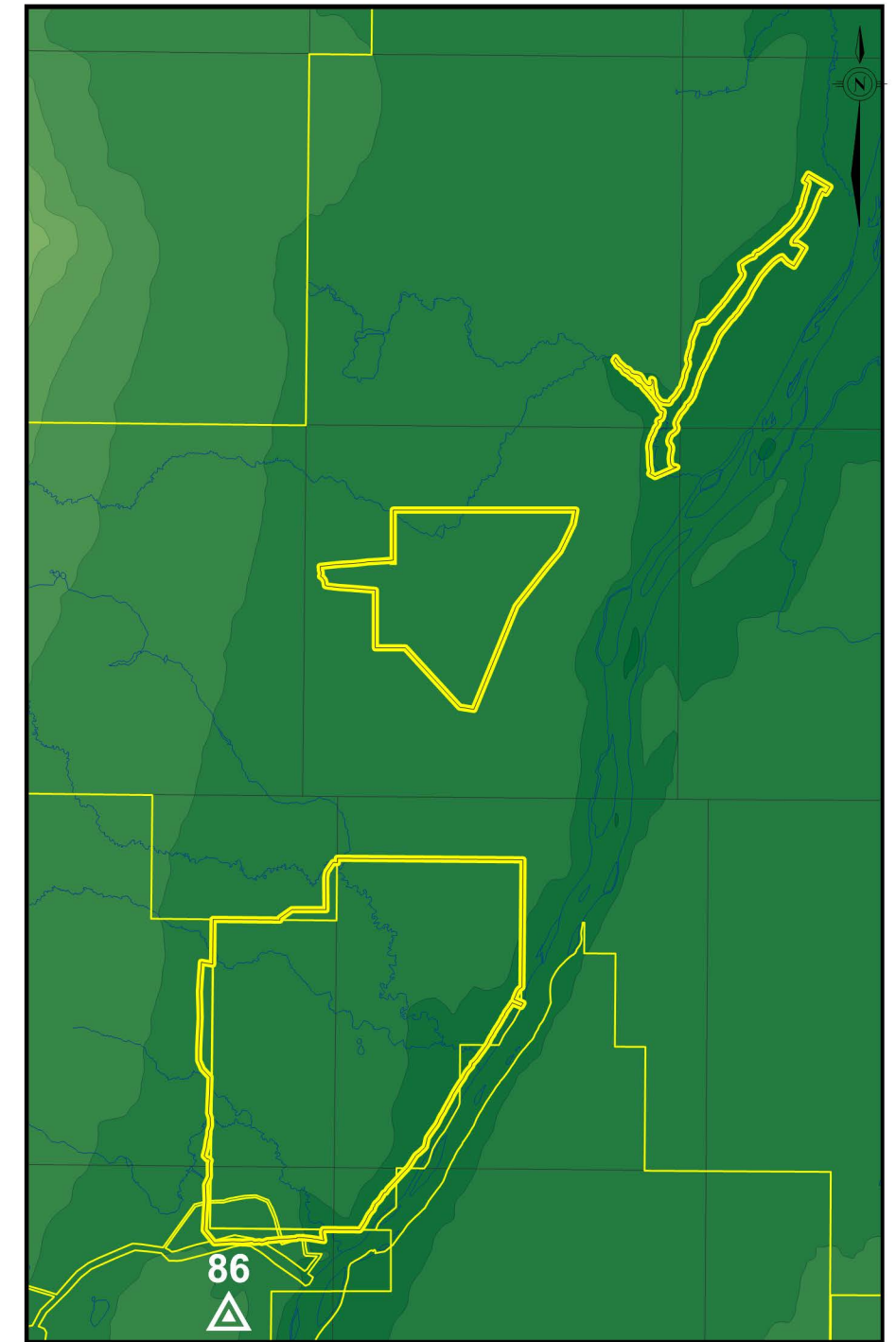


**LEGEND**

- Elevations are shown at 50 m contour intervals.
- Indicates the limits of the Local Study Area shown on the right.
- Indicates the boundaries of developed area.
- Indicates the Pierre River Mine development area.
- Maximum prediction within Regional Study Area.
- Maximum prediction within Regional Study Area, excluding developed areas.



### Air Local Study Area



**LEGEND**

- Elevations are shown at 20 m contour intervals.
- Indicates the limits of the Local Study Area.
- Indicates the boundaries of developed area.
- Indicates the Pierre River Mine development area.
- Maximum prediction within Local Study Area.
- Maximum prediction within Local Study Area, excluding developed areas.

**REFERENCE**

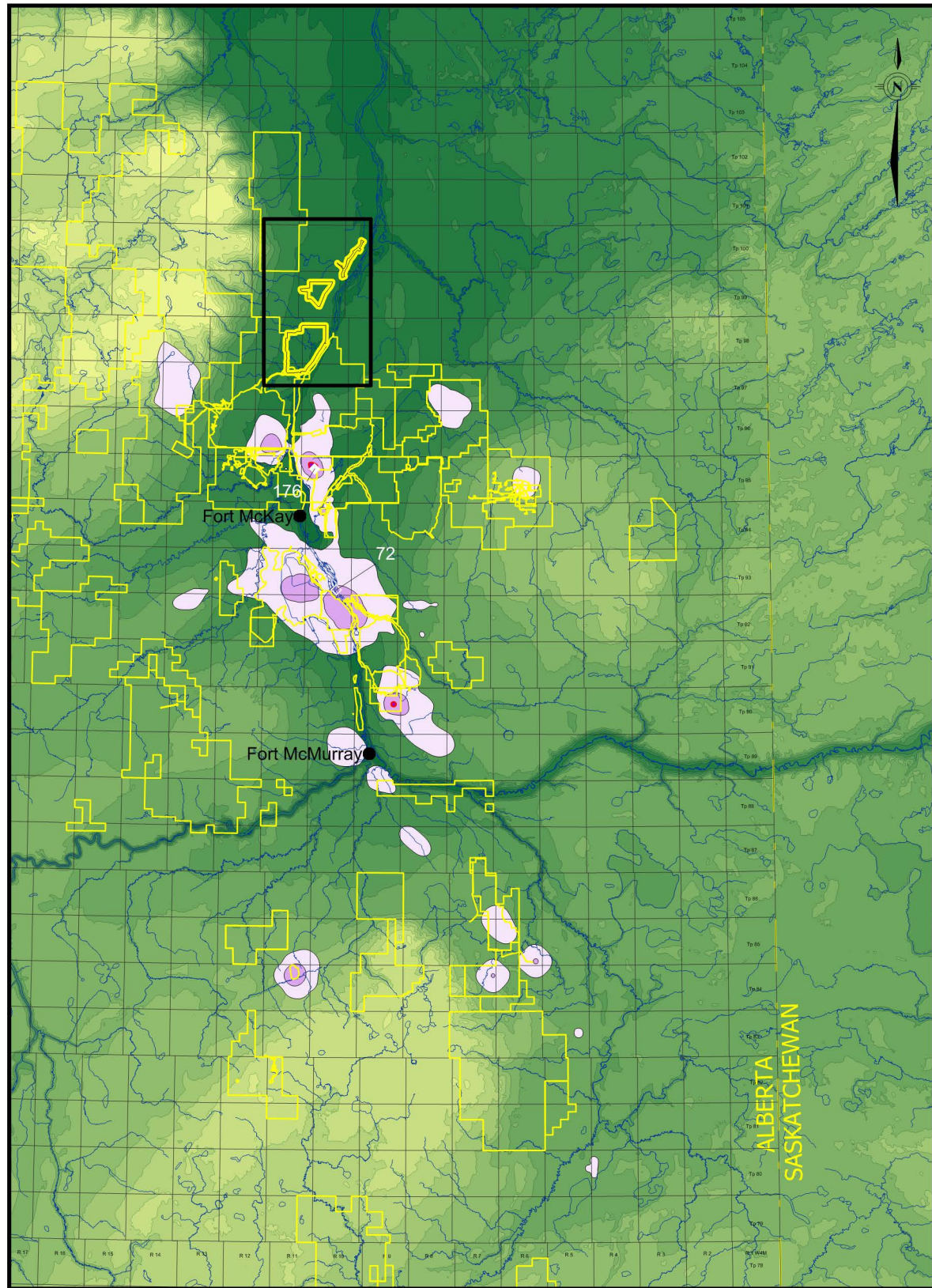
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PROJECT				
PIERRE RIVER MINE PROJECT				
TITLE				
<b>2013 PLANNED DEVELOPMENT CASE MAXIMUM 1-HOUR SO<sub>2</sub> PREDICTIONS</b>				
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	REVIEW	WES	14/06/13	

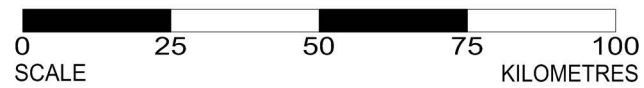
**FIGURE 4.1-9**

### Air Regional Study Area

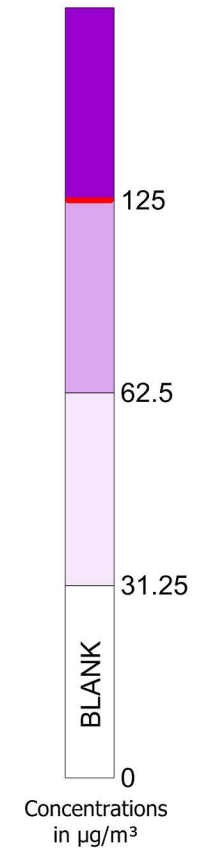
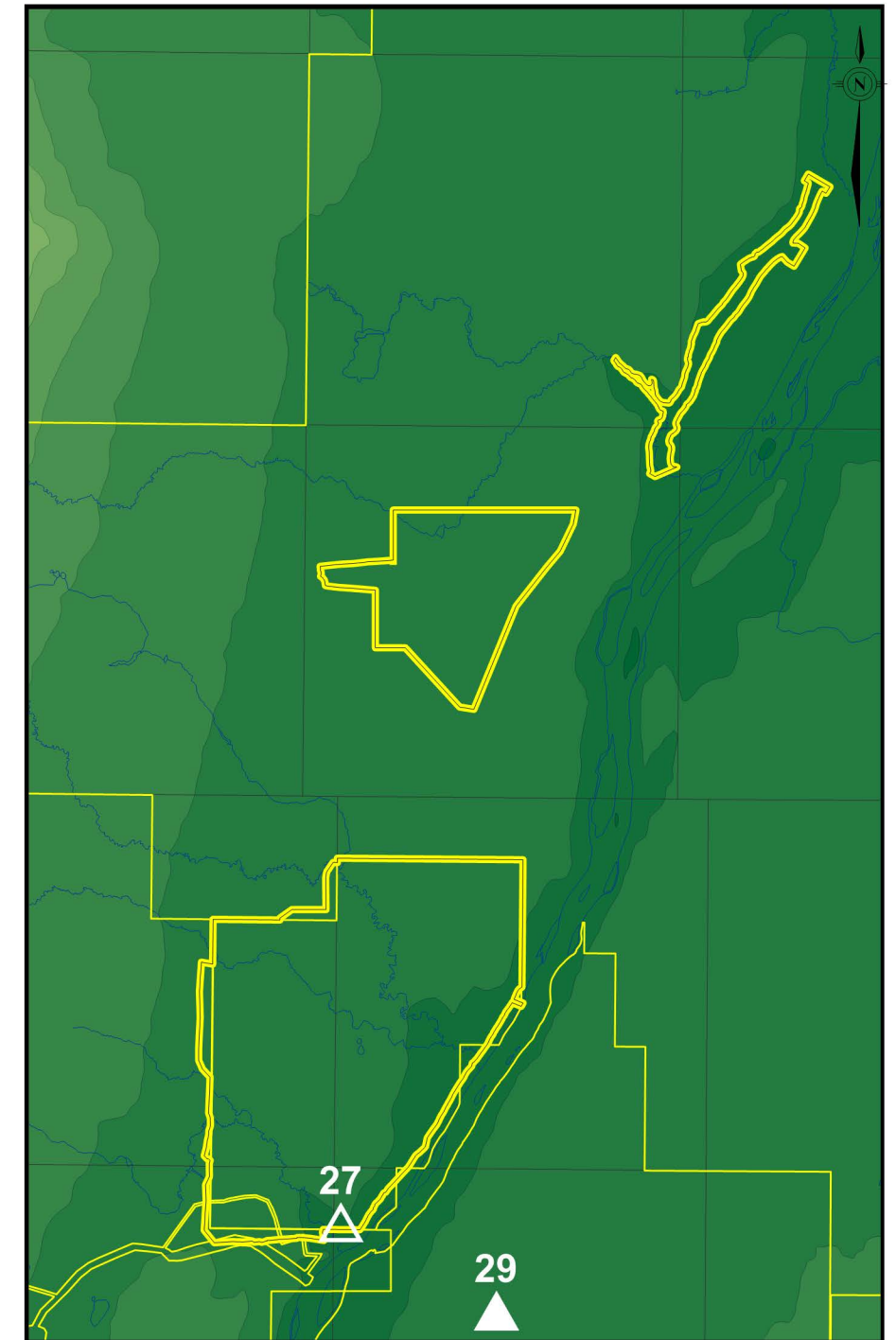


**LEGEND**

- Elevations are shown at 50 m contour intervals.
- Indicates the limits of the Local Study Area shown on the right.
- Indicates the boundaries of developed area.
- Indicates the Pierre River Mine development area.
- Maximum prediction within Regional Study Area.
- Maximum prediction within Regional Study Area, excluding developed areas.



### Air Local Study Area



**LEGEND**

- Elevations are shown at 20 m contour intervals.
- Indicates the limits of the Local Study Area.
- Indicates the boundaries of developed area.
- Indicates the Pierre River Mine development area.
- Maximum prediction within Local Study Area.
- Maximum prediction within Local Study Area, excluding developed areas.

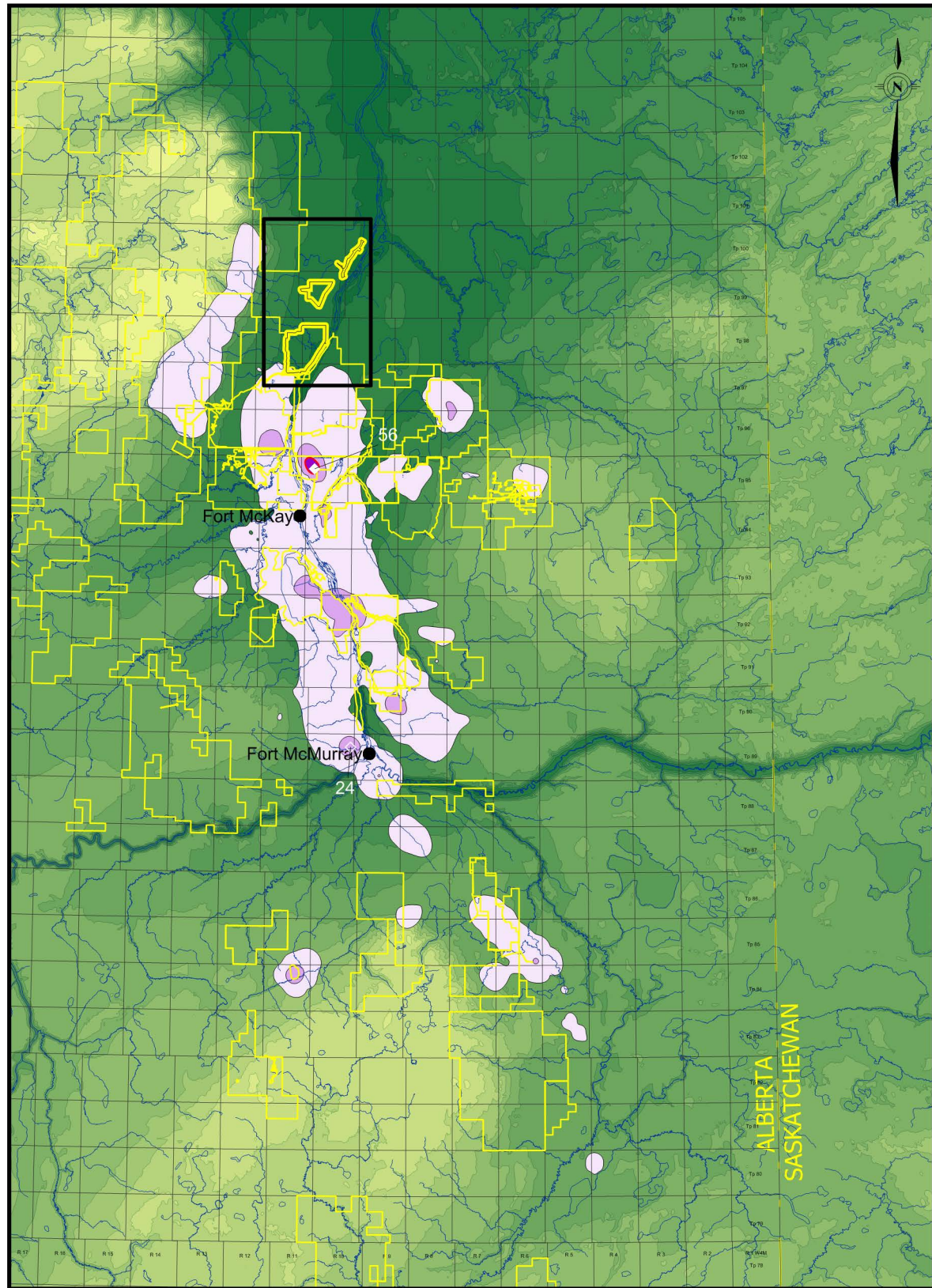
**REFERENCE**

ALBERTA DIGITAL DATA OBTAINED FROM ALTALIS LTD. (SEPTEMBER 2004.) USED UNDER LICENSE. PROJECTION: TRANSVERSE MERCATOR DATUM: NAD 83 COORDINATE SYSTEM: UTM ZONE 12.



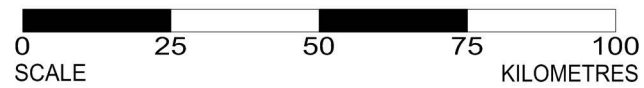
PROJECT				
PIERRE RIVER MINE PROJECT				
TITLE				
<b>2013 PLANNED DEVELOPMENT CASE MAXIMUM 24-HOUR SO<sub>2</sub> PREDICTIONS</b>				
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	DESIGN	RU	17/08/07	SCALE AS SHOWN
	AIR	MC	21/05/13	REV. 0
	CHECK	CB	28/05/13	<b>FIGURE 4.1-10</b>
REVIEW	WES	14/06/13		

### Air Regional Study Area

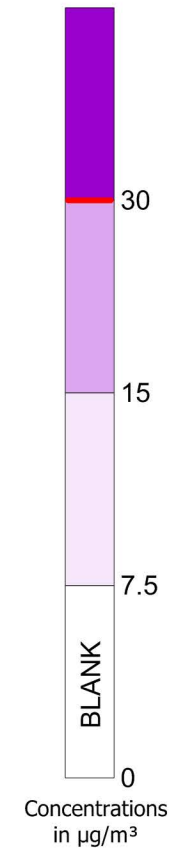
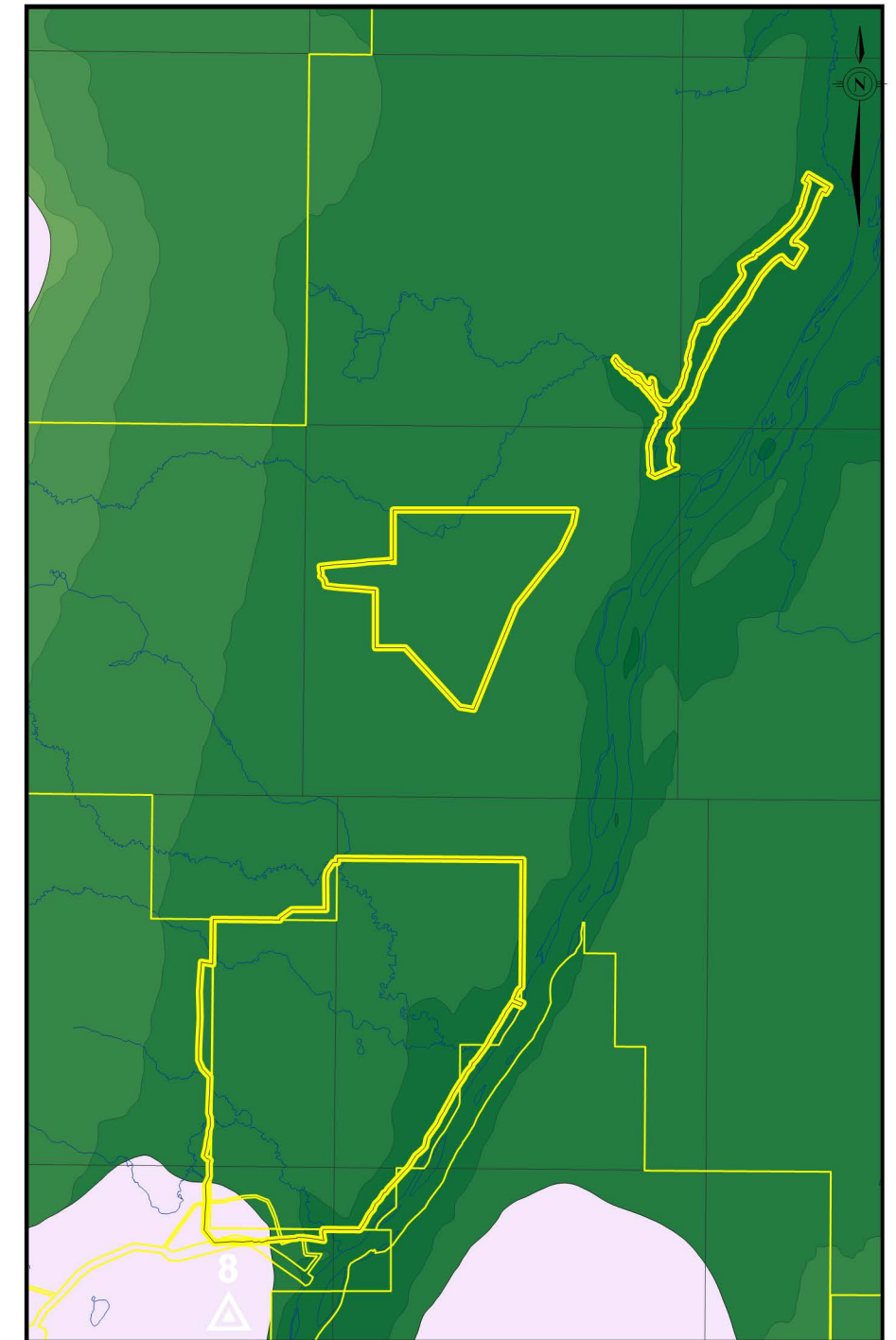


**LEGEND**

- Elevations are shown at 50 m contour intervals.
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- Indicates the boundaries of developed area.
- Indicates the Pierre River Mine development area.
- Maximum prediction within Regional Study Area.
- Maximum prediction within Regional Study Area, excluding developed areas.



### Air Local Study Area



**LEGEND**

- Elevations are shown at 20 m contour intervals.
- Indicates the limits of the Local Study Area.
- Indicates the boundaries of developed area.
- Indicates the Pierre River Mine development area.
- Maximum prediction within Local Study Area.
- Maximum prediction within Local Study Area, excluding developed areas.

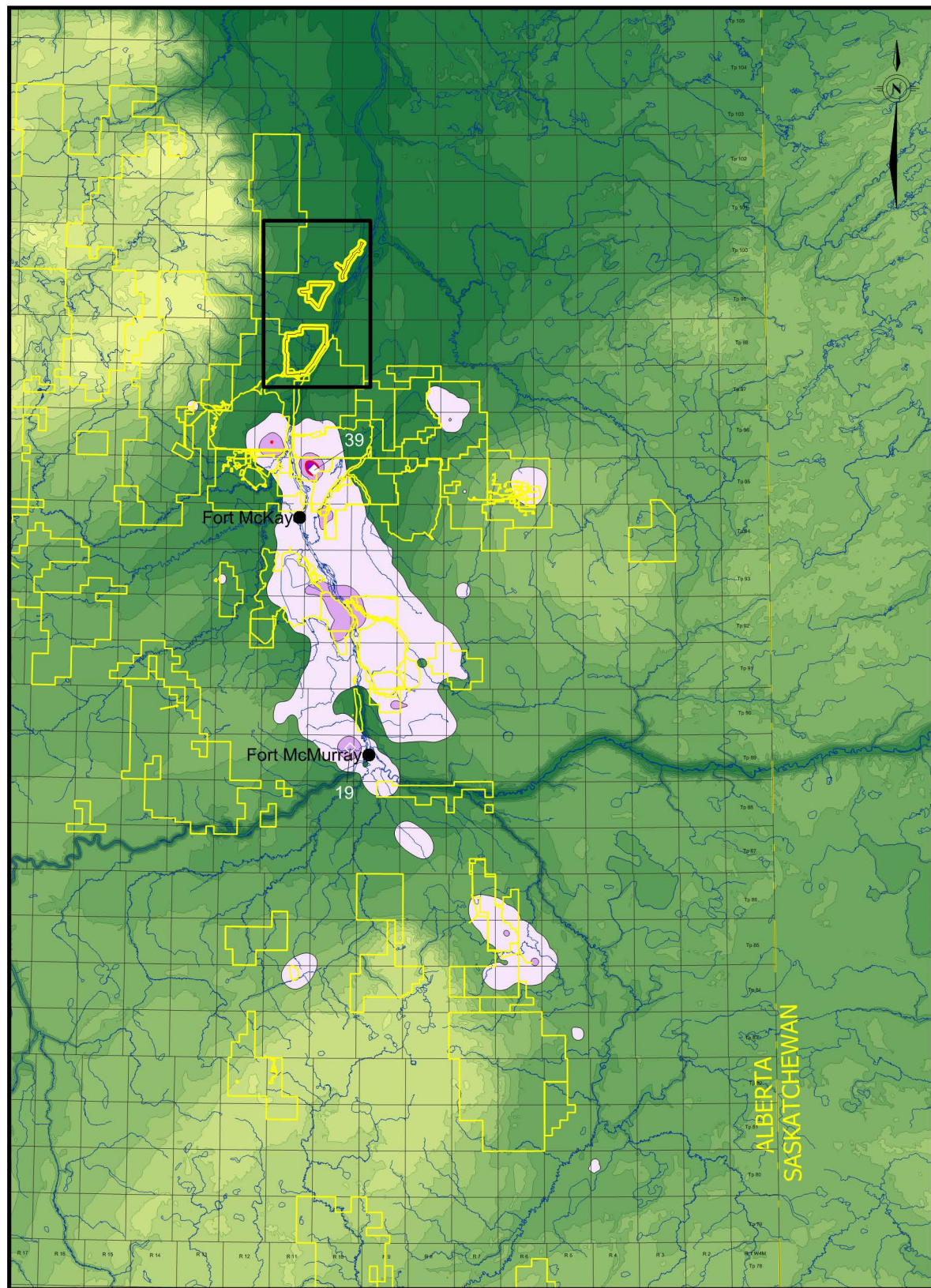
**REFERENCE**

ALBERTA DIGITAL DATA OBTAINED FROM ALTALIS LTD. (SEPTEMBER 2004.) USED UNDER LICENSE. PROJECTION: TRANSVERSE MERCATOR DATUM: NAD 83 COORDINATE SYSTEM: UTM ZONE 12.



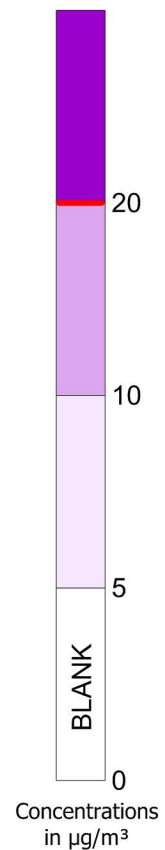
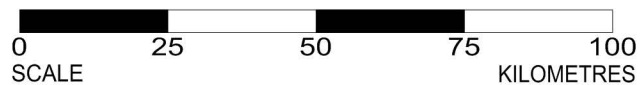
PROJECT				
PIERRE RIVER MINE PROJECT				
TITLE				
<b>2013 PLANNED DEVELOPMENT CASE MAXIMUM 30-DAY SO<sub>2</sub> PREDICTIONS</b>				
	PROJECT	13-1346-0001	Fig13_pdc_so2_30d.srf	
	DESIGN	RU	17/08/07	SCALE AS SHOWN
	AIR	MC	21/05/13	REV. 0
	CHECK	CB	28/05/13	<b>FIGURE 4.1-11</b>
REVIEW	WES	14/06/13		

### Air Regional Study Area

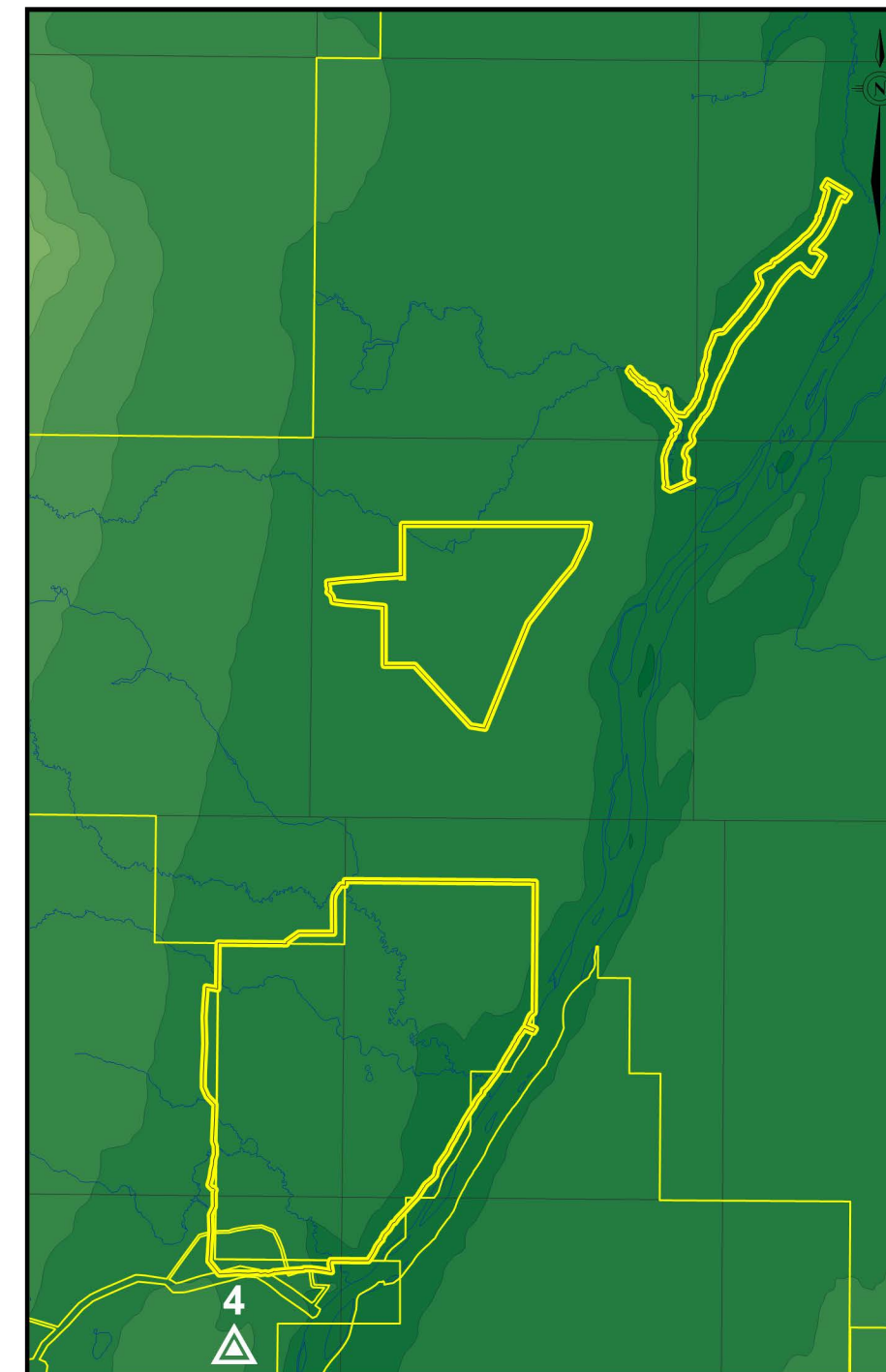


**LEGEND**

- Elevations are shown at 50 m contour intervals.
- Indicates the limits of the Local Study Area shown on the right.
- Indicates the boundaries of developed area.
- Indicates the Pierre River Mine development area.
- Maximum prediction within Regional Study Area.
- Maximum prediction within Regional Study Area, excluding developed areas.



### Air Local Study Area

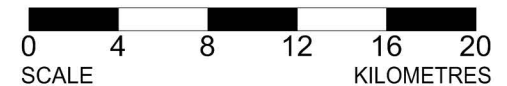


**LEGEND**

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- Indicates the Pierre River Mine development area.
- Maximum prediction within Local Study Area.
- Maximum prediction within Local Study Area, excluding developed areas.

**REFERENCE**

ALBERTA DIGITAL DATA OBTAINED FROM ALTALIS LTD. (SEPTEMBER 2004.) USED UNDER LICENSE. PROJECTION: TRANSVERSE MERCATOR DATUM: NAD 83 COORDINATE SYSTEM: UTM ZONE 12.



PROJECT				PIERRE RIVER MINE PROJECT	
TITLE				2013 PLANNED DEVELOPMENT CASE ANNUAL SO <sub>2</sub> PREDICTIONS	
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	AIR	MC	21/05/13	<b>FIGURE 4.1-12</b>	
	CHECK	CB	28/05/13		
REVIEW	WES	14/06/13			



## **4.2 Regional Nitrogen Dioxide Predictions**

The predicted 2013 Base Case, 2013 PRM Application Case and 2013 PDC maximum 1-hour, 24-hour and annual ground-level oxides of nitrogen ( $\text{NO}_x$ ) and nitrogen dioxide ( $\text{NO}_2$ ) concentrations are presented in Table 4.2-1. The dispersion modelling provided  $\text{NO}_x$  and  $\text{NO}_2$  predictions across the RSA and LSA including, predictions within developed areas and PRM development area. A summary is provided for the maximums that occur across the region and when the developed areas are excluded (Table 4.2-1). The developed areas include PRM development area as well as other open-pit mines and upgrading complexes within the RSA and LSA. The 2013 Base Case, 2013 PRM Application Case and 2013 PDC maximum 1-hour and annual  $\text{NO}_2$  concentrations are shown in Figures 4.2-1 to 4.2-6, respectively.



**APPENDIX 3.2: AIR EMISSIONS AND MODELLING PREDICTIONS**

**Table 4.2-1 2013 Base Case, 2013 PRM Application Case and 2013 Planned Development Case Oxides of Nitrogen and Nitrogen Dioxide Predictions**

Parameter	1-Hour			24-Hour			Annual		
	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case
<b>Local Study Area</b>									
peak NO <sub>x</sub> [µg/m <sup>3</sup> ] <sup>(a)</sup>	1,315.8	1,316.1	2,181.7	601.3	639.0	682.4	67.0	129.9	148.5
peak NO <sub>2</sub> [µg/m <sup>3</sup> ] <sup>(a)</sup>	163.5	163.5	199.3	120.1	122.5	123.0	28.4	47.9	49.7
maximum NO <sub>2</sub> [µg/m <sup>3</sup> ] <sup>(a)</sup>	150.9	150.9	171.5	120.1	122.5	123.0	28.4	47.9	49.7
maximum NO <sub>2</sub> (excluding developed areas) <sup>(a)(b)</sup> [µg/m <sup>3</sup> ]	150.9	150.9	139.4	120.1	121.3	118.7	26.2	43.3	45.5
distance to maximum concentration [km] <sup>(c)(d)</sup>	12.5	12.5	12.5	12.5	12.5	8.2	12.5	8.8	8.8
direction to maximum concentration <sup>(c)(d)</sup>	SSW	SSW	SSW	SSW	SSW	WSW	SSW	SW	SW
occurrences above AAAQO <sup>(d)(e)</sup>	0	0	0	0	0	0	0	0	1
areal extent above AAAQO (excluding developed areas) <sup>(b)(d)(e)</sup> [ha]	0	0	0	0	0	0	0	0	<1
<b>Regional Study Area</b>									
peak NO <sub>x</sub> [µg/m <sup>3</sup> ] <sup>(a)</sup>	15,947.0	15,951.0	15,890.0	6,767.1	6,775.2	6,675.5	1,373.8	1,374.6	1,374.6
peak NO <sub>2</sub> [µg/m <sup>3</sup> ] <sup>(a)</sup>	434.7	434.8	434.1	306.9	307.1	305.0	139.9	140.1	140.6
maximum NO <sub>2</sub> [µg/m <sup>3</sup> ] <sup>(a)</sup>	405.4	405.4	405.3	306.9	307.1	305.0	139.9	140.1	140.6
maximum NO <sub>2</sub> (excluding developed areas) <sup>(a)(b)</sup> [µg/m <sup>3</sup> ]	214.2	214.2	212.0	183.4	183.6	182.4	51.6	52.4	57.6
distance to maximum concentration [km] <sup>(c)(d)</sup>	55.1	55.1	35.2	26.4	32.6	32.6	23.9	23.9	39.2
direction to maximum concentration <sup>(c)(d)</sup>	S	S	SSE	ESE	SSW	SSW	SSW	SSW	SSW
occurrences above AAAQO <sup>(d)(e)</sup>	0	0	0	0	0	0	1	1	1
areal extent above AAAQO (excluding developed areas) <sup>(b)(d)(e)</sup> [ha]	0	0	0	0	0	0	1,414	1,538	3,499
<b>AAAQO<sup>(e)</sup> [µg/m<sup>3</sup>]</b>	<b>300</b>			<b>-</b>			<b>45</b>		

(a) The peak 1-hour predictions include the eight highest 1-hour predictions from the CALPUFF model. The maximum 1-hour predictions exclude the eight highest 1-hour concentrations, as per the Alberta model guidelines (AENV 2009). The maximum 24-hour and annual predictions include the eight highest hours.

(b) Developed areas include PRM development area as well as other open-pit mines and upgrading complexes within the RSA and LSA.

(c) Locations are relative to the Pierre River Mine plant site.

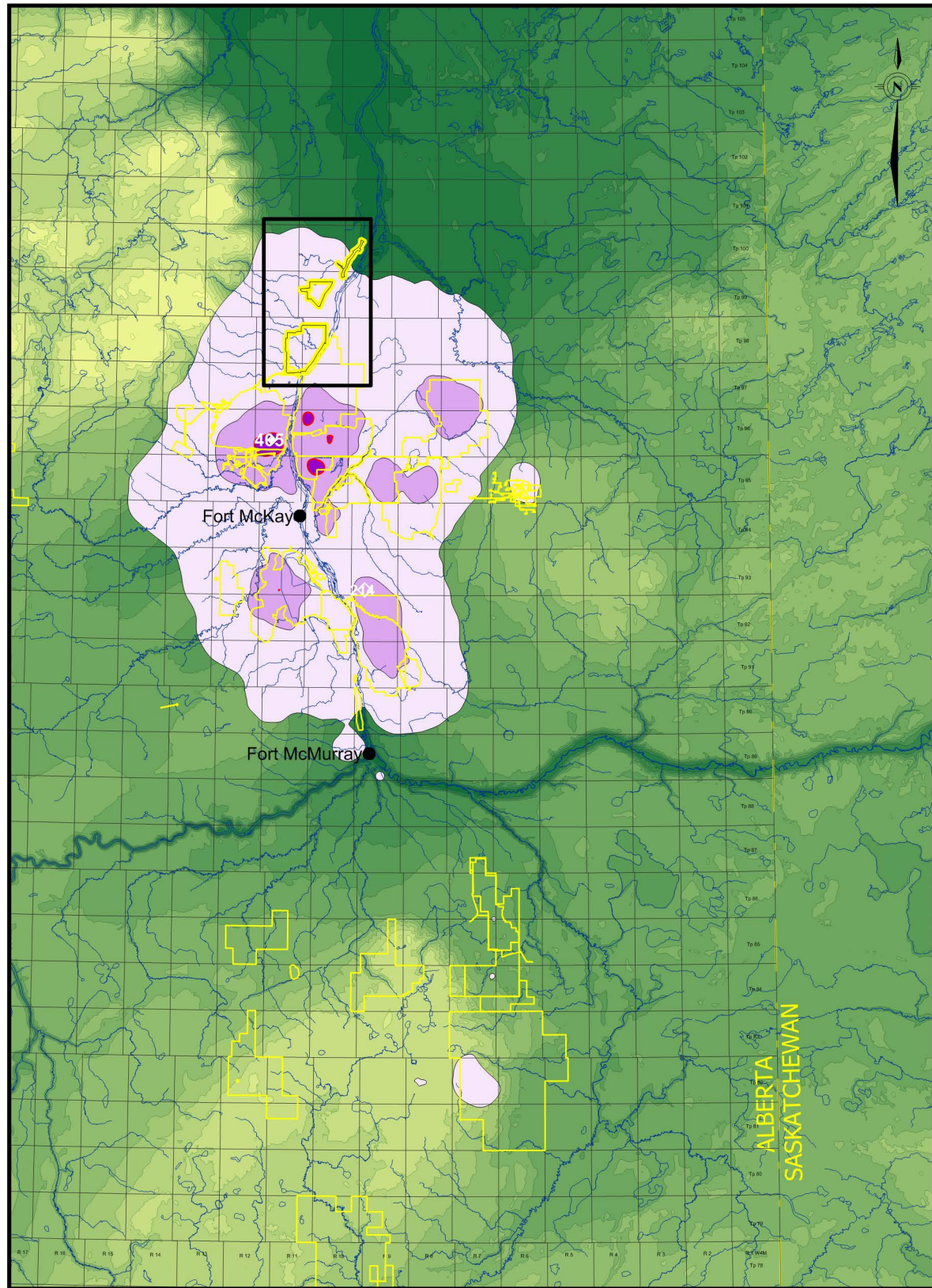
(d) Locations, number of occurrences and areas are based on the maximum predictions outside developed areas.

(e) AAAQO = Alberta Ambient Air Quality Objectives (ESRD 2013).

- = not applicable.



### Air Regional Study Area

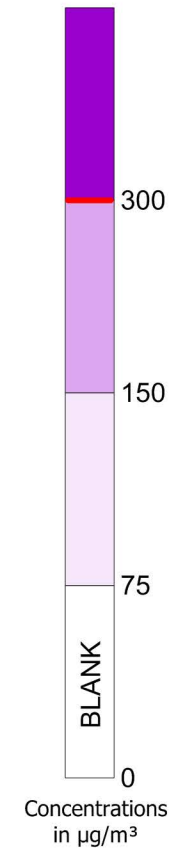
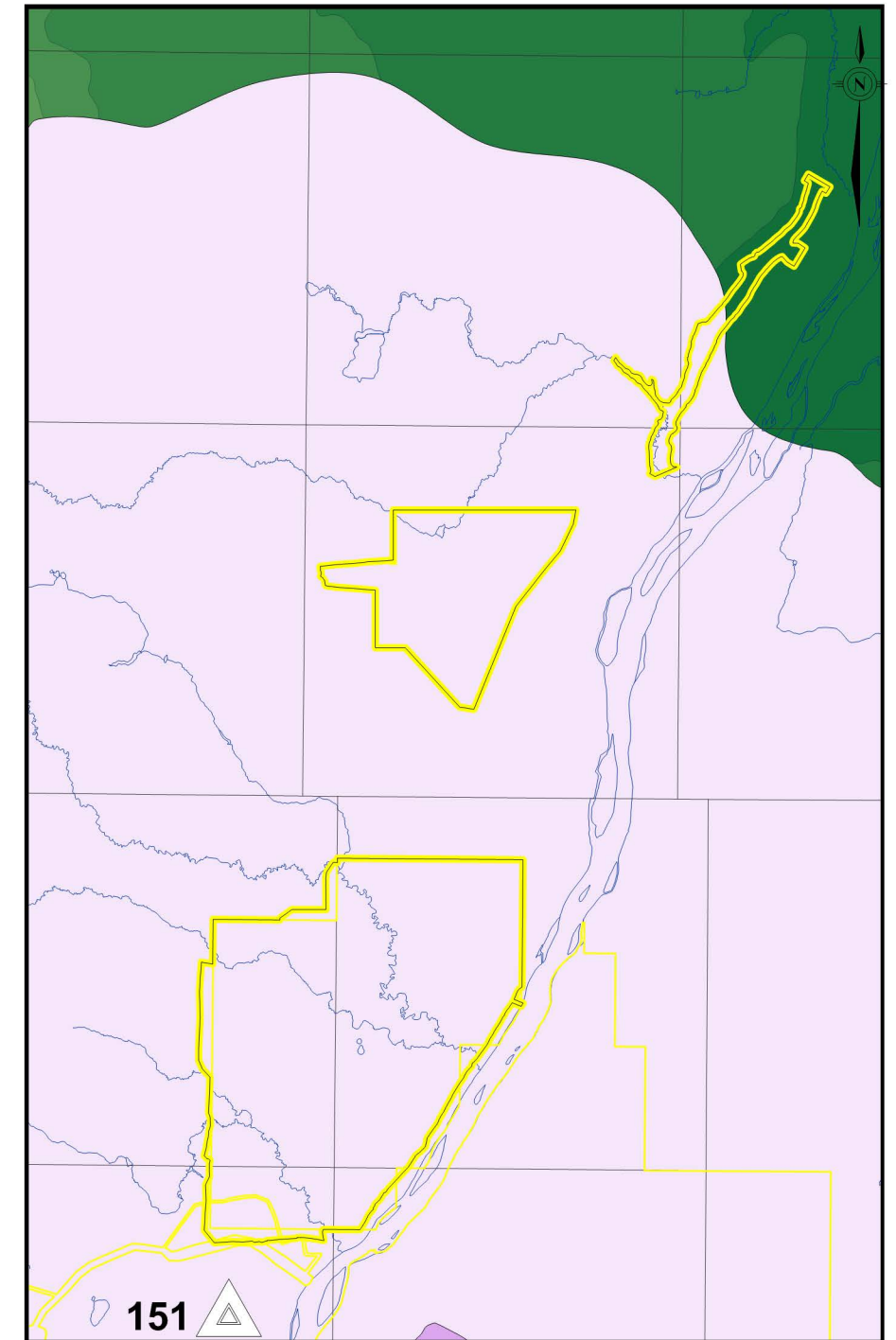


**LEGEND**

- Elevations are shown at 50 m contour intervals.
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- Indicates the Pierre River Mine development area.
- Maximum prediction within Regional Study Area.
- Maximum prediction within Regional Study Area, excluding developed areas.

**SCALE** 0 25 50 75 100 KILOMETRES

### Air Local Study Area

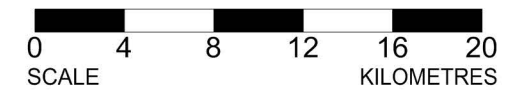


**LEGEND**

- Elevations are shown at 20 m contour intervals.
- Indicates the limits of the Local Study Area.
- Indicates the boundaries of developed area.
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- Maximum prediction within Local Study Area, excluding developed areas.

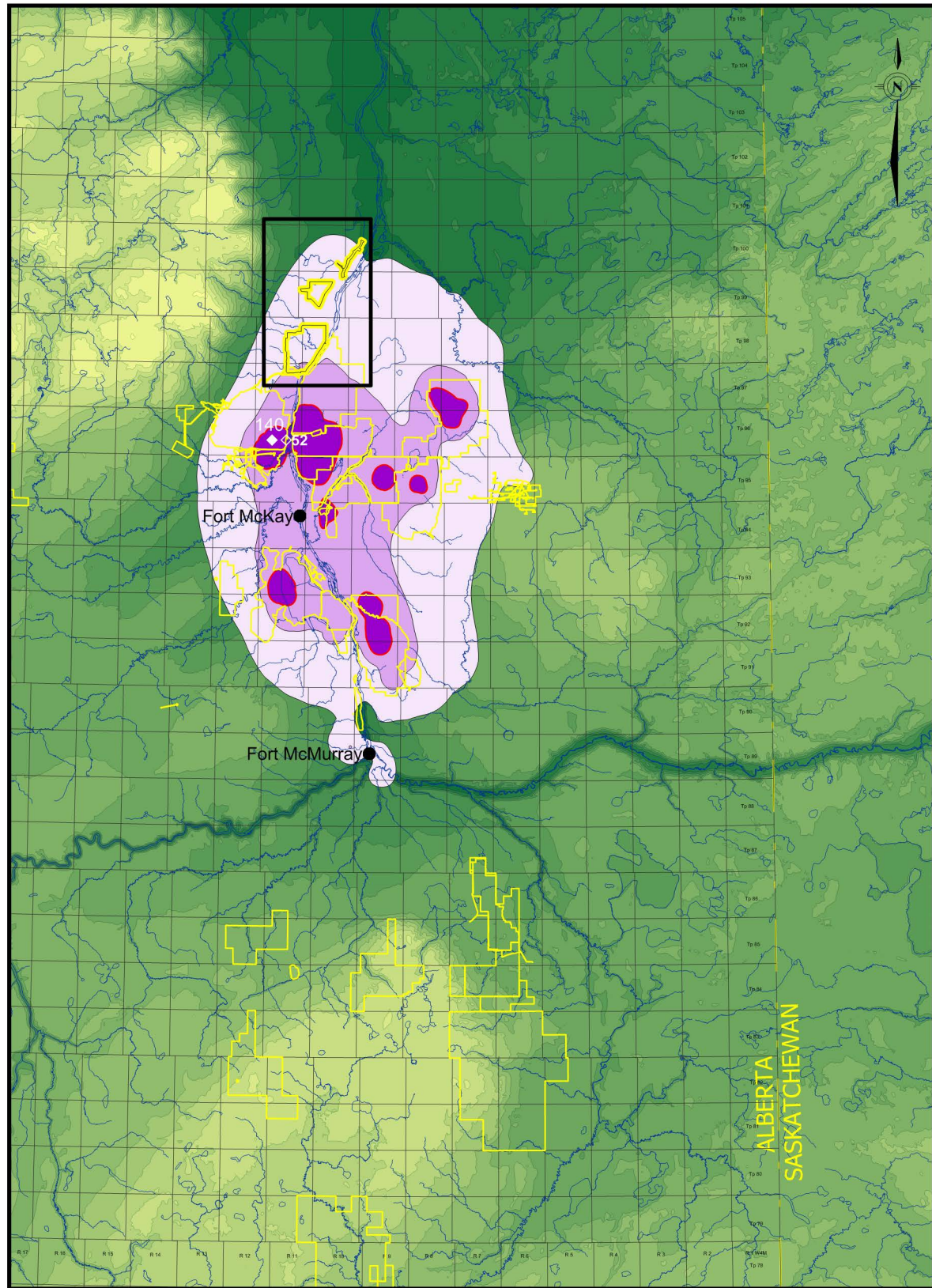
**REFERENCE**

ALBERTA DIGITAL DATA OBTAINED FROM ALTALIS LTD. (SEPTEMBER 2004.)  
 USED UNDER LICENSE. PROJECTION: TRANSVERSE MERCATOR  
 DATUM: NAD 83 COORDINATE SYSTEM: UTM ZONE 12.



PROJECT				
PIERRE RIVER MINE PROJECT				
TITLE				
<b>2013 BASE CASE MAXIMUM 1-HOUR NO<sub>2</sub> PREDICTIONS</b>				
 Shell Canada Limited	PROJECT	13-1346-0001	Fig15_bas_no2h_9th.srf	
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	AIR	MC	21/05/13	REV. 0
	CHECK	CB	28/05/13	<b>FIGURE 4.2-1</b>
REVIEW	WES	14/06/13		

### Air Regional Study Area

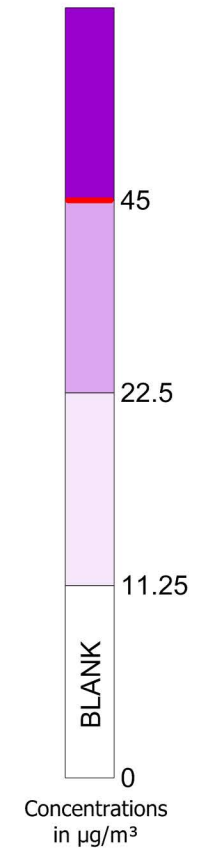
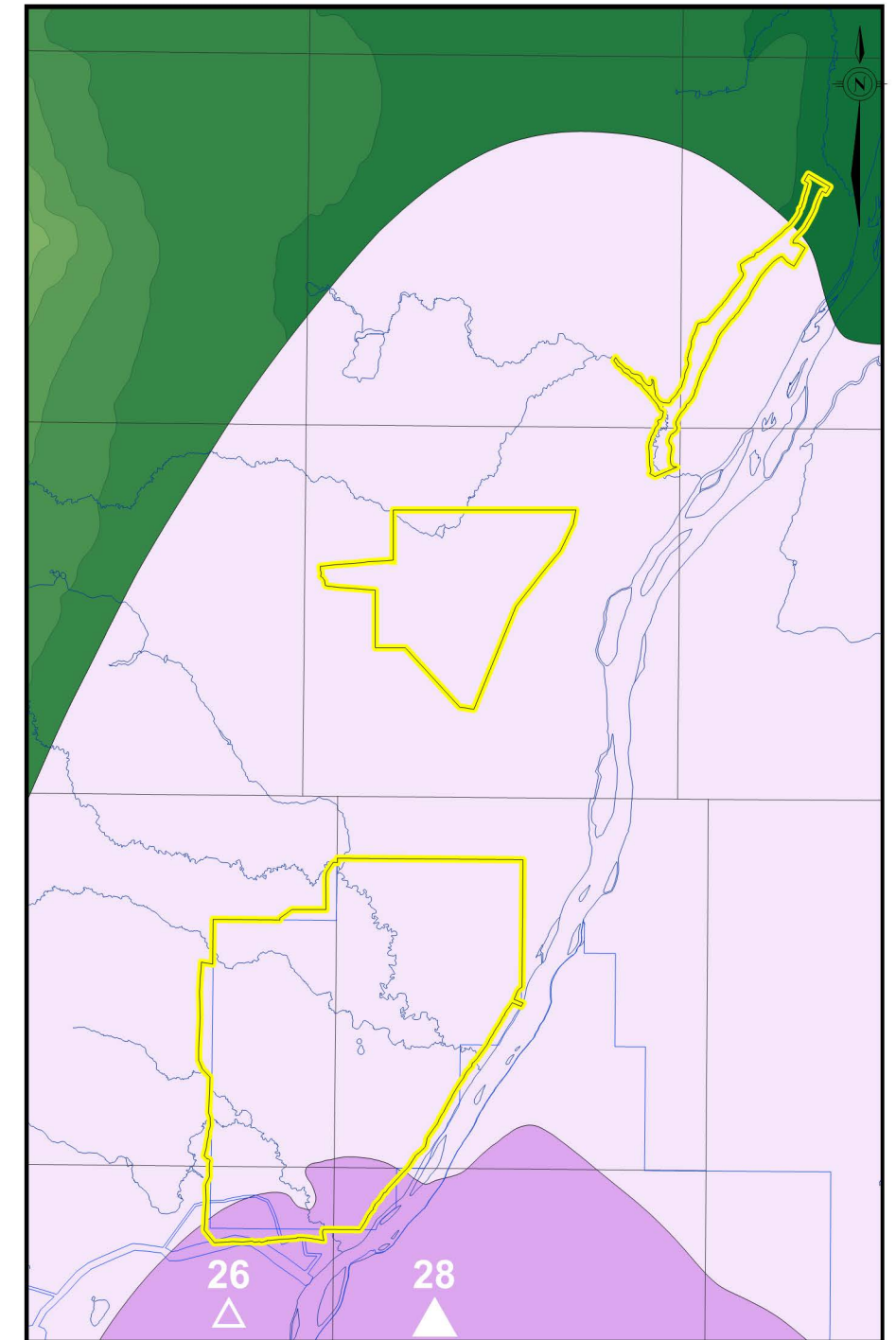


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- Maximum prediction within Regional Study Area, excluding developed areas.

**SCALE** 0 25 50 75 100 KILOMETRES

### Air Local Study Area

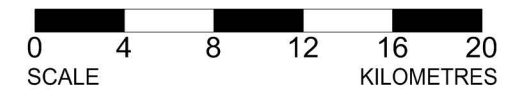


**LEGEND**

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- Indicates the boundaries of developed area.
- Indicates the Pierre River Mine development area.
- Maximum prediction within Local Study Area.
- Maximum prediction within Local Study Area, excluding developed areas.

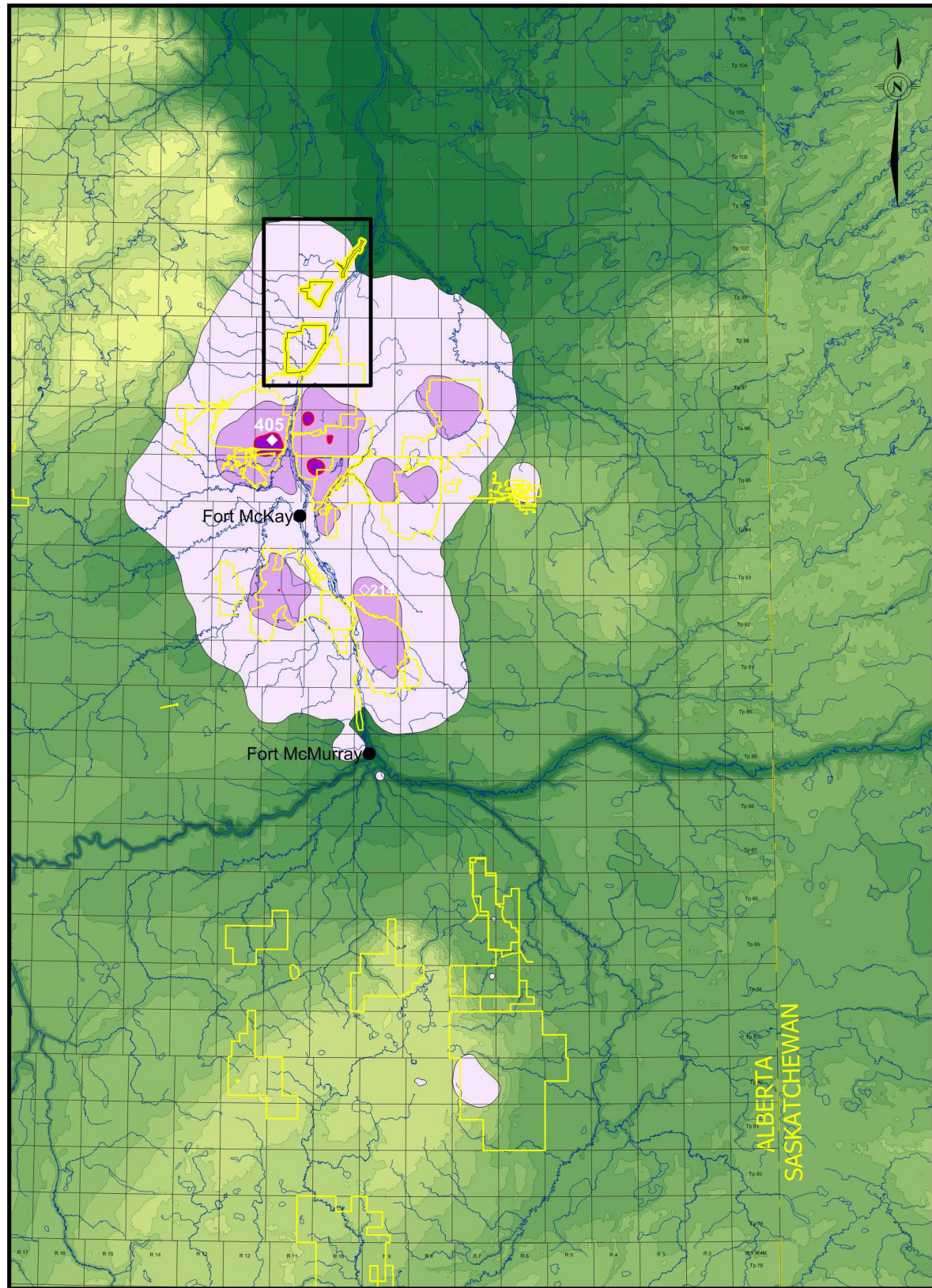
**REFERENCE**

ALBERTA DIGITAL DATA OBTAINED FROM ALTALIS LTD. (SEPTEMBER 2004.) USED UNDER LICENSE. PROJECTION: TRANSVERSE MERCATOR DATUM: NAD 83 COORDINATE SYSTEM: UTM ZONE 12.



PROJECT <b>PIERRE RIVER MINE PROJECT</b>				
TITLE <b>2013 BASE CASE ANNUAL NO<sub>2</sub> PREDICTIONS</b>				
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	AIR	MC	21/05/13	REV. 0
	CHECK	CB	28/05/13	<b>FIGURE 4.2-2</b>
REVIEW	WES	14/06/13		

### Air Regional Study Area

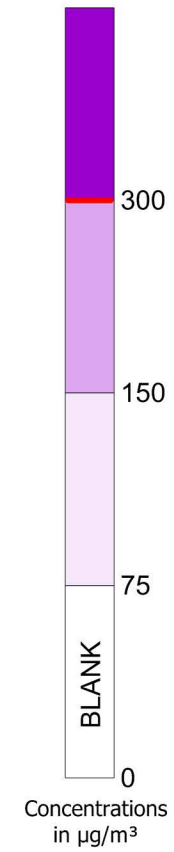
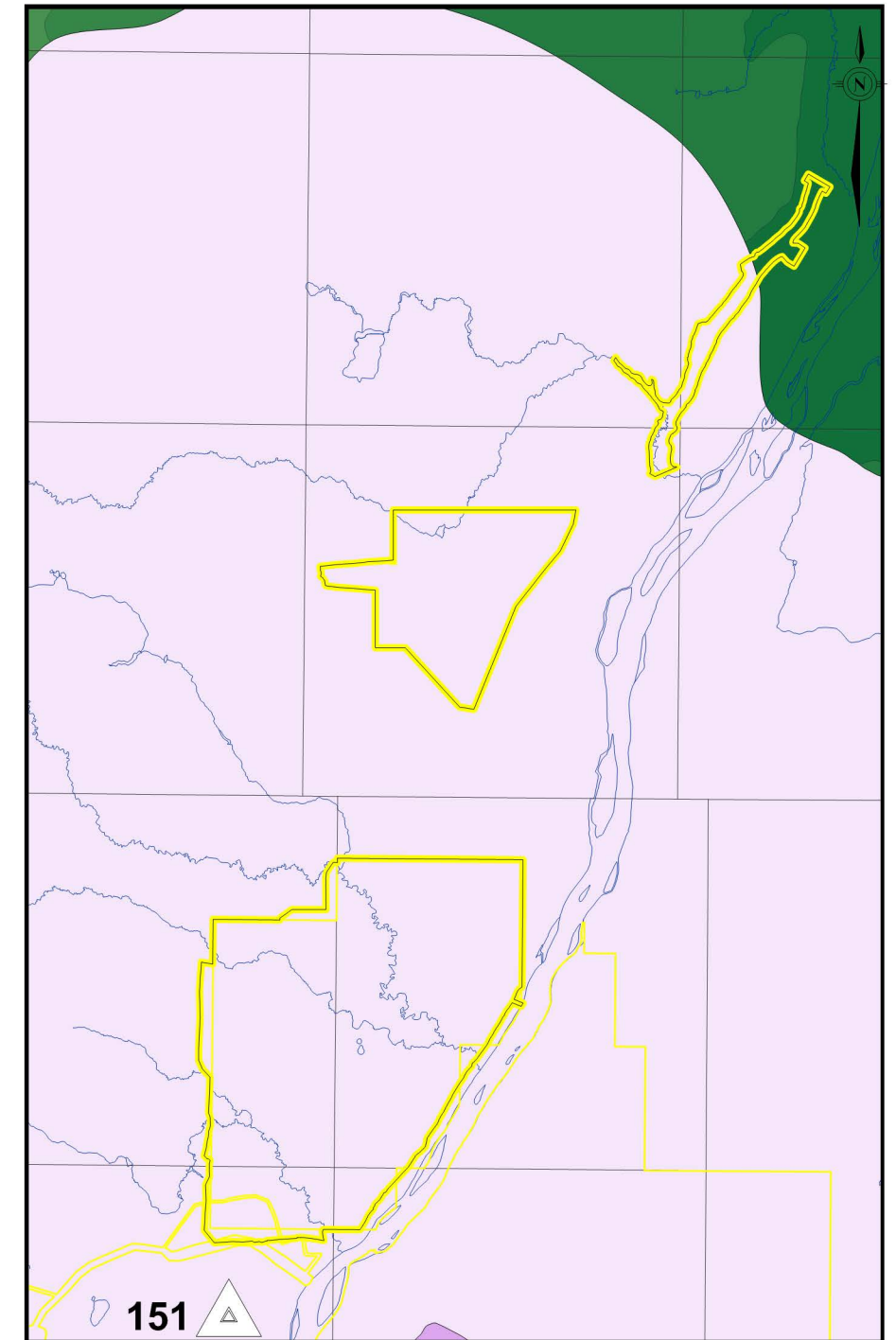


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**SCALE** 0 25 50 75 100 KILOMETRES

### Air Local Study Area

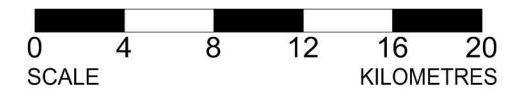


**LEGEND**

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- Indicates the boundaries of developed area.
- Indicates the Pierre River Mine development area.
- Maximum prediction within Local Study Area.
- Maximum prediction within Local Study Area, excluding developed areas.

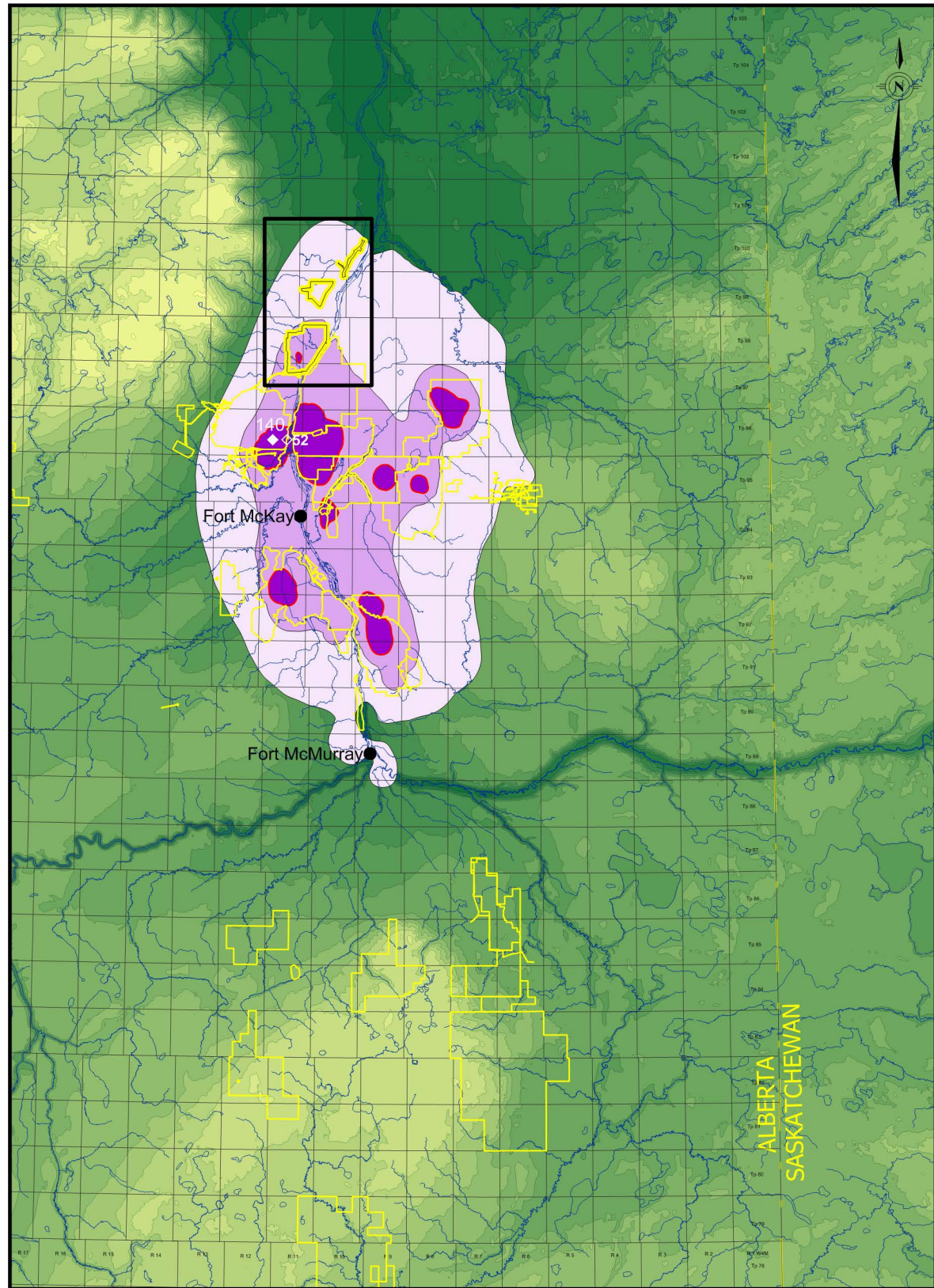
**REFERENCE**

ALBERTA DIGITAL DATA OBTAINED FROM ALTALIS LTD. (SEPTEMBER 2004.)  
 USED UNDER LICENSE. PROJECTION: TRANSVERSE MERCATOR  
 DATUM: NAD 83 COORDINATE SYSTEM: UTM ZONE 12.



PROJECT				
PIERRE RIVER MINE PROJECT				
TITLE				
<b>2013 PRM APPLICATION CASE MAXIMUM 1-HOUR NO<sub>2</sub> PREDICTIONS</b>				
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	AIR	MC	21/05/13	REV. 0
	CHECK	CB	28/05/13	<b>FIGURE 4.2-3</b>
REVIEW	WES	14/06/13		

### Air Regional Study Area

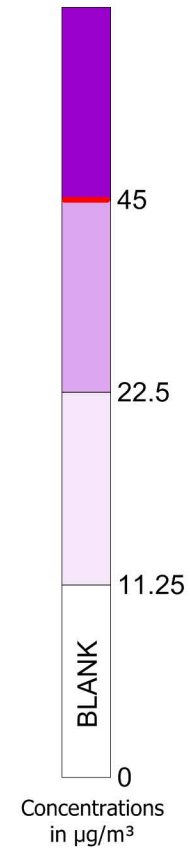
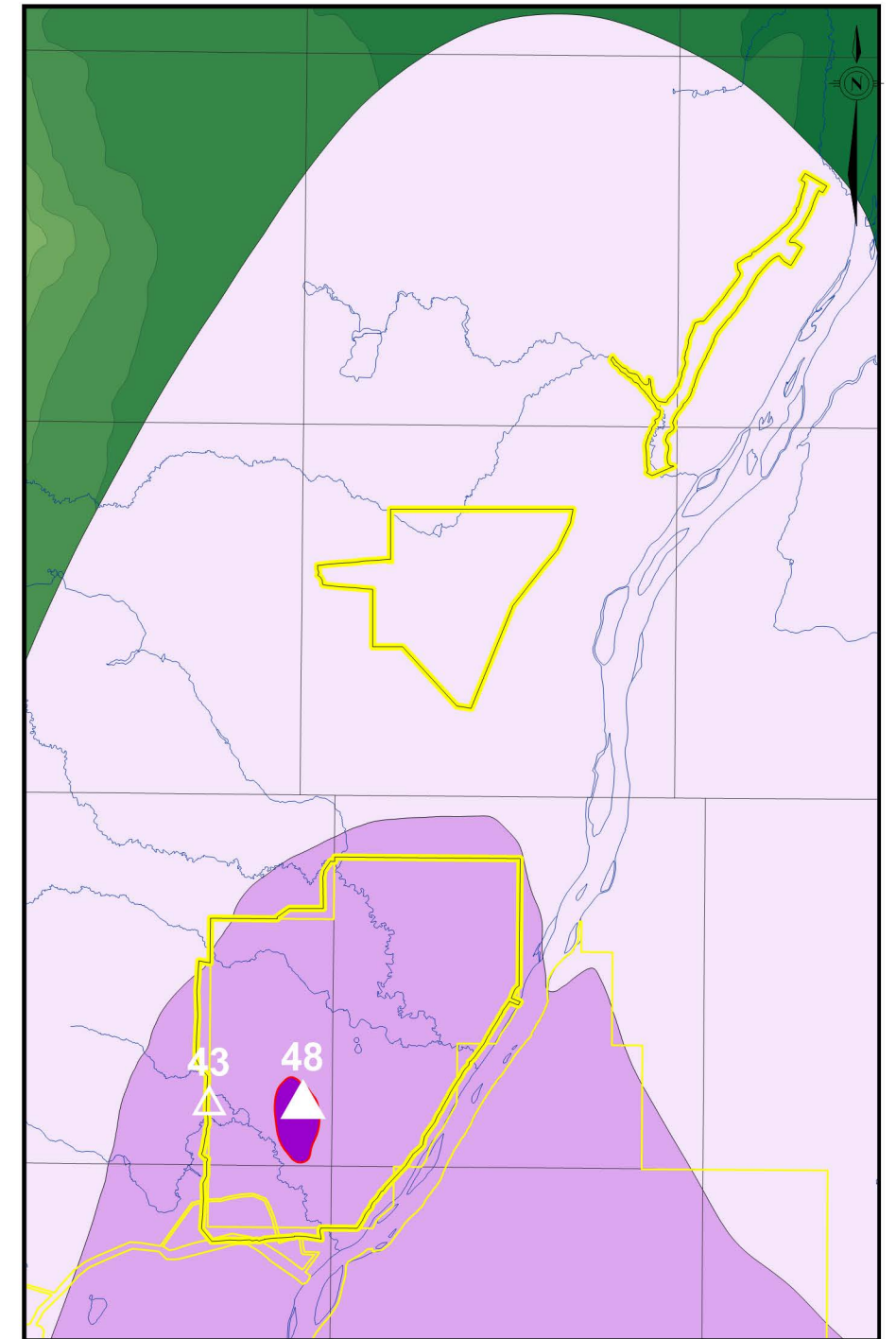


**LEGEND**

- Elevations are shown at 50 m contour intervals.
- Indicates the limits of the Local Study Area shown on the right.
- Indicates the boundaries of developed area.
- Indicates the Pierre River Mine development area.
- Maximum prediction within Regional Study Area.
- Maximum prediction within Regional Study Area, excluding developed areas.

**SCALE** 0 25 50 75 100 KILOMETRES

### Air Local Study Area



**LEGEND**

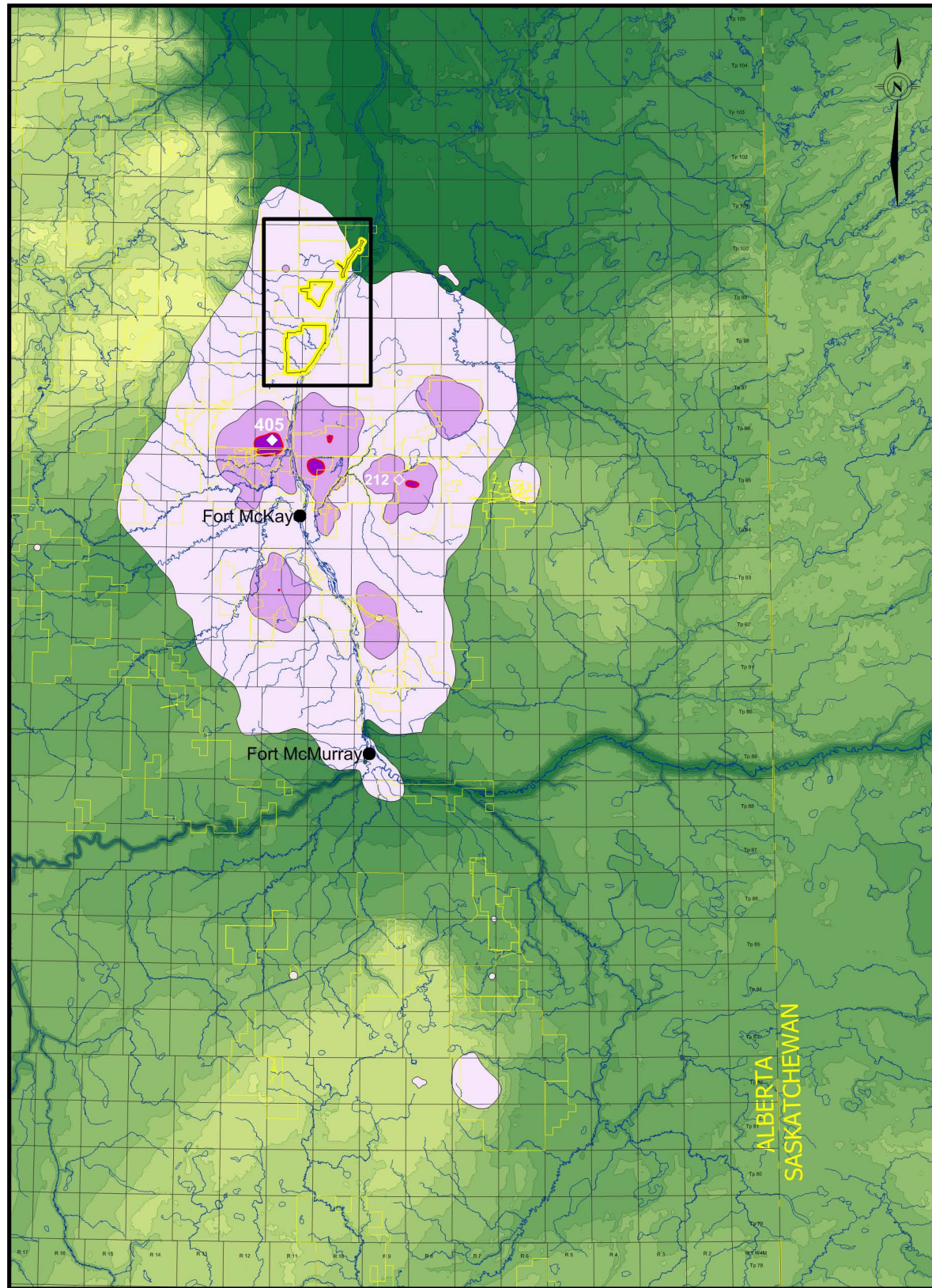
- Elevations are shown at 20 m contour intervals.
- Indicates the limits of the Local Study Area.
- Indicates the boundaries of developed area.
- Indicates the Pierre River Mine development area.
- Maximum prediction within Local Study Area.
- Maximum prediction within Local Study Area, excluding developed areas.

**REFERENCE**

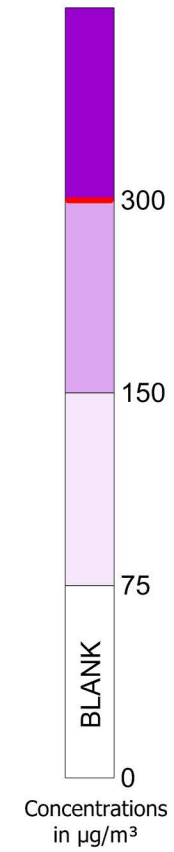
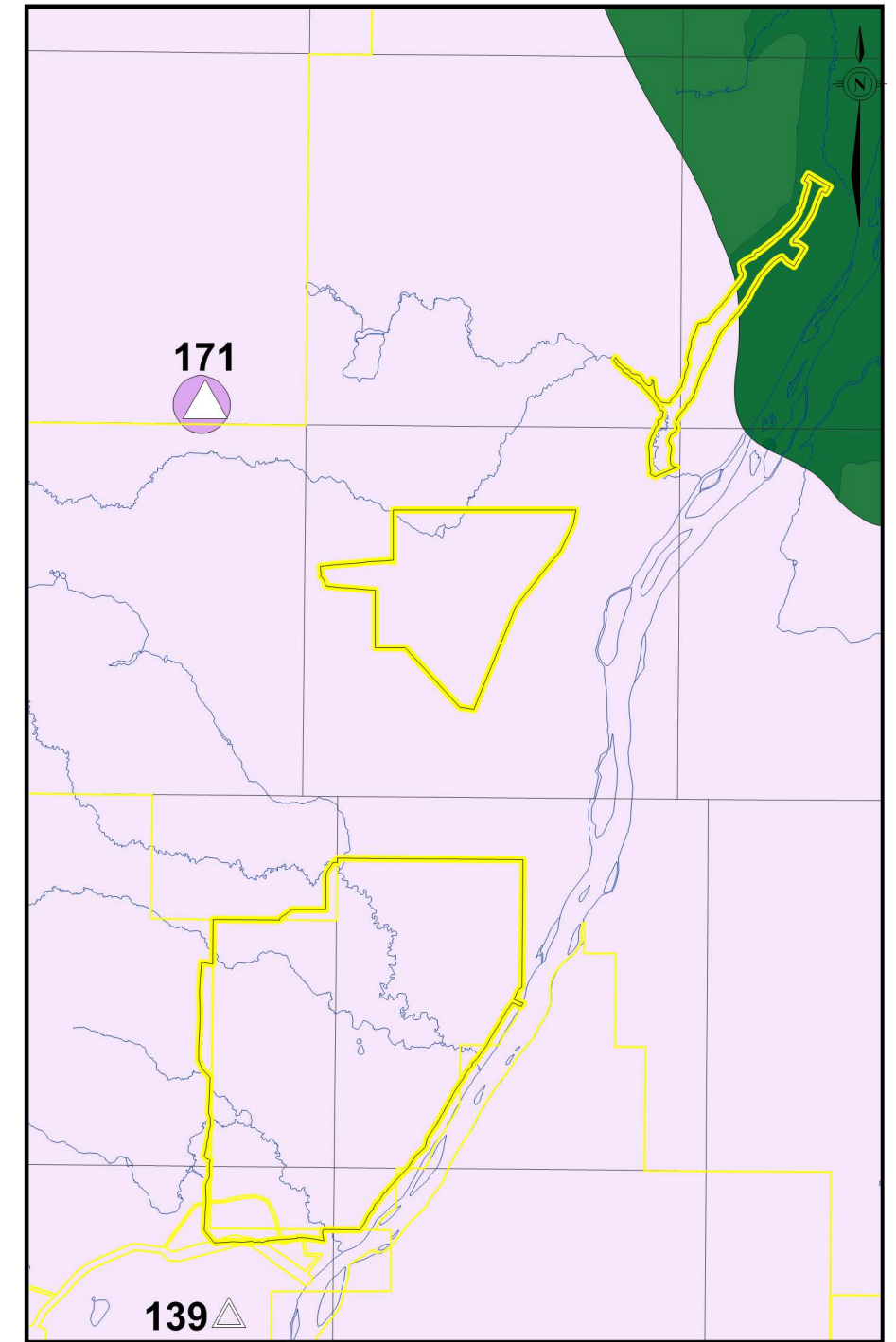
ALBERTA DIGITAL DATA OBTAINED FROM ALTALIS LTD. (SEPTEMBER 2004.)  
 USED UNDER LICENSE. PROJECTION: TRANSVERSE MERCATOR  
 DATUM: NAD 83 COORDINATE SYSTEM: UTM ZONE 12.

<b>PROJECT</b>				
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REVIEW	WES	14/06/13		

### Air Regional Study Area



### Air Local Study Area

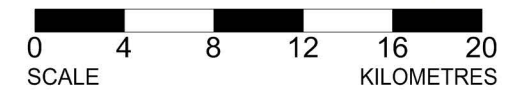


**LEGEND**

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- Indicates the Pierre River Mine development area.
- Maximum prediction within Local Study Area.
- Maximum prediction within Local Study Area, excluding developed areas.

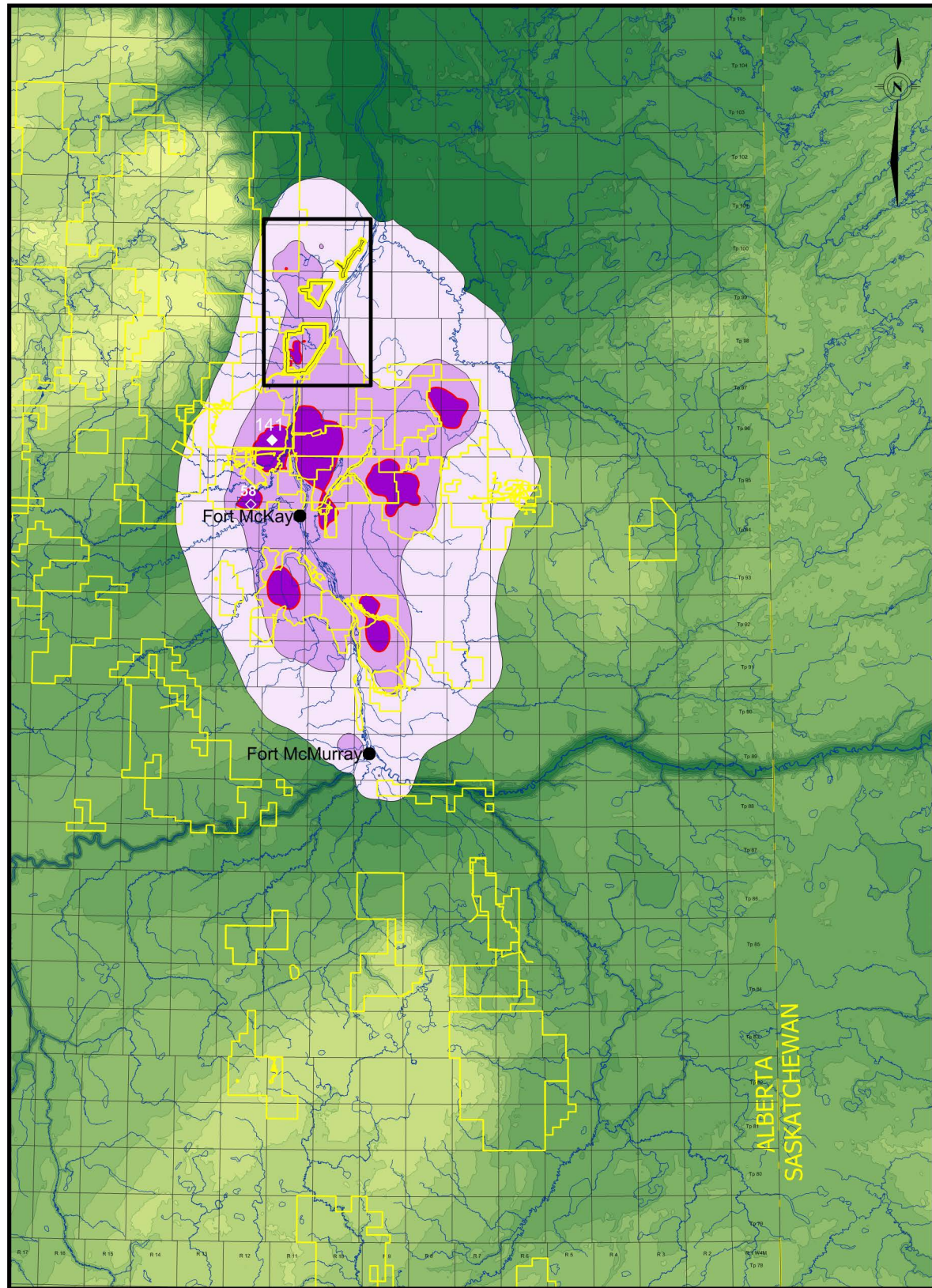
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ALBERTA DIGITAL DATA OBTAINED FROM ALTALIS LTD. (SEPTEMBER 2004.) USED UNDER LICENSE. PROJECTION: TRANSVERSE MERCATOR DATUM: NAD 83 COORDINATE SYSTEM: UTM ZONE 12.



PROJECT				
PIERRE RIVER MINE PROJECT				
TITLE				
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REVIEW	WES	14/06/13		

### Air Regional Study Area

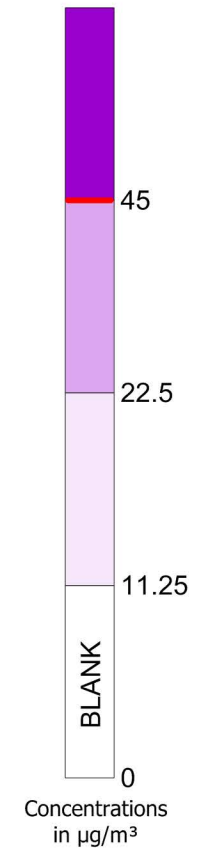
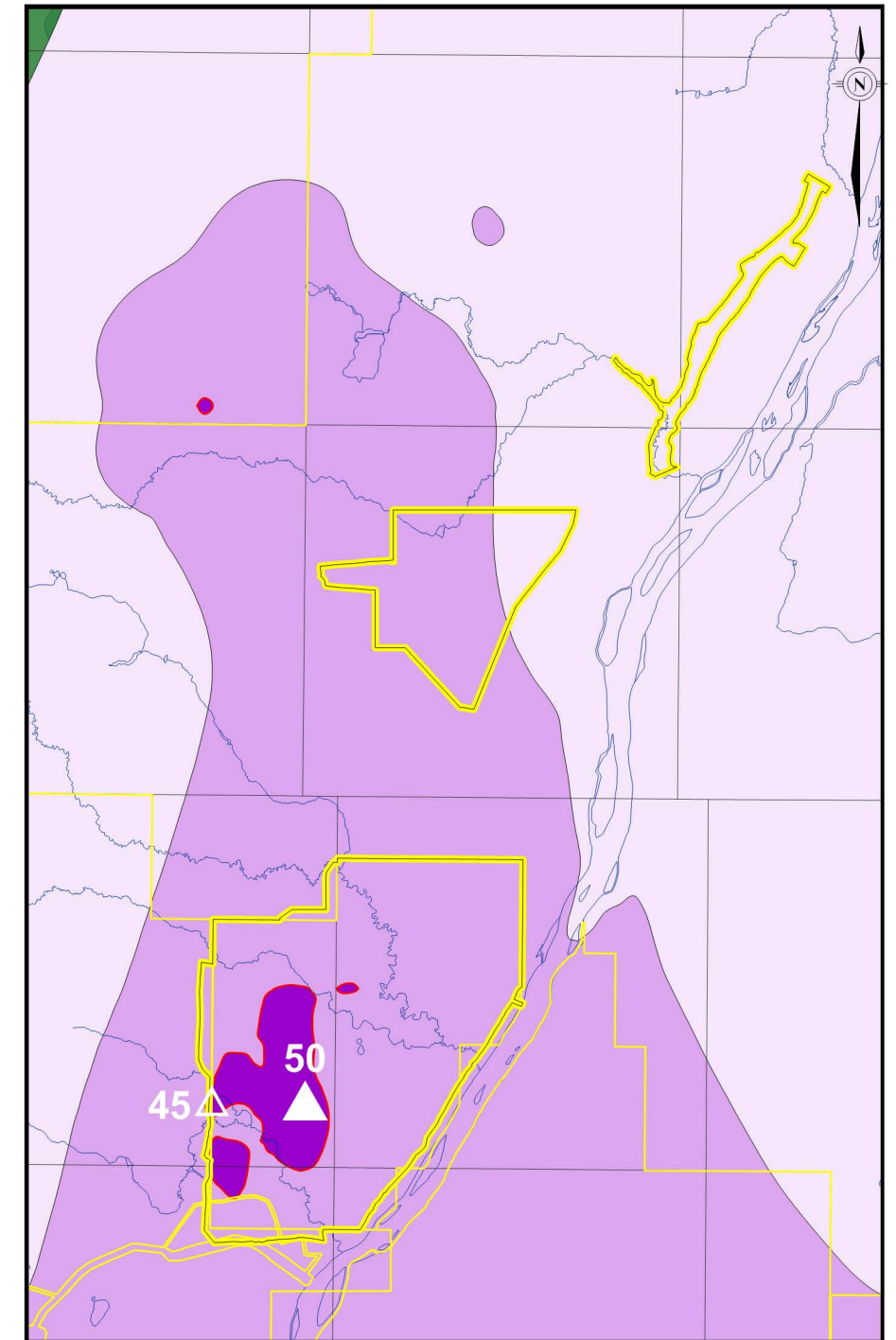


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- Maximum prediction within Regional Study Area, excluding developed areas.

**SCALE** 0 25 50 75 100 KILOMETRES

### Air Local Study Area

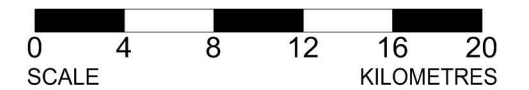


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**REFERENCE**

ALBERTA DIGITAL DATA OBTAINED FROM ALTALIS LTD. (SEPTEMBER 2004.) USED UNDER LICENSE. PROJECTION: TRANSVERSE MERCATOR DATUM: NAD 83 COORDINATE SYSTEM: UTM ZONE 12.



PROJECT				
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TITLE				
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	AIR	MC	21/05/13	REV. 0
	CHECK	CB	28/05/13	<b>FIGURE 4.2-6</b>
REVIEW	WES	14/06/13		



### 4.3 Potential Acid Input Predictions

Potential Acid Input (PAI) is the preferred method for evaluating the overall effects of acid-forming chemicals on the environment as it accounts for the acidifying effect of sulphur and nitrogen compounds, as well as the neutralizing effect of available base cations. The CALPUFF model was used to predict PAI in the region. The CALPUFF model is a good tool for estimating PAI because it takes into account the chemical transformations of SO<sub>2</sub> and NO<sub>x</sub> emissions. It also predicts both wet (i.e., rain and snow scavenged) and dry (i.e., via an effective dry deposition velocity) deposition of sulphur dioxide (SO<sub>2</sub>), sulphate (SO<sub>4</sub><sup>2-</sup>), nitric oxide (NO), nitrogen dioxide (NO<sub>2</sub>), nitrate (NO<sub>3</sub><sup>-</sup>) and nitric acid (HNO<sub>3</sub>). Details of the PAI calculation are provided in the EIA, Volume 3, Appendix 3-8, Section 2.3.6.

Potential acid input has historically been defined in oil sands assessments as the sum of SO<sub>2</sub> and NO<sub>x</sub> deposition, minus base cation deposition (keq/ha/yr; referred to as “gross PAI”), as estimated by air dispersion modelling. This calculation represents potential acid inputs entering the terrestrial ecosystem from all sources, but does not take into account retention of deposited nitrogen (N) in terrestrial ecosystems. Nitrogen absorbed in terrestrial ecosystems does not contribute to the acidification of soils or surface waters. The terrestrial air emissions effects assessment is based on “soil net PAI”, which takes into account uptake of N in terrestrial ecosystems. The calculation of soil net PAI includes all SO<sub>2</sub> deposition, all NO<sub>x</sub> deposition above 10 kg N/ha/yr and 25% of NO<sub>x</sub> deposition below the first 10 kg N/ha/yr (NSMWG 2007). Since the terrestrial assessment only uses soil net PAI, these predictions have been presented along with the gross PAI. Gross PAI was presented in the EIA and the updated predictions are presented for comparison.

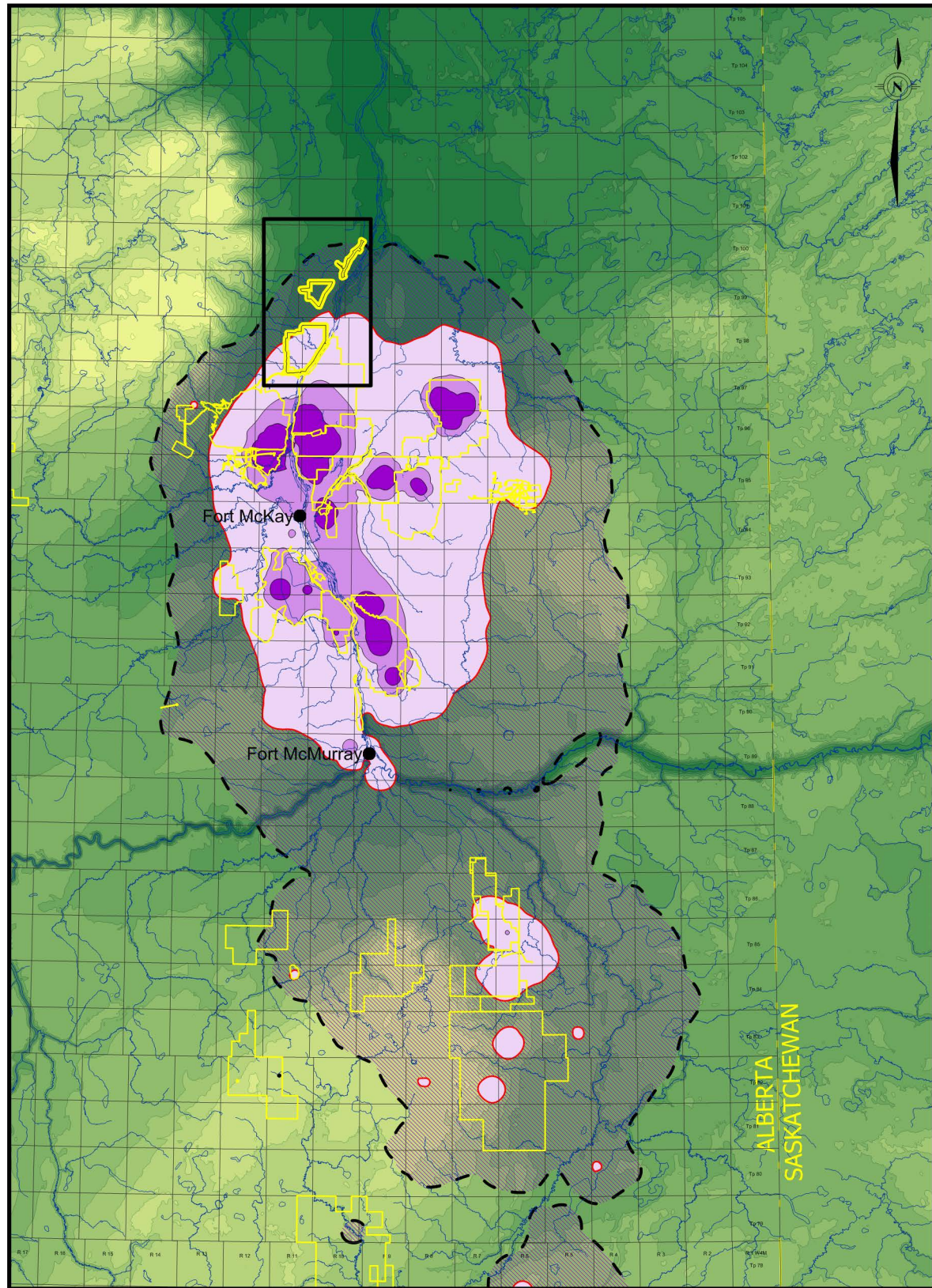
The maximum predicted gross and soil net PAI levels, in conjunction with the highest nitrate and sulphate contributions to gross PAI are summarized in Table 4.3-1. The gross PAI and soil net PAI predictions are presented in Figures 4.3-1 to 4.3-6, respectively. An evaluation of areas where predicted PAI may affect the receiving environment is addressed in the Air Emissions Effects on Ecological Receptors assessment (Appendix 1, Section 2.5 and Appendix 2, Section 3.2.4).

**Table 4.3-1 2013 Base Case, 2013 PRM Application Case and 2013 Planned Development Case Maximum Predicted Acid-Forming Deposition**

Parameter	Maximum Annual Deposition [keq/ha/yr]					
	2013 Base Case		2013 PRM Application Case		2013 Planned Development Case	
	Gross PAI	Soil Net PAI	Gross PAI	Soil Net PAI	Gross PAI	Soil Net PAI
<b>Local Study Area</b>						
PAI	0.52	0.16	1.26	0.72	1.62	1.09
PAI (excluding developed areas)	0.44	0.14	0.54	0.17	0.97	0.44
nitrate deposition (excluding developed areas)	0.32	0.32	0.42	0.42	0.88	0.88
sulphate deposition (excluding developed areas)	0.07	0.07	0.07	0.07	0.09	0.09
<b>Regional Study Area</b>						
PAI	5.67	5.14	5.69	5.16	22.12	21.59
PAI (excluding developed areas)	1.12	0.59	1.14	0.61	2.27	1.73
nitrate deposition (excluding developed areas)	0.96	0.96	0.98	0.98	2.10	2.10
sulphate deposition (excluding developed areas)	0.31	0.31	0.31	0.31	0.33	0.33

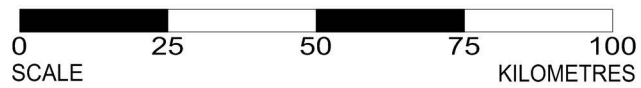
Note: The maximum nitrate and sulphate deposition values do not include background values and are not necessarily co-located. Therefore, the addition of the maximum nitrate and maximum sulphate will not necessarily add up to the highest total PAI value listed in the table.

### Air Regional Study Area

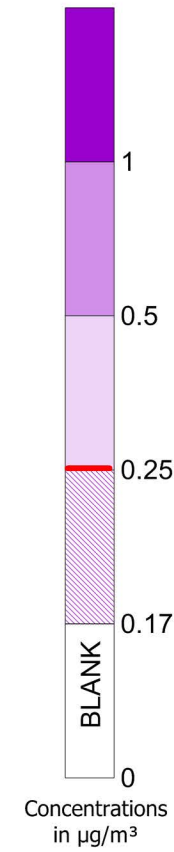
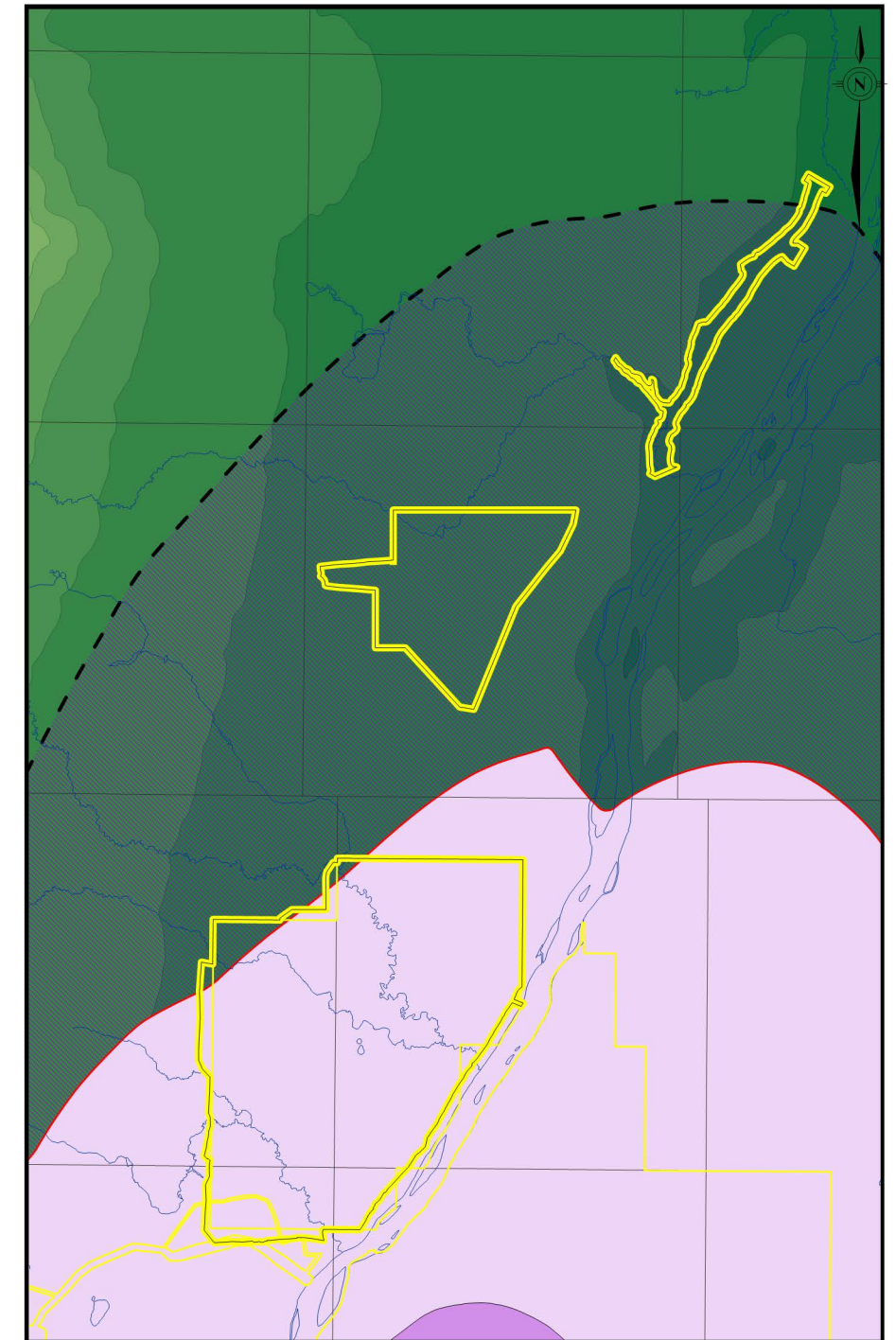


**LEGEND**

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- Maximum prediction within Regional Study Area.
- Maximum prediction within Regional Study Area, excluding developed areas.



### Air Local Study Area

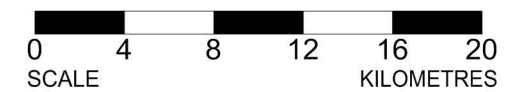


**LEGEND**

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**REFERENCE**

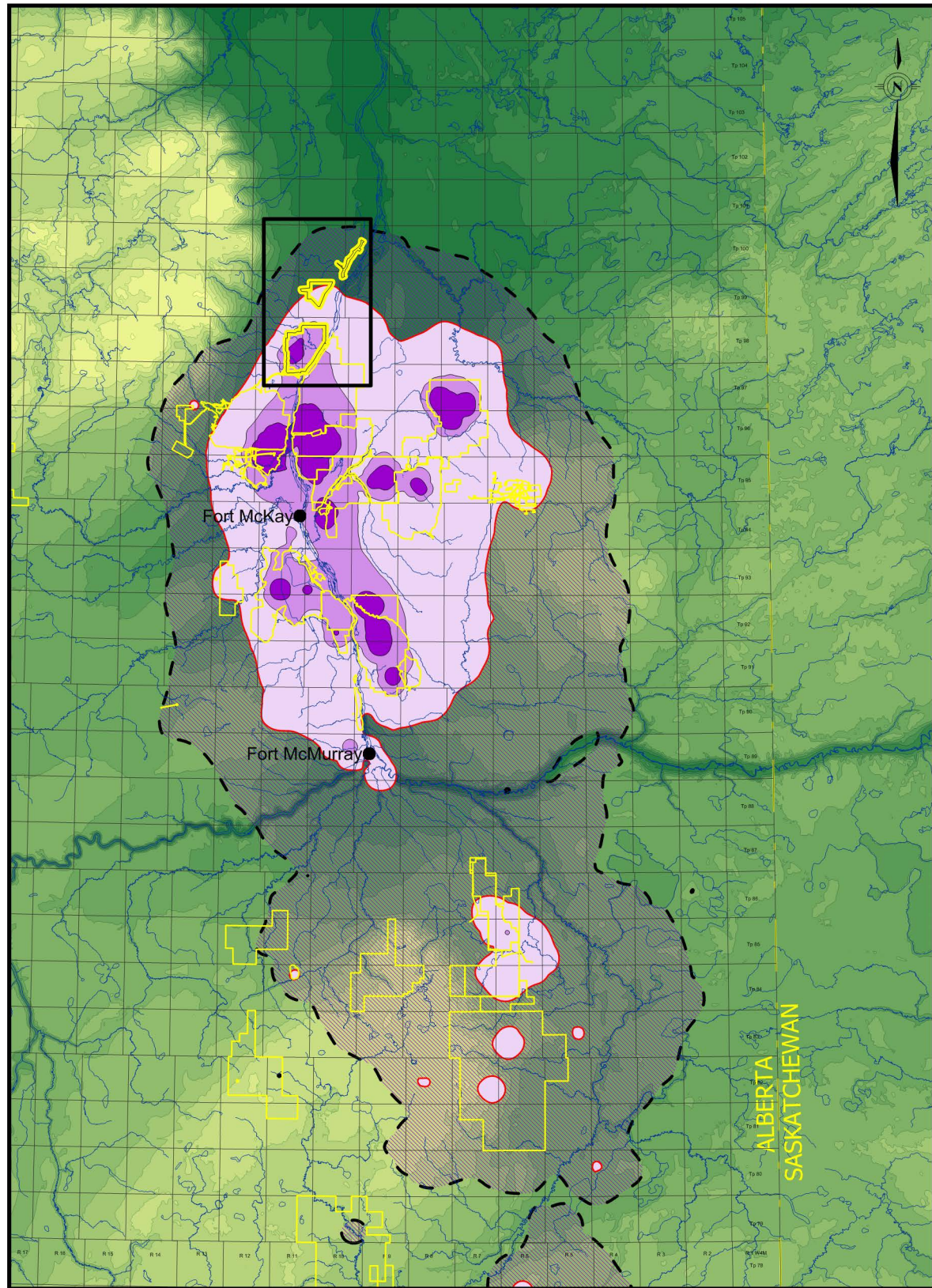
ALBERTA DIGITAL DATA OBTAINED FROM ALTALIS LTD. (SEPTEMBER 2004.) USED UNDER LICENSE. PROJECTION: TRANSVERSE MERCATOR DATUM: NAD 83 COORDINATE SYSTEM: UTM ZONE 12.



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TITLE				
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REVIEW	WES	14/06/13		



### Air Regional Study Area

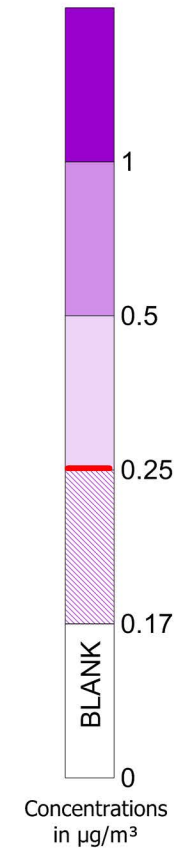
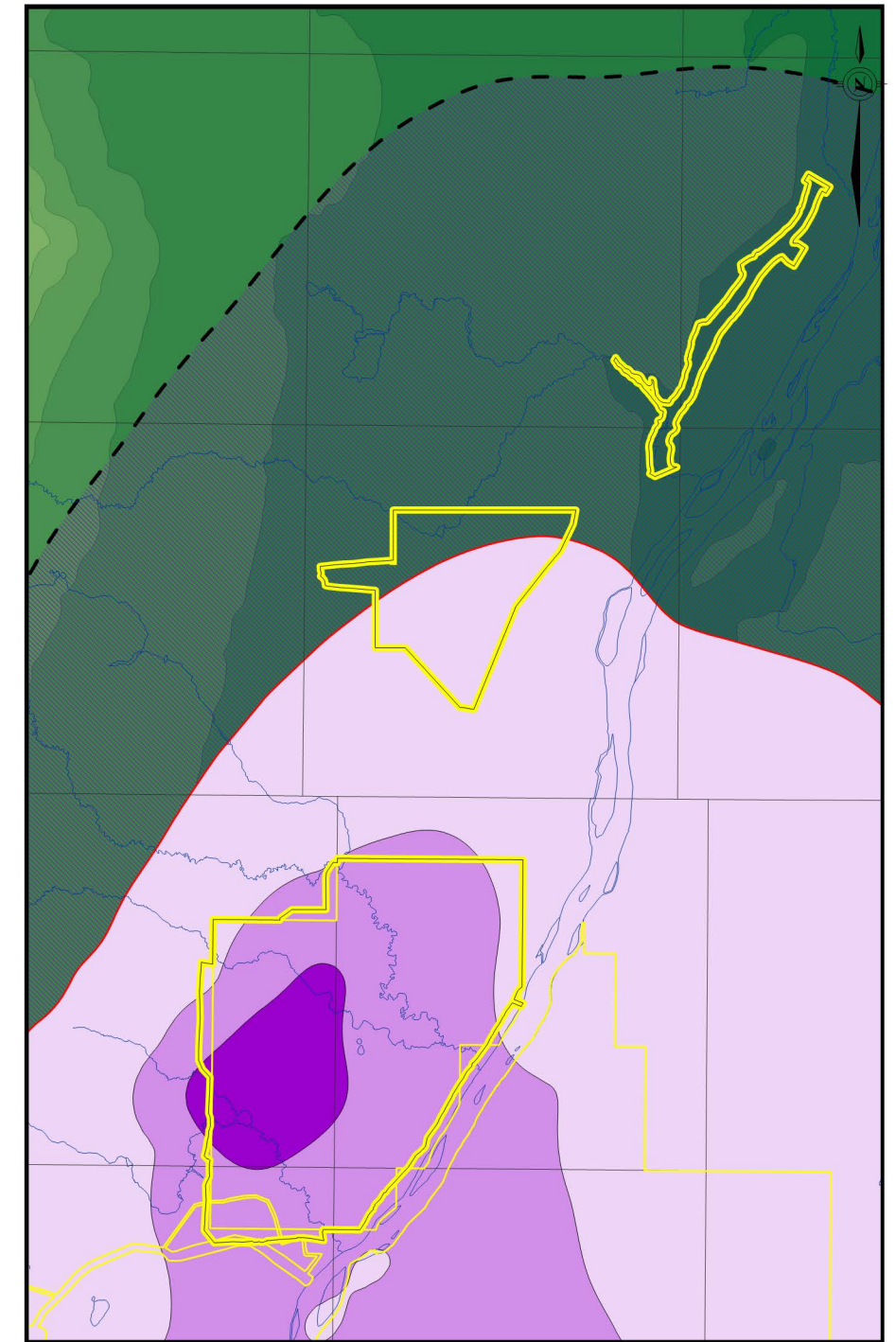


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**SCALE**  
0 25 50 75 100 KILOMETRES

### Air Local Study Area

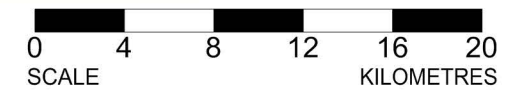


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**REFERENCE**

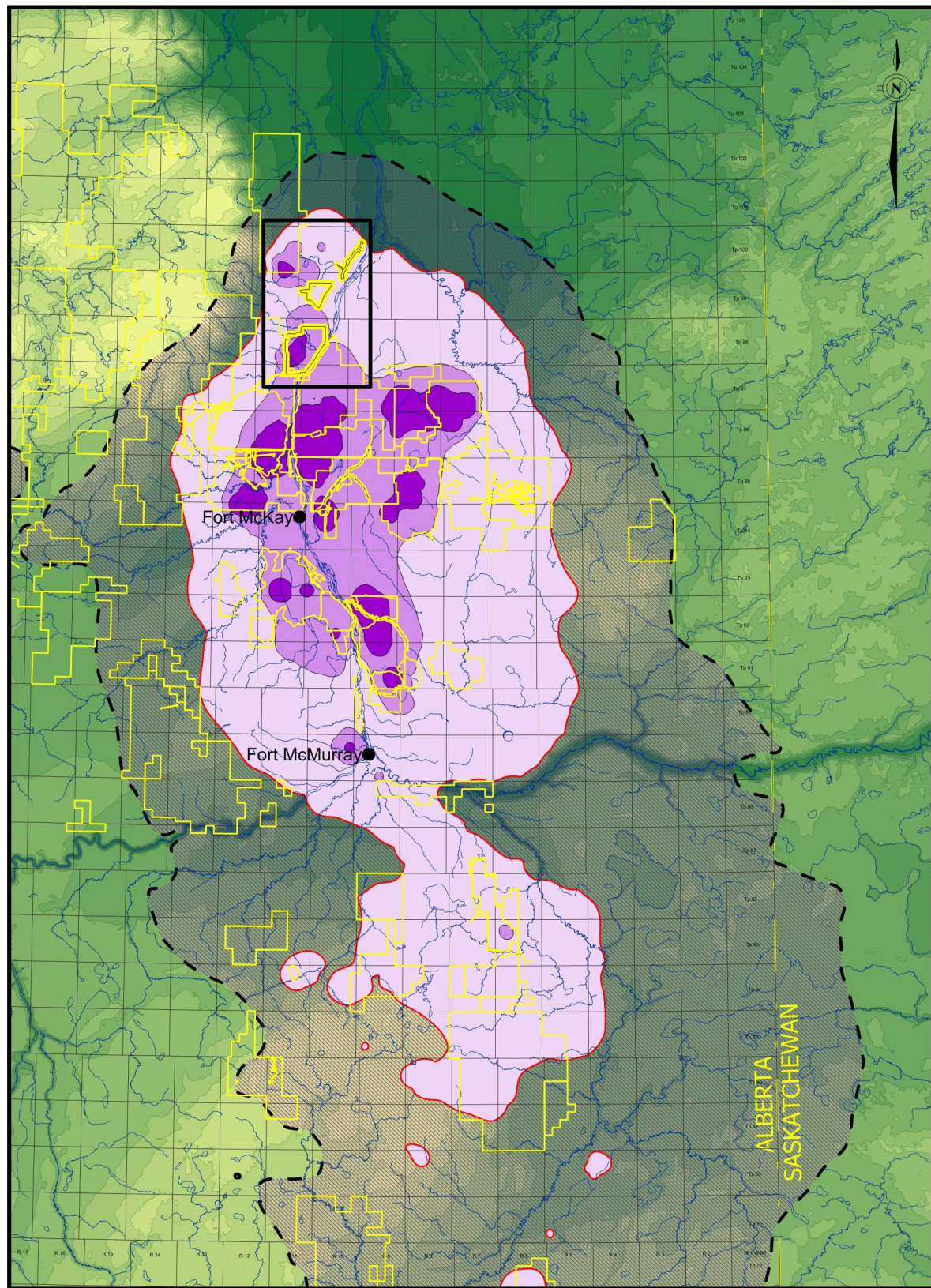
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REVIEW	WES	14/06/13	

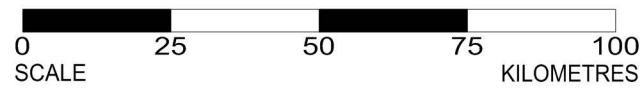


### Air Regional Study Area

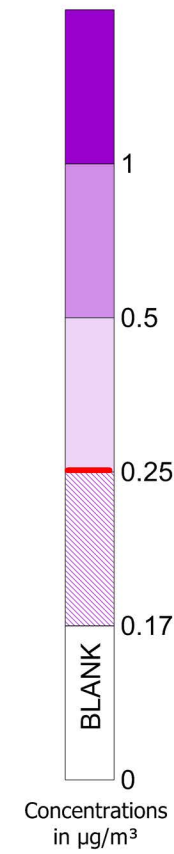
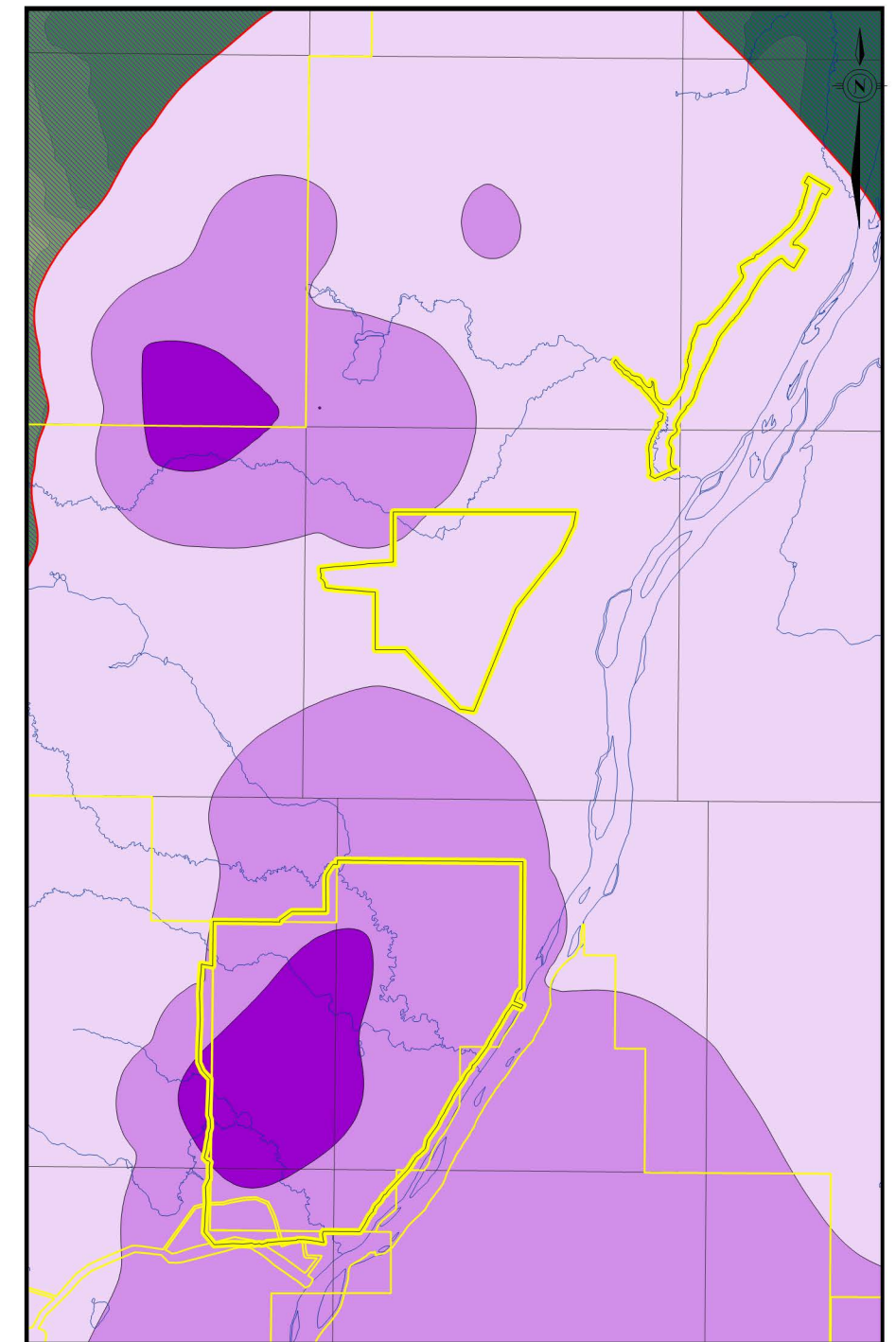


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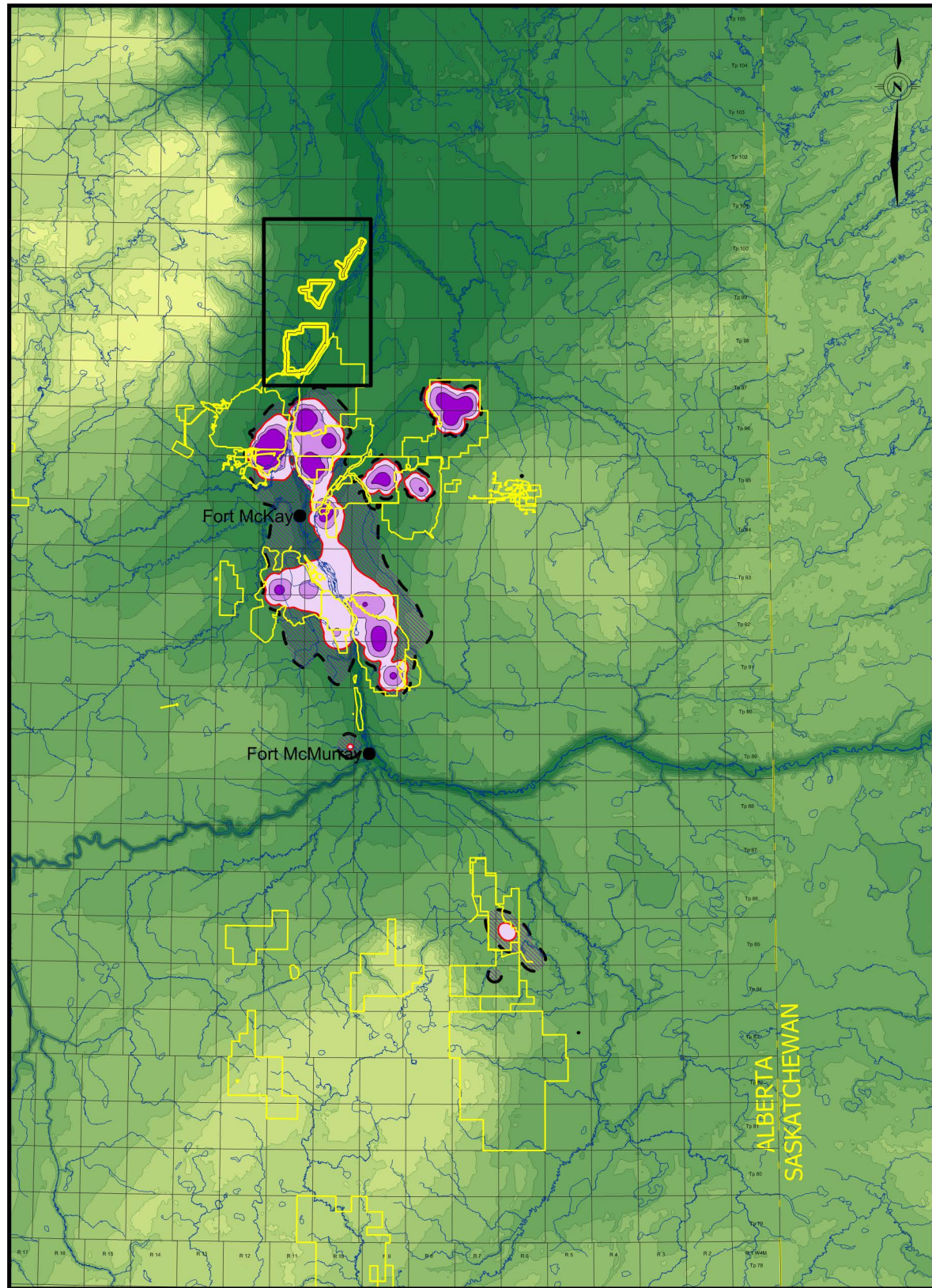
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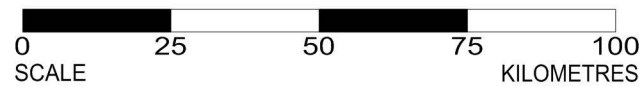
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### Air Regional Study Area

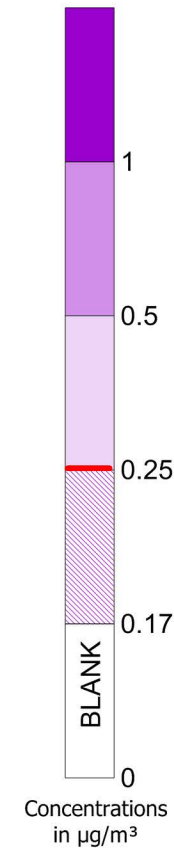
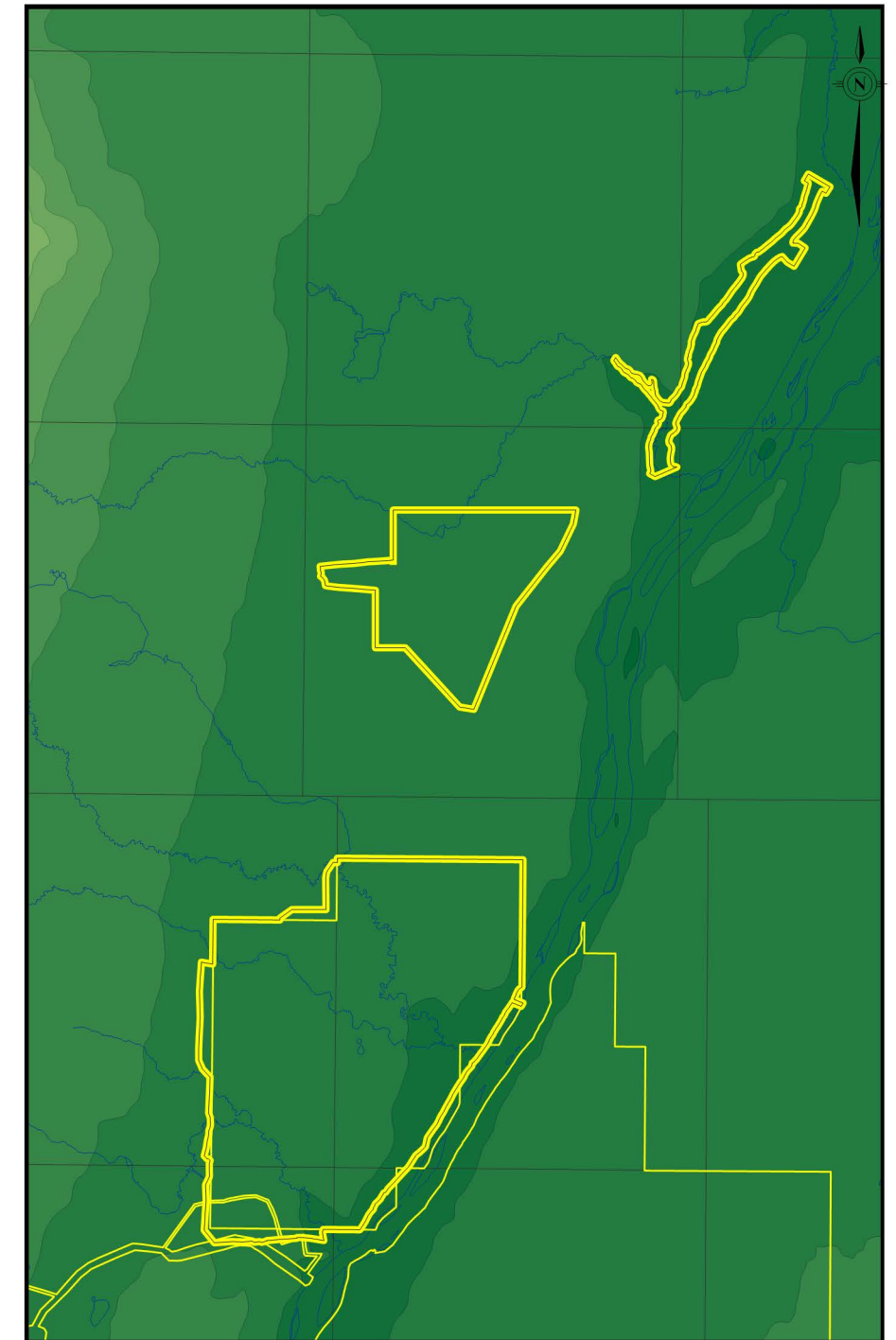


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- Maximum prediction within Regional Study Area.
- Maximum prediction within Regional Study Area, excluding developed areas.



### Air Local Study Area

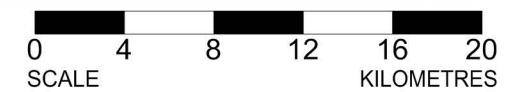


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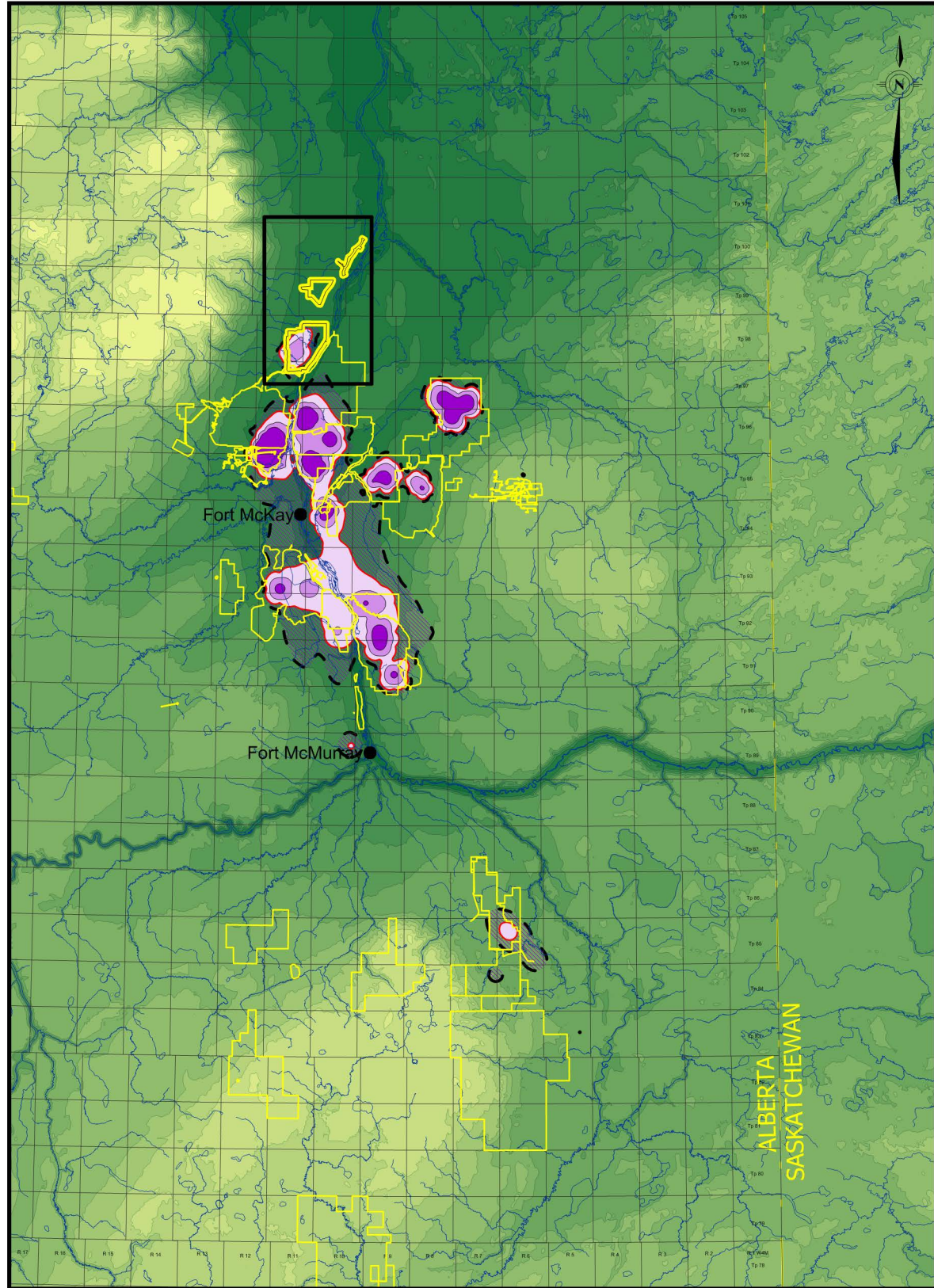
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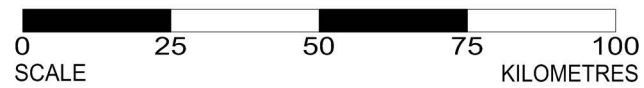
**FIGURE 4.3-4**

### Air Regional Study Area

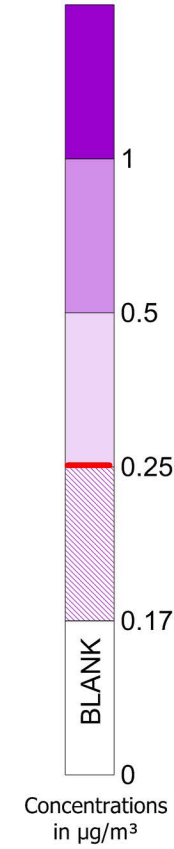
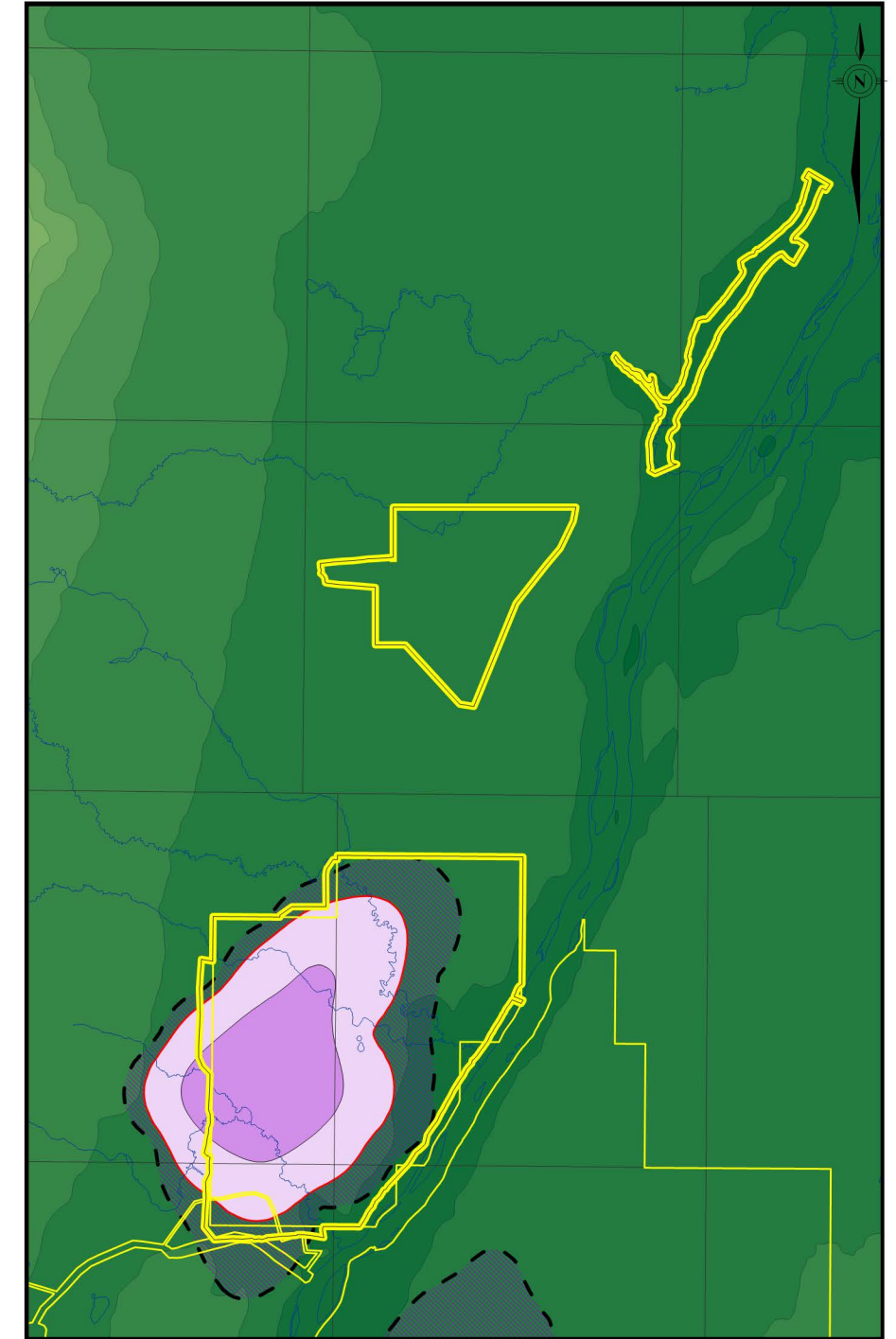


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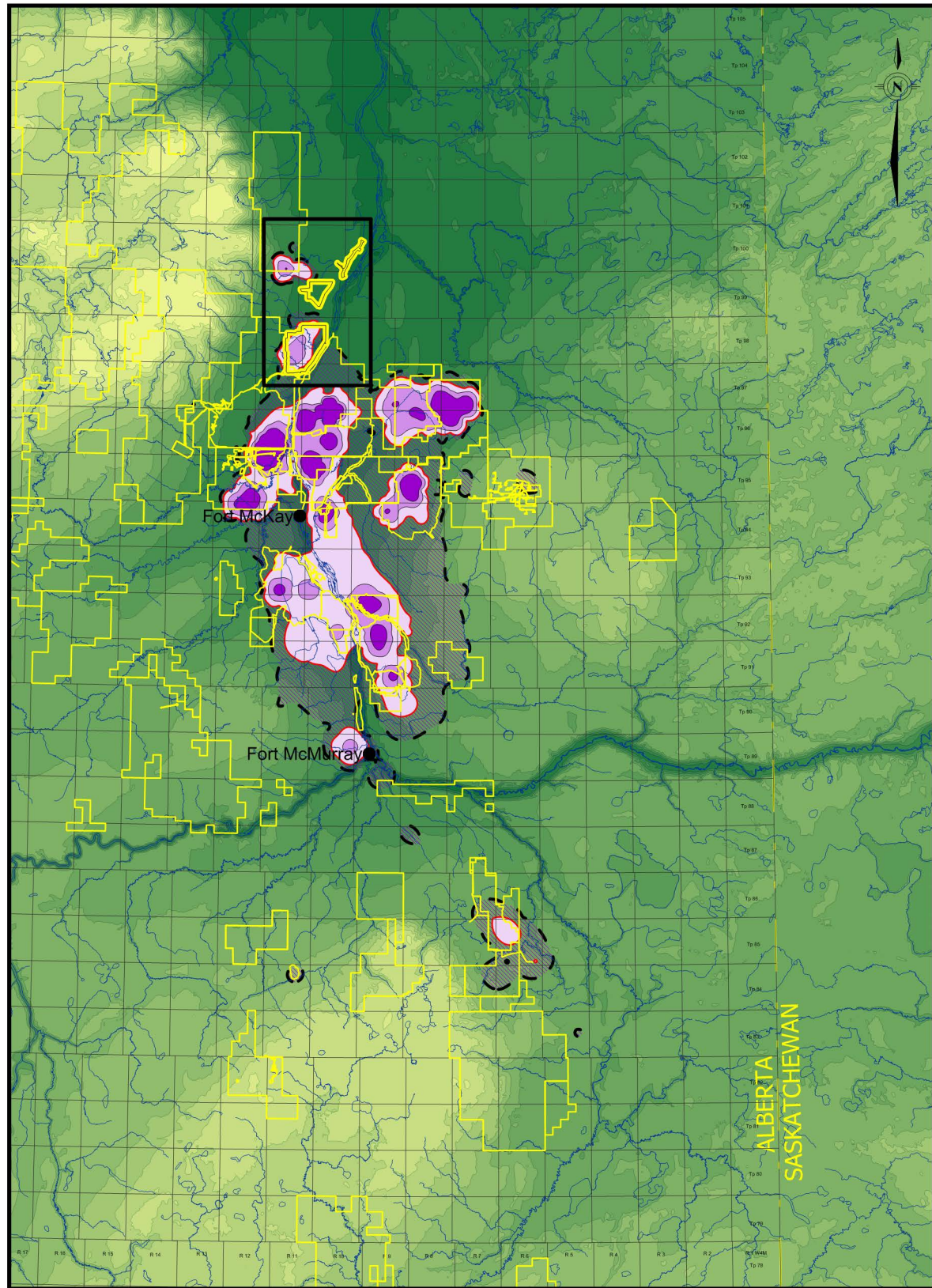
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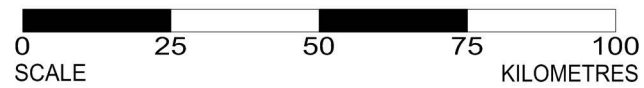
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REVIEW	WES	14/06/13		

### Air Regional Study Area

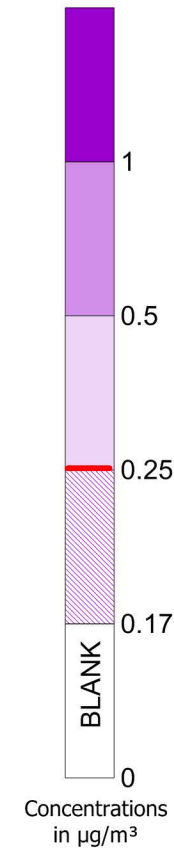
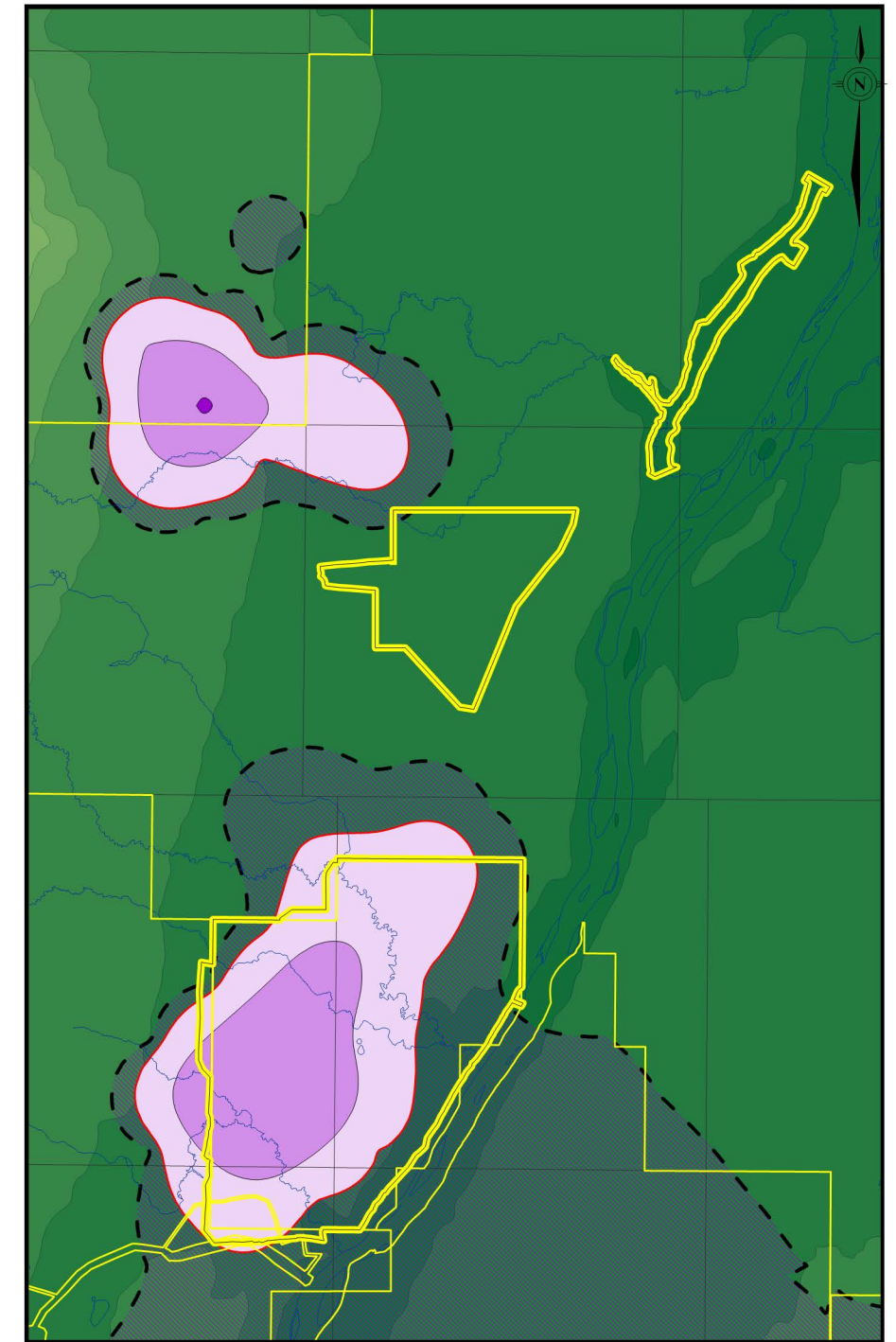


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ALBERTA DIGITAL DATA OBTAINED FROM ALTALIS LTD. (SEPTEMBER 2004.) USED UNDER LICENSE. PROJECTION: TRANSVERSE MERCATOR DATUM: NAD 83 COORDINATE SYSTEM: UTM ZONE 12.



PROJECT				
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	CHECK	CB	28/05/13	<b>FIGURE 4.3-6</b>
REVIEW	WES	14/06/13		



## APPENDIX 3.2: AIR EMISSIONS AND MODELLING PREDICTIONS

The Clean Air Strategic Alliance framework for managing acid deposition in Alberta considers management units represented by grid cells that are 1° by 1° in size. The centre of each grid cell corresponds with the intersection of whole lines of latitude and lines of longitude. The modelling domain for PRM air assessment overlays 20 of these grid cells, all of them classified as being sensitive to acid inputs. Using the results from the CALPUFF model, it was possible to determine the PAI values that would correspond to each of the twenty 1° by 1° grid cells. These results are presented in Table 4.3-2.

**Table 4.3-2 2013 Base Case, 2013 PRM Application Case and 2013 Planned Development Case Gross Potential Acid Input Predictions for 1° by 1° Grid Cells**

Grid Cell Centre <sup>(a)</sup>	1995 Background <sup>(b)</sup> [keq/ha/yr]	2013 Base Case <sup>(c)</sup> [keq/ha/yr]	2013 PRM Application Case <sup>(c)</sup> [keq/ha/yr]	2013 Planned Development Case <sup>(c)</sup> [keq/ha/yr]
58°x113°	0.040	0.069	0.069	0.081
58°x112°	0.033	0.091	0.098	0.132
58°x111°	0.030	0.105	0.108	0.138
58°x110°	0.024	0.066	0.067	0.080
58°x109°	0.030	0.055	0.055	0.063
57°x113°	0.054	0.098	0.099	0.123
57°x112°	0.047	<b>0.273</b>	<b>0.282</b>	<b>0.367</b>
57°x111°	0.043	<b>0.302</b>	<b>0.305</b>	<b>0.409</b>
57°x110°	0.044	0.123	0.124	0.150
57°x109°	0.044	0.088	0.089	0.103
56°x113°	0.075	0.111	0.111	0.137
56°x112°	0.060	0.126	0.126	0.159
56°x111°	0.065	0.192	0.193	0.243
56°x110°	0.062	0.149	0.150	0.181
56°x109°	0.062	0.113	0.114	0.131
55°x113°	0.117	0.133	0.134	0.141
55°x112°	0.102	0.133	0.133	0.145
55°x111°	0.099	0.170	0.170	0.191
55°x110°	0.092	0.157	0.157	0.174
55°x109°	0.073	0.108	0.109	0.120

(a) The 1° by 1° grid cells are centred on the listed latitude and longitude.

(b) Background PAI values were determined by AENV using the RELAD model (Cheng 2001), except where noted.

(c) The predictions include the background PAI predicted by AENV (Cheng 2001).

Note: Values in bold indicate PAI predictions that are higher than the 0.25 keq/ha/yr critical load for sensitive ecosystems.

The predicted PAI levels in grid cells 57°x111° and 57°x112° are higher than the 0.25 keq/ha/yr critical load for sensitive ecosystems. These two grid cells contain most of the oil sands development in the region, including PRM development area and existing, approved and planned open-pit mining operations.



### 5.0 COMMUNITY EXPOSURE LEVELS

The predicted air quality concentrations at key community receptors and areas of local interest for the 2013 Base Case, 2013 PRM Application Case and 2013 PDC are provided in this section. The key receptors include nine communities in Alberta and two communities in Saskatchewan that represent the primary population centres in or near the region that could potentially experience increased concentrations due to PRM. In addition, concentrations were also predicted at 12 receptors that represent locations close to PRM where persons have historically practiced traditional land uses, and at two regional worker camps. The highest predictions at PRM fenceline are also provided. The fenceline represents the boundary of the PRM developed area.

#### 5.1 Community Background Concentrations

Background concentration data, which is discussed in the EIA, Volume 3, Appendix 3-8, were used to represent community contributions of SO<sub>2</sub>, NO<sub>x</sub>, carbon monoxide (CO) and particulate matter less than 2.5 microns in diameter (PM<sub>2.5</sub>) in Anzac, Conklin, Fort Chipewyan, Fort McKay, Fort McMurray and Janvier/Chard in Alberta, and La Loche in Saskatchewan. The other communities are not expected to have appreciable community-based emissions.

While available Total Reduced Sulphur (TRS) and hydrogen sulphide (H<sub>2</sub>S) data are more limited, it indicates that the communities themselves are not a substantial source of these emissions and that background concentrations from community sources were effectively zero. Because local emission sources (motor vehicles exhaust, gasoline refuelling and home heating) can contribute significantly to local Volatile Organic Compounds (VOC) concentrations, VOC emissions were modelled for Fort McKay, Fort McMurray, Anzac, Fort Chipewyan, Janvier/Chard, Conklin and La Loche.

#### 5.2 Sulphur Dioxide Predictions

The predicted 2013 Base Case, 2013 PRM Application Case and 2013 PDC regional community ground-level SO<sub>2</sub> concentrations are summarized in Table 5.2-1. The results indicate that the maximum 1-hour, maximum 24-hour, 30-day and annual SO<sub>2</sub> predictions are also below the AAAQOs of 450, 125, 30 and 20 µg/m<sup>3</sup>, respectively (ESRD 2013).

#### 5.3 Nitrogen Dioxide Predictions

The predicted 2013 Base Case, 2013 PRM Application Case and 2013 PDC NO<sub>2</sub> concentrations in regional communities are summarized in Table 5.3-1. The results indicate that the annual prediction at the fenceline is above the AAAQO of 45 µg/m<sup>3</sup> (ESRD 2013) in the 2013 PDC; however, all other predictions are below the AAAQOs. The exceedance of the annual NO<sub>2</sub> AAAQO is due to the addition of planned projects in the region.

#### 5.4 Carbon Monoxide Predictions

The predicted peak regional community 2013 Base Case, 2013 PRM Application Case and 2013 PDC CO concentrations in regional communities are summarized in Table 5.4-1. The estimated CO emissions result in no predicted occurrences above the 1-hour and 8-hour AAAQO (ESRD 2013) levels of 15,000 and 6,000 µg/m<sup>3</sup>, respectively.



**APPENDIX 3.2: AIR EMISSIONS AND MODELLING PREDICTIONS**

**Table 5.2-1 2013 Base Case, 2013 PRM Application Case and 2013 Planned Development Case Sulphur Dioxide Predictions in Regional Communities**

Community	Peak 1-Hour <sup>(a)</sup>			Maximum 1-Hour <sup>(a)</sup>			Peak 24-Hour <sup>(a)</sup>			Maximum 24-Hour <sup>(a)</sup>			Maximum 30-Day <sup>(a)</sup>			Peak Annual <sup>(a)</sup>		
	2013 Base Case	2013 PRM Application Case	2013 PDC	2013 Base Case	2013 PRM Application Case	2013 PDC	2013 Base Case	2013 PRM Application Case	2013 PDC	2013 Base Case	2013 PRM Application Case	2013 PDC	2013 Base Case	2013 PRM Application Case	2013 PDC	2013 Base Case	2013 PRM Application Case	2013 PDC
Anzac <sup>(b)</sup>	125.3	125.3	125.3	52.8	52.8	58.7	24.2	24.2	25.0	17.3	17.3	24.6	6.3	6.3	7.9	3.9	3.9	5.2
Conklin <sup>(b)</sup>	37.0	37.0	48.9	24.4	24.4	32.0	12.8	12.8	17.6	11.2	11.2	14.5	3.5	3.5	4.6	1.6	1.6	2.7
Fort Chipewyan <sup>(b)</sup>	26.8	26.8	30.7	17.2	17.2	19.2	10.3	10.3	13.6	9.9	9.9	12.4	2.1	2.1	2.6	0.6	0.6	0.8
Fort McKay <sup>(b)</sup>	164.2	164.2	167.2	86.3	86.3	88.6	27.7	27.7	28.0	24.9	24.9	27.9	8.7	8.7	9.5	5.1	5.1	5.5
Fort McMurray <sup>(b)</sup>	77.0	77.0	115.9	50.9	50.9	53.4	19.4	19.4	26.7	18.1	18.1	19.8	6.2	6.2	7.6	3.3	3.3	4.0
Janvier/Chard (IR 194) <sup>(b)</sup>	47.6	47.6	57.5	30.8	30.8	35.5	17.0	17.0	21.1	14.7	14.7	18.4	3.8	3.8	4.9	1.8	1.8	2.5
Clearwater (IR175)	57.0	57.0	67.6	35.0	35.0	42.6	13.1	13.1	18.3	12.0	12.0	16.9	3.3	3.3	4.9	2.2	2.2	3.0
Namur River (IR 174A)	43.9	43.9	45.8	33.6	33.6	34.7	16.7	16.7	18.9	13.3	13.3	17.3	2.8	2.8	3.9	1.3	1.3	1.8
Poplar Point (IR 201G)	32.3	32.3	35.8	27.8	27.8	31.8	14.3	14.3	18.5	14.1	14.1	17.5	3.7	3.7	4.8	1.5	1.5	1.8
Cabin A	60.2	60.2	65.7	38.8	38.8	40.2	19.1	19.1	22.9	17.4	17.4	21.3	5.2	5.2	5.8	2.3	2.3	2.6
Cabin B	50.6	50.6	51.5	29.0	29.0	32.9	15.9	15.9	19.7	14.5	14.5	17.5	4.1	4.1	4.9	2.0	2.0	2.2
Cabin C	70.3	70.3	76.1	41.7	41.8	45.8	19.1	19.1	21.8	17.3	17.3	19.7	5.2	5.2	5.8	2.3	2.3	2.6
Cabin D	77.0	77.0	82.9	46.8	46.8	50.1	20.3	20.3	22.9	18.3	18.3	20.7	5.7	5.7	6.2	2.5	2.5	2.8
Cabin E	59.6	59.6	60.7	38.8	38.8	42.8	17.3	17.3	20.6	17.1	17.2	19.2	5.1	5.1	5.9	2.7	2.7	3.0
Cabin F	62.5	62.5	66.6	44.1	44.1	50.1	18.1	18.1	20.5	16.9	16.9	19.8	5.2	5.2	5.9	2.9	2.9	3.1
Cabin G	40.5	40.5	43.0	27.8	27.8	31.1	12.6	12.6	14.3	11.7	11.7	13.5	4.6	4.6	5.2	2.6	2.6	2.9
Cabin H	65.4	65.4	69.4	49.6	49.6	51.4	29.8	29.8	31.2	19.4	19.4	19.5	5.5	5.5	6.7	3.6	3.6	4.2
Cabin I	142.0	142.0	151.1	72.5	72.5	72.4	29.5	29.6	29.2	27.4	27.4	25.3	9.2	9.2	6.2	4.2	4.2	3.4
Cabin J	136.9	136.9	127.4	100.5	100.5	75.1	48.4	48.4	33.0	47.0	47.0	30.4	12.6	12.6	9.5	6.6	6.6	4.5
Cabin K	92.7	92.7	100.6	68.3	68.3	58.5	31.4	31.4	28.3	27.9	27.9	25.0	9.5	9.5	8.9	4.8	4.8	4.3
Cabin L	102.0	102.1	110.0	54.4	54.4	60.2	24.2	24.2	26.0	22.1	22.1	25.6	7.8	7.8	7.0	3.3	3.4	3.3
Deschambe Lake, SK	28.6	28.6	34.4	16.3	16.3	19.4	7.5	7.5	10.8	6.2	6.2	8.0	1.6	1.6	2.0	1.0	1.0	1.3
La Loche, SK <sup>(b)</sup>	30.0	30.0	36.9	17.4	17.5	20.8	10.6	10.6	13.1	8.2	8.2	11.3	3.1	3.1	3.9	1.2	1.2	1.6
Oil Sands Lodge	391.9	391.9	401.6	155.2	155.2	155.7	45.1	45.1	46.7	45.1	45.1	45.7	10.8	10.8	11.2	7.1	7.1	7.4
PTI Camp	201.1	201.1	202.8	105.3	105.3	115.7	33.0	33.0	33.9	31.9	31.9	33.9	8.2	8.2	9.2	5.2	5.2	5.7
PRM Fenceline <sup>(c)</sup>	138.3	138.3	146.4	78.5	78.5	79.1	32.9	33.2	30.6	31.8	32.0	26.7	9.4	9.5	7.7	4.0	4.0	3.8
<b>AAAQO<sup>(d)</sup></b>	-			450			-			125			30			20		

<sup>(a)</sup> The peak predictions include the eight highest 1-hour predictions from the CALPUFF model. The maximum 1-hour prediction excludes the eight highest 1-hour predictions and the maximum 24-hour prediction excludes the first highest 24-hour prediction from the model per the Alberta Air Quality Model Guideline (AENV 2009). The eight highest hours are included in the 30-day and annual predictions.

<sup>(b)</sup> These results include community background concentrations that represent the contribution due to local activities within the communities.

<sup>(c)</sup> Location along the fenceline where CALPUFF predicted the highest concentration.

<sup>(d)</sup> AAAQO = Alberta Ambient Air Quality Objectives (ESRD 2013).





APPENDIX 3.2: AIR EMISSIONS AND MODELLING PREDICTIONS

Table 5.3-1 2013 Base Case, 2013 PRM Application Case and 2013 Planned Development Case Nitrogen Dioxide Predictions in Regional Communities

Community	Peak 1-Hour <sup>(a)</sup>			Maximum 1-Hour <sup>(a)</sup>			Peak 24-Hour <sup>(a)</sup>			Maximum 24-Hour <sup>(a)</sup>			Peak Annual <sup>(a)</sup>		
	2013 Base Case	2013 PRM Application Case	2013 PDC	2013 Base Case	2013 PRM Application Case	2013 PDC	2013 Base Case	2013 PRM Application Case	2013 PDC	2013 Base Case	2013 PRM Application Case	2013 PDC	2013 Base Case	2013 PRM Application Case	2013 PDC
Anzac <sup>(b)</sup>	95.5	94.7	102.2	77.0	77.9	80.9	42.6	42.6	42.8	37.2	37.7	40.9	7.8	7.9	9.5
Conklin <sup>(b)</sup>	132.6	132.6	133.9	86.1	86.1	89.6	40.6	40.9	43.3	37.8	37.9	40.4	5.2	5.2	6.7
Fort Chipewyan <sup>(b)</sup>	93.1	95.0	93.5	67.3	69.0	73.9	34.6	35.9	41.8	30.9	31.9	36.7	3.1	3.2	3.5
Fort McKay <sup>(b)</sup>	130.3	130.7	127.4	117.4	118.4	115.1	96.3	96.5	97.2	90.5	90.8	90.1	30.0	30.2	32.4
Fort McMurray <sup>(b)</sup>	112.6	112.7	114.5	102.6	102.7	105.5	80.2	80.9	84.6	73.8	74.2	76.0	21.5	21.6	22.9
Janvier/Chard (IR 194) <sup>(b)</sup>	90.6	90.8	95.1	64.5	65.1	73.9	29.4	30.0	34.3	27.9	28.1	31.9	5.4	5.4	6.6
Clearwater (IR175)	62.7	62.9	62.9	55.9	56.0	57.0	37.1	37.8	41.1	35.6	36.5	38.5	5.4	5.5	6.7
Namur River (IR 174A)	54.7	54.9	56.5	48.1	48.3	52.0	32.7	33.5	40.2	31.5	33.4	39.4	2.6	2.7	3.9
Poplar Point (IR 201G)	66.5	67.8	69.6	56.3	56.5	59.4	48.3	49.5	54.2	45.5	46.0	50.7	6.8	7.1	8.3
Cabin A	83.7	86.1	84.7	81.2	84.0	81.6	64.4	66.7	66.9	63.4	65.9	65.0	13.8	15.0	17.4
Cabin B	80.6	80.6	82.1	73.2	73.7	75.0	60.0	60.1	63.3	56.6	57.5	58.5	11.1	11.3	12.6
Cabin C	91.5	92.0	89.0	81.1	83.9	81.1	67.9	68.2	69.1	64.2	65.3	65.4	13.9	14.7	16.4
Cabin D	96.5	96.9	93.4	89.6	89.7	87.8	70.9	71.3	71.6	67.6	68.8	68.4	15.2	16.1	18.0
Cabin E	88.7	88.8	88.6	83.8	83.8	84.8	67.1	67.5	69.9	66.3	67.1	68.5	15.2	15.6	17.5
Cabin F	91.0	91.3	88.4	84.6	84.7	86.1	68.9	70.0	70.8	67.8	67.9	70.3	16.0	16.4	18.3
Cabin G	113.5	113.6	114.6	101.9	101.9	104.5	75.9	76.0	78.8	72.3	72.6	73.6	15.0	15.2	16.0
Cabin H	121.3	121.3	127.0	105.8	105.8	117.1	74.8	74.9	81.8	62.9	63.4	77.9	18.6	18.7	21.2
Cabin I	133.8	133.8	119.3	124.0	124.0	111.5	96.7	96.8	87.8	91.9	91.9	85.4	25.2	29.6	30.0
Cabin J	187.4	187.6	164.7	165.6	165.6	151.3	129.7	130.1	124.2	107.4	108.4	104.9	34.4	35.7	35.1
Cabin K	184.4	184.6	177.3	152.1	152.2	148.8	114.4	114.8	111.7	98.3	98.3	99.1	32.2	33.0	33.5
Cabin L	122.4	123.9	116.4	110.0	110.1	104.2	83.9	85.2	82.1	83.9	84.7	81.2	20.3	24.0	25.9
Descharme Lake, SK	35.9	36.0	41.8	24.0	24.0	27.4	11.8	12.2	14.8	11.3	11.4	13.4	1.7	1.8	2.2
La Loche, SK <sup>(b)</sup>	84.8	85.7	91.0	52.2	52.4	58.0	23.9	24.2	27.9	22.4	23.0	26.2	3.7	3.8	4.4
Oil Sands Lodge	168.1	168.2	168.1	152.2	152.3	152.3	116.5	116.6	116.7	107.3	107.4	107.2	34.9	35.1	37.0
PTI Camp	109.3	110.3	105.2	97.9	98.4	97.0	73.2	73.5	73.6	71.6	72.0	71.8	25.8	26.0	28.3
PRM Fenceline <sup>(c)</sup>	147.1	152.2	142.9	137.8	145.6	137.0	101.6	120.2	118.7	97.5	116.4	115.9	23.7	43.3	45.5
<b>AAAQO<sup>(d)</sup></b>	-	-	-	-	<b>300</b>	-	-	-	-	-	-	-	-	-	<b>45</b>

<sup>(a)</sup> The peak predictions include the eight highest 1-hour predictions from the CALPUFF model. The maximum 1-hour prediction excludes the eight highest 1-hour predictions and the maximum 24-hour prediction excludes the first highest 24-hour prediction from the model per the Alberta Air Quality Model Guideline (AENV 2009).

<sup>(b)</sup> These results include community background concentrations that represent the contribution due to local activities within the communities.

<sup>(c)</sup> Location along the fenceline where CALPUFF predicted the highest concentration.

<sup>(d)</sup> AAAQO = Alberta Ambient Air Quality Objectives (ESRD 2013).

Note: Bold values indicate an exceedance of the AAAQO.



**APPENDIX 3.2: AIR EMISSIONS AND MODELLING PREDICTIONS**

**Table 5.4-1 2013 Base Case, 2013 PRM Application Case and 2013 Planned Development Case Carbon Monoxide Predictions in Regional Communities**

Community	Peak 1-Hour <sup>(a)</sup>			Peak 8-Hour <sup>(a)</sup>			Peak Annual <sup>(a)</sup>		
	2013 Base Case	2013 PRM Application Case	2013 PDC	2013 Base Case	2013 PRM Application Case	2013 PDC	2013 Base Case	2013 PRM Application Case	2013 PDC
Anzac <sup>(b)</sup>	931.9	935.5	1,009.3	556.9	560.5	605.7	107.1	107.2	111.5
Conklin <sup>(b)</sup>	387.6	387.6	451.4	203.6	203.7	236.4	30.1	30.2	33.9
Fort Chipewyan <sup>(b)</sup>	389.0	390.7	405.7	238.2	239.5	252.3	40.3	40.4	41.6
Fort McKay <sup>(b)</sup>	1,083.9	1,102.1	1,126.6	648.0	665.2	694.3	88.7	89.4	95.2
Fort McMurray <sup>(b)</sup>	3,342.2	3,342.6	3,296.5	1,903.1	1,903.2	1,888.8	375.4	375.6	378.7
Janvier/Chard (IR 194) <sup>(b)</sup>	442.3	444.0	463.8	268.6	270.4	291.1	47.1	47.1	50.5
Clearwater (IR175)	232.3	232.4	138.9	123.3	123.3	103.8	8.3	8.5	10.7
Namur River (IR 174A)	101.7	105.0	144.5	94.4	97.8	130.4	4.5	4.7	8.8
Poplar Point (IR 201G)	203.6	220.9	241.6	140.8	149.8	181.3	8.7	9.3	13.5
Cabin A	293.9	336.7	435.6	229.9	275.7	282.0	17.2	20.3	30.0
Cabin B	289.2	289.6	291.5	234.9	242.9	248.5	14.0	14.6	18.6
Cabin C	373.7	381.6	375.8	291.6	305.9	305.7	17.7	19.7	26.6
Cabin D	413.7	422.0	416.3	328.9	342.9	343.8	19.8	22.5	30.4
Cabin E	362.6	362.9	408.2	295.6	297.2	312.3	20.6	21.7	27.7
Cabin F	373.5	377.0	417.6	294.2	295.3	311.9	22.0	23.3	29.3
Cabin G	573.8	576.8	606.3	402.7	404.6	442.5	25.8	26.2	29.7
Cabin H	376.7	376.7	662.8	318.0	321.6	411.5	25.7	26.1	36.2
Cabin I	521.7	521.7	501.8	317.0	328.1	336.4	34.2	42.1	50.6
Cabin J	1,112.9	1,130.8	1,126.4	758.0	782.3	786.6	60.0	63.5	71.3
Cabin K	1,395.9	1,404.3	1,422.6	771.7	792.9	814.8	53.6	55.9	63.5
Cabin L	600.5	606.0	624.5	438.5	441.6	481.0	29.3	40.4	51.9
Descharme Lake, SK	46.4	46.6	54.7	25.1	26.7	34.1	2.6	2.7	3.9
La Loche, SK <sup>(b)</sup>	510.5	512.1	522.9	294.7	295.8	306.8	56.2	56.3	58.0
Oil Sands Lodge	923.6	943.4	983.2	630.7	639.2	660.1	67.7	68.5	72.6
PTI Camp	523.8	542.0	573.9	289.2	301.9	330.0	34.2	34.8	39.2
PRM Fenceline <sup>(c)</sup>	881.0	1,021.6	1,066.1	630.6	904.1	941.2	40.8	130.3	145.5
<b>AAAQO<sup>(d)</sup></b>		<b>15,000</b>			<b>6,000</b>			-	

(a) The predictions include the eight highest 1-hour predictions from the CALPUFF model.

(b) These results include community background concentrations that represent the contribution due to local activities within the communities.

(c) Location along the fenceline where CALPUFF predicted the highest concentration.

(d) AAAQO = Alberta Ambient Air Quality Objectives (ESRD 2013).



### 5.5 Hydrogen Sulphide and Other Total Reduced Sulphur Predictions

The predicted ground-level H<sub>2</sub>S concentrations resulting from the 2013 Base Case, 2013 PRM Application Case and 2013 PDC emissions are summarized in Table 5.5-1. The predicted peak 1-hour and 24-hour H<sub>2</sub>S concentrations are below the AAAQO (ESRD 2013) levels at all community receptors.

The Total Reduced Sulphur (TRS) emissions are comprised of several elements including H<sub>2</sub>S. The predicted 2013 Base Case, 2013 PRM Application Case and 2013 PDC 1-hour, 24-hour and annual ground-level concentrations of various compounds included in the TRS emissions are shown in Table 5.5-2. There are no ambient objectives for TRS compounds, except for H<sub>2</sub>S and carbon disulphide (CS<sub>2</sub>). The predicted peak 1-hour CS<sub>2</sub> concentrations are all below the AAAQO of 30 µg/m<sup>3</sup>. The results of the dispersion modelling for TRS compounds have been assessed separately in the Human Health Risk Assessment (Appendix 3.3).

### 5.6 Volatile Organic Compounds and Benzene Predictions

The 2013 Base, 2013 PRM Application and 2013 PDC regional community predictions of 1-hour, 24-hour and annual benzene concentrations are provided in Table 5.6-1. A summary of the 1-hour and annual predicted concentrations of selected VOCs are provided in Tables 5.6-2 and 5.6-3. The individual VOCs included in the tables were identified through screening performed for the health assessment. The potential effects of these compounds are assessed separately in the Human Health Risk Assessment (Appendix 3.3).

### 5.7 Fine Particulate Matter Predictions

The predicted 2013 Base Case, 2013 PRM Application Case and 2013 PDC PM<sub>2.5</sub> concentrations in the regional communities are presented in Table 5.7-1. The results indicate that the 98<sup>th</sup> percentile 24-hour PM<sub>2.5</sub> concentrations are below the Canada-Wide Standard for all communities except at the fenceline. The exceedance at the fenceline is primarily due to mine fleet activities. The potential effects of PM<sub>2.5</sub> are assessed separately in the Human Health Risk Assessment (Appendix 3.3).

### 5.8 Trace Air Compound Predictions

A summary of the predicted 1-hour and annual Polycyclic Aromatic Hydrocarbon (PAH) exposure levels in the regional communities as a result of the 2013 Base Case, 2013 PRM Application Case and 2013 PDC emissions is presented in Tables 5.8-1 and 5.8-2. The predicted 1-hour and annual trace metal exposure levels in the regional communities are presented in Tables 5.8-3 and 5.8-4. All of the predicted peak concentrations of PAH compounds and metals are below the AAAQO levels or other criteria, as applicable. The PAHs and trace metals included in the tables were identified through screening performed for the health assessment. The effect of these compounds on human and wildlife health have been assessed separately in the Human Health Risk Assessment (Appendix 3.3).



APPENDIX 3.2: AIR EMISSIONS AND MODELLING PREDICTIONS

Table 5.5-1 2013 Base Case, 2013 PRM Application Case and 2013 Planned Development Case Hydrogen Sulphide Predictions in Regional Communities

Community	Peak 1-Hour <sup>(a)</sup>			Peak 24-Hour <sup>(a)</sup>			Peak Annual <sup>(a)</sup>		
	2013 Base Case	2013 PRM Application Case	2013 PDC	2013 Base Case	2013 PRM Application Case	2013 PDC	2013 Base Case	2013 PRM Application Case	2013 PDC
Anzac <sup>(b)</sup>	1.2	1.2	1.2	0.4	0.4	0.4	0.04	0.04	0.04
Conklin <sup>(b)</sup>	0.1	0.1	0.1	0.0	0.0	0.0	0.00	0.00	0.00
Fort Chipewyan <sup>(b)</sup>	0.2	0.2	0.2	0.1	0.1	0.1	0.00	0.00	0.01
Fort McKay <sup>(b)</sup>	1.3	1.3	1.4	0.5	0.5	0.5	0.09	0.09	0.10
Fort McMurray <sup>(b)</sup>	0.5	0.5	0.6	0.2	0.2	0.2	0.02	0.02	0.02
Janvier/Chard (IR 194) <sup>(b)</sup>	0.2	0.2	0.2	0.1	0.1	0.1	0.00	0.00	0.01
Clearwater (IR175)	0.3	0.3	0.4	0.1	0.1	0.1	0.01	0.01	0.02
Namur River (IR 174A)	0.5	0.5	0.5	0.1	0.1	0.2	0.01	0.01	0.01
Poplar Point (IR 201G)	0.3	0.4	0.9	0.2	0.2	0.3	0.02	0.02	0.03
Cabin A	0.8	0.9	6.5	0.4	0.5	1.2	0.03	0.05	0.15
Cabin B	0.4	0.4	0.8	0.2	0.2	0.3	0.02	0.02	0.04
Cabin C	0.7	0.7	3.5	0.4	0.4	0.8	0.03	0.04	0.08
Cabin D	0.8	0.8	5.3	0.4	0.4	0.8	0.04	0.04	0.09
Cabin E	0.6	0.6	6.1	0.3	0.3	0.6	0.03	0.03	0.06
Cabin F	0.6	0.6	8.3	0.3	0.4	0.6	0.03	0.04	0.06
Cabin G	0.8	0.8	0.9	0.3	0.3	0.3	0.03	0.03	0.04
Cabin H	1.3	1.3	2.5	0.3	0.3	0.4	0.04	0.04	0.06
Cabin I	2.0	2.0	2.0	0.5	0.6	0.6	0.09	0.10	0.12
Cabin J	5.6	5.6	6.0	0.9	0.9	2.2	0.10	0.11	0.33
Cabin K	6.9	6.9	7.1	0.9	0.9	0.9	0.09	0.10	0.15
Cabin L	2.2	3.1	8.7	0.5	1.5	1.6	0.05	0.13	0.17
Descharme Lake, SK	0.1	0.1	0.1	0.0	0.0	0.0	0.00	0.00	0.00
La Loche, SK <sup>(b)</sup>	0.1	0.1	0.2	0.0	0.0	0.1	0.01	0.01	0.01
Oil Sands Lodge	1.3	1.3	1.3	0.6	0.6	0.6	0.09	0.09	0.11
PTI Camp	3.3	3.3	3.4	0.5	0.5	0.6	0.11	0.11	0.12
PRM Fenceline <sup>(c)</sup>	5.0	8.2	<b>18.9</b>	1.2	<b>4.1</b>	<b>4.2</b>	0.13	0.44	0.47
<b>AAAQO<sup>(c)</sup></b>	<b>14</b>				<b>4</b>				

(a) The predictions include the eight highest 1-hour predictions from the CALPUFF model.

(b) Location along the fenceline where CALPUFF predicted the highest concentration.

(c) AAAQO = Alberta Ambient Air Quality Objectives (ESRD 2013).

Note: Bold values indicate an exceedance of the AAAQO.



**APPENDIX 3.2: AIR EMISSIONS AND MODELLING PREDICTIONS**

**Table 5.5-2 2013 Base Case, 2013 PRM Application Case and 2013 Planned Development Case Total Reduced Sulphur Compound Predictions in Regional Communities**

Averaging Period and Parameter	Anzac			Conklin			Fort Chipewyan			Fort McKay			Fort McMurray			Janvier/Chard (IR 194)		
	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC
<b>Peak 1-Hour [<math>\mu\text{g}/\text{m}^3</math>]<sup>(a)</sup></b>																		
Total TRS	6.45850	6.45850	6.45940	0.58137	0.58642	1.07010	1.22740	1.27490	1.66260	18.17300	18.17400	20.13400	6.47680	6.48190	7.01150	1.38990	1.40530	2.02290
H <sub>2</sub> S <sup>(b)</sup>	1.16390	1.16390	1.16430	0.09363	0.09374	0.09955	0.18196	0.18677	0.20433	1.29570	1.30910	1.37610	0.54113	0.54241	0.60340	0.17044	0.17233	0.19894
COS	0.08877	0.09328	0.13350	0.01768	0.01962	0.03070	0.05621	0.05866	0.09343	0.75189	0.78781	0.96983	0.22741	0.22771	0.29183	0.04371	0.04622	0.06730
CS <sub>2</sub> <sup>(b)</sup>	0.08389	0.08784	0.12135	0.01647	0.01816	0.02741	0.05059	0.05439	0.07974	0.65424	0.68564	0.84203	0.20286	0.20312	0.25741	0.04221	0.04441	0.06167
Mercaptan	0.14108	0.14108	0.14110	0.01228	0.01236	0.02443	0.02454	0.02536	0.04279	0.39453	0.39454	0.43657	0.14244	0.14253	0.14808	0.02936	0.02963	0.04764
Thiophene	1.18580	1.18660	1.47810	0.20202	0.20233	0.51082	0.31826	0.31959	0.51519	9.11370	9.11370	10.08800	3.26770	3.26800	3.33340	0.53965	0.54052	0.76250
<b>Peak 24-Hour [<math>\mu\text{g}/\text{m}^3</math>]<sup>(a)</sup></b>																		
Total TRS	2.33114	2.33222	2.38019	0.21142	0.21565	0.30950	0.40581	0.43469	0.59044	4.45201	4.45237	4.92845	1.61913	1.62579	1.95342	0.39324	0.39843	0.53072
H <sub>2</sub> S <sup>(b)</sup>	0.41106	0.41116	0.41388	0.03549	0.03596	0.04152	0.06552	0.06844	0.07786	0.47729	0.48597	0.53452	0.15052	0.15112	0.19044	0.06008	0.06060	0.06886
COS	0.03852	0.03972	0.05427	0.00838	0.00881	0.01288	0.02369	0.02694	0.04076	0.34710	0.36005	0.43933	0.06905	0.06919	0.09219	0.01243	0.01298	0.01918
CS <sub>2</sub> <sup>(b)</sup>	0.04130	0.04206	0.05282	0.00795	0.00833	0.01168	0.02190	0.02474	0.03643	0.30787	0.31914	0.38634	0.06261	0.06273	0.08229	0.01216	0.01264	0.01764
Mercaptan	0.05036	0.05038	0.05156	0.00429	0.00437	0.00724	0.00780	0.00830	0.01494	0.09613	0.09613	0.10748	0.03519	0.03528	0.04519	0.00812	0.00822	0.01325
Thiophene	0.34048	0.34054	0.34966	0.05186	0.05219	0.08832	0.09781	0.09848	0.17761	1.97114	1.97115	2.24911	0.71517	0.71550	0.79951	0.11885	0.11915	0.17422
<b>Annual Average [<math>\mu\text{g}/\text{m}^3</math>]<sup>(a)</sup></b>																		
Total TRS	0.24030	0.24142	0.28096	0.02112	0.02148	0.02993	0.02701	0.02835	0.04421	1.05271	1.06325	1.19740	0.16808	0.17050	0.22353	0.03088	0.03139	0.04324
H <sub>2</sub> S <sup>(b)</sup>	0.04025	0.04036	0.04217	0.00385	0.00389	0.00447	0.00363	0.00376	0.00515	0.09284	0.09392	0.10399	0.01777	0.01795	0.02149	0.00491	0.00496	0.00591
COS	0.00350	0.00362	0.00484	0.00057	0.00061	0.00097	0.00134	0.00148	0.00247	0.04443	0.04575	0.05617	0.00573	0.00593	0.00833	0.00091	0.00097	0.00150
CS <sub>2</sub> <sup>(b)</sup>	0.00414	0.00425	0.00538	0.00058	0.00061	0.00092	0.00124	0.00136	0.00218	0.04122	0.04238	0.05119	0.00542	0.00560	0.00765	0.00090	0.00095	0.00140
Mercaptan	0.00516	0.00517	0.00616	0.00044	0.00045	0.00068	0.00053	0.00056	0.00103	0.02129	0.02147	0.02497	0.00347	0.00351	0.00486	0.00064	0.00065	0.00098
Thiophene	0.04243	0.04249	0.05143	0.00496	0.00498	0.00726	0.00621	0.00628	0.01068	0.34074	0.34137	0.38007	0.05884	0.05898	0.07780	0.00778	0.00781	0.01124



**APPENDIX 3.2: AIR EMISSIONS AND MODELLING PREDICTIONS**

**Table 5.5-2 2013 Base Case, 2013 PRM Application Case and 2013 Planned Development Case Total Reduced Sulphur Compound Predictions in Regional Communities (continued)**

Averaging Period and Parameter	Clearwater (IR175)			Namur River (IR 174A)			Poplar Point (IR 201G)			Cabin A			Cabin B			Cabin C		
	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC
<b>Peak 1-Hour [<math>\mu\text{g}/\text{m}^3</math>]<sup>(a)</sup></b>																		
Total TRS	3.33540	3.34880	4.65390	3.64050	3.64050	3.81710	2.92770	3.03130	8.30780	7.25890	8.08660	50.24900	4.84440	4.89920	8.74720	7.33820	7.83470	27.11500
H <sub>2</sub> S <sup>(b)</sup>	0.33289	0.33417	0.37405	0.47033	0.47033	0.48188	0.34879	0.38410	0.94023	0.75073	0.94342	6.46840	0.41507	0.42227	0.80028	0.72201	0.73888	3.46330
COS	0.16223	0.16236	0.20257	0.09213	0.09855	0.17327	0.24018	0.27453	0.36657	0.32087	0.37589	1.04080	0.36086	0.36141	0.44865	0.38641	0.39868	0.70067
CS <sub>2</sub> <sup>(b)</sup>	0.14299	0.14311	0.17897	0.08327	0.08891	0.15209	0.21450	0.24470	0.32175	0.28655	0.34702	0.89480	0.31791	0.31839	0.39109	0.34593	0.35901	0.60488
Mercaptan	0.06788	0.06810	0.11121	0.07914	0.07914	0.08478	0.06081	0.06377	0.26320	0.14987	0.16619	1.81160	0.09478	0.09557	0.22489	0.15113	0.15854	0.97024
Thiophene	1.33540	1.33610	1.73830	1.34890	1.34890	1.72480	1.19140	1.19500	2.57230	2.53830	2.64020	16.47400	1.53540	1.54020	2.73160	2.57010	2.61730	8.78970
<b>Peak 24-Hour [<math>\mu\text{g}/\text{m}^3</math>]<sup>(a)</sup></b>																		
Total TRS	0.93620	0.94768	1.13172	1.03299	1.04323	1.34428	1.54134	1.69277	2.18661	2.78822	3.40000	9.76543	1.76608	1.85023	2.66147	2.79370	2.87986	6.23954
H <sub>2</sub> S <sup>(b)</sup>	0.11935	0.12197	0.13196	0.12515	0.13078	0.15793	0.20690	0.22393	0.26176	0.38910	0.48035	1.24346	0.20921	0.23045	0.28017	0.36743	0.37622	0.77375
COS	0.04911	0.05088	0.06658	0.06745	0.07419	0.11807	0.11544	0.13202	0.17830	0.15554	0.20809	0.29547	0.18915	0.21059	0.28024	0.19320	0.24095	0.34517
CS <sub>2</sub> <sup>(b)</sup>	0.04468	0.04624	0.05940	0.06115	0.06704	0.10387	0.10421	0.11878	0.15765	0.14391	0.19122	0.25485	0.16663	0.18547	0.24371	0.17526	0.21508	0.30280
Mercaptan	0.01982	0.02001	0.02484	0.02228	0.02228	0.02647	0.02817	0.03077	0.06074	0.05385	0.06464	0.34949	0.02969	0.03015	0.05669	0.05199	0.05303	0.21816
Thiophene	0.35501	0.35566	0.41349	0.40607	0.40607	0.43435	0.37242	0.37401	0.63949	0.68253	0.71264	3.14700	0.38509	0.38638	0.60601	0.63181	0.64196	1.97622
<b>Annual Average [<math>\mu\text{g}/\text{m}^3</math>]<sup>(a)</sup></b>																		
Total TRS	0.11633	0.11812	0.15456	0.06889	0.07162	0.09403	0.12812	0.13874	0.28053	0.28118	0.42675	1.26929	0.18389	0.19514	0.34048	0.27249	0.33199	0.76013
H <sub>2</sub> S <sup>(b)</sup>	0.01379	0.01397	0.01647	0.00829	0.00854	0.01092	0.01515	0.01619	0.03061	0.03344	0.04642	0.14730	0.02078	0.02220	0.03533	0.03173	0.03802	0.08473
COS	0.00430	0.00450	0.00639	0.00238	0.00270	0.00488	0.00729	0.00820	0.01435	0.01609	0.02147	0.04796	0.01454	0.01545	0.02181	0.01753	0.02100	0.03692
CS <sub>2</sub> <sup>(b)</sup>	0.00408	0.00426	0.00586	0.00229	0.00257	0.00441	0.00665	0.00745	0.01240	0.01472	0.01958	0.04034	0.01293	0.01373	0.01887	0.01587	0.01898	0.03168
Mercaptan	0.00236	0.00239	0.00340	0.00141	0.00145	0.00202	0.00250	0.00270	0.00729	0.00544	0.00878	0.03786	0.00351	0.00377	0.00829	0.00519	0.00643	0.02073
Thiophene	0.03575	0.03585	0.04733	0.01992	0.02007	0.02552	0.03000	0.03060	0.07257	0.06521	0.07217	0.33765	0.03863	0.03946	0.07944	0.06257	0.06632	0.19676



**APPENDIX 3.2: AIR EMISSIONS AND MODELLING PREDICTIONS**

**Table 5.5-2 2013 Base Case, 2013 PRM Application Case and 2013 Planned Development Case Total Reduced Sulphur Compound Predictions in Regional Communities (continued)**

Averaging Period and Parameter	Cabin D			Cabin E			Cabin F			Cabin G			Cabin H			Cabin I			Cabin J		
	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC
<b>Peak 1-Hour [<math>\mu\text{g}/\text{m}^3</math>]<sup>(a)</sup></b>																					
Total TRS	7.71760	8.25680	41.23500	6.80540	6.85680	47.76100	6.74440	6.77090	64.87100	16.85800	16.86300	17.91400	18.44500	18.44600	93.61400	16.63400	16.68000	17.43900	37.13900	37.15300	160.19000
H <sub>2</sub> S <sup>(b)</sup>	0.79358	0.79509	5.30240	0.60795	0.60884	6.07610	0.60925	0.61013	8.25080	0.79970	0.80005	0.85004	1.27970	1.27970	2.48170	1.96840	1.97200	2.01740	5.57760	5.58800	5.99110
COS	0.49080	0.49771	0.75880	0.51869	0.52198	0.65884	0.52813	0.53519	0.75720	0.75494	0.76099	0.83463	1.28140	1.28530	1.64340	0.50007	0.50370	0.90536	1.42170	1.42860	2.05680
CS <sub>2</sub> <sup>(b)</sup>	0.43482	0.44088	0.65726	0.45575	0.45865	0.57457	0.46504	0.47127	0.59333	0.65251	0.65788	0.71922	1.10610	1.10940	1.37390	0.46743	0.47059	0.79301	1.24300	1.24900	1.73520
Mercaptan	0.15995	0.16766	1.49180	0.13531	0.13578	1.71210	0.13405	0.13418	2.32390	0.41664	0.41674	0.45096	0.40286	0.40287	3.39070	0.34967	0.35005	0.36798	0.77905	0.77925	5.75380
Thiophene	2.72290	2.77190	13.54100	2.51690	2.51990	15.46500	2.53040	2.53120	21.00700	2.12070	2.12070	2.24930	9.07750	9.07750	30.89400	5.48880	5.48890	5.85620	13.72100	13.72100	52.52800
<b>Peak 24-Hour [<math>\mu\text{g}/\text{m}^3</math>]<sup>(a)</sup></b>																					
Total TRS	2.98098	3.22588	6.25727	2.53580	2.83815	5.27077	2.72772	3.00782	5.35727	3.39827	3.39981	3.63677	3.11789	3.18247	13.90372	3.75477	3.91348	4.41773	7.33572	7.52394	56.45075
H <sub>2</sub> S <sup>(b)</sup>	0.39255	0.41578	0.75729	0.30867	0.34104	0.64211	0.33009	0.35981	0.64598	0.26758	0.27631	0.31600	0.31370	0.32044	0.43004	0.54668	0.56206	0.62144	0.87693	0.89036	2.15800
COS	0.20686	0.28797	0.41873	0.26431	0.30531	0.43046	0.28288	0.32313	0.44908	0.31310	0.32493	0.39600	0.46150	0.46804	0.59545	0.19610	0.23000	0.38558	0.85934	0.89441	1.17383
CS <sub>2</sub> <sup>(b)</sup>	0.18765	0.25690	0.36747	0.23372	0.26952	0.37530	0.25013	0.28523	0.39178	0.27344	0.28376	0.34333	0.40148	0.40722	0.50370	0.18242	0.20832	0.34121	0.75607	0.78644	1.01848
Mercaptan	0.05543	0.05693	0.21453	0.04241	0.04710	0.18096	0.04574	0.04994	0.18188	0.08411	0.08415	0.09181	0.04497	0.04613	0.48555	0.07405	0.07584	0.08221	0.11713	0.11946	2.01331
Thiophene	0.69593	0.71057	1.92112	0.58284	0.58383	1.64465	0.61150	0.61219	1.65434	0.31844	0.32362	0.53519	0.63545	0.63546	4.46310	0.98550	0.98615	1.13070	1.46190	1.46190	18.41668
<b>Annual Average [<math>\mu\text{g}/\text{m}^3</math>]<sup>(a)</sup></b>																					
Total TRS	0.30232	0.38217	0.84344	0.28183	0.30735	0.55626	0.30037	0.32687	0.57994	0.41487	0.42027	0.53912	0.37702	0.38236	1.64417	0.65865	0.73974	0.98649	0.88952	0.93074	6.77409
H <sub>2</sub> S <sup>(b)</sup>	0.03528	0.04401	0.09371	0.03175	0.03464	0.05526	0.03446	0.03730	0.05729	0.03347	0.03403	0.04074	0.03742	0.03798	0.05855	0.08824	0.09597	0.11584	0.10250	0.10677	0.33052
COS	0.01995	0.02465	0.04194	0.02300	0.02495	0.03702	0.02514	0.02720	0.03993	0.02727	0.02778	0.03309	0.04127	0.04182	0.05771	0.02915	0.04441	0.07511	0.07226	0.07858	0.17094
CS <sub>2</sub> <sup>(b)</sup>	0.01804	0.02226	0.03598	0.02046	0.02220	0.03200	0.02235	0.02417	0.03456	0.02386	0.02431	0.02863	0.03617	0.03665	0.04713	0.02726	0.04054	0.06638	0.06461	0.07011	0.13320
Mercaptan	0.00572	0.00738	0.02264	0.00520	0.00570	0.01352	0.00559	0.00606	0.01390	0.00877	0.00887	0.01263	0.00633	0.00642	0.05110	0.01327	0.01423	0.02060	0.01606	0.01666	0.22497
Thiophene	0.06889	0.07419	0.21343	0.05986	0.06154	0.13217	0.06431	0.06612	0.13719	0.03512	0.03545	0.06872	0.07500	0.07533	0.47342	0.14218	0.14660	0.20143	0.17805	0.18059	2.07499



**APPENDIX 3.2: AIR EMISSIONS AND MODELLING PREDICTIONS**

**Table 5.5-2 2013 Base Case, 2013 PRM Application Case and 2013 Planned Development Case Total Reduced Sulphur Compound Predictions in Regional Communities (continued)**

Averaging Period and Parameter	Cabin K			Cabin L			Descharme Lake, SK			La Loche, SK			Oil Sands Lodge			PTI Camp			Pierre River Mine Fenceline <sup>(c)</sup>		
	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC
<b>Peak 1-Hour [<math>\mu\text{g}/\text{m}^3</math>]<sup>(a)</sup></b>																					
Total TRS	42.36500	42.47200	100.38000	13.31100	17.08900	67.59900	0.97786	0.97786	1.23920	1.01600	1.01710	1.27420	17.36500	17.36500	17.83400	28.59400	28.59500	30.48000	39.25200	55.11100	147.31000
H <sub>2</sub> S <sup>(b)</sup>	6.89680	6.90890	7.06190	2.21850	3.06250	8.70050	0.11452	0.11455	0.12346	0.13761	0.13837	0.15333	1.28400	1.28400	1.30020	3.34020	3.34020	3.41520	5.01850	8.18170	18.94000
COS	2.01400	2.03050	2.43580	0.67932	0.79193	1.33880	0.02671	0.02853	0.03842	0.03579	0.03811	0.05282	1.03750	1.07280	1.22700	0.58322	0.61917	0.81886	0.92878	1.79440	6.49040
CS <sub>2</sub> <sup>(b)</sup>	1.91440	1.92880	2.27460	0.60102	0.70065	1.17950	0.02372	0.02530	0.03306	0.03315	0.03517	0.04666	0.90672	0.93759	1.07070	0.50801	0.53951	0.70984	0.83522	1.56720	5.55460
Mercaptan	0.83245	0.83396	3.50540	0.28022	0.36696	2.44430	0.02112	0.02112	0.02873	0.02215	0.02217	0.02943	0.37686	0.37686	0.38865	0.62997	0.62997	0.66736	0.86828	1.49130	5.32930
Thiophene	5.70970	5.70980	32.14300	3.33760	3.33760	22.20200	0.43379	0.43379	0.53798	0.40837	0.40837	0.43816	8.70170	8.70170	9.11650	14.73800	14.73800	15.65700	20.00300	20.00400	48.35600
<b>Peak 24-Hour [<math>\mu\text{g}/\text{m}^3</math>]<sup>(a)</sup></b>																					
Total TRS	6.76899	6.93829	21.05278	3.83836	9.11730	9.99394	0.28698	0.28904	0.41794	0.29922	0.30619	0.42469	5.05972	5.17988	5.70272	7.38781	7.38810	7.85359	7.36539	22.78193	26.05880
H <sub>2</sub> S <sup>(b)</sup>	0.85368	0.86290	0.94765	0.52436	1.53634	1.61497	0.03417	0.03452	0.03591	0.04766	0.04805	0.05168	0.56634	0.57897	0.63553	0.53315	0.53315	0.55413	1.15975	4.10643	4.21786
COS	0.73348	0.76367	0.92511	0.28194	0.45426	0.61766	0.01225	0.01360	0.02130	0.01246	0.01324	0.01944	0.49171	0.50462	0.60065	0.23704	0.24592	0.30513	0.42662	1.41282	2.15692
CS <sub>2</sub> <sup>(b)</sup>	0.64608	0.67226	0.81035	0.25433	0.40437	0.54360	0.01118	0.01236	0.01885	0.01173	0.01240	0.01732	0.43044	0.44166	0.52318	0.21342	0.22114	0.27119	0.38661	1.22273	1.85575
Mercaptan	0.11131	0.11349	0.71878	0.07287	0.18346	0.22747	0.00609	0.00612	0.01076	0.00622	0.00624	0.00992	0.09483	0.09682	0.10714	0.16143	0.16144	0.17116	0.14856	0.61696	0.82626
Thiophene	1.42946	1.43886	6.72290	0.93683	1.17403	2.01935	0.09462	0.09473	0.12462	0.10302	0.10311	0.14410	1.77368	1.77382	1.95665	3.49372	3.49372	3.68900	2.02229	3.06852	6.93744
<b>Annual Average [<math>\mu\text{g}/\text{m}^3</math>]<sup>(a)</sup></b>																					
Total TRS	0.86733	0.89721	2.14007	0.44595	0.89931	1.35279	0.02765	0.02827	0.04092	0.03733	0.03801	0.05255	1.04065	1.05112	1.20347	1.66703	1.67493	1.80831	0.95622	5.26923	6.33283
H <sub>2</sub> S <sup>(b)</sup>	0.09387	0.09701	0.14856	0.05340	0.12655	0.17103	0.00396	0.00402	0.00484	0.00549	0.00556	0.00651	0.09309	0.09416	0.10513	0.11001	0.11082	0.12064	0.13242	0.44270	0.46640
COS	0.08217	0.08628	0.11871	0.02920	0.05163	0.08028	0.00101	0.00108	0.00166	0.00135	0.00143	0.00208	0.06019	0.06152	0.07282	0.03324	0.03421	0.04421	0.03631	0.21842	0.38921
CS <sub>2</sub> <sup>(b)</sup>	0.07267	0.07626	0.10135	0.02648	0.04759	0.07117	0.00096	0.00102	0.00150	0.00129	0.00136	0.00190	0.05432	0.05549	0.06502	0.03365	0.03449	0.04301	0.03493	0.19019	0.33491
Mercaptan	0.01514	0.01560	0.06045	0.00842	0.01738	0.03120	0.00057	0.00058	0.00096	0.00077	0.00078	0.00121	0.02042	0.02059	0.02468	0.03531	0.03544	0.03881	0.01932	0.13921	0.17393
Thiophene	0.17160	0.17349	0.59496	0.09729	0.14884	0.27549	0.00704	0.00708	0.01088	0.00901	0.00905	0.01339	0.29143	0.29206	0.33418	0.72366	0.72414	0.76499	0.19872	0.36730	0.47776

<sup>(a)</sup> The predictions include the eight highest 1-hour predictions from the CALPUFF model.

<sup>(b)</sup> The 1-hour and 24-hour AAAQOs (ESRD 2013) for H<sub>2</sub>S are 14  $\mu\text{g}/\text{m}^3$  and 4  $\mu\text{g}/\text{m}^3$ , respectively. The 1-hour AAAQO for CS<sub>2</sub> is 30  $\mu\text{g}/\text{m}^3$ .

<sup>(c)</sup> Location along the fenceline where CALPUFF predicted the highest concentration.





APPENDIX 3.2: AIR EMISSIONS AND MODELLING PREDICTIONS

Table 5.6-1 2013 Base Case, 2013 PRM Application Case and 2013 Planned Development Case Benzene Predictions in Regional Communities

Community	Peak 1-Hour Benzene <sup>(a)</sup>			Maximum 1-Hour Benzene <sup>(a)</sup>			Peak 24-Hour Benzene <sup>(a)</sup>			Annual Average Benzene <sup>(a)</sup>		
	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC
Anzac	1.6	1.6	1.6	1.4	1.4	1.4	0.9	0.9	1.0	0.1	0.1	0.1
Conklin	0.5	0.5	0.5	0.4	0.4	0.4	0.2	0.2	0.2	0.0	0.0	0.1
Fort Chipewyan	3.3	3.3	3.3	2.7	2.7	2.7	1.9	1.9	1.9	0.4	0.4	0.4
Fort McKay	5.2	5.2	5.6	4.4	4.4	4.7	3.2	3.3	3.3	0.7	0.7	0.7
Fort McMurray	31.1	31.1	79.4	25.3	25.3	<b>64.6</b>	13.4	13.4	34.2	1.5	1.5	<b>3.8</b>
Janvier/Chard (IR 194)	0.4	0.4	0.5	0.3	0.3	0.4	0.1	0.1	0.2	0.0	0.0	0.0
Clearwater (IR175)	1.1	1.1	2.4	0.8	0.8	1.6	0.3	0.3	0.6	0.1	0.1	0.1
Namur River (IR 174A)	1.1	1.1	1.1	0.5	0.5	0.5	0.3	0.3	0.3	0.0	0.0	0.0
Poplar Point (IR 201G)	0.8	0.9	1.2	0.6	0.6	0.9	0.4	0.5	0.5	0.0	0.0	0.1
Cabin A	2.0	2.7	4.1	1.4	2.4	2.8	0.8	0.9	1.0	0.1	0.1	0.2
Cabin B	1.3	1.3	2.2	1.0	1.0	1.2	0.6	0.6	0.7	0.1	0.1	0.1
Cabin C	2.1	2.1	2.4	1.6	1.6	2.0	0.9	0.9	0.9	0.1	0.1	0.1
Cabin D	2.2	3.1	3.4	1.8	1.9	2.3	1.0	1.0	1.0	0.1	0.1	0.2
Cabin E	2.0	2.8	4.2	1.4	1.4	1.6	0.8	0.9	1.0	0.1	0.1	0.1
Cabin F	1.9	3.0	5.7	1.3	1.4	1.6	0.9	0.9	1.0	0.1	0.1	0.1
Cabin G	2.9	2.9	3.4	2.1	2.1	2.5	0.7	0.7	0.8	0.1	0.1	0.1
Cabin H	4.2	4.2	46.3	1.9	1.9	11.7	0.9	0.9	3.4	0.1	0.1	0.3
Cabin I	4.0	4.0	4.2	2.7	2.7	2.8	1.3	1.4	1.2	0.2	0.2	0.2
Cabin J	24.0	24.0	24.3	21.0	21.1	19.5	7.6	7.6	8.6	1.9	1.9	1.2
Cabin K	9.4	9.4	15.6	5.4	5.4	12.1	2.0	2.0	3.4	0.3	0.3	0.4
Cabin L	3.2	3.2	5.5	2.6	2.7	3.0	1.4	1.4	1.3	0.2	0.2	0.2
Descharme Lake, SK	0.2	0.2	0.3	0.1	0.1	0.2	0.1	0.1	0.1	0.0	0.0	0.0
La Loche, SK	1.5	1.5	1.5	1.4	1.4	1.4	1.0	1.0	1.0	0.3	0.3	0.3
Oil Sands Lodge	4.5	4.6	4.8	3.8	3.8	4.0	2.2	2.2	2.3	0.4	0.4	0.4
PTI Camp	7.6	7.6	8.2	7.0	7.0	7.3	3.0	3.0	3.2	0.6	0.6	0.6
PRM Fenceline <sup>(b)</sup>	9.7	41.2	41.2	4.4	<b>30.3</b>	<b>30.3</b>	2.3	17.1	17.2	0.3	<b>3.7</b>	<b>3.8</b>
<b>AAAQO<sup>(c)</sup></b>		-			<b>30</b>			-			<b>3</b>	

<sup>(a)</sup> The maximum 1-hour prediction excludes the eight highest 1-hour predictions. The 24-hour and annual values include the eight highest 1-hour predictions from the CALPUFF model.

<sup>(b)</sup> Location along the fenceline where CALPUFF predicted highest concentration.

<sup>(c)</sup> AAAQO = Alberta Ambient Air Quality Objectives (ESRD 2013).

Note: Bold values indicate an exceedance of the AAAQO.



APPENDIX 3.2: AIR EMISSIONS AND MODELLING PREDICTIONS

Table 5.6-2 2013 Base Case, 2013 PRM Application Case and 2013 Planned Development Case 1-Hour Volatile Organic Compound Predictions in Regional Communities

Parameter <sup>(a)(b)</sup>	Anzac			Conklin			Fort Chipewyan			Fort McKay			Fort McMurray			Janvier/Chard (IR 194)		
	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC
<b>Peak 1-hour</b>																		
total VOC	262.2400	263.9800	380.1400	50.3240	50.8770	147.1800	222.5900	223.4400	232.4800	1,806.6000	1,806.6000	2,243.5000	612.5500	612.6900	1,426.4000	127.3600	129.1800	214.2800
benzene	1.6154	1.6154	1.6167	0.5387	0.5388	0.5474	3.2828	3.2849	3.2896	5.1802	5.1805	5.5958	31.0920	31.0940	79.3550	0.3639	0.3689	0.5359
1,1,1,2-tetrachloroethane	0.0000	0.0000	0.0000	0.0002	0.0002	0.0002	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,1,1-trichloroethane	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0003	0.0003	0.0003	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0000	0.0000	0.0000
1,1,2,2-tetrachloroethane	0.0002	0.0002	0.0002	0.0030	0.0030	0.0030	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0002	0.0002	0.0002	0.0003	0.0003	0.0003
1,1,2-trichloroethane	0.0002	0.0002	0.0002	0.0024	0.0024	0.0024	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002
1,1-dichloroethane	0.0001	0.0001	0.0001	0.0018	0.0018	0.0018	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0002	0.0002	0.0002
1,2-dichloroethane	0.0001	0.0001	0.0001	0.0018	0.0018	0.0018	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0002	0.0002	0.0002
1,2-dichloropropane	0.0001	0.0001	0.0001	0.0020	0.0020	0.0020	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0002	0.0002	0.0002
1,3-butadiene	0.0204	0.0204	0.0209	0.0207	0.0207	0.0207	0.0162	0.0163	0.0163	0.1606	0.1634	0.1614	0.0969	0.0970	0.2421	0.0098	0.0099	0.0096
1,3-dichloropropene	0.0001	0.0001	0.0001	0.0020	0.0020	0.0020	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0002	0.0002	0.0002
1-pentene	4.8451	4.8954	4.9230	1.3287	1.3325	1.4045	4.7670	4.8219	4.8332	51.3330	52.3400	52.4670	6.3583	6.3768	7.5619	1.9970	2.1127	2.1965
acetaldehyde	2.7412	2.7420	2.8112	0.9421	0.9488	0.9623	2.1889	2.1976	2.1979	21.6570	22.0330	21.7570	13.0140	13.0250	32.5850	1.3003	1.3222	1.2526
acetone	1.4418	1.4422	1.4790	0.3965	0.3968	0.3955	1.1520	1.1566	1.1568	11.3990	11.5960	11.4510	6.8405	6.8462	17.1410	0.6805	0.6919	0.6519
acrolein	0.2239	0.2240	0.2288	0.3952	0.3952	0.3953	0.1781	0.1788	0.1788	1.7616	1.7922	1.7697	1.0677	1.0685	2.6596	0.1087	0.1105	0.1077
aliphatic aldehyde group	4.0697	4.0709	4.1749	1.1193	1.1202	1.1164	3.2518	3.2647	3.2652	32.1750	32.7330	32.3230	19.3090	19.3250	48.3850	1.9209	1.9532	1.8402
aliphatic C <sub>17</sub> -C <sub>34</sub> group	8.2967	8.2967	8.4035	0.4830	0.4842	10.2500	1.0365	1.0455	1.8442	17.0250	17.0270	16.9590	8.1932	8.1949	19.5020	1.0042	1.0085	3.9528
aliphatic C <sub>5</sub> -C <sub>8</sub> group	161.6400	162.4700	205.0500	30.4530	30.6900	70.5910	68.2710	69.1580	93.9770	1,297.5000	1,297.5000	1,598.5000	470.3700	470.6300	482.3000	81.0750	81.9730	117.1000
aliphatic C <sub>9</sub> -C <sub>16</sub> group	60.8130	60.8130	61.5980	7.3238	7.3723	75.1650	13.0050	13.3560	26.1630	252.0300	252.0700	308.0100	101.2600	101.2800	130.5700	16.3600	16.4730	29.1770
aromatic C <sub>9</sub> -C <sub>16</sub> group	3.0026	3.0655	14.1010	0.8184	0.8324	3.3541	1.5477	1.5936	12.4080	24.1570	24.3470	63.6810	7.5606	7.5647	26.6440	1.6955	1.7200	6.3616
carbon tetrachloride	0.0002	0.0002	0.0002	0.0028	0.0028	0.0028	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0002	0.0002	0.0002	0.0003	0.0003	0.0003
chlorobenzene	0.0002	0.0002	0.0002	0.0023	0.0023	0.0023	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0002	0.0002	0.0002
chloroethane	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
chloroform	0.0002	0.0002	0.0002	0.0022	0.0022	0.0022	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0002	0.0002	0.0002
cumene	1.7700	1.8289	3.3756	0.4447	0.4583	0.9399	0.9214	0.9826	3.3913	13.9320	14.1150	21.5770	5.2276	5.2314	6.4882	0.9121	0.9419	2.0473
cyclohexane	2.6541	2.6630	8.2100	0.5601	0.5639	1.9809	1.0654	1.0750	6.7687	22.1330	22.1370	34.5010	7.1757	7.1779	15.9820	1.4412	1.4504	4.0972
dichlorobenzene	0.0007	0.0007	0.0012	0.0005	0.0005	0.0007	0.0001	0.0001	0.0002	0.0004	0.0004	0.0005	0.0007	0.0007	0.0018	0.0004	0.0004	0.0006
ethylbenzene	1.5760	1.6000	17.0660	0.3990	0.4146	3.9101	0.9677	0.9968	14.4220	16.2560	16.5610	77.3110	3.2910	3.3521	31.7230	0.7653	0.7747	6.7326
ethylene	2.6212	2.6235	3.9509	2.0984	2.0985	2.1073	16.9660	16.9660	16.9660	13.1250	13.1500	13.2830	35.3530	35.3550	90.1750	0.5138	0.5192	0.8103
ethylene dibromide	0.0002	0.0002	0.0002	0.0034	0.0034	0.0034	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0002	0.0002	0.0002	0.0003	0.0003	0.0003
formaldehyde	1.4864	1.4868	1.5942	4.0777	4.0778	4.0872	1.2166	1.2212	1.2220	11.5590	11.7600	11.6150	7.1005	7.1064	17.6280	0.7772	0.7930	0.8136
hexane	24.8160	24.8440	32.7600	3.4454	3.4477	14.0560	5.8370	5.8474	8.3103	235.0400	235.0400	271.3000	95.3220	95.3240	96.4010	11.2470	11.2570	15.2850
isopropanol group	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
methanol	0.0133	0.0133	0.0133	0.1904	0.1904	0.1904	0.0017	0.0017	0.0017	0.0067	0.0067	0.0067	0.0121	0.0121	0.0121	0.0177	0.0177	0.0177
methyl ethyl ketone group	0.9342	0.9345	1.0585	0.3554	0.3556	0.3554	1.7291	1.7317	1.7325	6.7418	6.8562	6.7781	6.0815	6.0848	15.3390	0.4070	0.4136	0.4080
methylene chloride	0.0001	0.0001	0.0001	0.0015	0.0015	0.0015	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
phenol	0.0001	0.0001	0.0001	0.0018	0.0018	0.0018	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0002	0.0002	0.0002
propylene	0.6182	0.6184	0.9637	0.5488	0.5488	0.5512	4.6132	4.6132	4.6132	3.1686	3.1709	3.2009	9.2005	9.2007	23.5090	0.0867	0.0869	0.1788
propylene oxide	0.0026	0.0026	0.0032	0.0029	0.0030	0.0031	0.0011	0.0012	0.0020	0.0029	0.0030	0.0056	0.0014	0.0014	0.0023	0.0020	0.0020	0.0028
styrene	0.0001	0.0001	0.0001	0.0018	0.0018	0.0018	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0002	0.0002	0.0002
thiophene group	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
toluene	7.4854	7.5012	10.9370	2.2515	2.2583	3.4449	3.8608	3.8775	8.2621	69.4850	69.4900	83.2680	19.6810	19.6830	26.4090	4.3002	4.3162	7.4389
trimethylbenzene	1.0583	1.0594	1.4786	0.3322	0.3327	0.4838	0.5368	0.5380	1.0622	10.5080	10.5080	12.5620	2.6804	2.6805	3.5260	0.6346	0.6358	1.0484
vinyl chloride	0.0001	0.0001	0.0001	0.0011	0.0011	0.0011	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
xylene	7.0068	7.0381	24.5890	1.5039	1.5249	5.8700	2.9963	3.0300	20.5260	55.3850	55.3960	105.1100	17.7360	17.7440	47.3570	3.8096	3.8421	11.6920



APPENDIX 3.2: AIR EMISSIONS AND MODELLING PREDICTIONS

Table 5.6-2 2013 Base Case, 2013 PRM Application Case and 2013 Planned Development Case 1-Hour Volatile Organic Compound Predictions in Regional Communities (continued)

Parameter <sup>(a)(b)</sup>	Clearwater (IR175)			Namur River (IR 174A)			Poplar Point (IR 201G)			Cabin A			Cabin B			Cabin C		
	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC
<b>Peak 1-hour</b>																		
total VOC	352.9000	354.4700	489.1900	315.6100	315.6100	337.8400	337.3400	354.6400	1,491.7000	658.5500	775.7900	9,984.7998	546.6500	550.4500	1,260.4000	723.2500	752.4000	5,429.5000
benzene	1.1312	1.1380	2.3882	1.0612	1.0612	1.0907	0.8370	0.9007	1.1637	2.0162	2.6839	4.1052	1.3219	1.3263	2.2293	2.0957	2.1226	2.4409
1,1,1,2-tetrachloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,1,1-trichloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,1,2,2-tetrachloroethane	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,1,2-trichloroethane	0.0001	0.0001	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,1-dichloroethane	0.0001	0.0001	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,2-dichloroethane	0.0001	0.0001	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,2-dichloropropane	0.0001	0.0001	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,3-butadiene	0.0462	0.0462	0.0303	0.0184	0.0189	0.0195	0.0462	0.0488	0.0476	0.0685	0.0750	0.0715	0.0670	0.0670	0.0645	0.0858	0.0870	0.0821
1,3-dichloropropene	0.0001	0.0001	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1-pentene	6.9240	6.9305	7.0930	3.7280	3.7900	4.4034	15.9930	16.4150	16.6150	20.4090	73.2720	73.2720	38.9410	38.9520	39.2170	26.4910	28.9610	28.9790
acetaldehyde	6.2265	6.2279	4.0786	2.4742	2.5411	2.6140	6.2274	6.5841	6.4155	9.2300	10.1180	9.6428	9.0312	9.0369	8.6964	11.5660	11.7280	11.0650
acetone	3.2760	3.2767	2.1448	1.3007	1.3359	1.3736	3.2775	3.4652	3.3762	4.8578	5.3251	5.0749	4.7531	4.7562	4.5767	6.0873	6.1728	5.8233
acrolein	0.5075	0.5076	0.3331	0.2024	0.2079	0.2141	0.5066	0.5356	0.5221	0.7508	0.8230	0.7845	0.7346	0.7351	0.7075	0.9408	0.9540	0.9001
aliphatic aldehyde group	9.2473	9.2493	6.0543	3.6716	3.7709	3.8774	9.2515	9.7814	9.5300	13.7120	15.0310	14.3250	13.4170	13.4250	12.9190	17.1830	17.4240	16.4370
aliphatic C <sub>17</sub> -C <sub>34</sub> group	4.9184	4.9187	5.4443	2.9001	2.9001	3.4419	2.7390	2.8018	3.5737	4.0086	4.2873	6.1569	3.7870	3.7879	4.3788	4.4203	4.4360	5.2318
aliphatic C <sub>5</sub> -C <sub>8</sub> group	219.1300	219.8800	263.0700	191.6900	191.6900	210.8600	201.6500	209.8800	439.8600	354.2400	499.6500	2,550.7000	302.5700	303.7100	443.8500	397.7400	405.4600	1,395.9000
aliphatic C <sub>9</sub> -C <sub>16</sub> group	57.7520	57.7610	64.3860	69.8910	69.8910	70.4990	41.4670	43.6470	111.5100	106.9000	113.8800	690.1300	68.6540	69.1560	111.1200	111.9700	116.2400	394.4400
aromatic C <sub>9</sub> -C <sub>16</sub> group	4.4853	4.5517	24.9760	6.4494	6.4494	23.7770	6.6353	7.1092	118.6200	15.8860	16.5480	811.4600	10.1910	10.2950	99.0240	17.3160	18.1790	434.9700
carbon tetrachloride	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
chlorobenzene	0.0001	0.0001	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
chloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
chloroform	0.0001	0.0001	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
cumene	3.0914	3.0931	5.3231	3.4595	3.4595	5.0487	4.1080	4.5553	25.0170	7.9694	8.6058	167.2600	6.0180	6.0252	20.8220	8.5761	9.1196	90.1920
cyclohexane	3.5182	3.5267	13.7510	4.3430	4.3430	13.0730	3.5898	3.6303	65.2600	9.6550	9.9103	447.2300	6.3979	6.4378	54.4780	10.8930	11.2260	239.6100
dichlorobenzene	0.0004	0.0004	0.0005	0.0003	0.0003	0.0003	0.0002	0.0002	0.0005	0.0003	0.0004	0.0006	0.0004	0.0004	0.0004	0.0004	0.0004	0.0007
ethylbenzene	2.0922	2.1175	31.6100	2.8241	2.8242	30.0830	4.3993	4.5934	150.5400	10.2120	10.3370	1,034.1000	5.4449	5.4852	125.7100	11.6920	11.8160	553.7400
ethylene	2.5992	2.5995	4.8082	0.6175	0.6339	0.7872	1.4961	1.5708	1.7291	2.1975	2.4158	2.7717	2.1432	2.1444	2.3556	2.7074	2.7408	2.9094
ethylene dibromide	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0000	0.0000	0.0001	0.0000	0.0001	0.0001	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001
formaldehyde	3.3404	3.3412	2.2182	1.3542	1.3901	1.4522	3.3293	3.5201	3.4406	4.9275	5.4014	5.1544	4.8256	4.8290	4.6572	6.1741	6.2609	5.9137
hexane	35.0150	35.0150	36.6150	20.6590	20.6590	24.1480	23.5200	23.5340	27.6060	48.4610	48.5810	123.4800	26.9040	26.9050	34.7530	46.6160	46.6160	66.0050
isopropanol group	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
methanol	0.0081	0.0081	0.0081	0.0038	0.0038	0.0039	0.0025	0.0025	0.0025	0.0029	0.0029	0.0030	0.0022	0.0022	0.0024	0.0029	0.0029	0.0030
methyl ethyl ketone group	1.9888	1.9892	1.4484	0.7607	0.7811	0.8119	1.9138	2.0225	1.9850	2.8339	3.1051	2.9753	2.7733	2.7750	2.6875	3.5483	3.5977	3.4149
methylene chloride	0.0001	0.0001	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
phenol	0.0001	0.0001	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
propylene	0.4902	0.4902	1.2320	0.0664	0.0679	0.1004	0.1468	0.1529	0.2076	0.2365	0.2556	0.3608	0.2128	0.2130	0.3084	0.2661	0.2714	0.3843
propylene oxide	0.0019	0.0019	0.0025	0.0026	0.0026	0.0040	0.0026	0.0030	0.0045	0.0031	0.0062	0.0070	0.0022	0.0023	0.0036	0.0034	0.0044	0.0061
styrene	0.0001	0.0001	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
thiophene group	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
toluene	8.9438	8.9584	13.6530	20.0610	20.0610	20.1950	10.6510	10.7160	55.4420	31.9480	32.7560	377.7800	17.8120	17.8730	46.2330	32.7960	33.3030	203.1500
trimethylbenzene	1.2713	1.2724	1.8293	2.9500	2.9500	2.9656	1.5681	1.5719	7.0153	4.6867	4.7166	48.3110	2.5100	2.5124	5.8769	4.7503	4.7685	25.8370
vinyl chloride	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
xylenes	9.4532	9.4829	41.7840	10.9530	10.9530	39.8010	9.7878	10.3980	198.3300	26.7260	27.5450	1,358.9000	18.0360	18.1640	165.6300	30.0690	31.1270	728.1600



APPENDIX 3.2: AIR EMISSIONS AND MODELLING PREDICTIONS

Table 5.6-2 2013 Base Case, 2013 PRM Application Case and 2013 Planned Development Case 1-Hour Volatile Organic Compound Predictions in Regional Communities (continued)

Parameter <sup>(a)(b)</sup>	Cabin D			Cabin E			Cabin F			Cabin G			Cabin H			Cabin I			Cabin J		
	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC
<b>Peak 1-hour</b>																					
total VOC	788.7100	847.4100	8,241.9004	736.2900	761.5200	9,517.0996	731.1900	825.4600	12,913.0000	3,375.8999	3,376.6001	3,479.8999	1,636.9000	1,637.0000	12,845.0000	1,201.3001	1,201.6000	1,426.4000	10,515.0000	10,515.0000	31,429.0000
benzene	2.2378	3.0720	3.4215	1.9516	2.7588	4.1946	1.9286	2.9890	5.6771	2.9099	2.9122	3.3879	4.2152	4.2371	46.2700	3.9844	3.9920	4.1825	23.9670	23.9690	24.2610
1,1,1,2-tetrachloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,1,1-trichloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,1,2,2-tetrachloroethane	0.0000	0.0000	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
1,1,2-trichloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
1,1-dichloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,2-dichloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,2-dichloropropane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001
1,3-butadiene	0.0957	0.0970	0.0912	0.0912	0.0914	0.0935	0.0902	0.0905	0.0932	0.1418	0.1423	0.1442	0.0919	0.0922	0.1076	0.1207	0.1210	0.1133	0.2807	0.2835	0.2556
1,3-dichloropropene	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1-pentene	32.0910	86.5370	86.5370	44.4710	77.6760	77.6760	46.7610	84.1250	84.1250	304.8900	304.9500	305.6600	112.5400	113.0500	169.0900	18.9040	18.9080	18.9990	89.2720	89.2720	89.2720
acetaldehyde	12.9060	13.0780	12.2910	12.2880	12.3230	12.5930	12.1580	12.1920	12.5580	19.1180	19.1810	19.4460	12.3880	12.4280	14.5060	16.2800	16.3180	15.2740	37.8520	38.2230	34.4680
acetone	6.7928	6.8828	6.4686	6.4659	6.4847	6.6264	6.3979	6.4153	6.6080	10.0620	10.0950	10.2350	6.5192	6.5403	7.6335	8.5682	8.5882	8.0387	19.9220	20.1170	18.1410
acrolein	1.0498	1.0637	0.9999	1.0007	1.0036	1.0257	0.9902	0.9930	1.0229	1.5551	1.5602	1.5817	1.0078	1.0111	1.1802	1.3242	1.3273	1.2425	3.0789	3.1091	2.8036
aliphatic aldehyde group	19.1740	19.4280	18.2590	18.2520	18.3050	18.7050	18.0590	18.1090	18.6520	28.4030	28.4960	28.8900	18.4020	18.4610	21.5470	24.1860	24.2420	22.6910	56.2350	56.7860	51.2070
aliphatic C <sub>17</sub> -C <sub>34</sub> group	4.6309	4.6424	5.5964	6.5579	6.5605	6.6118	6.5550	6.5566	6.6404	13.1500	13.1630	13.9200	42.0150	42.0150	41.6140	6.5007	6.5065	7.2215	17.2760	17.2980	94.2420
aliphatic C <sub>5</sub> -C <sub>8</sub> group	417.2300	573.8300	2,109.6001	416.2000	515.3000	2,469.1001	417.2900	558.2700	3,349.1001	2,122.5000	2,123.0000	2,152.8001	1,264.2000	1,264.2000	3,382.8001	719.6900	719.7900	869.0400	3,508.2000	3,508.2000	8,011.6001
aliphatic C <sub>9</sub> -C <sub>16</sub> group	118.3600	123.3300	567.2900	102.7100	103.4500	659.5200	100.8200	101.3200	894.3000	137.7600	138.1600	146.8500	489.1900	489.2000	915.9100	234.2700	234.3000	271.5900	720.4900	720.5400	2,192.3001
aromatic C <sub>9</sub> -C <sub>16</sub> group	19.6050	20.1250	669.4700	15.2560	15.4210	764.1300	14.7210	14.8330	1,037.2000	13.1960	13.2790	43.3850	23.2460	23.2480	1,027.8001	36.8480	37.2920	95.9810	858.1000	858.1100	2,551.8001
carbon tetrachloride	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
chlorobenzene	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
chloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
chloroform	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
cumene	9.7261	9.9340	137.6800	8.5133	8.6279	158.0700	8.7729	8.8646	214.6700	10.6920	10.7700	12.7170	17.8280	17.8780	213.9100	13.6610	13.8160	24.4140	176.5600	176.5700	529.1300
cyclohexane	11.9610	12.2180	369.0000	10.0870	10.1510	420.9900	9.8834	9.9267	571.4300	5.4273	5.4585	23.0410	19.2350	19.2350	567.2600	19.8390	20.0090	51.9230	473.0000	473.0000	1,405.9000
dichlorobenzene	0.0004	0.0004	0.0006	0.0005	0.0005	0.0008	0.0005	0.0005	0.0008	0.0010	0.0010	0.0011	0.0004	0.0004	0.0022	0.0006	0.0006	0.0013	0.0004	0.0004	0.0023
ethylbenzene	15.1790	15.2400	853.6400	12.5100	12.7590	973.1300	12.4490	12.7000	1,320.7000	6.3133	6.3449	52.7890	11.5960	11.6170	1,303.8001	44.4020	44.5730	116.9900	1,094.0000	1,094.0000	3,248.1001
ethylene	2.9585	2.9862	3.1511	2.7334	2.7409	2.9512	2.6965	2.7035	2.9413	4.5048	4.5180	4.6111	3.9197	3.9199	3.6494	3.6574	3.6653	3.5360	8.2745	8.3046	7.8024
ethylene dibromide	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
formaldehyde	6.8894	6.9810	6.5688	6.5828	6.6020	6.7533	6.5125	6.5303	6.7336	10.2570	10.2900	10.4350	6.6379	6.6607	7.8400	8.6906	8.7112	8.1634	20.1940	20.3920	18.3880
hexane	50.2710	50.2710	101.7100	44.6820	44.6820	116.3200	49.9310	49.9310	157.9400	63.5440	63.5440	65.7090	273.2100	273.2100	275.6700	63.3990	63.4000	73.1490	429.9000	429.9000	446.6900
isopropanol group	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
methanol	0.0030	0.0030	0.0032	0.0029	0.0029	0.0031	0.0031	0.0031	0.0032	0.0023	0.0023	0.0024	0.0041	0.0041	0.0046	0.0044	0.0044	0.0045	0.0047	0.0047	0.0047
methyl ethyl ketone group	3.9539	4.0060	3.7839	3.7574	3.7683	3.8616	3.7168	3.7269	3.8503	5.8805	5.8994	5.9843	3.7751	3.7873	4.4853	4.9852	4.9967	4.6851	11.5460	11.6580	10.5660
methylene chloride	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
phenol	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
propylene	0.2864	0.2890	0.4023	0.2531	0.2538	0.3563	0.2515	0.2522	0.3546	0.3584	0.3595	0.3650	0.2451	0.2463	0.5059	0.3311	0.3311	0.4371	0.7107	0.7176	0.6546
propylene oxide	0.0036	0.0059	0.0065	0.0034	0.0036	0.0051	0.0037	0.0038	0.0054	0.0028	0.0028	0.0039	0.0050	0.0050	0.0068	0.0060	0.0060	0.0077	0.0046	0.0046	0.0064
styrene	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
thiophene group	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
toluene	35.1130	35.7110	311.2300	28.2180	28.3130	356.0100	27.5340	27.5980	483.4100	17.1370	17.1430	24.9520	72.1270	72.1280	492.8900	69.5030	69.5080	82.3440	399.0200	399.0200	1,190.0000
trimethylbenzene	5.0973	5.1187	39.8090	4.0381	4.0415	45.4820	3.9428	3.9451	61.7630	2.6797	2.6831	3.6171	9.1020	9.1021	63.4480	10.2690	10.2690	12.2120	51.0650	51.0660	151.9500
vinyl chloride	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
xylenes	33.4790	34.2970	1,121.3001	27.8340	28.0350	1,279.4000	27.2060	27.3440	1,736.6000	19.9160	19.9650	72.									



APPENDIX 3.2: AIR EMISSIONS AND MODELLING PREDICTIONS

Table 5.6-2 2013 Base Case, 2013 PRM Application Case and 2013 Planned Development Case 1-Hour Volatile Organic Compound Predictions in Regional Communities (continued)

Parameter <sup>(a)(b)</sup>	Cabin K			Cabin L			Deschambe Lake, SK			La Roche, SK			Oil Sands Lodge			PTI Camp			Pierre River Mine Fenceline <sup>(c)</sup>		
	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC
<b>Peak 1-hour</b>																					
total VOC	2,423.8001	2,424.3001	19,181.0000	1,019.6000	1,019.7000	13,499.0000	79.6000	79.6000	152.1700	86.8670	86.8850	120.9200	1,751.6000	1,751.6000	1,804.0000	2,743.5000	2,743.7000	3,039.0000	3,286.1001	11,357.0000	29,428.0000
benzene	9.3640	9.3801	15.6080	3.1502	3.1503	5.5384	0.2139	0.2139	0.2817	1.5247	1.5248	1.5254	4.5402	4.6110	4.7612	7.6191	7.6193	8.2498	9.6777	41.2090	41.2350
1,1,1,2-tetrachloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,1,1-trichloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,1,2,2-tetrachloroethane	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
1,1,2-trichloroethane	0.0001	0.0001	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
1,1-dichloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
1,2-dichloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
1,2-dichloropropane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
1,3-butadiene	0.3384	0.3397	0.3306	0.1416	0.1424	0.1373	0.0051	0.0053	0.0050	0.0163	0.0163	0.0163	0.2022	0.2069	0.2067	0.1164	0.1192	0.1178	0.2174	0.2381	0.2345
1,3-dichloropropene	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
1-pentene	168.7000	168.7000	168.7000	30.2840	78.7740	78.7950	4.6258	4.6262	4.6262	2.3068	2.3264	2.3892	89.7910	89.7910	89.7910	34.1870	34.4990	34.4990	47.6670	1,159.8001	1,159.9000
acetaldehyde	45.6320	45.8050	44.5790	19.0890	19.2040	18.5110	0.6899	0.7093	0.6724	2.1963	2.1965	2.1962	27.2700	27.9030	27.8760	15.6990	16.0740	15.8840	29.3070	32.1060	31.6130
acetone	24.0170	24.1080	23.4630	10.0470	10.1080	9.7426	0.3631	0.3732	0.3539	1.1560	1.1560	1.1559	14.3530	14.6860	14.6720	8.2627	8.4600	8.3601	15.4250	16.8980	16.6380
acrolein	3.7117	3.7258	3.6261	1.5527	1.5621	1.5059	0.0561	0.0577	0.0547	0.1787	0.1787	0.1786	2.2182	2.2696	2.2674	1.2770	1.3075	1.2921	2.3838	2.6115	2.5716
aliphatic aldehyde group	67.7930	68.0510	66.2290	28.3590	28.5310	27.5010	1.0249	1.0536	0.9988	3.2629	3.2632	3.2628	40.5140	41.4540	41.4140	23.3230	23.8800	23.5980	43.5390	47.6970	46.9660
aliphatic C <sub>17</sub> -C <sub>34</sub> group	21.0920	21.1180	21.3210	6.3908	6.3909	7.7863	0.6833	0.6833	1.8818	0.9565	0.9568	2.4259	33.5210	33.5210	34.2720	27.1490	27.1510	27.3910	14.1690	14.2990	16.5770
aliphatic C <sub>5</sub> -C <sub>8</sub> group	1,425.6000	1,425.6000	4,954.0000	498.9100	525.2500	3,451.5000	57.9840	57.9840	69.6660	51.9650	51.9650	59.1540	1,258.7000	1,258.7000	1,316.4000	2,075.3999	2,075.5000	2,268.3999	2,073.3999	7,692.0000	7,706.5000
aliphatic C <sub>9</sub> -C <sub>16</sub> group	362.8000	362.8000	1,413.4000	147.2800	147.2800	931.7000	9.9080	9.9080	13.7930	10.7440	10.8380	17.6550	347.7100	347.7100	352.1100	426.8200	426.8200	437.3100	675.5200	692.3000	2,016.5000
aromatic C <sub>9</sub> -C <sub>16</sub> group	100.4000	102.1800	1,526.8001	35.3120	35.3140	1,096.8001	1.0416	1.0423	11.5650	0.9751	0.9951	4.2986	27.0860	27.4100	70.3360	43.6610	43.6610	55.2730	80.4870	83.5530	2,390.6001
carbon tetrachloride	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
chlorobenzene	0.0001	0.0001	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
chloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001
chloroform	0.0001	0.0001	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
cumene	25.9910	26.8910	323.0700	15.1410	15.1430	225.6700	0.5916	0.5957	2.5011	0.6348	0.6535	1.3621	15.9370	16.2470	24.9510	22.5940	22.5940	23.2970	39.7310	43.4580	491.6000
cyclohexane	55.6390	56.3230	840.2700	18.9860	18.9870	604.5300	0.9391	0.9391	6.3578	0.8580	0.8580	2.3113	21.4400	21.4400	38.4640	36.3800	36.3830	39.8720	48.9910	50.4790	1,317.7000
dichlorobenzene	0.0005	0.0005	0.0008	0.0004	0.0006	0.0009	0.0001	0.0001	0.0002	0.0002	0.0002	0.0003	0.0004	0.0004	0.0004	0.0006	0.0006	0.0006	0.0008	0.0025	0.0026
ethylbenzene	117.8500	118.5500	1,933.4000	30.3560	30.3570	1,398.4000	0.9421	0.9423	14.5550	0.5280	0.5450	5.1014	18.7760	19.0300	87.4250	14.6940	15.0060	68.1050	99.9650	101.1600	3,048.3001
ethylene	10.2320	10.2680	10.0330	4.0793	4.1034	4.0652	0.1944	0.1944	0.3767	5.9006	5.9007	5.9013	5.7787	5.8480	5.9145	3.5353	3.6136	3.6339	6.2989	6.9288	6.8498
ethylene dibromide	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
formaldehyde	24.3450	24.4370	23.7830	10.1860	10.2470	9.8797	0.3710	0.3839	0.3643	1.1785	1.1786	1.1786	14.5490	14.8870	14.8730	8.3793	8.5797	8.4811	15.6380	17.1300	16.8690
hexane	112.8500	112.8500	234.2300	57.0370	57.0370	166.7500	11.0460	11.0460	12.9830	9.6803	9.6803	10.7170	239.6100	239.6100	248.4900	352.2800	352.2800	386.7400	151.9600	151.9600	363.3300
isopropanol group	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
methanol	0.0045	0.0045	0.0046	0.0037	0.0037	0.0038	0.0017	0.0017	0.0017	0.0028	0.0028	0.0028	0.0064	0.0064	0.0064	0.0075	0.0075	0.0075	0.0045	0.0045	0.0046
methyl ethyl ketone group	13.9790	14.0320	13.6600	5.8244	5.8597	5.6595	0.2107	0.2165	0.2057	1.0219	1.0220	1.0220	8.3097	8.5024	8.4989	4.7988	4.9130	4.8618	8.9439	9.8046	9.6567
methylene chloride	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
phenol	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
propylene	0.8552	0.8584	0.8355	0.3649	0.3670	0.4458	0.0403	0.0403	0.0926	1.5406	1.5406	1.5408	0.5388	0.5418	0.5874	0.3690	0.3805	0.5468	0.5800	0.6071	0.6665
propylene oxide	0.0054	0.0054	0.0060	0.0042	0.0160	0.0160	0.0011	0.0011	0.0018	0.0014	0.0015	0.0022	0.0050	0.0050	0.0061	0.0026	0.0026	0.0044	0.0050	0.0419	0.0425
styrene	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
thiophene group	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
toluene	97.6680	97.6680	723.1400	44.9720	44.9720	510.0200	2.4044	2.4081	5.5675	2.3183	2.3183	3.2243	71.0570	71.2440	81.0890	135.2400	135.2400				



APPENDIX 3.2: AIR EMISSIONS AND MODELLING PREDICTIONS

Table 5.6-3 2013 Base Case, 2013 PRM Application Case and 2013 Planned Development Case Annual Volatile Organic Compound Predictions in Regional Communities

Parameter <sup>(a)(b)</sup>	Anzac			Conklin			Fort Chipewyan			Fort McKay			Fort McMurray			Janvier/Chard (IR 194)		
	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC
<b>Peak Annual Average</b>																		
total VOC	12.1026	12.2339	17.9872	3.8656	3.9059	6.8942	26.5321	26.7074	29.2448	132.1566	133.3122	157.1306	44.3326	44.6100	97.9053	2.8246	2.8890	5.6197
benzene	0.1263	0.1266	0.1423	0.0492	0.0493	0.0512	0.3785	0.3790	0.3809	0.6672	0.6698	0.6965	1.5132	1.5139	3.8168	0.0207	0.0208	0.0241
1,1,1,2-tetrachloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,1,1-trichloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,1,2,2-tetrachloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,1,2-trichloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,1-dichloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,2-dichloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,2-dichloropropane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,3-butadiene	0.0012	0.0012	0.0013	0.0008	0.0008	0.0008	0.0019	0.0020	0.0020	0.0122	0.0123	0.0124	0.0062	0.0062	0.0141	0.0004	0.0004	0.0004
1,3-dichloropropene	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1-pentene	0.0620	0.0684	0.0750	0.0198	0.0223	0.0239	0.0463	0.0563	0.0605	1.9002	1.9561	2.0040	0.1186	0.1299	0.1464	0.0315	0.0352	0.0379
acetaldehyde	0.1597	0.1610	0.1671	0.0828	0.0832	0.0833	0.2619	0.2634	0.2639	1.6418	1.6557	1.6692	0.8325	0.8353	1.9038	0.0462	0.0468	0.0466
acetone	0.0829	0.0836	0.0868	0.0403	0.0406	0.0406	0.1378	0.1386	0.1388	0.8639	0.8712	0.8783	0.4377	0.4392	1.0014	0.0227	0.0230	0.0229
acrolein	0.0140	0.0141	0.0146	0.0099	0.0100	0.0100	0.0213	0.0214	0.0215	0.1336	0.1348	0.1359	0.0682	0.0684	0.1553	0.0053	0.0053	0.0053
aliphatic aldehyde group	0.2341	0.2360	0.2450	0.1139	0.1145	0.1146	0.3889	0.3912	0.3919	2.4386	2.4593	2.4792	1.2354	1.2396	2.8268	0.0641	0.0650	0.0646
aliphatic C <sub>17</sub> -C <sub>34</sub> group	0.3163	0.3165	0.5230	0.0396	0.0396	0.1957	0.1142	0.1144	0.1297	0.8895	0.8916	0.9804	0.5748	0.5752	1.3053	0.0311	0.0312	0.1380
aliphatic C <sub>5</sub> -C <sub>8</sub> group	3.6246	3.6895	5.3974	0.7780	0.7997	1.6525	1.6565	1.7398	2.4955	63.5110	64.0439	74.3214	10.2241	10.3607	16.4923	1.1728	1.2050	2.0495
aliphatic C <sub>9</sub> -C <sub>16</sub> group	2.6909	2.6990	4.3945	0.3507	0.3532	1.5500	0.8973	0.9068	1.2323	18.5723	18.6579	22.0290	5.1395	5.1571	10.4399	0.3742	0.3780	1.2267
aromatic C <sub>9</sub> -C <sub>16</sub> group	0.0841	0.0859	0.2190	0.0219	0.0225	0.0730	0.0536	0.0555	0.2167	1.9945	2.0130	3.0468	0.2480	0.2518	0.5630	0.0330	0.0338	0.1127
carbon tetrachloride	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
chlorobenzene	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
chloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
chloroform	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
cumene	0.0478	0.0494	0.0844	0.0117	0.0123	0.0254	0.0266	0.0284	0.0677	1.1973	1.2147	1.5736	0.1241	0.1268	0.2025	0.0190	0.0198	0.0404
cyclohexane	0.0534	0.0540	0.1288	0.0127	0.0129	0.0424	0.0256	0.0263	0.1142	1.2285	1.2355	1.8242	0.1657	0.1671	0.3357	0.0208	0.0211	0.0661
dichlorobenzene	0.0000	0.0000	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0000	0.0000	0.0000
ethylbenzene	0.0385	0.0391	0.1997	0.0100	0.0102	0.0698	0.0264	0.0272	0.2249	0.7814	0.7885	1.8702	0.1067	0.1081	0.4115	0.0156	0.0159	0.1093
ethylene	0.2940	0.2943	0.3433	0.1828	0.1829	0.1935	1.9335	1.9338	1.9359	1.5735	1.5764	1.6046	1.9637	1.9643	4.9662	0.0615	0.0616	0.0723
ethylene dibromide	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
formaldehyde	0.1042	0.1050	0.1116	0.0837	0.0840	0.0861	0.1463	0.1472	0.1482	0.8817	0.8895	0.9001	0.4551	0.4568	1.0337	0.0459	0.0463	0.0488
hexane	0.2883	0.2890	0.4184	0.0739	0.0741	0.1312	0.0643	0.0651	0.1082	4.4263	4.4296	5.1673	1.0588	1.0598	1.5604	0.1187	0.1191	0.1827
isopropanol group	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
methanol	0.0006	0.0006	0.0006	0.0018	0.0018	0.0018	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0002	0.0002	0.0002	0.0009	0.0009	0.0009
methyl ethyl ketone group	0.0655	0.0659	0.0713	0.0342	0.0343	0.0354	0.2013	0.2017	0.2020	0.5810	0.5852	0.5911	0.3700	0.3708	0.8770	0.0166	0.0168	0.0176
methylene chloride	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
phenol	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
propylene	0.0712	0.0712	0.0817	0.0473	0.0473	0.0480	0.5244	0.5245	0.5248	0.3629	0.3632	0.3693	0.5053	0.5054	1.2874	0.0150	0.0150	0.0165
propylene oxide	0.0001	0.0002	0.0002	0.0001	0.0001	0.0001	0.0000	0.0000	0.0001	0.0001	0.0002	0.0003	0.0001	0.0001	0.0002	0.0001	0.0001	0.0002
styrene	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
thiophene group	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
toluene	0.2714	0.2726	0.4080	0.0735	0.0738	0.1373	0.4102	0.4115	0.4976	4.5427	4.5543	5.5460	0.9333	0.9358	1.8366	0.0746	0.0752	0.1459
trimethylbenzene	0.0232	0.0233	0.0330	0.0065	0.0065	0.0102	0.0145	0.0146	0.0247	0.6149	0.6157	0.7456	0.0857	0.0859	0.1394	0.0092	0.0092	0.0150
vinyl chloride	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
xylenes	0.1661	0.1684	0.3914	0.0436	0.0443	0.1324	0.1691	0.1719	0.4424	3.4704	3.4943	5.2145	0.5697	0.5747	1.2563	0.0612	0.0623	0.1976



APPENDIX 3.2: AIR EMISSIONS AND MODELLING PREDICTIONS

Table 5.6-3 2013 Base Case, 2013 PRM Application Case and 2013 Planned Development Case Annual Volatile Organic Compound Predictions in Regional Communities (continued)

Parameter <sup>(a)(b)</sup>	Clearwater (IR175)			Namur River (IR 174A)			Poplar Point (IR 201G)			Cabin A			Cabin B			Cabin C		
	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC
<b>Peak Annual Average</b>																		
total VOC	10.7640	10.9724	17.4627	5.3008	5.6378	9.6058	12.4496	13.7087	38.1305	27.9869	47.5421	208.3271	21.5171	22.7784	43.5908	28.2745	34.8585	111.6956
benzene	0.0513	0.0518	0.0927	0.0179	0.0187	0.0228	0.0352	0.0387	0.0547	0.0853	0.1496	0.2214	0.0500	0.0535	0.0751	0.0807	0.1003	0.1411
1,1,1,2-tetrachloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,1,1-trichloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,1,2,2-tetrachloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,1,2-trichloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,1-dichloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,2-dichloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,2-dichloropropane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,3-butadiene	0.0011	0.0011	0.0012	0.0005	0.0005	0.0006	0.0014	0.0015	0.0015	0.0032	0.0036	0.0037	0.0026	0.0027	0.0027	0.0033	0.0036	0.0036
1,3-dichloropropene	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1-pentene	0.1006	0.1122	0.1255	0.0535	0.0725	0.0778	0.2697	0.3552	0.3804	0.4594	2.2070	2.2440	0.6567	0.7428	0.7988	0.5328	1.0434	1.0986
acetaldehyde	0.1470	0.1491	0.1608	0.0689	0.0723	0.0753	0.1874	0.1969	0.2001	0.4305	0.4846	0.5004	0.3552	0.3647	0.3659	0.4442	0.4794	0.4845
acetone	0.0769	0.0780	0.0841	0.0361	0.0379	0.0394	0.0985	0.1034	0.1050	0.2264	0.2548	0.2630	0.1868	0.1917	0.1923	0.2335	0.2521	0.2546
acrolein	0.0124	0.0126	0.0135	0.0057	0.0060	0.0063	0.0154	0.0161	0.0164	0.0352	0.0396	0.0409	0.0290	0.0298	0.0299	0.0363	0.0392	0.0396
aliphatic aldehyde group	0.2170	0.2202	0.2374	0.1019	0.1070	0.1111	0.2780	0.2920	0.2965	0.6389	0.7191	0.7424	0.5272	0.5411	0.5428	0.6592	0.7115	0.7188
aliphatic C <sub>17</sub> -C <sub>34</sub> group	0.1255	0.1258	0.2324	0.0374	0.0379	0.1030	0.0911	0.0928	0.1735	0.1858	0.2008	0.4319	0.1487	0.1505	0.2424	0.1898	0.1984	0.3556
aliphatic C <sub>5</sub> -C <sub>8</sub> group	5.3219	5.4245	7.4573	2.6610	2.8274	4.0845	5.9597	6.6402	13.3166	12.6625	24.9019	66.7296	10.2311	10.9139	16.8394	12.9516	16.7598	37.2552
aliphatic C <sub>9</sub> -C <sub>16</sub> group	1.7145	1.7276	2.8194	0.9001	0.9211	1.6807	1.7218	1.7818	4.1093	3.8572	4.2394	17.1337	2.5832	2.6438	4.7838	3.7888	4.0294	10.6244
aromatic C <sub>9</sub> -C <sub>16</sub> group	0.1495	0.1523	0.3586	0.1103	0.1149	0.2911	0.2464	0.2593	2.0101	0.7188	0.8012	13.3203	0.3709	0.3838	1.9679	0.6667	0.7161	6.4913
carbon tetrachloride	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
chlorobenzene	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
chloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
chloroform	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
cumene	0.0892	0.0919	0.1507	0.0636	0.0679	0.1228	0.1458	0.1576	0.5620	0.3589	0.4265	3.1225	0.2482	0.2600	0.6117	0.3587	0.4028	1.6920
cyclohexane	0.1009	0.1020	0.2210	0.0639	0.0656	0.1619	0.1336	0.1383	1.0992	0.3901	0.4173	7.3041	0.1879	0.1926	1.0673	0.3587	0.3764	3.5488
dichlorobenzene	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ethylbenzene	0.0693	0.0704	0.3078	0.0516	0.0533	0.2517	0.1432	0.1480	2.3237	0.5352	0.5626	16.3727	0.2058	0.2127	2.1814	0.4657	0.4835	7.7192
ethylene	0.0913	0.0918	0.1850	0.0184	0.0191	0.0269	0.0473	0.0492	0.0609	0.1038	0.1154	0.1413	0.0850	0.0869	0.1006	0.1069	0.1144	0.1348
ethylene dibromide	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
formaldehyde	0.0868	0.0881	0.0971	0.0404	0.0424	0.0467	0.1045	0.1101	0.1146	0.2357	0.2660	0.2783	0.1950	0.2005	0.2041	0.2432	0.2629	0.2691
hexane	0.5754	0.5763	0.7780	0.1585	0.1597	0.2365	0.3215	0.3264	0.6672	0.6812	0.7553	2.7868	0.4460	0.4507	0.7539	0.7084	0.7316	1.7374
isopropanol group	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
methanol	0.0002	0.0002	0.0002	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
methyl ethyl ketone group	0.0487	0.0493	0.0589	0.0212	0.0223	0.0237	0.0577	0.0605	0.0624	0.1322	0.1487	0.1554	0.1090	0.1119	0.1133	0.1364	0.1471	0.1502
methylene chloride	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
phenol	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
propylene	0.0182	0.0182	0.0421	0.0021	0.0021	0.0033	0.0049	0.0051	0.0071	0.0103	0.0113	0.0147	0.0084	0.0085	0.0110	0.0106	0.0112	0.0145
propylene oxide	0.0001	0.0001	0.0002	0.0001	0.0001	0.0002	0.0001	0.0001	0.0002	0.0001	0.0002	0.0003	0.0001	0.0001	0.0002	0.0001	0.0002	0.0003
styrene	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
thiophene group	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
toluene	0.3186	0.3205	0.4897	0.2188	0.2218	0.3437	0.3614	0.3702	1.2378	0.8823	0.9564	6.9121	0.4831	0.4919	1.2948	0.8257	0.8625	3.6555
trimethylbenzene	0.0414	0.0415	0.0580	0.0303	0.0306	0.0432	0.0474	0.0483	0.1540	0.1159	0.1296	0.8768	0.0630	0.0642	0.1612	0.1070	0.1115	0.4577
vinyl chloride	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
xylenes	0.2836	0.2874	0.6463	0.1786	0.1847	0.4746	0.3947	0.4124	3.3283	1.1570	1.2960	22.2114	0.5760	0.5936	3.2359	1.0682	1.1398	10.7711



APPENDIX 3.2: AIR EMISSIONS AND MODELLING PREDICTIONS

Table 5.6-3 2013 Base Case, 2013 PRM Application Case and 2013 Planned Development Case Annual Volatile Organic Compound Predictions in Regional Communities (continued)

Parameter <sup>(a)(b)</sup>	Cabin D			Cabin E			Cabin F			Cabin G			Cabin H			Cabin I			Cabin J		
	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 RPM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC
<b>Peak Annual Average</b>																					
total VOC	31.8932	40.3367	122.4170	32.1865	34.8777	72.0647	34.3382	37.0355	74.1297	70.2599	70.8595	83.5932	45.6562	46.2497	100.6526	57.7139	67.8760	104.4794	819.0018	823.3738	1,238.6917
benzene	0.0918	0.1166	0.1589	0.0803	0.0876	0.1201	0.0862	0.0934	0.1270	0.0911	0.0926	0.1128	0.0987	0.1002	0.2625	0.1992	0.2173	0.2215	1.9369	1.9450	1.1657
1,1,1,2-tetrachloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,1,1-trichloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,1,2,2-tetrachloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,1,2-trichloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,1-dichloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,2-dichloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,2-dichloropropane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,3-butadiene	0.0038	0.0041	0.0042	0.0041	0.0042	0.0043	0.0045	0.0046	0.0047	0.0051	0.0051	0.0052	0.0050	0.0050	0.0051	0.0072	0.0084	0.0083	0.0131	0.0136	0.0129
1,3-dichloropropene	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1-pentene	0.5626	1.2061	1.2626	0.7717	0.9554	1.0573	0.7836	0.9629	1.0765	4.6070	4.6441	4.7174	1.2267	1.2611	1.5934	0.6979	1.0278	1.0601	1.6740	1.8257	1.9081
acetaldehyde	0.5061	0.5538	0.5607	0.5507	0.5707	0.5771	0.5993	0.6204	0.6273	0.6867	0.6920	0.6937	0.6734	0.6791	0.6897	0.9762	1.1365	1.1126	1.7625	1.8290	1.7381
acetone	0.2661	0.2912	0.2948	0.2896	0.3001	0.3034	0.3151	0.3263	0.3298	0.3612	0.3640	0.3648	0.3541	0.3571	0.3625	0.5135	0.5979	0.5852	0.9274	0.9624	0.9145
acrolein	0.0413	0.0452	0.0458	0.0450	0.0466	0.0471	0.0489	0.0506	0.0512	0.0560	0.0564	0.0566	0.0550	0.0555	0.0564	0.0796	0.0926	0.0907	0.1434	0.1489	0.1415
aliphatic aldehyde group	0.7512	0.8219	0.8320	0.8174	0.8471	0.8564	0.8896	0.9209	0.9309	1.0196	1.0274	1.0298	0.9996	1.0081	1.0233	1.4495	1.6876	1.6519	2.6179	2.7166	2.5813
aliphatic C <sub>17</sub> -C <sub>34</sub> group	0.2068	0.2188	0.3936	0.2115	0.2157	0.3458	0.2243	0.2288	0.3616	0.4566	0.4575	0.5486	0.2813	0.2822	0.7408	0.3708	0.3935	0.6091	0.4804	0.4898	1.7086
aliphatic C <sub>5</sub> -C <sub>8</sub> group	14.3397	19.1771	41.0947	14.7430	16.1991	26.6863	15.5904	17.0305	27.5699	38.6730	38.9826	42.8382	21.2263	21.5241	37.1455	23.9559	27.9814	39.2295	224.4979	226.2718	333.2660
aliphatic C <sub>9</sub> -C <sub>16</sub> group	4.2460	4.5736	11.7105	4.0264	4.1581	7.7825	4.3226	4.4619	8.1116	5.2818	5.3153	6.8441	5.5596	5.5954	12.0501	7.8345	8.8081	13.7896	61.5684	61.9717	99.2383
aromatic C <sub>9</sub> -C <sub>16</sub> group	0.8017	0.8681	7.0042	0.6650	0.6923	3.2454	0.7249	0.7536	3.2711	0.5556	0.5628	1.3189	0.8094	0.8171	4.3161	1.8928	2.1036	4.1202	61.7043	61.7919	93.5112
carbon tetrachloride	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
chlorobenzene	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
chloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
chloroform	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
cumene	0.4161	0.4758	1.8601	0.4106	0.4358	1.0563	0.4476	0.4741	1.0942	0.4075	0.4141	0.6107	0.6336	0.6408	1.3957	0.7736	0.9745	1.6737	13.5674	13.6508	20.5681
cyclohexane	0.4302	0.4541	3.8221	0.3429	0.3529	1.7486	0.3735	0.3841	1.7590	0.2415	0.2442	0.6570	0.3964	0.3993	2.3282	1.0248	1.1052	2.1805	33.9126	33.9459	51.3749
dichlorobenzene	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0000	0.0000	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001
ethylbenzene	0.5891	0.6133	8.2840	0.4075	0.4176	3.5553	0.4471	0.4578	3.5419	0.2445	0.2472	1.1606	0.3579	0.3608	4.7774	1.6895	1.7707	3.9855	77.2550	77.2887	117.3133
ethylene	0.1207	0.1308	0.1531	0.1295	0.1337	0.1533	0.1402	0.1447	0.1650	0.1661	0.1672	0.1797	0.1601	0.1613	0.2023	0.2262	0.2595	0.2810	0.3872	0.4010	0.4564
ethylene dibromide	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
formaldehyde	0.2765	0.3030	0.3105	0.3005	0.3118	0.3188	0.3265	0.3384	0.3457	0.3742	0.3774	0.3811	0.3669	0.3704	0.3831	0.5279	0.6140	0.6049	0.9470	0.9834	0.9399
hexane	0.7767	0.8059	1.8733	0.7193	0.7285	1.2370	0.7751	0.7842	1.2909	0.6275	0.6300	0.8261	1.0398	1.0428	1.7855	1.1581	1.1730	1.6811	10.6214	10.6305	15.6637
isopropanol group	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
methanol	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
methyl ethyl ketone group	0.1553	0.1698	0.1736	0.1688	0.1749	0.1783	0.1837	0.1901	0.1937	0.2113	0.2129	0.2144	0.2066	0.2084	0.2150	0.2992	0.3480	0.3429	0.5385	0.5588	0.5364
methylene chloride	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
phenol	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
propylene	0.0119	0.0128	0.0162	0.0126	0.0130	0.0164	0.0136	0.0140	0.0175	0.0143	0.0144	0.0165	0.0156	0.0157	0.0203	0.0215	0.0245	0.0283	0.0356	0.0370	0.0406
propylene oxide	0.0001	0.0002	0.0003	0.0001	0.0002	0.0003	0.0002	0.0002	0.0003	0.0001	0.0001	0.0002	0.0002	0.0002	0.0003	0.0002	0.0002	0.0003	0.0002	0.0002	0.0003
styrene	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
thiophene group	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
toluene	0.9442	0.9931	3.9664	0.8032	0.8220	2.0941	0.8647	0.8843	2.1428	0.6938	0.6986	1.0965	0.9539	0.9589	2.7193	1.9600	2.0865	3.2634	30.2472	30.3001	45.3423
trimethylbenzene	0.1221	0.1279	0.4951	0.1005	0.1024	0.2549	0.1079	0.1097	0.2599	0.0895	0.0899	0.1353	0.1076	0.1080	0.3167	0.2602	0.2669	0.3925	3.8680	3.8709	5.7187
vinyl chloride	0.0000	0																			





APPENDIX 3.2: AIR EMISSIONS AND MODELLING PREDICTIONS

Table 5.6-3 2013 Base Case, 2013 PRM Application Case and 2013 Planned Development Case Annual Volatile Organic Compound Predictions in Regional Communities (continued)

Parameter <sup>(a)(b)</sup>	Cabin K			Cabin L			Deschambe Lake, SK			La Roche, SK			Oil Sands Lodge			PTI Camp			Pierre River Mine Fenceline <sup>(c)</sup>		
	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC	2013 Base	2013 PRM Application	2013 PDC
<b>Peak Annual Average</b>																					
total VOC	107.0601	110.1976	336.3781	50.7112	67.4926	139.3109	2.2441	2.3164	4.1407	16.7837	16.8374	18.9159	126.9513	128.1077	151.9254	185.2626	186.1360	206.8164	62.7332	1,037.2618	1,241.2931
benzene	0.2869	0.2932	0.4270	0.1527	0.1859	0.2129	0.0071	0.0073	0.0104	0.2707	0.2708	0.2735	0.3871	0.3897	0.4180	0.5794	0.5814	0.6108	0.2540	3.7391	3.8361
1,1,1,2-tetrachloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,1,1-trichloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,1,2,2-tetrachloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,1,2-trichloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,1-dichloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,2-dichloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,2-dichloropropane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1,3-butadiene	0.0113	0.0117	0.0115	0.0059	0.0075	0.0075	0.0002	0.0002	0.0002	0.0030	0.0030	0.0030	0.0142	0.0143	0.0141	0.0066	0.0067	0.0068	0.0088	0.0220	0.0223
1,3-dichloropropene	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
1-pentene	2.2380	2.3667	2.4821	0.7119	1.3847	1.4359	0.0524	0.0568	0.0600	0.0545	0.0593	0.0635	3.1098	3.1654	3.2407	0.9107	0.9547	1.0017	0.6667	102.8983	102.9293
acetaldehyde	1.5297	1.5728	1.5547	0.7945	1.0081	1.0111	0.0286	0.0293	0.0288	0.4033	0.4038	0.4033	1.9077	1.9217	1.9046	0.8903	0.9005	0.9201	1.1822	2.9646	3.0033
acetone	0.8049	0.8276	0.8180	0.4179	0.5302	0.5317	0.0149	0.0153	0.0150	0.2120	0.2123	0.2120	1.0039	1.0113	1.0021	0.4684	0.4737	0.4840	0.6219	1.5600	1.5803
acrolein	0.1245	0.1280	0.1266	0.0648	0.0822	0.0825	0.0024	0.0025	0.0024	0.0330	0.0330	0.0330	0.1553	0.1564	0.1550	0.0725	0.0733	0.0750	0.0963	0.2413	0.2445
aliphatic aldehyde group	2.2721	2.3361	2.3089	1.1796	1.4967	1.5009	0.0421	0.0432	0.0424	0.5985	0.5993	0.5983	2.8337	2.8545	2.8288	1.3222	1.3373	1.3662	1.7555	4.4035	4.4607
aliphatic C <sub>17</sub> -C <sub>34</sub> group	0.4282	0.4346	0.4187	0.2869	0.3829	0.6378	0.0177	0.0179	0.0510	0.1792	0.1793	0.2205	0.8433	0.8454	0.9353	1.0051	1.0066	1.0894	0.4945	0.6768	0.9151
aliphatic C <sub>5</sub> -C <sub>8</sub> group	45.9202	47.2735	103.1883	21.1267	28.2875	48.0568	1.1797	1.2154	1.8024	2.1499	2.1910	2.9207	66.4290	66.9612	76.5470	111.0106	111.4203	120.4321	27.0595	693.9000	746.9379
aliphatic C <sub>9</sub> -C <sub>16</sub> group	12.5106	12.7745	31.2742	6.4659	8.2459	15.5836	0.3043	0.3087	0.6313	1.3244	1.3292	1.7825	17.1036	17.1894	20.3425	34.3750	34.4373	37.1609	10.2762	20.1274	27.1273
aromatic C <sub>9</sub> -C <sub>16</sub> group	3.9462	4.0078	21.4487	1.6458	1.9284	6.9017	0.0340	0.0350	0.1272	0.0585	0.0595	0.1577	2.0133	2.0319	3.1637	3.4560	3.4695	4.3386	1.7175	3.9547	20.0756
carbon tetrachloride	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
chlorobenzene	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
chloroethane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
chloroform	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
cumene	1.6255	1.6835	5.5139	0.7064	0.9741	2.2270	0.0204	0.0213	0.0450	0.0258	0.0267	0.0523	1.2943	1.3118	1.6846	1.9221	1.9347	2.2372	0.8544	3.2157	4.8017
cyclohexane	2.0925	2.1158	11.6999	0.8828	0.9904	3.7010	0.0210	0.0213	0.0728	0.0282	0.0286	0.0838	1.1642	1.1712	1.8064	2.3674	2.3725	2.8734	0.9271	1.7467	10.9915
dichlorobenzene	0.0000	0.0000	0.0001	0.0000	0.0000	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0000	0.0000	0.0001	0.0000	0.0001	0.0001
ethylbenzene	3.7600	3.7836	25.7249	1.4618	1.5701	7.6285	0.0165	0.0169	0.1274	0.0239	0.0243	0.1415	0.8206	0.8277	2.1932	1.0656	1.0707	1.9570	1.2779	2.0196	24.8031
ethylene	0.3384	0.3473	0.3678	0.1843	0.2320	0.2596	0.0093	0.0094	0.0139	1.0321	1.0322	1.0382	0.4726	0.4755	0.4984	0.2625	0.2646	0.2985	0.2726	0.6350	0.6658
ethylene dibromide	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
formaldehyde	0.8228	0.8465	0.8413	0.4309	0.5474	0.5533	0.0179	0.0184	0.0194	0.2205	0.2209	0.2221	1.0234	1.0312	1.0255	0.4802	0.4858	0.4996	0.6387	1.5896	1.6142
hexane	1.9372	1.9486	4.8169	1.0577	1.0938	2.0206	0.0993	0.0998	0.1460	0.1354	0.1360	0.1941	3.9999	4.0032	4.6623	8.8459	8.8486	9.6661	1.2007	4.7370	7.1793
isopropanol group	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
methanol	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0002	0.0001	0.0001	0.0001
methyl ethyl ketone group	0.4676	0.4807	0.4772	0.2434	0.3088	0.3120	0.0089	0.0091	0.0093	0.1842	0.1844	0.1847	0.5871	0.5914	0.5880	0.2780	0.2811	0.2892	0.3623	0.9043	0.9179
methylene chloride	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
phenol	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
propylene	0.0313	0.0321	0.0351	0.0177	0.0217	0.0257	0.0013	0.0013	0.0022	0.2686	0.2686	0.2697	0.0487	0.0490	0.0555	0.0258	0.0260	0.0355	0.0250	0.0581	0.0627
propylene oxide	0.0002	0.0002	0.0004	0.0002	0.0002	0.0003	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0002	0.0002	0.0003	0.0001	0.0001	0.0002	0.0002	0.0006	0.0007
styrene	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
thiophene group	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
toluene	3.1631	3.2017	11.5356	1.5944	1.7847	4.2850	0.0639	0.0646	0.1221	0.2823	0.2830	0.3499	3.8276	3.8392	4.7595	9.5310	9.5395	10.3155	2.4077	3.5784	10.3920
trimethylbenzene	0.3939	0.3964	1.4337	0.2065	0.2171	0.5135	0.0087	0.0087	0.0151	0.0197	0.0198	0.0266	0.5302	0.5309	0.6475	1.3916	1.3921	1.4917	0.3240	0.8523	1.7598
vinyl chloride																					



APPENDIX 3.2: AIR EMISSIONS AND MODELLING PREDICTIONS

Table 5.7-1 2013 Base Case, 2013 PRM Application Case and 2013 Planned Development Case PM<sub>2.5</sub> Predictions in Regional Communities

Community	Peak 24-Hour <sup>(a)</sup>			Maximum 24-Hour <sup>(a)</sup>			98th Percentile 24-Hour			Peak Annual		
	2013 Base Case	2013 PRM Application Case	2013 PDC	2013 Base Case	2013 PRM Application Case	2013 PDC	2013 Base Case	2013 PRM Application Case	2013 PDC	2013 Base Case	2013 PRM Application Case	2013 PDC
Anzac <sup>(b)</sup>	29.8	30.1	34.8	17.5	17.7	20.0	12.4	12.5	13.9	5.4	5.4	5.8
Conklin <sup>(b)</sup>	26.1	26.3	30.7	21.6	21.9	25.7	11.4	11.5	12.9	5.0	5.0	5.3
Fort Chipewyan <sup>(b)</sup>	17.0	17.1	18.6	13.2	13.3	14.5	9.2	9.2	9.9	4.6	4.6	4.7
Fort McKay <sup>(b)</sup>	34.7	35.0	37.2	<b>32.8</b>	<b>32.9</b>	<b>33.6</b>	27.7	27.8	28.3	9.6	9.7	10.0
Fort McMurray <sup>(b)</sup>	85.1	85.5	89.4	<b>73.0</b>	<b>73.1</b>	<b>75.9</b>	18.6	18.6	20.3	7.7	7.7	8.0
Janvier/Chard (IR 194) <sup>(b)</sup>	31.3	31.5	36.1	24.3	24.6	28.3	11.1	11.1	12.6	5.1	5.1	5.5
Clearwater (IR175)	12.5	12.7	15.9	10.0	10.3	11.8	5.3	5.3	6.3	1.1	1.1	1.4
Namur River (IR 174A)	16.7	16.9	19.1	11.7	11.8	14.9	4.9	5.1	5.8	0.7	0.7	0.9
Poplar Point (IR 201G)	12.5	12.9	14.5	7.3	7.5	9.3	6.0	6.0	7.1	1.1	1.2	1.4
Cabin A	19.6	20.8	21.4	14.4	15.5	16.0	10.2	10.6	11.3	2.1	2.3	2.6
Cabin B	16.3	16.3	17.8	10.5	10.8	11.4	7.0	7.2	7.8	1.6	1.6	1.9
Cabin C	22.9	23.2	23.5	13.3	14.0	14.6	10.0	10.3	11.2	2.1	2.2	2.5
Cabin D	24.8	25.2	25.2	14.7	16.0	16.0	11.3	11.5	11.9	2.3	2.5	2.7
Cabin E	20.4	20.5	21.9	15.5	16.3	16.7	9.8	10.0	11.3	2.2	2.3	2.6
Cabin F	21.5	21.8	23.2	17.8	18.5	17.9	10.3	10.6	11.8	2.4	2.5	2.7
Cabin G	26.1	26.2	27.4	17.7	17.9	18.7	10.4	10.5	11.4	2.3	2.4	2.6
Cabin H	13.5	13.6	19.9	12.9	12.9	19.6	12.0	12.1	15.5	2.7	2.7	3.7
Cabin I	20.8	21.4	22.2	20.3	20.4	22.2	16.3	16.5	16.8	3.6	3.8	4.2
Cabin J	48.0	48.6	46.2	<b>37.7</b>	<b>38.2</b>	<b>39.7</b>	25.9	26.0	27.0	6.1	6.2	6.6
Cabin K	42.6	43.2	42.8	<b>35.8</b>	<b>36.0</b>	<b>38.8</b>	21.6	21.9	22.3	5.7	5.8	6.2
Cabin L	30.0	30.3	30.1	23.9	24.3	23.0	16.6	18.0	17.4	3.4	3.9	4.1
Descharme Lake, SK	4.0	4.1	5.3	3.7	3.8	4.7	2.6	2.6	3.1	0.5	0.5	0.6
La Loche, SK <sup>(b)</sup>	18.6	18.8	20.5	13.4	13.4	14.5	10.0	10.0	10.8	4.9	4.9	5.1
Oil Sands Lodge	33.9	33.9	36.5	<b>33.0</b>	<b>33.1</b>	<b>32.5</b>	27.7	27.9	27.9	6.5	6.6	6.9
PTI Camp	27.8	28.1	28.4	22.1	22.2	24.1	15.8	15.9	15.6	4.0	4.1	4.4
PRM Fenceline <sup>(c)</sup>	31.1	37.7	35.8	26.7	<b>33.5</b>	<b>32.7</b>	18.6	23.8	23.8	4.0	6.4	6.7
AAAQO <sup>(d)</sup>		-			<b>30</b>			-			-	
Canada-Wide Standard <sup>(e)</sup>		-			-			<b>30</b>			-	

(a) The peak predictions are the highest 24-hour predictions from the CALPUFF model. The maximum predictions exclude the first highest 24-hour prediction per the Alberta Air Quality Model guideline (AENV 2009).

(b) These results include community background concentrations that represent the contribution from local activities within the communities.

(c) Location along the fenceline where CALPUFF predicted highest concentration.

(d) AAAQO = Alberta Ambient Air Quality Objectives (ESRD 2013).

(e) CCME 2000.



APPENDIX 3.2: AIR EMISSIONS AND MODELLING PREDICTIONS

Table 5.8-1 2013 Base Case, 2013 PRM Application Case and 2013 Planned Development Case 1-Hour Polycyclic Aromatic Hydrocarbon Predictions in Regional Communities

Parameter	Anzac			Conklin			Fort Chipewyan			Fort McKay			Fort McMurray			Janvier/Chard (IR 194)		
	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case
<b>Peak 1-Hour [<math>\mu\text{g}/\text{m}^3</math>]<sup>(a)</sup></b>																		
carcinogenic PAH Group 1	0.0009	0.0009	0.0009	0.0002	0.0002	0.0002	0.0001	0.0001	0.0001	0.0003	0.0003	0.0004	0.0003	0.0003	0.0003	0.0004	0.0004	0.0004
carcinogenic PAH Group 2	0.0003	0.0003	0.0003	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0011	0.0012	0.0012	0.0003	0.0003	0.0004	0.0002	0.0002	0.0002
carcinogenic PAH Group 3	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0000	0.0000	0.0000	0.0002	0.0003	0.0003	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
pyrenes and substituted pyrenes	0.0003	0.0003	0.0004	0.0001	0.0001	0.0001	0.0002	0.0002	0.0002	0.0026	0.0027	0.0028	0.0006	0.0006	0.0008	0.0002	0.0002	0.0002
fluorenes/fluoranthenes and substituted	0.0005	0.0006	0.0007	0.0006	0.0006	0.0006	0.0003	0.0003	0.0005	0.0053	0.0055	0.0058	0.0012	0.0012	0.0017	0.0004	0.0004	0.0005
acenaphthenes/acenaphthylenes	0.0003	0.0004	0.0005	0.0005	0.0005	0.0005	0.0002	0.0002	0.0003	0.0035	0.0036	0.0038	0.0008	0.0008	0.0011	0.0002	0.0002	0.0003
anthracenes/phenanthrenes and substituted	0.0009	0.0009	0.0011	0.0009	0.0009	0.0009	0.0005	0.0005	0.0007	0.0079	0.0082	0.0085	0.0018	0.0018	0.0026	0.0006	0.0006	0.0007
naphthalene and substituted naphthalenes	0.0290	0.0290	0.0292	0.0118	0.0118	0.0120	0.0068	0.0071	0.0095	0.0862	0.0893	0.0930	0.0203	0.0204	0.0286	0.0134	0.0136	0.0150
1-chloronaphthalene	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2-chloronaphthalene	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
biphenyls	0.0011	0.0011	0.0011	0.0163	0.0163	0.0163	0.0001	0.0001	0.0002	0.0006	0.0006	0.0006	0.0010	0.0010	0.0010	0.0015	0.0015	0.0015
<b>Total PAH</b>	<b>0.0336</b>	<b>0.0336</b>	<b>0.0343</b>	<b>0.0306</b>	<b>0.0306</b>	<b>0.0308</b>	<b>0.0084</b>	<b>0.0086</b>	<b>0.0116</b>	<b>0.1078</b>	<b>0.1117</b>	<b>0.1164</b>	<b>0.0265</b>	<b>0.0265</b>	<b>0.0367</b>	<b>0.0168</b>	<b>0.0170</b>	<b>0.0188</b>

Parameter	Clearwater (IR175)			Namur River (IR 174A)			Poplar Point (IR 201G)			Cabin A			Cabin B			Cabin C		
	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case
<b>Peak 1-Hour [<math>\mu\text{g}/\text{m}^3</math>]<sup>(a)</sup></b>																		
carcinogenic PAH Group 1	0.0004	0.0004	0.0004	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0003	0.0003	0.0003	0.0002	0.0002	0.0002
carcinogenic PAH Group 2	0.0002	0.0002	0.0003	0.0001	0.0001	0.0002	0.0003	0.0004	0.0004	0.0004	0.0005	0.0007	0.0004	0.0004	0.0006	0.0006	0.0006	0.0006
carcinogenic PAH Group 3	0.0001	0.0001	0.0001	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
pyrenes and substituted pyrenes	0.0005	0.0005	0.0006	0.0003	0.0003	0.0004	0.0007	0.0008	0.0010	0.0010	0.0012	0.0015	0.0010	0.0010	0.0013	0.0013	0.0013	0.0015
fluorenes/fluoranthenes and substituted	0.0009	0.0009	0.0012	0.0006	0.0006	0.0009	0.0014	0.0016	0.0020	0.0020	0.0025	0.0031	0.0021	0.0021	0.0026	0.0026	0.0027	0.0030
acenaphthenes/acenaphthylenes	0.0006	0.0006	0.0008	0.0004	0.0004	0.0006	0.0009	0.0010	0.0013	0.0013	0.0016	0.0020	0.0013	0.0013	0.0017	0.0017	0.0018	0.0020
anthracenes/phenanthrenes and substituted	0.0014	0.0014	0.0017	0.0009	0.0009	0.0013	0.0021	0.0024	0.0030	0.0030	0.0036	0.0046	0.0030	0.0030	0.0039	0.0039	0.0041	0.0045
naphthalene and substituted naphthalenes	0.0155	0.0155	0.0195	0.0109	0.0115	0.0154	0.0238	0.0268	0.0341	0.0330	0.0398	0.0502	0.0332	0.0333	0.0428	0.0427	0.0443	0.0493
1-chloronaphthalene	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2-chloronaphthalene	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
biphenyls	0.0007	0.0007	0.0007	0.0003	0.0003	0.0018	0.0002	0.0002	0.0003	0.0003	0.0003	0.0005	0.0002	0.0002	0.0003	0.0002	0.0002	0.0004
<b>Total PAH</b>	<b>0.0202</b>	<b>0.0202</b>	<b>0.0251</b>	<b>0.0137</b>	<b>0.0145</b>	<b>0.0208</b>	<b>0.0297</b>	<b>0.0334</b>	<b>0.0427</b>	<b>0.0412</b>	<b>0.0498</b>	<b>0.0630</b>	<b>0.0417</b>	<b>0.0417</b>	<b>0.0537</b>	<b>0.0533</b>	<b>0.0554</b>	<b>0.0617</b>



APPENDIX 3.2: AIR EMISSIONS AND MODELLING PREDICTIONS

Table 5.8-1 2013 Base Case, 2013 PRM Application Case and 2013 Planned Development Case 1-Hour Polycyclic Aromatic Hydrocarbon Predictions in Regional Communities (continued)

Parameter	Cabin D			Cabin E			Cabin F			Cabin G			Cabin H			Cabin I			Cabin J		
	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case
<b>Peak 1-Hour [<math>\mu\text{g}/\text{m}^3</math>]<sup>(a)</sup></b>																					
carcinogenic PAH Group 1	0.0002	0.0002	0.0002	0.0003	0.0003	0.0003	0.0002	0.0002	0.0002	0.0006	0.0006	0.0006	0.0014	0.0014	0.0014	0.0003	0.0003	0.0003	0.0006	0.0006	0.0006
carcinogenic PAH Group 2	0.0007	0.0007	0.0008	0.0006	0.0006	0.0008	0.0006	0.0006	0.0008	0.0009	0.0009	0.0010	0.0009	0.0009	0.0018	0.0009	0.0009	0.0010	0.0021	0.0022	0.0023
carcinogenic PAH Group 3	0.0001	0.0001	0.0002	0.0001	0.0001	0.0002	0.0001	0.0001	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0004	0.0002	0.0002	0.0002	0.0005	0.0005	0.0005
pyrenes and substituted pyrenes	0.0015	0.0015	0.0017	0.0014	0.0014	0.0019	0.0014	0.0015	0.0019	0.0019	0.0020	0.0023	0.0020	0.0020	0.0040	0.0020	0.0021	0.0023	0.0048	0.0049	0.0052
fluorenes/fluoranthenes and substituted	0.0031	0.0031	0.0036	0.0029	0.0029	0.0039	0.0030	0.0030	0.0040	0.0040	0.0040	0.0046	0.0041	0.0041	0.0082	0.0042	0.0043	0.0046	0.0099	0.0101	0.0107
acenaphthenes/acenaphthylenes	0.0020	0.0020	0.0024	0.0019	0.0019	0.0026	0.0019	0.0020	0.0026	0.0026	0.0026	0.0030	0.0026	0.0027	0.0054	0.0028	0.0028	0.0030	0.0065	0.0067	0.0070
anthracenes/phenanthrenes and substituted	0.0045	0.0046	0.0053	0.0042	0.0043	0.0058	0.0044	0.0044	0.0058	0.0059	0.0059	0.0069	0.0060	0.0060	0.0121	0.0062	0.0063	0.0069	0.0147	0.0150	0.0158
naphthalene and substituted naphthalenes	0.0494	0.0500	0.0578	0.0464	0.0471	0.0634	0.0479	0.0485	0.0638	0.0647	0.0652	0.0752	0.0657	0.0661	0.1333	0.0678	0.0687	0.0748	0.1600	0.1631	0.1723
1-chloronaphthalene	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2-chloronaphthalene	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
biphenyls	0.0003	0.0003	0.0004	0.0003	0.0003	0.0005	0.0003	0.0003	0.0004	0.0002	0.0002	0.0003	0.0004	0.0004	0.0006	0.0004	0.0004	0.0005	0.0004	0.0004	0.0004
<b>Total PAH</b>	<b>0.0617</b>	<b>0.0624</b>	<b>0.0723</b>	<b>0.0580</b>	<b>0.0590</b>	<b>0.0794</b>	<b>0.0599</b>	<b>0.0606</b>	<b>0.0798</b>	<b>0.0809</b>	<b>0.0816</b>	<b>0.0940</b>	<b>0.0832</b>	<b>0.0836</b>	<b>0.1671</b>	<b>0.0849</b>	<b>0.0859</b>	<b>0.0936</b>	<b>0.1995</b>	<b>0.2033</b>	<b>0.2149</b>

Parameter	Cabin K			Cabin L			Descherm Lake, SK			La Loche, SK			Oil Sands Lodge			PTI Camp			Pierre River Mine Fenceline <sup>(b)</sup>		
	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case
<b>Peak 1-Hour [<math>\mu\text{g}/\text{m}^3</math>]<sup>(a)</sup></b>																					
carcinogenic PAH Group 1	0.0006	0.0006	0.0006	0.0003	0.0003	0.0003	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0005	0.0005	0.0006	0.0003	0.0003	0.0003	0.0004	0.0006	0.0006
carcinogenic PAH Group 2	0.0023	0.0024	0.0024	0.0010	0.0011	0.0011	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0020	0.0020	0.0020	0.0009	0.0009	0.0010	0.0015	0.0021	0.0023
carcinogenic PAH Group 3	0.0005	0.0005	0.0005	0.0002	0.0002	0.0003	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0004	0.0004	0.0005	0.0002	0.0002	0.0002	0.0003	0.0005	0.0005
pyrenes and substituted pyrenes	0.0053	0.0054	0.0056	0.0024	0.0024	0.0026	0.0001	0.0001	0.0001	0.0001	0.0001	0.0002	0.0045	0.0045	0.0047	0.0020	0.0021	0.0022	0.0035	0.0049	0.0052
fluorenes/fluoranthenes and substituted	0.0110	0.0111	0.0114	0.0049	0.0049	0.0054	0.0002	0.0002	0.0002	0.0003	0.0003	0.0004	0.0092	0.0093	0.0096	0.0040	0.0042	0.0045	0.0072	0.0100	0.0107
acenaphthenes/acenaphthylenes	0.0072	0.0073	0.0075	0.0032	0.0032	0.0035	0.0001	0.0001	0.0001	0.0002	0.0002	0.0002	0.0061	0.0061	0.0063	0.0027	0.0028	0.0030	0.0047	0.0066	0.0070
anthracenes/phenanthrenes and substituted	0.0163	0.0164	0.0169	0.0072	0.0073	0.0079	0.0003	0.0003	0.0003	0.0004	0.0004	0.0005	0.0137	0.0138	0.0142	0.0060	0.0063	0.0067	0.0106	0.0148	0.0158
naphthalene and substituted naphthalenes	0.1771	0.1786	0.1842	0.0786	0.0796	0.0865	0.0035	0.0036	0.0046	0.0061	0.0063	0.0079	0.1496	0.1510	0.1552	0.0653	0.0685	0.0729	0.1152	0.1612	0.1723
1-chloronaphthalene	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2-chloronaphthalene	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
biphenyls	0.0004	0.0004	0.0004	0.0003	0.0003	0.0005	0.0001	0.0001	0.0001	0.0002	0.0002	0.0002	0.0006	0.0006	0.0006	0.0006	0.0006	0.0006	0.0004	0.0004	0.0007
<b>Total PAH</b>	<b>0.2208</b>	<b>0.2226</b>	<b>0.2296</b>	<b>0.0981</b>	<b>0.0993</b>	<b>0.1080</b>	<b>0.0044</b>	<b>0.0045</b>	<b>0.0057</b>	<b>0.0074</b>	<b>0.0078</b>	<b>0.0097</b>	<b>0.1866</b>	<b>0.1883</b>	<b>0.1936</b>	<b>0.0819</b>	<b>0.0858</b>	<b>0.0914</b>	<b>0.1437</b>	<b>0.2010</b>	<b>0.2152</b>

(a) The peak predictions include the eight highest 1-hour predictions from the CALPUFF model.

(b) Location along the fenceline where CALPUFF predicted highest concentration.

Note: There are no AAQOs for PAH compounds. Some numbers are rounded for presentation purposes; therefore, it may appear that the totals do not equal the sum of the individual values.



**APPENDIX 3.2: AIR EMISSIONS AND MODELLING PREDICTIONS**

**Table 5.8-2 2013 Base Case, 2013 PRM Application Case and 2013 Planned Development Case Annual Polycyclic Aromatic Hydrocarbon Predictions in Regional Communities**

Parameter	Anzac			Conklin			Fort Chipewyan			Fort McKay			Fort McMurray			Janvier/Chard (IR 194)		
	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case
<b>Peak Annual Average [<math>\mu\text{g}/\text{m}^3</math>]<sup>(a)</sup></b>																		
carcinogenic PAH Group 1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
carcinogenic PAH Group 2	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
carcinogenic PAH Group 3	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
pyrenes and substituted pyrenes	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0002	0.0002	0.0002	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
fluorenes/fluoranthenes and substituted	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0003	0.0003	0.0004	0.0000	0.0000	0.0001	0.0000	0.0000	0.0000
acenaphthenes/acenaphthylenes	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0002	0.0002	0.0002	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
anthracenes/phenanthrenes and substituted	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0005	0.0005	0.0006	0.0001	0.0001	0.0001	0.0000	0.0000	0.0000
naphthalene and substituted naphthalenes	0.0008	0.0008	0.0009	0.0003	0.0003	0.0004	0.0002	0.0002	0.0003	0.0052	0.0053	0.0062	0.0008	0.0008	0.0011	0.0004	0.0004	0.0005
1-chloronaphthalene	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2-chloronaphthalene	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
biphenyls	0.0000	0.0000	0.0001	0.0002	0.0002	0.0002	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001
<b>Total PAH</b>	<b>0.0009</b>	<b>0.0009</b>	<b>0.0011</b>	<b>0.0005</b>	<b>0.0005</b>	<b>0.0006</b>	<b>0.0003</b>	<b>0.0003</b>	<b>0.0004</b>	<b>0.0065</b>	<b>0.0066</b>	<b>0.0078</b>	<b>0.0010</b>	<b>0.0010</b>	<b>0.0013</b>	<b>0.0005</b>	<b>0.0005</b>	<b>0.0006</b>

Parameter	Clearwater (IR175)			Namur River (IR 174A)			Poplar Point (IR 201G)			Cabin A			Cabin B			Cabin C		
	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case
<b>Peak Annual Average [<math>\mu\text{g}/\text{m}^3</math>]<sup>(a)</sup></b>																		
carcinogenic PAH Group 1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
carcinogenic PAH Group 2	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
carcinogenic PAH Group 3	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
pyrenes and substituted pyrenes	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001
fluorenes/fluoranthenes and substituted	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0002	0.0001	0.0001	0.0001	0.0001	0.0001	0.0002
acenaphthenes/acenaphthylenes	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
anthracenes/phenanthrenes and substituted	0.0000	0.0000	0.0001	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0002	0.0002	0.0003	0.0001	0.0001	0.0002	0.0002	0.0002	0.0003
naphthalene and substituted naphthalenes	0.0007	0.0007	0.0009	0.0004	0.0004	0.0006	0.0009	0.0010	0.0014	0.0019	0.0024	0.0033	0.0015	0.0016	0.0022	0.0020	0.0023	0.0031
1-chloronaphthalene	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2-chloronaphthalene	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
biphenyls	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>Total PAH</b>	<b>0.0009</b>	<b>0.0009</b>	<b>0.0011</b>	<b>0.0005</b>	<b>0.0005</b>	<b>0.0008</b>	<b>0.0011</b>	<b>0.0012</b>	<b>0.0017</b>	<b>0.0024</b>	<b>0.0029</b>	<b>0.0041</b>	<b>0.0019</b>	<b>0.0020</b>	<b>0.0027</b>	<b>0.0024</b>	<b>0.0028</b>	<b>0.0038</b>



APPENDIX 3.2: AIR EMISSIONS AND MODELLING PREDICTIONS

Table 5.8-2 2013 Base Case, 2013 PRM Application Case and 2013 Planned Development Case Annual Polycyclic Aromatic Hydrocarbon Predictions in Regional Communities (continued)

Parameter	Cabin D			Cabin E			Cabin F			Cabin G			Cabin H			Cabin I			Cabin J		
	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case
<b>Peak Annual Average [<math>\mu\text{g}/\text{m}^3</math>]<sup>(a)</sup></b>																					
carcinogenic PAH Group 1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
carcinogenic PAH Group 2	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
carcinogenic PAH Group 3	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
pyrenes and substituted pyrenes	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0002	0.0001	0.0002	0.0002	0.0002	0.0003	0.0003
fluorenes/fluoranthenes and substituted	0.0001	0.0002	0.0002	0.0001	0.0001	0.0002	0.0001	0.0002	0.0002	0.0001	0.0002	0.0002	0.0001	0.0002	0.0003	0.0002	0.0003	0.0004	0.0005	0.0005	0.0006
acenaphthenes/acenaphthylenes	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0002	0.0002	0.0002	0.0002	0.0003	0.0004	0.0004
anthracenes/phenanthrenes and substituted	0.0002	0.0002	0.0003	0.0002	0.0002	0.0003	0.0002	0.0002	0.0003	0.0002	0.0002	0.0003	0.0003	0.0003	0.0005	0.0004	0.0005	0.0006	0.0008	0.0008	0.0009
naphthalene and substituted naphthalenes	0.0022	0.0026	0.0036	0.0023	0.0025	0.0034	0.0025	0.0027	0.0037	0.0027	0.0028	0.0034	0.0030	0.0031	0.0056	0.0041	0.0055	0.0064	0.0084	0.0090	0.0102
1-chloronaphthalene	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2-chloronaphthalene	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
biphenyls	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>Total PAH</b>	<b>0.0027</b>	<b>0.0032</b>	<b>0.0044</b>	<b>0.0028</b>	<b>0.0031</b>	<b>0.0043</b>	<b>0.0031</b>	<b>0.0033</b>	<b>0.0046</b>	<b>0.0033</b>	<b>0.0034</b>	<b>0.0041</b>	<b>0.0037</b>	<b>0.0038</b>	<b>0.0069</b>	<b>0.0051</b>	<b>0.0068</b>	<b>0.0080</b>	<b>0.0105</b>	<b>0.0112</b>	<b>0.0126</b>

Parameter	Cabin K			Cabin L			Descharme Lake, SK			La Loche, SK			Oil Sands Lodge			PTI Camp			Pierre River Mine Fenceline <sup>(b)</sup>		
	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case
<b>Peak Annual Average [<math>\mu\text{g}/\text{m}^3</math>]<sup>(a)</sup></b>																					
carcinogenic PAH Group 1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001
carcinogenic PAH Group 2	0.0001	0.0001	0.0001	0.0000	0.0001	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0003	0.0003
carcinogenic PAH Group 3	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0001
pyrenes and substituted pyrenes	0.0002	0.0002	0.0003	0.0001	0.0002	0.0002	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0003	0.0003	0.0003	0.0001	0.0001	0.0001	0.0001	0.0006	0.0007
fluorenes/fluoranthenes and substituted	0.0004	0.0005	0.0005	0.0002	0.0003	0.0004	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0005	0.0005	0.0006	0.0002	0.0002	0.0003	0.0003	0.0013	0.0014
acenaphthenes/acenaphthylenes	0.0003	0.0003	0.0003	0.0001	0.0002	0.0003	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0003	0.0004	0.0004	0.0002	0.0002	0.0002	0.0002	0.0008	0.0009
anthracenes/phenanthrenes and substituted	0.0007	0.0007	0.0008	0.0003	0.0005	0.0006	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0008	0.0008	0.0009	0.0003	0.0004	0.0004	0.0004	0.0019	0.0020
naphthalene and substituted naphthalenes	0.0074	0.0077	0.0089	0.0035	0.0053	0.0066	0.0002	0.0002	0.0003	0.0003	0.0003	0.0004	0.0087	0.0088	0.0097	0.0040	0.0040	0.0049	0.0046	0.0206	0.0222
1-chloronaphthalene	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2-chloronaphthalene	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
biphenyls	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>Total PAH</b>	<b>0.0092</b>	<b>0.0096</b>	<b>0.0111</b>	<b>0.0043</b>	<b>0.0066</b>	<b>0.0081</b>	<b>0.0003</b>	<b>0.0003</b>	<b>0.0004</b>	<b>0.0004</b>	<b>0.0004</b>	<b>0.0005</b>	<b>0.0108</b>	<b>0.0109</b>	<b>0.0121</b>	<b>0.0049</b>	<b>0.0050</b>	<b>0.0061</b>	<b>0.0056</b>	<b>0.0256</b>	<b>0.0275</b>

(a) The predictions include the eight highest 1-hour predictions from the CALPUFF model.

(b) Location along the fenceline where CALPUFF predicted highest concentration.

Note: There are no AAQOs for PAH compounds. Some numbers are rounded for presentation purposes; therefore, it may appear that the totals do not equal the sum of the individual values.



**APPENDIX 3.2: AIR EMISSIONS AND MODELLING PREDICTIONS**

**Table 5.8-3 2013 Base Case, 2013 PRM Application Case and 2013 Planned Development Case 1-Hour Trace Metal Predictions in Regional Communities**

Parameter <sup>(a)(b)</sup>	Anzac			Conklin			Fort Chipewyan			Fort McKay			Fort McMurray			Janvier/Chard (IR 194)		
	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case
<b>Peak 1-Hour [<math>\mu\text{g}/\text{m}^3</math>]</b>																		
aluminum	0.00590	0.00590	0.00591	0.00226	0.00227	0.00227	0.00260	0.00260	0.00263	0.02406	0.02406	0.02410	0.01031	0.01032	0.00989	0.00442	0.00442	0.00435
antimony	0.00003	0.00003	0.00003	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00009	0.00009	0.00009	0.00005	0.00005	0.00005	0.00002	0.00002	0.00002
arsenic	0.00016	0.00016	0.00031	0.00013	0.00013	0.00017	0.00005	0.00006	0.00007	0.00029	0.00029	0.00029	0.00019	0.00019	0.00022	0.00010	0.00010	0.00013
barium	0.00345	0.00346	0.00679	0.00286	0.00286	0.00380	0.00110	0.00115	0.00154	0.00618	0.00618	0.00623	0.00321	0.00321	0.00386	0.00180	0.00181	0.00239
beryllium	0.00001	0.00001	0.00002	0.00001	0.00001	0.00001	0.00000	0.00000	0.00001	0.00002	0.00002	0.00002	0.00002	0.00002	0.00002	0.00001	0.00001	0.00001
cadmium	0.00164	0.00168	0.00253	0.00073	0.00073	0.00096	0.00097	0.00097	0.00109	0.01038	0.01044	0.01098	0.00421	0.00421	0.00339	0.00126	0.00128	0.00137
chromium	0.00311	0.00311	0.00322	0.00130	0.00131	0.00139	0.00120	0.00121	0.00129	0.00975	0.00975	0.00982	0.00517	0.00517	0.00532	0.00228	0.00228	0.00244
chromium_6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
cobalt	0.00029	0.00029	0.00030	0.00011	0.00011	0.00012	0.00016	0.00017	0.00017	0.00173	0.00174	0.00179	0.00071	0.00071	0.00056	0.00024	0.00024	0.00025
copper	0.00067	0.00067	0.00145	0.00055	0.00055	0.00074	0.00033	0.00035	0.00044	0.00193	0.00194	0.00231	0.00107	0.00107	0.00114	0.00055	0.00055	0.00065
lead	0.00065	0.00065	0.00091	0.00033	0.00033	0.00043	0.00029	0.00029	0.00034	0.00189	0.00190	0.00214	0.00106	0.00106	0.00108	0.00049	0.00050	0.00055
manganese	0.00131	0.00131	0.00134	0.00050	0.00051	0.00053	0.00050	0.00050	0.00052	0.00312	0.00312	0.00315	0.00207	0.00207	0.00207	0.00088	0.00089	0.00092
mercury	0.00020	0.00020	0.00040	0.00017	0.00017	0.00022	0.00006	0.00007	0.00009	0.00036	0.00036	0.00036	0.00017	0.00017	0.00020	0.00010	0.00010	0.00014
molybdenum	0.00087	0.00087	0.00170	0.00072	0.00072	0.00095	0.00034	0.00035	0.00045	0.00205	0.00205	0.00212	0.00140	0.00140	0.00156	0.00069	0.00070	0.00083
nickel	0.00454	0.00455	0.00472	0.00198	0.00199	0.00211	0.00175	0.00176	0.00187	0.01699	0.01699	0.01709	0.00778	0.00778	0.00809	0.00344	0.00344	0.00370
selenium	0.00207	0.00207	0.00208	0.00065	0.00065	0.00065	0.00048	0.00048	0.00049	0.00526	0.00526	0.00526	0.00259	0.00259	0.00259	0.00099	0.00099	0.00099
silver	0.00025	0.00026	0.00023	0.00007	0.00007	0.00008	0.00013	0.00013	0.00014	0.00173	0.00174	0.00176	0.00068	0.00068	0.00054	0.00017	0.00017	0.00017
strontium	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
tin	0.00039	0.00039	0.00039	0.00014	0.00014	0.00014	0.00012	0.00012	0.00012	0.00094	0.00094	0.00094	0.00057	0.00057	0.00057	0.00023	0.00023	0.00023
vanadium	0.00262	0.00262	0.00357	0.00150	0.00150	0.00199	0.00101	0.00101	0.00114	0.00669	0.00669	0.00679	0.00437	0.00437	0.00470	0.00202	0.00203	0.00231
zinc	0.02286	0.02287	0.04573	0.01889	0.01889	0.02507	0.00984	0.01005	0.01244	0.08850	0.08850	0.08983	0.03251	0.03251	0.03637	0.01777	0.01783	0.02135
<b>Total Metals</b>	<b>0.05103</b>	<b>0.05112</b>	<b>0.08163</b>	<b>0.03291</b>	<b>0.03295</b>	<b>0.04165</b>	<b>0.02096</b>	<b>0.02129</b>	<b>0.02483</b>	<b>0.18195</b>	<b>0.18207</b>	<b>0.18507</b>	<b>0.07814</b>	<b>0.07815</b>	<b>0.08222</b>	<b>0.03747</b>	<b>0.03758</b>	<b>0.04279</b>



**APPENDIX 3.2: AIR EMISSIONS AND MODELLING PREDICTIONS**

**Table 5.8-3 2013 Base Case, 2013 PRM Application Case and 2013 Planned Development Case 1-Hour Trace Metal Predictions in Regional Communities (continued)**

Parameter <sup>(a)(b)</sup>	Clearwater (IR175)			Namur River (IR 174A)			Poplar Point (IR 201G)			Cabin A			Cabin B			Cabin C		
	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case
<b>Peak 1-Hour [<math>\mu\text{g}/\text{m}^3</math>]</b>																		
aluminum	0.00749	0.00750	0.00746	0.00468	0.00468	0.00464	0.00417	0.00417	0.00420	0.00845	0.00852	0.00836	0.00742	0.00743	0.00733	0.00929	0.00937	0.00939
antimony	0.00004	0.00004	0.00004	0.00003	0.00003	0.00003	0.00002	0.00002	0.00002	0.00003	0.00003	0.00003	0.00003	0.00003	0.00003	0.00003	0.00003	0.00003
arsenic	0.00012	0.00012	0.00015	0.00009	0.00009	0.00011	0.00009	0.00009	0.00012	0.00017	0.00018	0.00022	0.00012	0.00012	0.00015	0.00018	0.00020	0.00025
barium	0.00197	0.00200	0.00251	0.00160	0.00160	0.00214	0.00168	0.00175	0.00242	0.00304	0.00339	0.00421	0.00214	0.00217	0.00289	0.00332	0.00364	0.00484
beryllium	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00002	0.00001	0.00001	0.00001	0.00001	0.00002	0.00002
cadmium	0.00305	0.00305	0.00222	0.00145	0.00148	0.00158	0.00231	0.00242	0.00266	0.00428	0.00452	0.00485	0.00386	0.00386	0.00423	0.00484	0.00492	0.00520
chromium	0.00356	0.00357	0.00370	0.00245	0.00245	0.00249	0.00201	0.00202	0.00210	0.00377	0.00383	0.00401	0.00330	0.00330	0.00337	0.00415	0.00426	0.00465
chromium_6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
cobalt	0.00051	0.00051	0.00036	0.00025	0.00026	0.00026	0.00036	0.00037	0.00040	0.00071	0.00075	0.00078	0.00064	0.00064	0.00069	0.00081	0.00082	0.00084
copper	0.00070	0.00071	0.00078	0.00052	0.00053	0.00064	0.00063	0.00067	0.00080	0.00110	0.00115	0.00136	0.00079	0.00080	0.00095	0.00123	0.00130	0.00153
lead	0.00071	0.00072	0.00077	0.00043	0.00043	0.00049	0.00051	0.00054	0.00062	0.00098	0.00102	0.00115	0.00073	0.00074	0.00083	0.00112	0.00117	0.00130
manganese	0.00141	0.00142	0.00146	0.00092	0.00092	0.00093	0.00080	0.00080	0.00083	0.00152	0.00155	0.00165	0.00135	0.00135	0.00136	0.00177	0.00181	0.00191
mercury	0.00011	0.00011	0.00014	0.00009	0.00009	0.00012	0.00010	0.00010	0.00014	0.00016	0.00019	0.00024	0.00012	0.00013	0.00015	0.00017	0.00019	0.00026
molybdenum	0.00091	0.00092	0.00103	0.00064	0.00064	0.00074	0.00059	0.00059	0.00072	0.00113	0.00118	0.00139	0.00082	0.00082	0.00099	0.00124	0.00132	0.00162
nickel	0.00545	0.00546	0.00566	0.00385	0.00385	0.00392	0.00303	0.00303	0.00314	0.00552	0.00560	0.00589	0.00491	0.00492	0.00505	0.00585	0.00600	0.00658
selenium	0.00192	0.00192	0.00192	0.00109	0.00109	0.00109	0.00096	0.00096	0.00097	0.00149	0.00149	0.00149	0.00129	0.00129	0.00129	0.00152	0.00153	0.00153
silver	0.00051	0.00051	0.00036	0.00020	0.00021	0.00020	0.00032	0.00033	0.00035	0.00071	0.00075	0.00075	0.00063	0.00063	0.00068	0.00080	0.00082	0.00082
strontium	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
tin	0.00041	0.00041	0.00041	0.00028	0.00028	0.00028	0.00021	0.00021	0.00021	0.00032	0.00032	0.00032	0.00035	0.00035	0.00035	0.00038	0.00038	0.00038
vanadium	0.00290	0.00292	0.00315	0.00204	0.00204	0.00211	0.00170	0.00170	0.00188	0.00323	0.00331	0.00371	0.00261	0.00262	0.00280	0.00355	0.00372	0.00434
zinc	0.02391	0.02407	0.02676	0.01885	0.01890	0.02154	0.01458	0.01471	0.01855	0.03351	0.03465	0.03859	0.02244	0.02250	0.02565	0.03240	0.03458	0.04250
<b>Total Metals</b>	<b>0.05569</b>	<b>0.05594</b>	<b>0.05888</b>	<b>0.03946</b>	<b>0.03957</b>	<b>0.04334</b>	<b>0.03407</b>	<b>0.03450</b>	<b>0.04013</b>	<b>0.07015</b>	<b>0.07244</b>	<b>0.07901</b>	<b>0.05355</b>	<b>0.05371</b>	<b>0.05882</b>	<b>0.07266</b>	<b>0.07606</b>	<b>0.08800</b>





APPENDIX 3.2: AIR EMISSIONS AND MODELLING PREDICTIONS

Table 5.8-3 2013 Base Case, 2013 PRM Application Case and 2013 Planned Development Case 1-Hour Trace Metal Predictions in Regional Communities (continued)

Parameter <sup>(a)(b)</sup>	Cabin D			Cabin E			Cabin F			Cabin G			Cabin H			Cabin I			Cabin J			
	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	
<b>Peak 1-Hour [<math>\mu\text{g}/\text{m}^3</math>]</b>																						
aluminum	0.01009	0.01015	0.01016	0.00918	0.00919	0.00911	0.00975	0.00975	0.00965	0.01063	0.01064	0.01165	0.00949	0.00951	0.01467	0.02040	0.02044	0.02038	0.03161	0.03173	0.03386	
antimony	0.00004	0.00004	0.00004	0.00004	0.00004	0.00004	0.00005	0.00005	0.00005	0.00004	0.00004	0.00004	0.00007	0.00007	0.00007	0.00007	0.00007	0.00007	0.00007	0.00007	0.00007	
arsenic	0.00019	0.00020	0.00025	0.00018	0.00018	0.00026	0.00020	0.00020	0.00028	0.00021	0.00021	0.00024	0.00019	0.00019	0.00037	0.00031	0.00032	0.00044	0.00027	0.00027	0.00071	
barium	0.00350	0.00365	0.00485	0.00378	0.00385	0.00555	0.00422	0.00425	0.00597	0.00462	0.00462	0.00530	0.00358	0.00358	0.00806	0.00547	0.00563	0.00828	0.00456	0.00457	0.01556	
beryllium	0.00002	0.00002	0.00002	0.00001	0.00001	0.00002	0.00001	0.00001	0.00002	0.00002	0.00002	0.00002	0.00002	0.00002	0.00002	0.00003	0.00003	0.00003	0.00002	0.00002	0.00004	
cadmium	0.00541	0.00548	0.00581	0.00479	0.00488	0.00513	0.00523	0.00527	0.00551	0.00858	0.00859	0.00941	0.00709	0.00710	0.01270	0.01119	0.01119	0.01323	0.02371	0.02380	0.02921	
chromium	0.00447	0.00453	0.00491	0.00416	0.00416	0.00422	0.00444	0.00445	0.00450	0.00387	0.00387	0.00401	0.00528	0.00528	0.00529	0.00835	0.00840	0.00924	0.00777	0.00777	0.00909	
chromium_6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
cobalt	0.00090	0.00091	0.00094	0.00079	0.00081	0.00083	0.00087	0.00087	0.00089	0.00138	0.00138	0.00151	0.00118	0.00118	0.00196	0.00186	0.00186	0.00205	0.00395	0.00397	0.00452	
copper	0.00131	0.00135	0.00158	0.00131	0.00134	0.00172	0.00148	0.00149	0.00188	0.00180	0.00180	0.00198	0.00140	0.00140	0.00315	0.00239	0.00242	0.00321	0.00395	0.00397	0.00718	
lead	0.00120	0.00122	0.00136	0.00105	0.00107	0.00132	0.00120	0.00121	0.00146	0.00161	0.00161	0.00176	0.00128	0.00128	0.00261	0.00226	0.00229	0.00268	0.00395	0.00397	0.00597	
manganese	0.00190	0.00192	0.00203	0.00167	0.00167	0.00168	0.00179	0.00179	0.00179	0.00154	0.00154	0.00169	0.00229	0.00229	0.00242	0.00366	0.00368	0.00390	0.00395	0.00397	0.00555	
mercury	0.00018	0.00019	0.00026	0.00022	0.00022	0.00032	0.00024	0.00024	0.00034	0.00027	0.00027	0.00031	0.00021	0.00021	0.00048	0.00028	0.00029	0.00044	0.00025	0.00025	0.00092	
molybdenum	0.00131	0.00135	0.00165	0.00110	0.00113	0.00150	0.00128	0.00129	0.00165	0.00134	0.00134	0.00144	0.00132	0.00132	0.00201	0.00222	0.00226	0.00292	0.00197	0.00197	0.00389	
nickel	0.00631	0.00639	0.00696	0.00630	0.00631	0.00641	0.00675	0.00676	0.00686	0.00579	0.00579	0.00598	0.00783	0.00783	0.00786	0.01163	0.01171	0.01298	0.01087	0.01088	0.01108	
selenium	0.00161	0.00161	0.00162	0.00173	0.00173	0.00174	0.00190	0.00190	0.00190	0.00204	0.00204	0.00204	0.00473	0.00473	0.00473	0.00305	0.00305	0.00307	0.00320	0.00320	0.00320	
silver	0.00090	0.00091	0.00091	0.00079	0.00081	0.00080	0.00086	0.00087	0.00087	0.00133	0.00133	0.00146	0.00118	0.00118	0.00183	0.00186	0.00186	0.00193	0.00395	0.00397	0.00423	
strontium	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
tin	0.00041	0.00041	0.00041	0.00045	0.00045	0.00045	0.00050	0.00050	0.00050	0.00041	0.00041	0.00041	0.00084	0.00084	0.00084	0.00079	0.00079	0.00079	0.00078	0.00078	0.00078	
vanadium	0.00379	0.00387	0.00450	0.00327	0.00328	0.00346	0.00346	0.00347	0.00398	0.00379	0.00380	0.00400	0.00418	0.00418	0.00421	0.00667	0.00675	0.00813	0.00610	0.00611	0.00814	
zinc	0.03485	0.03593	0.04385	0.03118	0.03176	0.04334	0.03547	0.03575	0.04743	0.03369	0.03390	0.03945	0.03450	0.03450	0.06160	0.06034	0.06142	0.07883	0.05047	0.05055	0.13023	
<b>Total Metals</b>	<b>0.07839</b>	<b>0.08013</b>	<b>0.09211</b>	<b>0.07201</b>	<b>0.07288</b>	<b>0.08789</b>	<b>0.07969</b>	<b>0.08013</b>	<b>0.09553</b>	<b>0.08295</b>	<b>0.08320</b>	<b>0.09266</b>	<b>0.08667</b>	<b>0.08670</b>	<b>0.13490</b>	<b>0.14285</b>	<b>0.14447</b>	<b>0.17262</b>	<b>0.16140</b>	<b>0.16182</b>	<b>0.27425</b>	



APPENDIX 3.2: AIR EMISSIONS AND MODELLING PREDICTIONS

Table 5.8-3 2013 Base Case, 2013 PRM Application Case and 2013 Planned Development Case 1-Hour Trace Metal Predictions in Regional Communities (continued)

Parameter <sup>(a)(b)</sup>	Cabin K			Cabin L			Descharme Lake, SK			La Loche, SK			Oil Sands Lodge			PTI Camp			Pierre River Mine Fenceline <sup>(c)</sup>		
	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case
<b>Peak 1-Hour [<math>\mu\text{g}/\text{m}^3</math>]</b>																					
aluminum	0.02953	0.02958	0.03034	0.01346	0.01350	0.01345	0.00225	0.00225	0.00225	0.00225	0.00225	0.00225	0.04469	0.04469	0.04425	0.03453	0.03453	0.03475	0.02059	0.02261	0.02246
antimony	0.00006	0.00006	0.00006	0.00005	0.00005	0.00005	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00007	0.00007	0.00007	0.00014	0.00014	0.00014	0.00007	0.00007	0.00007
arsenic	0.00028	0.00028	0.00046	0.00025	0.00025	0.00032	0.00004	0.00004	0.00005	0.00005	0.00005	0.00006	0.00025	0.00025	0.00026	0.00049	0.00049	0.00049	0.00036	0.00077	0.00080
barium	0.00500	0.00501	0.01018	0.00439	0.00518	0.00601	0.00075	0.00078	0.00090	0.00092	0.00094	0.00121	0.00433	0.00433	0.00446	0.00900	0.00900	0.00916	0.00679	0.01686	0.01760
beryllium	0.00002	0.00002	0.00003	0.00002	0.00002	0.00002	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00002	0.00002	0.00002	0.00004	0.00004	0.00004	0.00003	0.00005	0.00005
cadmium	0.02215	0.02218	0.02404	0.00859	0.00865	0.00976	0.00058	0.00058	0.00064	0.00074	0.00075	0.00084	0.03356	0.03356	0.03338	0.00865	0.00871	0.00897	0.01240	0.01439	0.01576
chromium	0.00672	0.00672	0.00680	0.00595	0.00599	0.00646	0.00120	0.00120	0.00125	0.00114	0.00114	0.00117	0.00743	0.00743	0.00748	0.01421	0.01421	0.01425	0.00848	0.00867	0.00946
chromium_6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
cobalt	0.00369	0.00370	0.00389	0.00142	0.00144	0.00156	0.00008	0.00009	0.00010	0.00013	0.00013	0.00014	0.00559	0.00559	0.00555	0.00147	0.00148	0.00150	0.00206	0.00240	0.00254
copper	0.00369	0.00370	0.00478	0.00168	0.00171	0.00208	0.00021	0.00021	0.00025	0.00027	0.00028	0.00032	0.00563	0.00563	0.00568	0.00243	0.00243	0.00245	0.00264	0.00340	0.00356
lead	0.00369	0.00370	0.00438	0.00156	0.00158	0.00184	0.00021	0.00021	0.00022	0.00024	0.00024	0.00026	0.00561	0.00561	0.00562	0.00172	0.00172	0.00176	0.00235	0.00266	0.00299
manganese	0.00369	0.00370	0.00424	0.00254	0.00256	0.00268	0.00047	0.00047	0.00048	0.00045	0.00045	0.00046	0.00560	0.00560	0.00560	0.00452	0.00452	0.00455	0.00365	0.00387	0.00407
mercury	0.00025	0.00025	0.00060	0.00022	0.00031	0.00032	0.00004	0.00005	0.00005	0.00005	0.00005	0.00007	0.00024	0.00024	0.00024	0.00049	0.00049	0.00049	0.00036	0.00100	0.00104
molybdenum	0.00189	0.00189	0.00254	0.00170	0.00173	0.00210	0.00031	0.00031	0.00033	0.00034	0.00034	0.00041	0.00199	0.00199	0.00201	0.00348	0.00348	0.00352	0.00243	0.00424	0.00442
nickel	0.00894	0.00895	0.00915	0.00841	0.00847	0.00919	0.00189	0.00189	0.00196	0.00180	0.00180	0.00185	0.01269	0.01269	0.01273	0.02478	0.02478	0.02480	0.01189	0.01197	0.01325
selenium	0.00312	0.00312	0.00313	0.00228	0.00228	0.00228	0.00073	0.00073	0.00073	0.00067	0.00067	0.00067	0.00430	0.00430	0.00430	0.00835	0.00835	0.00835	0.00359	0.00359	0.00360
silver	0.00369	0.00370	0.00379	0.00142	0.00144	0.00150	0.00008	0.00008	0.00009	0.00010	0.00010	0.00011	0.00559	0.00559	0.00553	0.00142	0.00143	0.00143	0.00206	0.00239	0.00247
strontium	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
tin	0.00065	0.00065	0.00065	0.00056	0.00056	0.00056	0.00015	0.00015	0.00015	0.00015	0.00015	0.00015	0.00082	0.00082	0.00082	0.00149	0.00149	0.00149	0.00084	0.00084	0.00084
vanadium	0.00551	0.00552	0.00574	0.00499	0.00505	0.00583	0.00100	0.00100	0.00106	0.00096	0.00097	0.00111	0.00604	0.00604	0.00607	0.00991	0.00991	0.00993	0.00696	0.00892	0.00930
zinc	0.04645	0.04656	0.08113	0.04407	0.04491	0.05475	0.00849	0.00850	0.00905	0.00843	0.00854	0.01030	0.07887	0.07887	0.07957	0.13069	0.13069	0.13118	0.07301	0.11299	0.11794
<b>Total Metals</b>	<b>0.14901</b>	<b>0.14929</b>	<b>0.19593</b>	<b>0.10356</b>	<b>0.10567</b>	<b>0.12078</b>	<b>0.01850</b>	<b>0.01855</b>	<b>0.01957</b>	<b>0.01871</b>	<b>0.01888</b>	<b>0.02139</b>	<b>0.22332</b>	<b>0.22332</b>	<b>0.22363</b>	<b>0.25780</b>	<b>0.25788</b>	<b>0.25925</b>	<b>0.16058</b>	<b>0.22170</b>	<b>0.23223</b>

(a) The peak predictions include the highest 1-hour predictions from the CALPUFF model.

(b) See the EIA, Volume 3, Section 3.2, Table 3.2-6 for respective air quality guidelines.

(c) Location along the fenceline where CALPUFF predicted highest concentration.

Note: Some numbers are rounded for presentation purposes; therefore, it may appear that the totals do not equal the sum of the individual values.



**APPENDIX 3.2: AIR EMISSIONS AND MODELLING PREDICTIONS**

**Table 5.8-4 2013 Base Case, 2013 PRM Application Case and 2013 Planned Development Case Annual Trace Metal Predictions in Regional Communities**

Parameter <sup>(a)(b)</sup>	Anzac			Conklin			Fort Chipewyan			Fort McKay			Fort McMurray			Janvier/Chard (IR 194)		
	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case
<b>Annual Average [µg/m<sup>3</sup>]</b>																		
aluminum	0.00018	0.00018	0.00018	0.00006	0.00006	0.00006	0.00006	0.00006	0.00007	0.00142	0.00142	0.00145	0.00034	0.00034	0.00033	0.00009	0.00009	0.00009
antimony	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
arsenic	0.00001	0.00001	0.00002	0.00000	0.00000	0.00001	0.00000	0.00000	0.00000	0.00001	0.00001	0.00002	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001
barium	0.00021	0.00021	0.00033	0.00011	0.00011	0.00020	0.00003	0.00003	0.00005	0.00024	0.00024	0.00037	0.00012	0.00012	0.00019	0.00011	0.00011	0.00018
beryllium	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
cadmium	0.00009	0.00009	0.00012	0.00004	0.00004	0.00006	0.00003	0.00003	0.00004	0.00092	0.00093	0.00098	0.00016	0.00016	0.00017	0.00004	0.00004	0.00006
chromium	0.00011	0.00011	0.00015	0.00005	0.00005	0.00008	0.00003	0.00003	0.00004	0.00031	0.00032	0.00036	0.00014	0.00014	0.00016	0.00006	0.00006	0.00009
chromium_6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
cobalt	0.00001	0.00001	0.00002	0.00000	0.00000	0.00001	0.00001	0.00001	0.00001	0.00016	0.00016	0.00016	0.00003	0.00003	0.00003	0.00001	0.00001	0.00001
copper	0.00005	0.00005	0.00007	0.00002	0.00002	0.00004	0.00001	0.00001	0.00001	0.00019	0.00019	0.00022	0.00005	0.00005	0.00006	0.00003	0.00003	0.00004
lead	0.00003	0.00003	0.00005	0.00002	0.00002	0.00003	0.00001	0.00001	0.00001	0.00018	0.00018	0.00020	0.00004	0.00005	0.00005	0.00002	0.00002	0.00003
manganese	0.00004	0.00004	0.00005	0.00002	0.00002	0.00003	0.00001	0.00001	0.00001	0.00020	0.00021	0.00022	0.00006	0.00006	0.00007	0.00002	0.00002	0.00003
mercury	0.00001	0.00001	0.00002	0.00001	0.00001	0.00001	0.00000	0.00000	0.00000	0.00001	0.00001	0.00002	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001
molybdenum	0.00006	0.00006	0.00009	0.00003	0.00003	0.00005	0.00001	0.00001	0.00002	0.00008	0.00008	0.00011	0.00004	0.00004	0.00006	0.00003	0.00003	0.00005
nickel	0.00016	0.00016	0.00022	0.00008	0.00008	0.00012	0.00004	0.00004	0.00005	0.00028	0.00028	0.00034	0.00018	0.00018	0.00021	0.00009	0.00010	0.00013
selenium	0.00003	0.00003	0.00003	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00005	0.00005	0.00005	0.00005	0.00005	0.00005	0.00002	0.00002	0.00002
silver	0.00001	0.00001	0.00001	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00015	0.00015	0.00015	0.00002	0.00002	0.00002	0.00000	0.00000	0.00000
strontium	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
tin	0.00001	0.00001	0.00001	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00000	0.00000	0.00000
vanadium	0.00013	0.00013	0.00019	0.00007	0.00007	0.00011	0.00003	0.00003	0.00004	0.00019	0.00019	0.00026	0.00011	0.00011	0.00015	0.00007	0.00007	0.00011
zinc	0.00155	0.00156	0.00230	0.00076	0.00076	0.00135	0.00030	0.00031	0.00042	0.00296	0.00299	0.00385	0.00112	0.00113	0.00155	0.00082	0.00083	0.00128
<b>Total Metals</b>	<b>0.00270</b>	<b>0.00272</b>	<b>0.00384</b>	<b>0.00126</b>	<b>0.00127</b>	<b>0.00216</b>	<b>0.00058</b>	<b>0.00060</b>	<b>0.00077</b>	<b>0.00737</b>	<b>0.00744</b>	<b>0.00878</b>	<b>0.00248</b>	<b>0.00251</b>	<b>0.00312</b>	<b>0.00144</b>	<b>0.00144</b>	<b>0.00213</b>



**APPENDIX 3.2: AIR EMISSIONS AND MODELLING PREDICTIONS**

**Table 5.8-4 2013 Base Case, 2013 PRM Application Case and 2013 Planned Development Case Annual Trace Metal Predictions in Regional Communities (continued)**

Parameter <sup>(a)(b)</sup>	Clearwater (IR175)			Namur River (IR 174A)			Poplar Point (IR 201G)			Cabin A			Cabin B			Cabin C		
	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case
<b>Annual Average [µg/m³]</b>																		
aluminum	0.00022	0.00022	0.00021	0.00010	0.00010	0.00010	0.00023	0.00024	0.00025	0.00049	0.00053	0.00055	0.00037	0.00037	0.00040	0.00048	0.00050	0.00052
antimony	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
arsenic	0.00001	0.00001	0.00001	0.00000	0.00000	0.00000	0.00000	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001
barium	0.00011	0.00011	0.00018	0.00006	0.00006	0.00009	0.00009	0.00010	0.00016	0.00014	0.00016	0.00029	0.00013	0.00014	0.00020	0.00014	0.00016	0.00026
beryllium	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
cadmium	0.00011	0.00012	0.00013	0.00004	0.00004	0.00005	0.00014	0.00014	0.00017	0.00033	0.00036	0.00041	0.00024	0.00024	0.00028	0.00032	0.00034	0.00038
chromium	0.00009	0.00010	0.00012	0.00005	0.00005	0.00006	0.00008	0.00009	0.00011	0.00014	0.00015	0.00019	0.00012	0.00012	0.00014	0.00014	0.00014	0.00018
chromium_6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
cobalt	0.00002	0.00002	0.00002	0.00001	0.00001	0.00001	0.00002	0.00002	0.00003	0.00005	0.00006	0.00007	0.00004	0.00004	0.00004	0.00005	0.00006	0.00006
copper	0.00004	0.00004	0.00005	0.00002	0.00002	0.00002	0.00004	0.00004	0.00005	0.00008	0.00009	0.00012	0.00006	0.00006	0.00008	0.00008	0.00008	0.00011
lead	0.00003	0.00003	0.00004	0.00001	0.00001	0.00002	0.00003	0.00004	0.00004	0.00007	0.00008	0.00009	0.00005	0.00005	0.00007	0.00007	0.00007	0.00009
manganese	0.00004	0.00004	0.00005	0.00002	0.00002	0.00002	0.00004	0.00004	0.00005	0.00008	0.00008	0.00010	0.00006	0.00006	0.00007	0.00008	0.00008	0.00009
mercury	0.00001	0.00001	0.00001	0.00000	0.00000	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00002	0.00001	0.00001	0.00001	0.00001	0.00001	0.00002
molybdenum	0.00003	0.00003	0.00005	0.00002	0.00002	0.00003	0.00003	0.00003	0.00005	0.00004	0.00005	0.00008	0.00004	0.00004	0.00006	0.00004	0.00005	0.00007
nickel	0.00012	0.00013	0.00016	0.00008	0.00008	0.00009	0.00010	0.00010	0.00013	0.00013	0.00015	0.00021	0.00013	0.00013	0.00017	0.00014	0.00015	0.00020
selenium	0.00003	0.00003	0.00003	0.00001	0.00001	0.00001	0.00002	0.00002	0.00002	0.00002	0.00002	0.00002	0.00002	0.00002	0.00002	0.00002	0.00002	0.00002
silver	0.00002	0.00002	0.00001	0.00000	0.00000	0.00001	0.00002	0.00002	0.00002	0.00005	0.00005	0.00006	0.00004	0.00004	0.00004	0.00005	0.00005	0.00005
strontium	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
tin	0.00001	0.00001	0.00001	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001
vanadium	0.00009	0.00009	0.00012	0.00005	0.00005	0.00007	0.00007	0.00008	0.00011	0.00010	0.00011	0.00018	0.00010	0.00010	0.00013	0.00010	0.00011	0.00017
zinc	0.00095	0.00096	0.00141	0.00052	0.00054	0.00076	0.00088	0.00094	0.00133	0.00139	0.00158	0.00245	0.00121	0.00127	0.00173	0.00143	0.00155	0.00226
<b>Total Metals</b>	<b>0.00192</b>	<b>0.00194</b>	<b>0.00260</b>	<b>0.00101</b>	<b>0.00103</b>	<b>0.00136</b>	<b>0.00182</b>	<b>0.00192</b>	<b>0.00254</b>	<b>0.00313</b>	<b>0.00348</b>	<b>0.00485</b>	<b>0.00262</b>	<b>0.00272</b>	<b>0.00346</b>	<b>0.00317</b>	<b>0.00337</b>	<b>0.00450</b>



**APPENDIX 3.2: AIR EMISSIONS AND MODELLING PREDICTIONS**

**Table 5.8-4 2013 Base Case, 2013 PRM Application Case and 2013 Planned Development Case Annual Trace Metal Predictions in Regional Communities (continued)**

Parameter <sup>(a)(b)</sup>	Cabin D			Cabin E			Cabin F			Cabin G			Cabin H			Cabin I			Cabin J		
	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case
<b>Annual Average [<math>\mu\text{g}/\text{m}^3</math>]</b>																					
aluminum	0.00054	0.00056	0.00059	0.00052	0.00053	0.00057	0.00056	0.00057	0.00061	0.00051	0.00051	0.00054	0.00072	0.00072	0.00094	0.00115	0.00128	0.00133	0.00203	0.00207	0.00216
antimony	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
arsenic	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00002	0.00002	0.00002	0.00001	0.00001	0.00002	0.00001	0.00001	0.00002	0.00001	0.00001	0.00004
barium	0.00015	0.00017	0.00029	0.00017	0.00018	0.00027	0.00018	0.00019	0.00029	0.00032	0.00033	0.00039	0.00019	0.00019	0.00046	0.00017	0.00018	0.00051	0.00024	0.00026	0.00082
beryllium	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
cadmium	0.00036	0.00038	0.00043	0.00034	0.00035	0.00040	0.00037	0.00037	0.00043	0.00038	0.00038	0.00041	0.00045	0.00045	0.00068	0.00082	0.00091	0.00103	0.00145	0.00149	0.00170
chromium	0.00015	0.00016	0.00020	0.00016	0.00016	0.00019	0.00017	0.00017	0.00021	0.00021	0.00021	0.00023	0.00021	0.00021	0.00033	0.00024	0.00026	0.00037	0.00038	0.00039	0.00058
chromium_6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
cobalt	0.00006	0.00006	0.00007	0.00006	0.00006	0.00006	0.00006	0.00006	0.00007	0.00006	0.00006	0.00006	0.00008	0.00008	0.00011	0.00014	0.00015	0.00016	0.00024	0.00025	0.00027
copper	0.00009	0.00009	0.00012	0.00008	0.00009	0.00011	0.00009	0.00009	0.00012	0.00011	0.00011	0.00013	0.00011	0.00011	0.00019	0.00017	0.00018	0.00025	0.00028	0.00029	0.00041
lead	0.00008	0.00008	0.00010	0.00007	0.00008	0.00009	0.00008	0.00008	0.00010	0.00009	0.00009	0.00010	0.00010	0.00010	0.00016	0.00016	0.00017	0.00021	0.00027	0.00027	0.00035
manganese	0.00008	0.00009	0.00010	0.00008	0.00009	0.00010	0.00009	0.00009	0.00011	0.00010	0.00010	0.00011	0.00012	0.00012	0.00017	0.00016	0.00018	0.00022	0.00028	0.00029	0.00035
mercury	0.00001	0.00001	0.00002	0.00001	0.00001	0.00002	0.00001	0.00001	0.00002	0.00002	0.00002	0.00002	0.00001	0.00001	0.00003	0.00001	0.00001	0.00003	0.00001	0.00001	0.00005
molybdenum	0.00004	0.00005	0.00008	0.00005	0.00005	0.00008	0.00005	0.00006	0.00008	0.00009	0.00009	0.00011	0.00006	0.00006	0.00013	0.00005	0.00005	0.00013	0.00007	0.00008	0.00022
nickel	0.00015	0.00016	0.00021	0.00017	0.00018	0.00022	0.00018	0.00019	0.00023	0.00025	0.00025	0.00029	0.00025	0.00025	0.00035	0.00018	0.00018	0.00033	0.00023	0.00024	0.00051
selenium	0.00002	0.00002	0.00002	0.00003	0.00003	0.00003	0.00003	0.00003	0.00003	0.00003	0.00003	0.00003	0.00006	0.00006	0.00006	0.00003	0.00003	0.00003	0.00004	0.00004	0.00004
silver	0.00005	0.00006	0.00006	0.00005	0.00005	0.00006	0.00006	0.00006	0.00006	0.00005	0.00005	0.00006	0.00007	0.00007	0.00010	0.00013	0.00015	0.00015	0.00023	0.00024	0.00025
strontium	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
tin	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001
vanadium	0.00011	0.00012	0.00018	0.00013	0.00013	0.00018	0.00013	0.00014	0.00019	0.00021	0.00021	0.00025	0.00017	0.00017	0.00030	0.00013	0.00013	0.00030	0.00017	0.00018	0.00048
zinc	0.00154	0.00168	0.00249	0.00164	0.00174	0.00236	0.00175	0.00185	0.00250	0.00263	0.00267	0.00312	0.00192	0.00197	0.00394	0.00225	0.00241	0.00459	0.00344	0.00357	0.00743
<b>Total Metals</b>	<b>0.00345</b>	<b>0.00371</b>	<b>0.00498</b>	<b>0.00358</b>	<b>0.00373</b>	<b>0.00477</b>	<b>0.00381</b>	<b>0.00399</b>	<b>0.00506</b>	<b>0.00509</b>	<b>0.00515</b>	<b>0.00588</b>	<b>0.00452</b>	<b>0.00460</b>	<b>0.00798</b>	<b>0.00580</b>	<b>0.00630</b>	<b>0.00968</b>	<b>0.00940</b>	<b>0.00969</b>	<b>0.01568</b>



APPENDIX 3.2: AIR EMISSIONS AND MODELLING PREDICTIONS

Table 5.8-4 2013 Base Case, 2013 PRM Application Case and 2013 Planned Development Case Annual Trace Metal Predictions in Regional Communities (continued)

Parameter <sup>(a)(b)</sup>	Cabin K			Cabin L			Descharme Lake, SK			La Loche, SK			Oil Sands Lodge			PTI Camp			Pierre River Mine Fenceline <sup>(c)</sup>		
	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case	2013 Base Case	2013 PRM Application Case	2013 Planned Development Case
<b>Annual Average [<math>\mu\text{g}/\text{m}^3</math>]</b>																					
aluminum	0.00175	0.00177	0.00183	0.00084	0.00098	0.00102	0.00009	0.00009	0.00009	0.00009	0.00009	0.00009	0.00254	0.00254	0.00256	0.00122	0.00123	0.00126	0.00109	0.00267	0.00272
antimony	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
arsenic	0.00001	0.00001	0.00002	0.00001	0.00001	0.00002	0.00000	0.00000	0.00000	0.00000	0.00000	0.00001	0.00001	0.00001	0.00002	0.00001	0.00001	0.00002	0.00001	0.00002	0.00003
barium	0.00025	0.00027	0.00051	0.00017	0.00022	0.00044	0.00005	0.00005	0.00007	0.00007	0.00007	0.00010	0.00025	0.00025	0.00039	0.00028	0.00028	0.00039	0.00022	0.00038	0.00059
beryllium	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
cadmium	0.00125	0.00127	0.00138	0.00059	0.00070	0.00078	0.00003	0.00003	0.00004	0.00004	0.00004	0.00005	0.00177	0.00178	0.00182	0.00073	0.00074	0.00078	0.00078	0.00196	0.00205
chromium	0.00034	0.00035	0.00044	0.00020	0.00023	0.00030	0.00005	0.00005	0.00005	0.00005	0.00005	0.00006	0.00047	0.00047	0.00052	0.00032	0.00032	0.00036	0.00024	0.00044	0.00050
chromium_6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
cobalt	0.00021	0.00021	0.00022	0.00010	0.00011	0.00012	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00030	0.00030	0.00030	0.00013	0.00013	0.00013	0.00013	0.00033	0.00034
copper	0.00025	0.00025	0.00031	0.00013	0.00015	0.00020	0.00001	0.00001	0.00002	0.00002	0.00002	0.00003	0.00034	0.00034	0.00037	0.00016	0.00017	0.00019	0.00016	0.00036	0.00040
lead	0.00023	0.00024	0.00028	0.00012	0.00014	0.00017	0.00001	0.00001	0.00001	0.00002	0.00002	0.00002	0.00032	0.00033	0.00034	0.00015	0.00015	0.00017	0.00015	0.00035	0.00037
manganese	0.00025	0.00025	0.00028	0.00013	0.00015	0.00017	0.00002	0.00002	0.00002	0.00002	0.00002	0.00002	0.00035	0.00035	0.00036	0.00018	0.00018	0.00020	0.00016	0.00036	0.00038
mercury	0.00001	0.00002	0.00003	0.00001	0.00001	0.00003	0.00000	0.00000	0.00000	0.00000	0.00000	0.00001	0.00001	0.00001	0.00002	0.00002	0.00002	0.00002	0.00001	0.00002	0.00003
molybdenum	0.00007	0.00008	0.00014	0.00005	0.00006	0.00012	0.00002	0.00002	0.00002	0.00002	0.00002	0.00003	0.00008	0.00008	0.00011	0.00009	0.00009	0.00012	0.00006	0.00010	0.00016
nickel	0.00024	0.00025	0.00036	0.00017	0.00019	0.00029	0.00007	0.00007	0.00008	0.00008	0.00008	0.00009	0.00029	0.00029	0.00036	0.00035	0.00036	0.00041	0.00019	0.00026	0.00036
selenium	0.00004	0.00004	0.00004	0.00003	0.00003	0.00003	0.00002	0.00002	0.00002	0.00002	0.00002	0.00002	0.00006	0.00006	0.00006	0.00006	0.00006	0.00006	0.00003	0.00003	0.00003
silver	0.00020	0.00020	0.00021	0.00009	0.00011	0.00011	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00029	0.00029	0.00029	0.00012	0.00012	0.00012	0.00012	0.00032	0.00033
strontium	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
tin	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00002	0.00002	0.00002	0.00002	0.00002	0.00002	0.00001	0.00001	0.00001
vanadium	0.00018	0.00019	0.00032	0.00012	0.00015	0.00026	0.00004	0.00004	0.00005	0.00005	0.00006	0.00007	0.00020	0.00020	0.00027	0.00023	0.00024	0.00029	0.00015	0.00023	0.00034
zinc	0.00321	0.00331	0.00510	0.00195	0.00236	0.00386	0.00041	0.00042	0.00056	0.00056	0.00057	0.00079	0.00405	0.00409	0.00497	0.00323	0.00326	0.00397	0.00245	0.00378	0.00530
<b>Total Metals</b>	<b>0.00850</b>	<b>0.00873</b>	<b>0.01150</b>	<b>0.00470</b>	<b>0.00560</b>	<b>0.00794</b>	<b>0.00082</b>	<b>0.00083</b>	<b>0.00105</b>	<b>0.00106</b>	<b>0.00108</b>	<b>0.00141</b>	<b>0.01135</b>	<b>0.01143</b>	<b>0.01278</b>	<b>0.00731</b>	<b>0.00737</b>	<b>0.00850</b>	<b>0.00597</b>	<b>0.01163</b>	<b>0.01394</b>

(a) See EIA Volume 3, Section 3.2, Table 3.2-6 for respective air quality guidelines.

(b) Location along the fenceline where CALPUFF predicted highest concentration.

Note: Some numbers are rounded for presentation purposes; therefore, it may appear that the totals do not equal the sum of the individual values.



## **6.0 AIR EMISSIONS EFFECTS ON ECOLOGICAL RECEPTORS**

The AEE assessment for the 2013 PRM Application Case is presented in Appendix 1, Section 2.5. Supporting information used in the AEE assessment, including water chemistry, air modeling results and the tabulated results from the acidification calculations, is presented in Attachment B.



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# **ATTACHMENT A**

## **Point and Area Source Characteristics**



**ATTACHMENT A**  
Point and Area Source Characteristics

**Table A-1 2013 Base Case Point Source Emission Characteristics**

No.	Source ID	Source Description	UTM Coordinates [m] <sup>(a)</sup>		Base Elevation [m]	Stack Height [m] <sup>(b)</sup>	Stack Diameter [m] <sup>(b)</sup>	Exit Velocity [m/s]	Exit Temperature [K]	Emission Rate [t/d]						
			Easting	Northing						Calendar-Day SO <sub>2</sub>	NO <sub>x</sub>	CO	PM <sub>2.5</sub>	PAH	VOC	TRS
<b>Shell Canada Energy (Shell) - Jackpine Mine Phase 1</b>																
1	SHJKP1COGN	Cogen	476,180	6,344,235	311	30.00	5.500	15.0	393	0.017	3.375	1.960	0.164	0.000	0.075	0.000
2	SHJKP1OTSG	OTSG	476,376	6,343,975	311	13.00	0.900	14.3	392	0.001	0.054	0.068	0.006	0.000	0.004	0.000
3	SHJKP1BOLR01	Boiler1	476,333	6,343,978	311	25.00	4.510	15.0	453	0.012	1.733	1.470	0.133	0.000	0.096	0.000
4	SHJKP1BOLR02	Boiler2	476,340	6,343,965	311	25.00	4.510	15.0	453	0.012	1.733	1.470	0.133	0.000	0.096	0.000
<b>Shell - Orion EOR Project</b>																
5	SHOEORSGEN01	Steam Generators	538,730	6,043,490	556	27.40	1.680	21.0	471	0.900	1.260	0.406	0.095	0.000	0.093	0.000
<b>Shell/Albian Sands Energy Inc. - Muskeg River Mine and Expansion</b>																
6	ASMRMCOGN01	Cogeneration Unit and Plant Fugitives	469,565	6,346,240	276	37.50	5.000	18.3	398	0.000	2.126	0.990	0.121	0.000	0.056	0.000
7	ASMRMEAUBL01	Boiler and Heater	469,565	6,345,851	275	38.00	1.975	18.0	442	0.000	0.300	0.387	0.035	0.000	0.025	0.000
8	ASMRMEBOLR01	Boiler	469,549	6,345,847	275	38.00	1.975	18.0	442	0.000	0.300	0.379	0.034	0.000	0.025	0.000
9	ASMRMBOLR01	Boiler	469,600	6,346,125	275	37.50	2.400	18.3	448	0.000	0.950	0.620	0.078	0.000	0.056	0.000
10	ASMRMBOLR02	Boiler and Flare	469,575	6,346,125	276	37.50	2.400	18.3	448	0.000	1.073	0.691	0.105	0.000	0.061	0.000
11	ASMRMCOGN02	Cogeneration Unit	469,580	6,346,240	276	37.50	5.000	18.3	398	0.000	2.126	0.990	0.121	0.000	0.056	0.000
12	ASMRMEAUBL02	Boiler and Heater	469,581	6,345,855	275	38.00	1.975	18.0	442	0.000	0.394	0.514	0.047	0.000	0.034	0.000
13	ASMRMEAUBL03	Boiler	469,578	6,345,802	275	38.00	1.975	18.0	442	0.000	0.300	0.387	0.035	0.000	0.025	0.000
14	ASMRMEAUBL04	Boiler	469,594	6,345,806	275	38.00	1.975	18.0	442	0.000	0.300	0.387	0.035	0.000	0.025	0.000
15	ASMRMEBOLR02	Boiler	469,562	6,345,798	275	38.00	1.975	18.0	442	0.000	0.300	0.379	0.034	0.000	0.025	0.000
16	ASMRMEGSHT	Heater	469,571	6,345,606	274	8.00	0.250	18.0	453	0.000	0.009	0.008	0.001	0.000	0.001	0.000
17	ASMRMFLHT01	Heater	469,625	6,346,240	276	8.00	0.300	18.3	448	0.000	0.007	0.011	0.001	0.000	0.001	0.000
18	ASMRMFLHT02	Heater	469,640	6,346,240	276	8.00	0.300	18.3	448	0.000	0.007	0.011	0.001	0.000	0.001	0.000
<b>Baytex Energy Corp. - Cold Lake (formerly Koch Exploration Canada, L.P. Gemini Oil Sands Project)</b>																
19	KCGEMNSGEN01	Steam Generators, Flares	542,618	6,004,214	588	30.32	1.680	8.9	453	0.750	0.490	1.563	0.038	0.001	0.046	0.000
<b>BlackPearl E&amp;P Ltd. - Blackrod SAGD Pilot Project</b>																
20	PRBLRPOTSG01	Power Generators, Steam Generators, Flares	395,822	6,165,199	618	13.20	0.914	10.0	427	0.007	0.250	0.396	0.010	0.000	0.008	0.000
<b>Canadian Natural Resources Limited (Canadian Natural) - Burnt Lake Pilot Project</b>																
21	CNBRKSGEN01	Steam Generators, Glycol Heater and Flare	541,396	6,072,999	680	13.50	1.100	6.1	423	0.300	0.270	0.227	0.021	0.000	0.015	0.000
<b>Canadian Natural - Horizon Oilsands Project</b>																
22	CNHRZNSRU	Sulphur Plant	455,573	6,355,395	277	106.70	3.400	17.0	811	11.706	0.277	0.123	0.011	0.000	0.008	0.000
23	CNHRZNSCOGN01	Cogeneration Units	455,922	6,354,992	278	38.00	5.500	21.7	405	0.028	5.147	3.383	0.281	0.000	0.120	0.000
24	CNHRZNH2PL01	Hydrogen Plants	455,448	6,355,106	276	60.96	3.920	15.0	421	0.061	3.115	2.759	0.250	0.000	0.181	0.000
25	CNHRZNDRU01	Utility Boiler, Heaters and Flares	455,002	6,355,298	277	30.50	3.000	6.2	474	0.477	7.002	6.290	0.562	0.001	0.427	0.000
<b>Canadian Natural - Kirby North In-Situ Oilsands Project</b>																
26	EPKRBYSGEN01	Steam Generators and Glycol Heaters <sup>(c)</sup>	484,860	6,148,483	670	27.00	1.600	20.0	423	0.080	0.684	0.532	0.048	0.000	0.035	0.000
<b>Canadian Natural - Kirby South In-Situ Oilsands Project</b>																
27	CNKRBYSGEN01	Steam Generators, Glycol Heaters, Flares and Plant Fugitives	498,263	6,132,807	732	45.50	2.000	18.3	450	1.800	2.886	2.456	0.220	0.000	0.166	0.000
<b>Canadian Natural - Primrose East In-Situ Oilsands Project</b>																
28	CNPRSEOTSG01	Steam Generators and Glycol Heater	541,443	6,071,861	697	29.44	1.676	19.2	420	2.000	2.560	2.062	0.187	0.000	0.135	0.000
<b>Canadian Natural - Primrose North In-Situ Project</b>																
29	CNPRSNOTSG01	Primrose North - Steam Generators and Glycol Heater	526,716	6,081,213	693	29.44	1.676	19.2	420	2.000	2.881	1.640	0.148	0.000	0.107	0.000



**ATTACHMENT A**  
Point and Area Source Characteristics

**Table A-1 2013 Base Case Point Source Emission Characteristics (continued)**

No.	Source ID	Source Description	UTM Coordinates [m] <sup>(a)</sup>		Base Elevation [m]	Stack Height [m] <sup>(b)</sup>	Stack Diameter [m] <sup>(b)</sup>	Exit Velocity [m/s]	Exit Temperature [K]	Emission Rate [t/d]						
			Easting	Northing						Calendar-Day SO <sub>2</sub>	NO <sub>x</sub>	CO	PM <sub>2.5</sub>	PAH	VOC	TRS
<b>Canadian Natural - Primrose South In-Situ Oilsands Project</b>																
30	CNPRSSOTSG04	Steam Generators, Cogeneration Unit, Boilers, Heaters and Flare	527,226	6,069,608	677	27.00	1.372	18.5	444	3.350	5.070	3.071	0.269	0.000	0.167	0.000
<b>Canadian Natural - Wolf Lake In-Situ Project</b>																
31	CNWFLKOTSG01	Wolf Lake - Steam Generators, Utility Boilers and Glycol Heater	517,568	6,061,052	643	30.00	1.372	20.5	444	3.350	2.018	1.240	0.106	0.001	0.093	0.001
<b>Genovus FCCL Ltd. (Genovus) – Christina Lake Thermal Project and Expansion</b>																
32	ENCLP1SGEN01	Steam Generators, Heaters, Flares and Incinerator	506,880	6,159,498	573	26.62	1.372	27.0	463	0.905	3.309	10.577	0.271	0.000	0.196	0.000
33	ENCLP1SGEN12	Cogeneration units, Steam Generators, Heaters, Flares and Incinerator	507,092	6,159,752	573	32.00	1.676	24.5	488	1.145	5.645	14.273	0.405	0.000	0.300	0.068
<b>Genovus - Foster Creek Thermal Project and Expansion</b>																
34	ENFSC1COGN01	Cogeneration units, Steam Generators, Heaters, Boilers, Incinerators and Plant Fugitives	529,636	6,102,406	670	26.00	3.353	21.1	448	2.039	10.285	28.552	0.793	0.000	0.548	0.006
<b>Genovus Energy - Narrows Lake SAGD Project</b>																
35	CENLSGEN01	Steam Generators, Heaters, Plant Fugitives	507,435	6,167,162	579	32.00	1.680	24.5	488	2.500	7.713	16.771	0.482	0.000	0.336	0.037
<b>Genovus Energy - Grand Rapids SAGD Pilot Project</b>																
36	CEPPSGEN01	Steam Generators and Heaters	344,266	6,219,438	602	10.40	0.600	8.1	530	0.000	0.036	0.206	0.005	0.000	0.004	0.000
<b>Connacher Oil and Gas Limited (Connacher) - Algar Oil Sands Project</b>																
37	COALGRCOGN	Cogeneration Units, Steam Generators, Heaters, Boilers, Crystalizer and Mine Fleets	455,573	6,219,011	740	20.00	1.830	8.9	473	0.426	0.683	1.887	0.045	0.000	0.033	0.000
<b>Connacher - Great Divide Project and Expansion</b>																
38	COGRDVS GEN01	Steam Generators, Heaters, Boilers	448,529	6,219,128	703	30.50	1.830	14.3	561	1.980	0.482	0.403	0.037	0.000	0.026	0.000
39	COGDEXCOGN	Cogeneration Units, Steam Generators, Heaters, Boilers	455,560	6,219,035	740	20.00	2.130	8.9	473	1.565	2.160	6.295	0.155	0.000	0.110	0.000
<b>ConocoPhillips Canada - Surmont Pilot and Commercial SAGD Project</b>																
40	CPSURPSGEN01	Steam Generators, Heaters and Flare	501,819	6,230,045	589	13.30	0.900	15.3	453	0.080	0.115	0.388	0.009	0.000	0.006	0.000
41	CPSUR1SGEN01	Steam Generators, Heaters and Flare	503,434	6,227,513	629	27.00	1.676	20.1	469	0.000	1.079	3.397	0.087	0.000	0.063	0.000
42	CPSUR2SGEN01	Steam Generators, Heaters and Flare	503,798	6,226,546	642	27.00	1.676	20.1	469	1.000	4.861	15.446	0.395	0.000	0.286	0.000
<b>Devon - Jackfish SAGD Project</b>																
43	DVJKF1SGEN01	Steam Generators, Heaters, Flare and Plant Fugitives	507,855	6,153,524	612	28.90	1.830	15.5	443	1.998	2.131	1.343	0.122	0.000	0.236	0.003
<b>Devon - Jackfish 2 SAGD Project</b>																
44	DVJKF2SGEN01	Steam Generators, Heaters, Flares and Plant Fugitives	500,046	6,153,268	671	28.90	1.830	15.5	443	1.998	2.131	1.343	0.122	0.000	0.234	0.003
<b>Devon - Jackfish 3 SAGD Project</b>																
45	DVJKF3SGEN01	Steam Generators, Heaters, Flares and Plant Fugitives	503,047	6,152,198	667	28.90	1.830	15.5	443	1.998	2.131	1.343	0.122	0.000	0.237	0.003
<b>Dover Operating Corporation - Dover Pilot Project</b>																
46	AODOVPSTBL	Boiler, Generators, Compressor, Heater and Flare	395,728	6,332,846	528	30.40	1.524	11.7	447	0.070	0.206	1.059	0.015	0.000	0.010	0.000
<b>E-T Energy - Poplar Creek In-Situ Pilot</b>																
47	ETPOCPPRHT	Propane Heaters	472,683	6,296,295	338	10.70	0.500	9.0	495	0.001	0.007	0.004	0.000	0.000	0.000	0.001
<b>Grizzly Oilsands - Algar Lake SAGD Project</b>																
48	GZAGLKS GEN01	Steam Generators and Turbines	450,756	6,246,276	521	28.00	1.800	18.4	444	1.050	0.422	0.740	0.048	0.000	0.046	0.000
<b>Harvest Operations Corp. - BlackGold Oil Sands Project</b>																
49	KNBLGDS GEN01	Steam Generators, Heaters and Flare	501,124	6,159,343	607	30.00	1.500	27.0	483	0.260	0.699	0.394	0.057	0.000	0.041	0.000



**ATTACHMENT A**  
Point and Area Source Characteristics

**Table A-1 2013 Base Case Point Source Emission Characteristics (continued)**

No.	Source ID	Source Description	UTM Coordinates [m] <sup>(a)</sup>		Base Elevation [m]	Stack Height [m] <sup>(b)</sup>	Stack Diameter [m] <sup>(b)</sup>	Exit Velocity [m/s]	Exit Temperature [K]	Emission Rate [t/d]						
			Easting	Northing						Calendar-Day SO <sub>2</sub>	NO <sub>x</sub>	CO	PM <sub>2.5</sub>	PAH	VOC	TRS
<b>Husky Energy Inc. (Husky) - Caribou Lake Thermal Demonstration Project</b>																
50	HUCRBSGEN01	Steam Generators, Heater, Flare and Diesel Generator	524,579	6,089,759	700	27.00	1.600	20.0	423	0.910	0.665	0.469	0.042	0.000	0.031	0.000
<b>Husky - McMullen Thermal Pilot Project</b>																
51	HUMCTPSGEN	Steam Generator, Heaters, Flare and Electrical Generator Engines	307,972	6,191,205	605	14.05	1.524	6.8	473	0.117	0.144	0.161	0.009	0.000	0.039	0.000
<b>Husky - Sunrise Thermal Project</b>																
52	HUSR1SGEN01	Steam Generators, Glycol Heaters and Flares	496,251	6,344,268	479	27.00	1.650	24.0	458	0.322	1.814	5.593	0.000	0.001	0.038	0.000
53	HUSR2SGEN01	Steam Generators, Glycol Heaters and Flares	496,482	6,344,247	484	27.00	1.650	24.0	458	0.429	2.398	7.484	0.000	0.002	0.076	0.000
54	HUSR3SGEN01	Steam Generators, Glycol Heaters and Flares	496,482	6,344,076	483	27.00	1.650	24.0	458	0.429	2.398	7.484	0.000	0.002	0.076	0.000
<b>Husky - Tucker Thermal Project</b>																
55	HUTCKRSGEN01	Steam Generators and Glycol Heaters	528,572	6,046,671	617	26.00	1.600	21.0	421	1.200	1.441	0.419	0.136	0.000	0.118	0.000
<b>Imperial Oil Resources Limited (Imperial Oil) - Cold Lake In-Situ Project, Manihikan North and Nabiye Expansion Project</b>																
56	EILEMNSGEN01	Leming Steam Generators	536,899	6,050,509	611	9.00	0.790	14.3	413	2.100	1.017	0.992	0.089	0.000	0.365	0.004
57	EIMHNCOGN01	Mahihkan Cogeneration Units, Steam Generators and Heaters	539,241	6,048,749	645	24.00	5.180	20.3	417	1.801	3.436	3.402	0.307	0.000	0.567	0.005
58	EIMKHECOGN	Makheses Cogeneration Units, Steam Generators and Heaters	539,261	6,048,735	645	24.00	5.180	20.3	417	1.080	3.247	1.456	0.273	0.000	0.389	0.003
59	EIMASSGEN01	Maskwa Steam Generators	534,025	6,051,941	609	18.50	1.300	11.0	443	4.000	2.416	2.340	0.217	0.000	0.575	0.004
60	EINBYECOGN	Nabiye Cogeneration Units, Steam Generators and Heaters	542,248	6,064,591	634	24.00	5.180	20.3	417	2.000	2.424	2.703	0.672	0.000	0.388	0.003
<b>Imperial Oil - Kearl Oil Sands Project</b>																
61	IMKERLAUBL01	Auxiliary Boiler	496,039	6,362,017	356	30.00	2.596	17.0	387	0.006	0.557	0.710	0.064	0.000	0.047	0.000
62	IMKERLAUBL02	Auxiliary Boiler	496,039	6,362,117	356	30.00	2.596	17.0	387	0.006	0.557	0.710	0.064	0.000	0.047	0.000
63	IMKERLAUBL03	Auxiliary Boiler	496,039	6,362,217	357	30.00	2.596	17.0	387	0.006	0.557	0.710	0.064	0.000	0.047	0.000
64	IMKERLAUBL04	Auxiliary Boiler	495,954	6,362,017	353	30.00	2.596	17.0	387	0.006	0.557	0.710	0.064	0.000	0.047	0.000
65	IMKERLAUBL05	Auxiliary Boiler	495,954	6,362,117	353	30.00	2.596	17.0	387	0.006	0.557	0.710	0.064	0.000	0.047	0.000
66	IMKERLAUBL06	Auxiliary Boiler	495,954	6,362,217	354	30.00	2.596	17.0	387	0.006	0.557	0.710	0.064	0.000	0.047	0.000
67	IMKERLAUBL07	Auxiliary Boiler	495,869	6,362,017	350	30.00	2.596	17.0	387	0.006	0.557	0.710	0.064	0.000	0.047	0.000
68	IMKERLAUBL08	Auxiliary Boiler	495,869	6,362,117	350	30.00	2.596	17.0	387	0.006	0.557	0.710	0.064	0.000	0.047	0.000
69	IMKERLAUBL09	Auxiliary Boiler	495,869	6,362,217	351	30.00	2.458	17.0	387	0.005	0.499	0.637	0.057	0.000	0.042	0.000
70	IMKERLAUBL10	Auxiliary Boiler	495,784	6,362,017	346	30.00	2.458	17.0	387	0.005	0.499	0.637	0.057	0.000	0.042	0.000
71	IMKERLAUBL11	Auxiliary Boiler	495,784	6,362,117	347	30.00	2.458	17.0	387	0.005	0.499	0.637	0.057	0.000	0.042	0.000
72	IMKERLAUBL12	Auxiliary Boiler	495,784	6,362,217	348	30.00	2.458	17.0	387	0.005	0.499	0.637	0.057	0.000	0.042	0.000
<b>Japan Canada Oil Sands Ltd. (JACOS) - Hangingstone Demonstration</b>																
73	JAHANGSGEN1	Steam Generators, Heaters, Flares and Plant Fugitives	460,379	6,241,764	560	12.00	0.900	9.3	416	1.630	0.646	0.565	0.035	0.001	0.052	0.000
<b>Laricina Energy Ltd. (Laricina) - Germain Phase 1</b>																
74	LAGERPOTSG01	Steam Generators, Heaters and Flares	351,298	6,246,478	608	21.00	0.914	8.0	437	0.300	0.119	0.477	0.012	0.000	0.027	0.000
<b>Laricina - Saleski Pilot</b>																
75	LASLKPOTSG1	Steam Generators, Heaters, Flares and Electrical Generator	383,346	6,251,533	587	11.30	1.370	5.3	463	0.170	0.086	0.120	0.009	0.001	0.018	0.000
<b>MacKay Operating Corp. - MacKay River Commercial Project</b>																
76	AOMRCPGEN01	Steam Generators and Heaters	432,430	6,294,473	490	38.10	2.440	16.1	443	0.366	1.650	5.160	0.117	0.000	0.085	0.000



**ATTACHMENT A**  
Point and Area Source Characteristics

**Table A-1 2013 Base Case Point Source Emission Characteristics (continued)**

No.	Source ID	Source Description	UTM Coordinates [m] <sup>(a)</sup>		Base Elevation [m]	Stack Height [m] <sup>(b)</sup>	Stack Diameter [m] <sup>(b)</sup>	Exit Velocity [m/s]	Exit Temperature [K]	Emission Rate [t/d]						
			Easting	Northing						Calendar-Day SO <sub>2</sub>	NO <sub>x</sub>	CO	PM <sub>2.5</sub>	PAH	VOC	TRS
77	AOMRCPGEN04	Steam Generators	432,456	6,294,459	490	38.10	2.440	16.1	443	0.325	1.431	4.471	0.102	0.000	0.074	0.000
78	AOMRCPGEN07	Steam Generators	432,532	6,294,583	490	38.10	2.440	12.0	443	0.314	1.340	4.185	0.101	0.000	0.073	0.000
79	AOMRCPGEN09	Cogeneration Units, Heaters, Flares	432,488	6,294,550	490	38.10	5.790	25.1	399	0.314	4.468	6.773	0.187	0.001	0.162	0.000
80	AOMRCPGEN10	Steam Generators	418,260	6,310,529	477	38.10	2.440	17.9	443	0.396	1.614	5.043	0.129	0.000	0.093	0.000
81	AOMRCPGEN13	Steam Generators	418,252	6,310,560	477	38.10	2.440	17.9	443	0.264	1.076	3.362	0.086	0.000	0.062	0.000
<b>MEG Energy Corp. (MEG) - Christina Lake Regional Project Pilot, Phases 2, 2B and 3</b>																
82	MGCLPTOTSG	Steam Generator, Heater and Flares	517,795	6,168,843	579	30.00	1.384	25.2	445	0.031	0.187	0.572	0.015	0.000	0.012	0.001
83	MGCLP2COGN	Steam Generators, Cogeneration Units, Heaters and Flares	517,703	6,168,836	579	30.00	5.182	15.2	437	0.136	1.926	3.728	0.153	0.000	0.081	0.006
84	MGCL2BCOGN	Steam Generators, Cogeneration Units, Heaters and Flares	517,558	6,168,877	579	30.00	5.182	15.2	437	0.404	2.712	8.713	0.280	0.000	0.175	0.010
85	MGCL3ACOGN	Steam Generators, Cogeneration Units, Heaters and Flares	525,480	6,162,532	609	30.00	5.182	15.2	437	0.714	5.223	15.861	0.519	0.000	0.322	0.021
86	MGCL3CCOGN	Steam Generators, Cogeneration Units, Heaters and Flares	506,714	6,174,588	602	30.00	5.182	15.2	437	0.714	5.223	15.861	0.519	0.000	0.322	0.021
<b>Nexen Canada Ltd. (Nexen) - Long Lake Pilot and Commercial Project</b>																
87	OPLNLSRU01	Sulphur Incinerators	503,410	6,251,145	498	115.00	1.524	30.0	811	15.545	0.079	0.060	0.000	0.000	0.004	0.000
88	OPLNGLCOGN01	Cogeneration Units	503,159	6,251,532	499	30.00	5.180	18.2	433	1.182	4.840	3.664	0.256	0.000	0.159	0.000
89	OPLNLSGEN01	Steam Generators and Heaters	503,237	6,251,626	498	30.00	1.676	18.8	464	0.631	2.341	2.062	0.217	0.000	0.135	0.000
90	OPLNGLVHT01	Vacuum Tower Heaters	503,468	6,251,604	499	40.56	2.840	6.0	628	0.120	0.397	0.340	0.020	0.000	0.022	0.000
91	OPLNGLVHT03	Vacuum Tower Heaters	503,871	6,251,112	487	40.56	2.840	6.0	628	0.120	0.397	0.340	0.020	0.000	0.022	0.000
92	OPLNGLCRKR01	Thermal Crackers	503,497	6,251,579	498	37.70	2.360	8.9	422	0.100	0.357	0.300	0.020	0.000	0.020	0.000
93	OPLNGLCRKR03	Thermal Crackers	503,846	6,251,086	488	37.70	2.360	8.9	422	0.100	0.357	0.300	0.020	0.000	0.020	0.000
94	OPLNGLHOHT01	Thermal Oil Heater	503,567	6,251,482	497	44.20	1.470	7.4	611	0.020	0.050	0.060	0.010	0.000	0.004	0.000
95	OPLNGLHOHT02	Thermal Oil Heater	503,719	6,251,037	490	44.20	1.470	7.4	611	0.020	0.050	0.060	0.010	0.000	0.004	0.000
96	OPLNGLHCHT01	Thermal Oil Heater	503,478	6,251,249	499	30.00	1.817	6.0	582	0.020	0.060	0.070	0.010	0.000	0.005	0.000
97	OPLNGLHCHT02	Thermal Oil Heater	503,946	6,251,041	485	30.00	1.817	6.0	582	0.020	0.060	0.070	0.010	0.000	0.005	0.000
98	OPLNGLBOLR01	Utility Boilers	503,307	6,251,378	500	30.00	1.511	29.5	416	0.240	0.893	0.721	0.059	0.000	0.047	0.000
99	OPLNGLBOLR03	Utility Boilers	504,012	6,250,876	483	30.00	1.511	29.5	416	0.240	0.893	0.721	0.059	0.000	0.047	0.000
100	OPLNGLSTSH01	Super Steam Heaters	503,335	6,251,343	500	51.42	1.888	6.5	578	0.040	0.119	0.140	0.020	0.000	0.009	0.000
101	OPLNGLSTSH03	Super Steam Heaters	503,578	6,251,492	496	34.70	1.020	6.2	523	0.020	0.040	0.040	0.000	0.000	0.003	0.000
102	OPLNGLPLFU	Plant Fugitives	503,603	6,251,473	496	10.00	1.000	2.0	288	0.000	0.000	0.000	0.000	0.000	1.974	0.110
103	OPLLPGEN	Steam Generators, Power Generators, Heater and Incinerator	504,204	6,251,133	482	12.92	1.520	15.2	453	0.150	0.499	0.268	0.018	0.000	0.031	0.000
<b>Nexen - Long Lake South Project</b>																
104	OPLLS1COGN	Cogenerator	500,465	6,239,611	501	30.00	5.180	18.2	433	0.654	2.436	1.834	0.127	0.000	0.081	0.000
105	OPLLS1SGEN01	Steam Generators	500,521	6,239,541	502	30.00	1.680	18.8	464	0.521	1.596	1.410	0.130	0.000	0.085	0.000
106	OPLLS1SGEN06	Steam Generators and Heater	500,554	6,239,619	503	30.00	1.680	18.8	464	0.626	2.033	1.796	0.165	0.000	0.108	0.000
107	OPLLS1LNHT01	Line Heater	500,941	6,240,033	507	7.40	0.510	1.4	477	0.000	0.002	0.002	0.000	0.000	0.000	0.000
108	OPLLS1LNHT02	Line Heater	504,806	6,246,080	453	7.40	0.510	1.4	477	0.000	0.002	0.002	0.000	0.000	0.000	0.000
109	OPLLS1FLRE	Flare	501,160	6,239,853	513	37.46	3.853	0.0	1,273	0.000	0.000	0.001	0.000	0.000	0.001	0.000
110	OPLLS2COGN01	Cogenerator	500,993	6,240,485	502	30.00	5.180	18.2	433	0.589	2.436	1.834	0.127	0.000	0.081	0.000
111	OPLLS2COGN02	Cogenerator	501,033	6,240,460	503	30.00	5.180	18.2	433	0.589	2.436	1.834	0.127	0.000	0.081	0.000
112	OPLLS2SGEN01	Steam Generators	501,084	6,240,393	503	30.00	1.680	18.8	464	0.282	0.958	0.846	0.078	0.000	0.051	0.000



**ATTACHMENT A**  
Point and Area Source Characteristics

**Table A-1 2013 Base Case Point Source Emission Characteristics (continued)**

No.	Source ID	Source Description	UTM Coordinates [m] <sup>(a)</sup>		Base Elevation [m]	Stack Height [m] <sup>(b)</sup>	Stack Diameter [m] <sup>(b)</sup>	Exit Velocity [m/s]	Exit Temperature [K]	Emission Rate [t/d]						
			Easting	Northing						Calendar-Day SO <sub>2</sub>	NO <sub>x</sub>	CO	PM <sub>2.5</sub>	PAH	VOC	TRS
113	OPLLS2SGEN04	Steam Generators and Heater	501,117	6,240,471	503	30.00	1.680	18.8	464	0.376	1.394	1.232	0.113	0.000	0.074	0.000
114	OPLLS2LNHT	Line Heater	501,474	6,240,603	502	7.40	0.510	1.4	477	0.000	0.002	0.002	0.000	0.000	0.000	0.000
115	OPLLS2FLRE	Flare	501,688	6,240,726	502	47.20	3.730	10.4	1,273	3.776	0.108	0.587	0.008	0.010	0.402	0.000
<b>Southern Pacific Resources Corp. - McKay SAGD Project and Expansion</b>																
116	SPMCKYCOGN01	Cogeneration Units and Boilers	424,206	6,304,809	464	20.50	1.520	1.4	484	0.000	0.170	0.140	0.004	0.000	0.003	0.000
117	SPMCKYSGEN01	Steam Generators and Heaters	424,249	6,304,792	464	30.32	1.680	9.1	450	0.500	0.515	1.566	0.041	0.000	0.029	0.000
<b>StatoilHydro Canada Ltd. (StatoilHydro) - Kai Kos Dehseh SAGD Project</b>																
118	SOKKC1OTSG01	Steam Generators, Heaters and Flares	484,246	6,203,282	728	27.00	1.680	16.7	444	1.000	2.245	1.615	0.204	0.000	0.151	0.000
119	SOKKLDOTSG01	Steam Generators, Heaters and Flares	471,728	6,185,804	645	27.00	1.680	16.7	444	1.000	2.390	1.623	0.205	0.000	0.152	0.000
<b>Suncor - Dover In-Situ Project SAGD Pilot and VAPEX Pilot</b>																
120	PCDOVRSGEN01	Steam Generators, Heaters and Flare	444,012	6,324,240	429	10.90	0.540	39.7	466	0.500	0.330	0.120	0.020	0.001	0.010	0.000
<b>Suncor - Firebag Enhanced Thermal Solvent Pilot Project</b>																
121	SUETSPSGEN01	Steam Generator	509,627	6,341,492	579	3.80	0.152	79.5	813	0.002	0.096	0.022	0.003	0.000	0.008	0.000
122	SUETSPSGEN03	Steam Generator	509,622	6,341,479	579	3.80	0.152	79.5	813	0.002	0.096	0.022	0.003	0.000	0.008	0.000
123	SUETS2FLRE	Flare	509,502	6,342,186	579	15.35	1.620	4.9	1,273	0.116	0.009	0.050	0.000	0.001	0.013	0.001
124	SUETSPHTR01	Heaters and Flare	509,639	6,341,477	579	6.10	0.254	40.0	594	0.045	0.012	0.030	0.001	0.000	0.005	0.000
<b>Suncor - Firebag In-Situ Oil Sands Project</b>																
125	SUFBP1SGEN01	Steam Generator	508,941	6,343,673	582	30.00	1.700	22.2	431	0.107	0.357	0.285	0.026	0.000	0.019	0.000
126	SUFBP2SGEN01	Steam Generator	509,147	6,343,673	582	30.00	1.700	22.2	431	0.175	0.357	0.285	0.026	0.000	0.019	0.000
127	SUFBSC&ECOGN	Cogeneration Unit	508,884	6,343,671	582	27.00	5.486	16.4	439	0.248	1.846	1.282	0.107	0.000	0.049	0.000
128	SUFBP3COGN01	Cogeneration Unit	508,803	6,344,331	583	27.00	5.486	14.8	425	0.248	1.846	1.282	0.107	0.000	0.049	0.000
129	SUFBP3SGEN01	Steam Generators and Diluent Stripper Unit	508,812	6,344,664	583	33.00	2.438	20.9	426	0.451	0.888	0.735	0.066	0.000	0.048	0.000
130	SUFBP4COGN01	Cogeneration Unit	508,677	6,344,331	583	27.00	5.486	14.8	425	0.248	1.846	1.282	0.107	0.000	0.049	0.000
131	SUFBP4SGEN01	Steam Generators and Diluent Stripper Unit	508,853	6,344,664	583	33.00	2.438	20.9	426	0.451	0.888	0.735	0.066	0.000	0.048	0.000
132	SUFBP5SGEN01	Steam Generators and Diluent Stripper Unit	508,768	6,344,664	583	33.00	2.438	20.9	426	0.000	0.888	0.735	0.066	0.000	0.048	0.000
133	SUFBP6SGEN01	Steam Generators and Diluent Stripper Unit	508,686	6,344,664	584	33.00	2.438	20.9	426	0.000	0.888	0.735	0.066	0.000	0.048	0.000
134	SUFBP1SRU	SRU Thermal Oxidizing Unit	509,308	6,343,114	581	55.00	0.610	20.0	811	2.407	0.004	0.003	0.000	0.000	0.000	0.000
135	SUFBP1SGEN02	Steam Generator	508,941	6,343,593	582	30.00	1.700	22.2	431	0.000	0.357	0.285	0.026	0.000	0.019	0.000
136	SUFBP1SGEN03	Steam Generator	508,965	6,343,673	582	30.00	1.700	22.2	431	0.175	0.357	0.285	0.026	0.000	0.019	0.000
137	SUFBP1SGEN04	Steam Generator	508,965	6,343,593	582	30.00	1.700	22.2	431	0.000	0.357	0.285	0.026	0.000	0.019	0.000
138	SUFBP2SGEN02	Steam Generator	509,172	6,343,673	582	30.00	1.700	22.2	431	0.175	0.357	0.285	0.026	0.000	0.019	0.000
139	SUFBP2SGEN03	Steam Generator	509,172	6,343,593	582	30.00	1.700	22.2	431	0.175	0.357	0.285	0.026	0.000	0.019	0.000
140	SUFBP2SGEN04	Steam Generator	509,147	6,343,593	582	30.00	1.700	22.2	431	0.175	0.357	0.285	0.026	0.000	0.019	0.000
141	SUFBP2SGEN05	Steam Generator	509,196	6,343,673	582	30.00	1.700	22.2	431	0.175	0.357	0.285	0.026	0.000	0.019	0.000
142	SUFBP3COGN02	Cogeneration Unit	508,744	6,344,331	583	27.00	5.486	14.8	425	0.248	1.846	1.282	0.107	0.000	0.049	0.000
143	SUFBP3SGEN02	Steam Generator	508,836	6,344,664	583	33.00	2.438	20.9	426	0.370	0.729	0.602	0.055	0.000	0.039	0.000
144	SUFBP4COGN02	Cogeneration Unit	508,618	6,344,331	583	27.00	5.486	14.8	425	0.248	1.846	1.282	0.107	0.000	0.049	0.000
145	SUFBP4SGEN02	Steam Generator	508,877	6,344,664	583	33.00	2.438	20.9	426	0.370	0.729	0.602	0.055	0.000	0.039	0.000
146	SUFBP5SGEN02	Steam Generator	508,792	6,344,664	583	33.00	2.438	20.9	426	0.000	0.729	0.602	0.055	0.000	0.039	0.000
147	SUFBP5SGEN03	Steam Generator	508,894	6,344,664	583	33.00	2.438	20.9	426	0.000	0.729	0.602	0.055	0.000	0.039	0.000
148	SUFBP5SGEN04	Steam Generator	508,918	6,344,664	583	33.00	2.438	20.9	426	0.000	0.729	0.602	0.055	0.000	0.039	0.000
149	SUFBP6SGEN02	Steam Generator	508,711	6,344,664	584	33.00	2.438	20.9	426	0.000	0.729	0.602	0.055	0.000	0.039	0.000



**ATTACHMENT A**  
Point and Area Source Characteristics

**Table A-1 2013 Base Case Point Source Emission Characteristics (continued)**

No.	Source ID	Source Description	UTM Coordinates [m] <sup>(a)</sup>		Base Elevation [m]	Stack Height [m] <sup>(b)</sup>	Stack Diameter [m] <sup>(b)</sup>	Exit Velocity [m/s]	Exit Temperature [K]	Emission Rate [t/d]						
			Easting	Northing						Calendar-Day SO <sub>2</sub>	NO <sub>x</sub>	CO	PM <sub>2.5</sub>	PAH	VOC	TRS
150	SUFBP6SGEN03	Steam Generator	508,728	6,344,664	584	33.00	2.438	20.9	426	0.000	0.729	0.602	0.055	0.000	0.039	0.000
151	SUFBP6SGEN04	Steam Generator	508,751	6,344,664	583	33.00	2.438	20.9	426	0.000	0.729	0.602	0.055	0.000	0.039	0.000
<b>Suncor - Meadow Creek In-Situ Project</b>																
152	PCMDWCCOGN01	Cogeneration Units and Heaters	482,144	6,242,326	719	30.50	6.096	23.6	478	0.752	6.007	4.388	0.368	0.000	0.160	0.000
153	PCMDWCSEGEN01	Steam Generators	482,251	6,242,013	718	27.00	1.756	20.6	478	0.728	1.173	1.232	0.112	0.000	0.081	0.000
<b>Suncor - MacKay River In-Situ Project</b>																
154	PCMCKYSGEN01	Steam Generators, Glycol Heaters and ZLD Dryer	445,071	6,322,225	418	27.00	1.340	27.5	553	0.667	0.670	0.662	0.048	0.000	0.123	0.000
155	PCMCKYCOGN01	Cogeneration Unit	445,002	6,322,389	420	26.20	6.310	20.0	452	0.333	3.600	3.720	0.156	0.000	0.087	0.000
<b>Suncor - MacKay River Expansion SAGD Project</b>																
156	PCMCKEDBLR01	Boilers, Heater and ZLD Dryer	446,150	6,324,048	400	35.00	2.300	18.1	453	0.900	1.567	7.522	0.049	0.000	0.184	0.000
<b>Suncor - Millennium Coker Unit (MCU)</b>																
157	SUMCU52F302	Heaters	470,912	6,318,381	245	60.66	3.280	10.3	487	0.473	0.445	0.455	0.041	0.000	0.030	0.000
158	SUMCUNHT3	Reactor Charge Heater	470,411	6,318,623	261	38.10	0.520	5.6	533	0.034	0.021	0.026	0.002	0.000	0.002	0.000
159	SUMCUH2PL3	Hydrogen Plant	470,465	6,318,577	260	42.67	3.502	13.7	422	0.175	0.402	0.324	0.029	0.000	0.021	0.000
160	SUMCU59F102	Flare	471,121	6,318,473	236	130.93	10.775	1.0	1,273	1.422	0.000	0.003	0.000	0.000	0.001	0.015
<b>Suncor - Millennium Vacuum Unit (MVU)</b>																
161	SUMVU57F1A	Heaters	470,733	6,318,662	247	49.06	1.727	14.0	483	0.803	0.757	0.776	0.070	0.000	0.051	0.000
<b>Suncor - Upgrader Complex</b>																
162	SUPLNTFGD	FGD Stack	471,043	6,317,825	251	137.20	7.010	10.9	328	18.749	31.971	0.781	4.053	0.000	0.172	0.000
163	SUPLNTGTG01	Gas Turbine Generators	470,360	6,318,450	267	30.50	6.100	15.9	383	0.000	4.512	3.456	0.289	0.000	0.133	0.000
164	SUPLNTPOWRHS	Powerhouse	471,026	6,317,764	254	106.68	5.790	4.8	416	16.153	4.780	2.053	0.485	0.000	0.143	0.000
165	SUMIL53F611	Millennium TOU	470,933	6,318,211	247	106.07	3.353	9.7	918	5.959	0.332	0.108	0.010	0.000	0.007	0.000
166	SUBSPL8F5	Sulphur Plant Incinerator	471,003	6,318,016	248	106.68	1.981	22.0	673	12.417	0.113	0.027	0.002	0.000	0.002	0.000
167	SUBSPL5F1A	(Plants, 5, 6 and 7) Process Heaters, Furnace, Hydrogen Waste Gas, Reboilers	470,986	6,317,928	250	48.77	1.803	3.3	733	0.625	3.340	1.555	0.141	0.000	0.102	0.000
168	SUBSPL25F1	(Plant 25) Process Heaters	470,750	6,318,076	256	67.03	1.493	9.1	486	0.165	0.802	0.411	0.037	0.000	0.027	0.000
169	SUMIL52F101A	(Plant 52) Process Heaters	470,804	6,318,588	245	58.22	2.926	3.7	497	0.468	1.387	1.165	0.105	0.000	0.076	0.000
170	SUMIL54F101	(Plants 54 and 55) Process Heaters, Reformers, Reboiler and Flare	470,529	6,318,514	258	38.10	2.845	25.1	566	0.365	1.082	0.909	0.082	0.000	0.060	0.000
171	SUBSPL19F2	Acid Gas Flare	471,202	6,318,106	242	88.81	3.864	15.5	1,273	3.648	0.019	0.106	0.000	0.002	0.026	0.037
172	SUBSPL7F1	Heaters	470,971	6,317,907	251	41.15	1.270	5.4	728	0.124	0.367	0.309	0.028	0.000	0.020	0.000
173	SUMIL59F101	Acid Gas Flare	471,157	6,318,390	237	130.93	10.775	1.0	1,273	1.422	0.000	0.003	0.000	0.000	0.001	0.015
174	SUMIL53F612	SWAG Flare	470,936	6,318,211	247	105.78	1.512	6.1	1,273	0.493	0.000	0.001	0.000	0.000	0.000	0.005
<b>Suncor - Voyageur Project</b>																
175	SUVYGRSRU	(Plant 208) SRU and Sulphur Plant Incinerator	469,120	6,314,086	321	89.92	4.174	15.2	673	7.074	0.362	0.104	0.009	0.000	0.007	0.000
176	SUVYGRH2PL01	(Plant 206 and 216) Hydrogen Plants and Hydrogen Reforming Furnaces	469,248	6,314,274	322	42.67	4.041	13.7	422	0.021	2.346	2.001	0.181	0.000	0.131	0.000
177	SUVYGRBOLR	Boiler Package Heater	469,205	6,314,572	322	38.10	3.215	7.6	478	0.219	0.295	0.261	0.024	0.000	0.017	0.000
178	SUVYGRDCU01	(Plant 205) Coker and Coker Charge Heaters	468,914	6,314,251	319	39.62	4.311	7.6	444	1.170	1.576	1.396	0.126	0.000	0.091	0.000
179	SUVYGRDST01	(Plant 207) Diesel Hydrotreaters, Fired Heater Combined Feed Heater and Reboiler	469,012	6,314,457	320	39.62	1.495	7.6	478	0.048	0.043	0.057	0.005	0.000	0.004	0.000
180	SUVYGRFGPH	Fuel Gas Pipeline Heater	469,404	6,314,474	324	45.72	0.686	7.6	478	0.010	0.009	0.012	0.001	0.000	0.001	0.000
181	SUVYGRGOHT01	(Plant 207) Gas Oil Hydrotreater, Fired Heater Comb and Feed Heater	469,141	6,314,343	321	39.62	1.512	7.6	478	0.078	0.068	0.093	0.008	0.000	0.006	0.000



**ATTACHMENT A**  
Point and Area Source Characteristics

**Table A-1 2013 Base Case Point Source Emission Characteristics (continued)**

No.	Source ID	Source Description	UTM Coordinates [m] <sup>(a)</sup>		Base Elevation [m]	Stack Height [m] <sup>(b)</sup>	Stack Diameter [m] <sup>(b)</sup>	Exit Velocity [m/s]	Exit Temperature [K]	Emission Rate [t/d]						
			Easting	Northing						Calendar-Day SO <sub>2</sub>	NO <sub>x</sub>	CO	PM <sub>2.5</sub>	PAH	VOC	TRS
182	SUVYGRSTSH02	Steam Superheater	469,257	6,314,546	322	45.72	0.654	7.6	478	0.010	0.009	0.012	0.001	0.000	0.001	0.000
183	SUVYGRHBHF	Hot Bitumen Heating Furnace	468,904	6,314,127	319	45.72	0.610	7.6	478	0.010	0.008	0.011	0.001	0.000	0.001	0.000
184	SUVYGRVRUC	VRU Combustion Unit	468,786	6,314,288	318	45.72	1.341	7.6	478	0.048	0.042	0.057	0.005	0.000	0.004	0.000
185	SUVYGRVACT01	(Plant 202) Vacuum Tower Heater	468,804	6,314,324	318	47.76	2.058	10.1	483	0.146	0.197	0.175	0.016	0.000	0.011	0.000
186	SUVYGRHPBL	(Plant 203) Gasifier and HP Boiler Package Heater	469,230	6,314,560	322	38.10	0.762	7.6	478	0.017	0.014	0.020	0.002	0.000	0.001	0.000
187	SUVYGRLPFL01	Low Pressure Flare	468,795	6,313,746	319	127.63	5.677	1.4	1,273	0.671	0.000	0.001	0.000	0.000	0.000	0.007
188	SUVYGRDSHT02	(Plant 207) Diesel Hydrotreater, Fired Heater Stripper Reboiler	468,976	6,314,380	320	45.72	2.461	7.6	444	0.127	0.174	0.152	0.014	0.000	0.010	0.000
189	SUVYGRLPFL02	Low Pressure Flare	468,865	6,313,711	319	136.15	14.761	1.4	1,273	4.538	0.001	0.007	0.000	0.000	0.002	0.046
190	SUVYGRVACT02	(Plant 202) Vacuum Tower Heater	468,769	6,314,250	318	47.76	2.058	10.1	483	0.146	0.197	0.175	0.016	0.000	0.011	0.000
<b>Suncor - Fort Hills Oil Sands Project</b>																
191	PCFTHLGSTR01	Gas Turbine 1	462,000	6,360,000	280	38.00	4.000	28.6	378	0.010	2.364	0.165	0.095	0.000	0.000	0.000
192	PCFTHLGSTR02	Gas Turbine 2	462,500	6,360,100	279	38.00	4.000	28.6	378	0.010	2.364	0.165	0.095	0.000	0.000	0.000
193	PCFTHLAUBL01	Auxiliary Boiler 1	462,100	6,360,200	280	38.00	2.000	15.0	378	0.031	0.601	0.110	0.000	0.000	0.000	0.000
<b>Sunshine Oilsands Ltd. - Harper Pilot</b>																
194	SNHARPSGEN	Steam Generator, Continuous Flare	328,562	6,349,790	762	7.62	0.914	4.8	473	0.000	0.049	0.032	0.003	0.000	0.004	0.000
<b>Sunshine Oilsands Ltd. - West Ells</b>																
195	SNWTELSGEN01	Steam Generators, Heaters, Boilers	395,777	6,341,089	537	30.00	1.540	15.6	450	1.530	0.569	1.810	0.072	0.000	0.052	0.000
196	SNWTELCOGN	Cogeneration Unit	395,716	6,341,054	537	20.00	1.080	12.0	484	0.000	0.142	0.080	0.007	0.000	0.003	0.000
<b>Syncrude Canada Ltd. (Syncrude) - Aurora North Mine</b>																
197	SYAURNCOGN01	Cogeneration Units, Steam Generators and Plant Fugitives	469,402	6,350,746	288	25.00	3.270	33.9	460	0.000	1.240	0.280	0.120	0.000	0.020	0.000
198	SYAURNBOLR01	Boilers	469,370	6,350,733	288	25.00	2.740	37.7	455	0.000	1.140	0.260	0.100	0.000	0.020	0.000
<b>Syncrude - Aurora South Mine</b>																
199	SYAURSCOGN01	Cogeneration Units, Steam Generators and Plant Fugitives	483,072	6,341,745	341	25.00	3.270	33.9	460	0.000	1.240	0.280	0.120	0.000	0.020	0.000
200	SYAURSBOLR01	Boilers and Space Heaters	483,059	6,341,731	341	25.00	2.740	37.7	455	0.000	1.140	0.260	0.100	0.000	0.020	0.000
<b>Syncrude - Mildred Lake Mining and Upgrading, Upgrader Expansion and Emissions Reduction Program</b>																
201	SYMLLK8-3	8-3 Diverter Sack	462,807	6,322,880	306	94.49	6.600	10.5	348	15.000	3.500	13.500	2.100	0.002	0.000	0.000
202	SYMLLKMAIN	Main Stack	462,632	6,322,111	308	183.00	7.900	18.2	381	81.000	14.800	55.200	1.550	0.001	0.000	0.000
203	SYMLLKGTGN01	Gas Turbine Generators	462,693	6,322,003	308	45.70	3.300	15.8	423	0.000	4.560	0.720	0.270	0.000	0.018	0.000
204	SYMLLKBCFH01	Bitumen Column Feed Heaters	462,596	6,322,427	307	51.80	3.200	5.7	422	0.000	3.440	0.936	0.296	0.000	0.032	0.000
205	SYMLLKSTSH01	Steam Superheaters	462,662	6,322,261	308	39.60	2.100	5.2	616	0.000	0.330	0.116	0.045	0.000	0.009	0.000
206	SYMLLKRFRF01	Reformer Furnaces	463,084	6,322,453	306	23.50	4.100	11.6	540	0.000	13.650	4.825	1.509	0.000	0.172	0.000
207	SYMLLKH2HT01	Diluent Reboiler, Hydrogen Heaters and Plant Fugitives	462,879	6,322,400	307	41.80	1.700	7.7	426	0.000	0.980	0.293	0.113	0.000	7.216	1.084
208	SYMLLKFRRB01	Bitumen Feed and Fractionator Reboilers	462,820	6,322,545	307	45.70	1.900	8.0	653	0.000	0.610	0.170	0.072	0.000	0.016	0.000
209	SYMLLKBMT01	Bitumen Heaters and Sulfeen Regeneration	462,865	6,323,038	305	6.10	0.300	29.0	839	0.000	0.262	0.059	0.025	0.000	0.008	0.000
210	SYMLLKVDUH01	VDU Bitumen Feed Heaters	462,578	6,322,525	307	54.30	3.300	4.0	435	0.000	0.400	0.195	0.060	0.000	0.006	0.000
211	SYMLLKDIVR01	Coker Diverter Stacks	462,742	6,322,246	308	73.20	3.700	34.6	761	2.000	0.000	0.000	0.000	0.000	0.000	0.000
212	SYMLLKH2SF	Acid Gas Flare	461,836	6,321,982	291	85.40	2.900	20.0	1,273	2.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>Total E&amp;P Joslyn Ltd. - Joslyn North Mine Project</b>																
213	TCJSNMCOGN01	Steam Generators	450,500	6,347,350	307	36.60	4.600	22.0	393	0.043	2.179	1.132	0.096	0.000	0.216	0.000
214	TCJSNMSGEN01	Cogeneration Units	450,400	6,347,270	307	30.00	1.800	18.0	383	0.014	0.349	0.311	0.052	0.000	0.001	0.000





**ATTACHMENT A**  
Point and Area Source Characteristics

**Table A-1 2013 Base Case Point Source Emission Characteristics (continued)**

No.	Source ID	Source Description	UTM Coordinates [m] <sup>(a)</sup>		Base Elevation [m]	Stack Height [m] <sup>(b)</sup>	Stack Diameter [m] <sup>(b)</sup>	Exit Velocity [m/s]	Exit Temperature [K]	Emission Rate [t/d]						
			Easting	Northing						Calendar-Day SO <sub>2</sub>	NO <sub>x</sub>	CO	PM <sub>2.5</sub>	PAH	VOC	TRS
<b>Value Creation Inc. - Terre de Grace Pilot and SAGD Project</b>																
215	VCTGRPMAIN01	Phase 1 Main Stack	438,110	6,360,694	492	70.00	0.300	14.9	443	0.160	0.030	0.100	0.010	0.000	0.007	0.000
216	VCTGRPMAIN02	Phase 2 Main Stack	436,684	6,351,647	431	70.00	1.300	10.1	443	1.660	0.390	0.020	0.030	0.000	0.001	0.000
217	VCTGRPSTBL01	Phase 1 Steam Boiler	438,447	6,360,740	485	30.00	0.900	19.7	443	1.080	0.029	0.020	0.002	0.000	0.001	0.000
218	VCTGRPSTBL03	Phase 2 Steam Boiler	436,524	6,351,711	432	25.00	2.000	17.9	443	0.880	0.120	0.060	0.010	0.000	0.004	0.000
<b>Other Industries</b>																
219	BMHMSACT01	Birch Mountain Hammerstone Quarry - Activation	466,006	6,338,958	255	65.00	3.260	20.0	538	1.227	0.918	2.283	0.165	0.000	0.522	0.000
220	BMHMSASF	Birch Mountain Hammerstone Quarry - Air Separator Filter	466,195	6,338,830	256	35.00	1.630	20.0	353	0.000	0.000	0.000	0.041	0.000	0.000	0.000
221	BMHMSCCF	Birch Mountain Hammerstone Quarry - Clinker Cooler Filter	466,223	6,338,849	256	40.00	2.260	20.0	503	0.000	0.000	0.000	0.052	0.000	0.000	0.000
222	BMHMSCDF	Birch Mountain Hammerstone Quarry - Clinker Dome Filter	466,238	6,338,734	256	30.00	0.780	20.0	293	0.000	0.000	0.000	0.009	0.000	0.000	0.000
223	BMHMSCM1_2	Birch Mountain Hammerstone Quarry - PFC-1, PFC-2 and Coke Grinding Mill	466,255	6,339,126	256	35.00	0.350	20.0	358	0.000	0.000	0.000	0.002	0.000	0.000	0.000
224	BMHMSCMF	Birch Mountain Hammerstone Quarry - Coke Mill Filter	466,285	6,338,846	256	35.00	0.780	20.0	273	0.000	0.000	0.000	0.009	0.000	0.000	0.000
225	BMHMSHDVT	Birch Mountain Hammerstone Quarry - Hydrator Vent	466,159	6,339,143	256	30.00	0.460	20.0	373	0.000	0.000	0.000	0.003	0.000	0.000	0.000
226	BMHMSLGM01	Birch Mountain Hammerstone Quarry - Limestone Grinding Mill	466,041	6,339,042	255	35.00	1.260	20.0	293	0.000	0.000	0.000	0.025	0.000	0.000	0.000
227	BMHMSMF	Birch Mountain Hammerstone Quarry - Mill Filter	466,182	6,338,830	256	35.00	0.780	20.0	293	0.000	0.000	0.000	0.009	0.000	0.000	0.000
228	BMHMSMKFS	Birch Mountain Hammerstone Quarry - Mill-Kiln Filter Stack	466,329	6,338,858	256	65.00	2.090	20.0	383	1.977	3.000	1.280	0.073	0.000	0.292	0.000
229	BMHMSPLM01	Birch Mountain Hammerstone Quarry - PFC-1 and Limestone Mill 1	466,232	6,339,126	256	50.00	1.290	20.0	518	0.299	0.366	0.372	0.026	0.000	0.085	0.000
230	BMHMSPLM02	Birch Mountain Hammerstone Quarry - PFC-2 and Limestone Mill 1	466,217	6,339,126	256	50.00	1.580	20.0	518	0.448	0.549	0.558	0.039	0.000	0.127	0.000
231	BMHMSQLK01	Birch Mountain Hammerstone Quarry - Quicklime-1	466,034	6,338,924	255	65.00	3.260	20.0	538	1.227	0.918	2.283	0.165	0.000	0.522	0.000
232	BMHMSQLK02	Birch Mountain Hammerstone Quarry - Quicklime-2	466,034	6,338,974	255	65.00	2.140	20.0	539	1.126	0.878	0.987	0.071	0.000	0.226	0.000
233	BMHMSQLK03	Birch Mountain Hammerstone Quarry - Quicklime-3	466,034	6,339,024	255	65.00	3.580	20.0	539	3.065	2.400	2.763	0.200	0.000	0.631	0.000
234	BMHMSRCM01	Birch Mountain Hammerstone Quarry - Rotary Klin Coke Mill-1	465,195	6,339,038	256	35.00	0.780	20.0	373	0.000	0.000	0.000	0.010	0.000	0.000	0.000
235	BMHMSRCM02	Birch Mountain Hammerstone Quarry - Rotary Klin Coke Mill-2	465,915	6,339,038	255	35.00	1.300	20.0	373	0.000	0.000	0.000	0.026	0.000	0.000	0.000
236	WICHPLHMHT	Williams Energy Chemical Plant	471,754	6,314,125	322	32.40	1.400	6.2	553	0.000	0.020	0.017	0.002	0.000	0.240	0.000
237	NFTOTAL	Northland Forest Products Mill	473,235	6,303,199	241	25.91	1.397	15.6	555	0.010	0.084	0.229	0.170	0.000	0.006	0.000
<b>Gas Plants and Compressor Stations</b>																
238	BPLEISCOMP	BP Canada Energy Co. (BP) - Leismer Compressor Station	482,578	6,171,801	579	12.20	0.660	34.3	672	0.000	2.304	0.306	0.010	0.000	0.112	0.000
239	BPLINACOMP	BP - St. Lina North Sweet Compressor Station	486,624	6,032,149	565	14.00	0.250	56.0	862	0.000	0.913	0.133	0.004	0.000	0.049	0.000
240	CNGASPCCHARD	Canadian Natural - Chard Gas Plant	510,967	6,195,656	489	18.30	0.250	60.6	863	0.000	0.136	0.011	0.000	0.000	0.004	0.000
241	CNGASPCOWPAR	Canadian Natural - Cowpar Gas Plant	523,589	6,200,560	484	18.00	0.177	20.0	1,273	0.500	0.460	0.036	0.001	0.000	0.013	0.000
242	CNGASPJNCHD	Canadian Natural - Janvier Chard Gas Plant	513,034	6,186,355	553	14.63	0.254	43.9	977	0.000	1.610	0.076	0.002	0.000	0.028	0.000
243	CNKEHICOMP	Canadian Natural - Kehiwin Compressor Station	507,197	5,997,740	589	11.00	0.300	21.0	928	0.000	0.479	0.032	0.001	0.000	0.012	0.000
244	CNGASPKETRIV	Canadian Natural - Kettle River Gas Plant	520,207	6,228,483	477	29.00	0.247	20.0	1,237	0.600	0.029	0.002	0.000	0.000	0.001	0.000



**ATTACHMENT A**  
Point and Area Source Characteristics

**Table A-1 2013 Base Case Point Source Emission Characteristics (continued)**

No.	Source ID	Source Description	UTM Coordinates [m] <sup>(a)</sup>		Base Elevation [m]	Stack Height [m] <sup>(b)</sup>	Stack Diameter [m] <sup>(b)</sup>	Exit Velocity [m/s]	Exit Temperature [K]	Emission Rate [t/d]						
			Easting	Northing						Calendar-Day SO <sub>2</sub>	NO <sub>x</sub>	CO	PM <sub>2.5</sub>	PAH	VOC	TRS
245	CNGASPNEWBY	Canadian Natural - Newby Gas Plant	510,363	6,243,820	480	20.00	0.247	20.0	1,237	1.080	0.062	0.005	0.000	0.000	0.002	0.000
246	CNGASPWEST	Canadian Natural - Kirby West Gas Plant	493,678	6,135,368	701	18.30	0.250	31.3	863	0.000	0.037	0.003	0.000	0.000	0.001	0.000
247	CNGASPWIAULK	Canadian Natural - Wiau Lake Gas Plant	486,375	6,137,409	675	18.30	0.250	31.3	863	0.000	0.040	0.003	0.000	0.000	0.001	0.000
248	DVKRBNCOMP	Devon - Kirby North Compressor Station	505,784	6,157,211	581	10.00	0.300	20.0	773	0.000	0.040	0.140	0.000	0.000	0.001	0.000
249	DVKRBSCOMP	Devon - Kirby South Compressor Station	517,659	6,147,123	641	11.00	0.250	34.5	878	0.000	0.739	0.057	0.002	0.000	0.021	0.000
250	DVLEIECOMP	Devon - Leismer East Compressor Station	494,777	6,167,326	555	13.80	0.590	35.8	644	0.000	3.012	0.234	0.007	0.000	0.087	0.000
251	DVCHARCOMP	Devon - Chard Compressor Station	508,197	6,175,417	613	10.00	0.300	20.0	773	0.000	0.304	0.024	0.001	0.000	0.009	0.000
252	DVHANGCOMP	Devon - Hangingstone Compressor Stations	469,198	6,236,234	648	11.60	0.310	37.4	862	0.000	1.146	0.089	0.003	0.000	0.033	0.000
253	DVPTY1COMP	Devon - Pony Creek Compressor Station	491,500	6,198,700	648	8.54	0.250	60.6	863	0.000	0.055	0.004	0.000	0.000	0.002	0.000
254	DVPTY2COMP	Devon - Pony Creek Compressor Station	491,500	6,198,700	648	8.54	0.250	60.6	863	0.000	0.055	0.004	0.000	0.000	0.002	0.000
255	DVSRMCCOMP	Devon - Surmont Compressor Station	501,167	6,216,280	679	10.00	0.300	20.0	773	0.000	4.359	0.339	0.011	0.000	0.126	0.000
256	DVSRMWCOMP	Devon - Surmont West Compressor Station	486,562	6,218,730	740	10.00	0.300	20.0	773	0.000	1.743	0.135	0.004	0.000	0.050	0.000
257	ENNCRB	EnCana - North Caribou Gas Plant	526,855	6,099,971	674	8.79	0.510	29.6	632	0.000	0.860	2.311	0.135	0.000	0.025	0.000
258	ENNPRMRS	EnCana - Primrose North Gas Plant	512,775	6,127,525	704	11.81	0.450	34.2	748	0.000	0.830	0.190	0.020	0.000	0.024	0.000
259	ENSCRB	EnCana - South Caribou Gas Plant	524,250	6,089,020	701	12.20	1.520	32.3	733	0.000	0.660	1.450	0.070	0.000	0.019	0.000
260	HUGASPAGNESL	Husky - Agnes Lake Gas Plant	429,749	6,194,185	697	20.70	0.310	37.7	863	0.000	0.706	0.055	0.002	0.000	0.020	0.000
261	HUGASPTHORN	Husky - Thornbury Gas Plant	448,802	6,217,386	733	20.70	0.310	37.7	863	0.000	0.441	0.034	0.001	0.000	0.013	0.000
262	NSFRENCOMP	Northstar Energy Corp. (Northstar) - Frenman Lake Compressor Station	480,139	6,045,128	631	14.90	0.305	33.4	851	0.000	0.492	0.034	0.001	0.000	0.013	0.000
263	PAHANGCOMP01	Paramount Resources Ltd. (Paramount) - Hangingstone Gas Plant	477,850	6,205,850	699	15.43	0.440	31.3	683	0.000	0.198	0.018	0.001	0.000	0.006	0.000
264	PAKETRCOMP01	Paramount - Kettle River Gas Plant	511,100	6,205,700	470	8.00	0.432	26.8	672	0.000	0.230	0.036	0.002	0.000	0.007	0.000
265	PAQUIGCOMP01	Paramount - Quigley Gas Plant	510,225	6,224,400	513	12.40	0.432	27.6	683	0.000	0.264	0.028	0.001	0.000	0.008	0.000
266	VEWAPPCOMP	Viking Energy - compressor station	451,854	6,137,651	655	10.00	0.300	20.0	773	0.000	0.355	0.028	0.001	0.000	0.010	0.000

<sup>(a)</sup> Source coordinates are in UTM NAD 83.

<sup>(b)</sup> For flare stacks pseudo stack height and pseudo stack diameter were used in the dispersion modelling.

<sup>(c)</sup> Includes formerly Enerplus Kirby Project.



**ATTACHMENT A**  
Point and Area Source Characteristics

**Table A-2 2013 Base Case Area Source Emission Characteristics**

No.	Source ID	Source Description	Centre Easting [m]	Centre Northing [m]	Source Area [m <sup>2</sup> ]	Base Elevation [m]	Effective Height [m]	Initial $\sigma_z$ [m]	Emission Rate [t/d]						
									Calendar-Day SO <sub>2</sub>	NO <sub>x</sub>	CO	PM <sub>2.5</sub>	PAH	VOC	TRS
<b>Shell Canada Limited (Shell) - Jackpine Mine Phase 1 and Expansion</b>															
1	SHJKP1MFLT	Mine Fleet Exhaust and Mine Face Fugitives	479,189	6,345,905	13,183,106	314	7.5	7.0	0.288	11.202	6.967	0.398	0.001	1.551	0.000
2	SHJKP1MNFU	Mine Fleet Exhaust, Mine Face Fugitives and Space Heating	479,189	6,345,905	13,183,106	314	7.5	7.0	0.000	0.000	0.000	0.000	0.000	6.205	0.040
3	SHJKP1TPFU	Mine Fleet Exhaust and Mine Face Fugitives	478,938	6,341,956	3,275,384	325	0.0	1.4	0.000	0.000	0.000	0.000	0.000	9.920	0.048
4	SHJKP1SPHT	Tailing Pond	476,626	6,344,555	53,280	313	9.0	4.5	0.003	0.234	0.358	0.032	0.000	0.194	0.057
<b>Shell/Albian Sands Energy Inc. - Muskeg River Mine and Expansion</b>															
5	ASMRMEMFLT90	Mine Fleet Exhaust and Mine Face Fugitives	468,138	6,338,213	4,534,313	274	7.5	7.0	0.053	1.943	1.835	0.083	0.000	1.037	0.005
6	ASMRMEMFLTNW	Mine Fleet Exhaust and Mine Face Fugitives	463,677	6,347,888	4,500,000	274	7.5	7.0	0.560	20.598	19.447	0.877	0.003	10.990	0.052
7	ASMRMETPFU10	Tailings Pond Cell 10	464,195	6,346,514	3,037,608	270	0.0	1.4	0.000	0.000	0.000	0.000	0.000	14.384	0.070
<b>Canadian Natural Resources Ltd. (Canadian Natural) - Horizon Oil Sands Project</b>															
8	CNHRZNMFLT	Mine Fleet Exhaust and Mine Face Fugitives	456,164	6,352,842	7,282,341	280	7.5	7.0	0.432	33.125	20.886	1.205	0.002	13.051	0.054
9	CNHRZNPLFU	Plant Fugitives	455,389	6,355,125	977,900	276	3.0	1.5	0.000	0.000	0.000	0.000	0.000	4.130	0.623
10	CNHRZNTPFU	Tailings Pond	445,625	6,355,250	16,875,000	335	0.0	1.4	0.000	0.000	0.000	0.000	0.000	139.361	1.635
<b>Canadian Natural - Primrose East In-Situ Oilsands Project</b>															
11	CNPRSEPLFU	Plant Fugitives	541,477	6,071,777	39,614	694	3.0	1.5	0.000	0.000	0.000	0.000	0.000	0.004	0.009
<b>Canadian Natural - Primrose North In-Situ Oilsands Project and Expansion<sup>(a)</sup></b>															
12	CNPRSNPLFU	Primrose North - Plant Fugitives	526,786	6,081,227	40,716	693	3.0	1.5	0.000	0.000	0.000	0.000	0.000	0.004	0.009
<b>Canadian Natural - Primrose South In-Situ Oilsands Project and Expansion</b>															
13	CNPRSSPLFU	Primrose South - Plant Fugitives	527,180	6,069,628	137,530	677	3.0	1.5	0.000	0.000	0.000	0.000	0.000	0.008	0.016
<b>Canadian Natural - Wolf Lake In-Situ Oilsands Project</b>															
14	CNWLKPLFU	Wolf Lake - Plant Fugitives	517,629	6,061,112	184,404	642	3.0	1.5	0.000	0.000	0.000	0.000	0.000	0.018	0.036
<b>Canadian Natural - Kirby South In-Situ Oilsands Project</b>															
15	CNKRBYPFU	Kirby South - Plant Fugitives	498,450	6,132,880	179,564	732	3.0	1.5	0.000	0.000	0.000	0.000	0.000	0.004	0.009
<b>Imperial Oil Resources Limited - Kearl Oil Sands Project</b>															
16	IMKERLMFLT1	Mine Fleet Exhaust and Mine Face Fugitives	489,618	6,363,496	3,027,544	298	7.5	7.0	0.061	3.009	1.908	0.109	0.000	1.544	0.007
17	IMKERLMFLT2	Mine Fleet Exhaust and Mine Face Fugitives	491,265	6,362,400	6,732,296	302	7.5	7.0	0.136	6.691	4.242	0.242	0.001	3.434	0.016
18	IMKERLMFLT3	Mine Fleet Exhaust and Mine Face Fugitives	493,593	6,361,619	3,113,700	319	7.5	7.0	0.063	3.095	1.962	0.112	0.000	1.588	0.007
19	IMKERLMFLT4	Mine Fleet Exhaust and Mine Face Fugitives	493,098	6,359,780	7,974,591	320	7.5	7.0	0.162	7.926	5.025	0.287	0.001	4.067	0.019
20	IMKERLMFLT5	Mine Fleet Exhaust and Mine Face Fugitives	493,121	6,357,627	7,779,471	331	7.5	7.0	0.158	7.732	4.902	0.280	0.001	3.968	0.018
21	IMKERLPLFU	Plant Fugitives	495,750	6,362,000	1,500,000	345	3.0	1.5	0.000	0.000	0.000	0.000	0.000	3.545	0.014
22	IMKERLSPHT01	Space Heating	495,750	6,362,000	1,500,000	345	9.0	4.5	0.002	0.576	0.255	0.023	0.000	0.017	0.000
23	IMKERLTPFU	Tailings Pond	496,208	6,364,433	19,160,717	415	0.0	1.4	0.000	0.000	0.000	0.000	0.000	137.949	0.690
24	IMKERLSPHT02	Space Heating	496,319	6,361,103	319,184	363	9.0	4.5	0.021	2.413	2.471	0.229	0.000	0.167	0.000
<b>Suncor Energy Inc. - Fort Hills Mining Project</b>															
25	PCFTHMFLT	Mine Fleet Exhaust and Mine Face Fugitives	463,000	6,358,000	8,000,000	285	7.5	7.0	1.682	21.411	4.800	0.534	0.001	0.921	0.000
26	PCFTHLTPFU	Tailings Pond	465,946	6,362,145	8,000,000	331	0.0	1.4	0.000	0.000	0.000	0.000	0.000	14.220	0.000
<b>Suncor Energy Inc. (Suncor) - Firebag In-Situ Oil Sands Project</b>															
27	SUFBP6PLFU	Plant Fugitives	509,033	6,343,966	1,523,598	582	3.0	1.5	0.000	0.000	0.000	0.000	0.000	0.058	0.099
<b>Suncor - MacKay River Project</b>															
28	PCMCKYPLFU	Plant Fugitives	445,011	6,322,211	149,928	419	3.0	1.5	0.000	0.000	0.000	0.000	0.000	0.263	0.000
<b>Suncor - Millennium Dump 9 Project</b>															
29	SUMD9MFLT01	Haul Roads Fugitive Emissions	478,104	6,309,869	2,720,121	343	7.5	7.0	0.001	3.241	3.644	0.176	0.000	0.449	0.000
30	SUMD9MFLT02	Haul Roads Fugitive Emissions	480,108	6,309,245	1,483,038	355	7.5	7.0	0.000	1.767	1.987	0.096	0.000	0.245	0.000
31	SUMD9MFLT03	Haul Roads Fugitive Emissions	482,434	6,308,746	1,593,461	384	7.5	7.0	0.000	1.898	2.134	0.103	0.000	0.263	0.000



**ATTACHMENT A**  
Point and Area Source Characteristics

**Table A-2 2013 Base Case Area Source Emission Characteristics (continued)**

No.	Source ID	Source Description	Centre Easting [m]	Centre Northing [m]	Source Area [m <sup>2</sup> ]	Base Elevation [m]	Effective Height [m]	Initial $\sigma_z$ [m]	Emission Rate [t/d]						
									Calendar-Day SO <sub>2</sub>	NO <sub>x</sub>	CO	PM <sub>2.5</sub>	PAH	VOC	TRS
32	SUMD9MFLT04	Haul Roads Fugitive Emissions	484,181	6,307,810	963,804	449	7.5	7.0	0.000	1.148	1.291	0.062	0.000	0.159	0.000
33	SUMD9MFLT05	Dump Fleet Fugitive Emissions	484,971	6,306,264	2,461,230	472	7.5	7.0	0.002	2.126	2.325	0.114	0.000	0.294	0.000
<b>Suncor - Lease 86/17, Steepbank Mine and Millennium Mine</b>															
34	SUTPFUPND23	Mine Fleet Exhaust and Mine Face Fugitives	468,846	6,316,410	1,595,400	312	0.0	1.4	0.000	0.000	0.000	0.000	0.000	157.214	1.891
35	SUMILMFLT01	Mine Fleet Exhaust and Mine Face Fugitives	477,484	6,312,951	19,075,116	343	7.5	7.0	0.005	12.307	13.759	0.667	0.001	7.067	0.034
36	SUPLNTPLFU	Plant Fugitives	470,840	6,317,948	795,855	256	3.0	1.5	0.000	0.000	0.000	0.000	0.000	16.982	0.048
<b>Suncor - South Tailings Pond</b>															
37	SUTPFUSTP	South Tailings Pond	479,946	6,303,293	13,499,746	357	0.0	1.4	0.000	0.000	0.000	0.000	0.000	4.536	0.101
<b>Suncor -TRO</b>															
38	SUTRODRY01	Drying Operations Fugitive Emissions	479,946	6,303,293	13,499,746	357	0.0	1.4	0.001	1.703	0.448	0.145	0.000	0.095	0.000
39	SUTRODRY02	Drying Operations Fugitive Emissions	477,484	6,312,951	19,075,116	343	7.5	7.0	0.001	2.407	0.632	0.205	0.000	0.135	0.000
<b>Suncor - Voyageur Project</b>															
40	SUVYGRCLFT	Coke Handling Fleet	469,453	6,312,758	2,696,581	318	7.5	7.0	0.009	0.771	0.478	0.027	0.000	0.107	0.000
41	SUVYGRPLFU	Plant Fugitives	469,284	6,314,266	772,176	322	3.0	1.5	0.000	0.000	0.000	0.000	0.000	0.609	0.000
42	SUVYGRTPFU	Tank Farm Fugitives	471,383	6,313,327	431,354	321	3.0	1.5	0.000	0.000	0.000	0.000	0.000	0.261	0.000
43	SUPIT4MFLT01	Mine Fleet Exhaust and Mine Face Fugitives	475,888	6,319,693	3,423,903	336	7.5	7.0	0.041	7.199	7.725	0.378	0.000	3.052	0.013
44	SUPIT4MFLT02	Mine Fleet Exhaust and Mine Face Fugitives	478,653	6,317,607	2,759,239	341	7.5	7.0	0.033	5.802	6.225	0.304	0.000	2.460	0.011
45	SUPIT4MFLT03	Mine Fleet Exhaust and Mine Face Fugitives	476,490	6,317,776	1,800,591	338	7.5	7.0	0.022	3.786	4.062	0.199	0.000	1.605	0.007
<b>Synchrude Canada Ltd. (Synchrude) - Aurora North Mine</b>															
46	SYAURNMFLT	Mine Fleet Exhaust	467,965	6,353,037	6,000,000	300	7.5	7.0	0.035	13.100	3.200	0.340	0.001	0.536	0.000
47	SYAURNMNFU	Mine Face Fugitives	467,965	6,353,037	6,000,000	300	7.5	7.0	0.000	0.000	0.000	0.000	0.000	6.205	0.040
48	SYAURNTPFU	Tailings Pond	473,940	6,351,540	3,610,000	288	0.0	1.4	0.000	0.000	0.000	0.000	0.000	1.120	0.025
<b>Synchrude - Aurora South Mine</b>															
49	SYAURSMFLT	Mine Fleet Exhaust	486,311	6,344,136	6,000,000	360	7.5	7.0	0.027	9.900	2.400	0.260	0.001	0.406	0.000
50	SYAURSMNFU	Mine Face Fugitives	486,311	6,344,136	6,000,000	360	7.5	7.0	0.000	0.000	0.000	0.000	0.000	6.205	0.040
51	SYAURSTPFU	Tailings Pond	480,453	6,337,883	3,610,000	339	0.0	1.4	0.000	0.000	0.000	0.000	0.000	1.120	0.025
<b>Synchrude - Mildred Lake Mining and Upgrading, Upgrader Expansion and Emissions Reduction Program</b>															
52	SYMLLKBBTP	Mildred Lake Basin Beach Tailings Ponds	461,490	6,325,460	18,490,000	289	0.0	1.4	0.000	0.000	0.000	0.000	0.000	0.315	0.065
53	SYMLLKBNTP	Mildred Lake Basin Tailings Ponds	462,170	6,325,360	11,560,000	308	0.0	1.4	0.000	0.000	0.000	0.000	0.000	33.216	0.160
54	SYMLLKEMTP	East Mine In-Pit Tailings Ponds	464,259	6,318,850	10,236,800	311	0.0	1.4	0.000	0.000	0.000	0.000	0.000	0.708	0.037
55	SYMLLKMFLN	North Mine Area Fleet Exhaust and Mine Fugitives	457,682	6,322,263	8,140,000	335	7.5	7.0	0.051	17.200	4.500	0.490	0.001	6.953	0.029
56	SYMLLKMFLW	West Base Mine Area Fleet Exhaust and Mine Fugitives	459,594	6,317,471	3,680,000	325	7.5	7.0	0.006	2.000	0.500	0.060	0.000	0.887	0.003
57	SYMLLKSWTP01	Southwest Sand Storage Area Tailings Pond	455,050	6,316,790	23,040,000	357	0.0	1.4	0.000	0.000	0.000	0.000	0.000	7.504	0.203
58	SYMLLKSWTP02	Southwest Sand Storage Pond Area Tailings Pond	453,480	6,315,780	1,960,000	376	0.0	1.4	0.000	0.000	0.000	0.000	0.000	0.650	0.014
59	SYMLLKWMTTP	West Mine In-Pit Tailings Ponds	461,312	6,318,630	6,250,000	312	0.0	1.4	0.000	0.000	0.000	0.000	0.000	0.461	0.024
<b>Total E&amp;P Joslyn Ltd. - Joslyn North Mine Project</b>															
60	TCJSNMMFLT	North Mine Fleet and Fugitives	454,730	6,349,926	9,411,674	294	7.5	7.0	0.006	7.302	8.054	0.086	0.001	0.432	0.000
61	TCJSNMPHT	North Mine Space Heating	451,150	6,347,415	1,231,200	307	5.0	2.3	0.000	0.023	0.000	0.000	0.000	0.000	0.000
62	TCJSNMTPFU	North Mine Tailings Pond	452,570	6,350,110	2,513,200	305	0.0	1.4	0.000	0.000	0.000	0.000	0.000	43.200	0.000
<b>Other Industries</b>															
63	BMHMSAG1	Birch Mountain Hammerstone Quarry - Aggregate 1	466,650	6,336,219	90,000	264	5.0	4.7	0.011	0.419	0.141	0.036	0.000	0.024	0.000
64	BMHMSAG2	Birch Mountain Hammerstone Quarry - Aggregate 2	465,860	6,336,164	35,721	257	5.0	4.7	0.004	0.168	0.056	0.014	0.000	0.010	0.000
65	BMHMSAG3	Birch Mountain Hammerstone Quarry - Aggregate 3	466,065	6,335,550	71,289	258	5.0	4.7	0.009	0.335	0.113	0.029	0.000	0.019	0.000



**Table A-2 2013 Base Case Area Source Emission Characteristics (continued)**

No.	Source ID	Source Description	Centre Easting [m]	Centre Northing [m]	Source Area [m <sup>2</sup> ]	Base Elevation [m]	Effective Height [m]	Initial $\sigma_z$ [m]	Emission Rate [t/d]						
									Calendar-Day SO <sub>2</sub>	NO <sub>x</sub>	CO	PM <sub>2.5</sub>	PAH	VOC	TRS
66	BMHMSAG4	Birch Mountain Hammerstone Quarry - Aggregate 4	466,634	6,335,550	71,289	264	5.0	4.7	0.009	0.335	0.113	0.029	0.000	0.019	0.000
67	BMHMSEAU1	Birch Mountain Hammerstone Quarry - Off-Site Unpaved Section 1	466,650	6,336,219	90,000	264	5.0	4.7	0.007	0.291	0.098	0.023	0.000	0.017	0.000
68	BMHMSEAU2	Birch Mountain Hammerstone Quarry - Off-Site Unpaved Section 2	466,609	6,339,112	149,606	258	5.0	4.7	0.000	0.010	0.003	0.002	0.000	0.001	0.000
69	BMHMSEAP1	Birch Mountain Hammerstone Quarry - Off-Site Paved Section	466,862	6,338,658	1,069,588	259	5.0	4.7	0.036	1.418	0.477	0.057	0.000	0.081	0.000
70	BMHMSEWOU1	Birch Mountain Hammerstone Quarry - Waste & Overburden Unpaved Section 1	466,474	6,335,879	1,032,852	262	5.0	4.7	0.015	0.576	0.193	0.006	0.000	0.034	0.000
71	BMHMSEWOU2	Birch Mountain Hammerstone Quarry - Waste & Overburden Unpaved Section 2	466,862	6,338,658	1,069,588	259	5.0	4.7	0.001	0.027	0.009	0.000	0.000	0.002	0.000
72	BMHMSEWOP1	Birch Mountain Hammerstone Quarry - Waste & Overburden Paved Section	466,862	6,338,658	1,069,588	259	5.0	4.7	0.005	0.184	0.062	0.000	0.000	0.011	0.000
73	BMMVQP	Birch Mountain Muskeg Valley Quarry	466,281	6,338,172	62,500	255	5.0	4.7	0.020	0.880	0.300	0.050	0.000	0.050	0.000
74	CFBCLAFB	Canadian Air Force Cold Lake Air Force Base	547,389	6,029,644	20,599,370	521	5.0	5.0	0.001	0.060	0.040	0.004	0.000	0.003	0.000
75	CFBCLAWR	Canadian Air Force Cold Weapons Range	521,964	6,100,208	5,281,660.4 40	682	0.0	30.5	0.530	9.990	40.190	0.210	0.000	0.142	0.000
76	PRGRAVOPIT	Parsons Creek Aggregates - Sand and Gravel Quarry	473,948	6,298,563	52,750	241	5.0	4.7	0.000	0.155	0.160	0.015	0.000	0.035	0.000
77	PRGRAVPROC	Parsons Creek Aggregates - Sand and Gravel Quarry	473,158	6,300,875	79,000	261	5.0	4.7	0.000	0.053	0.057	0.010	0.000	0.019	0.000
78	FMFBAERDRM	Fort McKay/ Firebag Aerodrome	501,505	6,348,036	6,250,000	525	25.0	5.8	0.005	0.077	0.113	0.000	0.000	0.038	0.000
<b>Community Sources</b>															
79	FMMRes	Fort McMurray Residential	472,193	6,288,908	14,503,640	339	5.0	5.0	0.163	1.072	— <sup>(b)</sup>	— <sup>(b)</sup>	0.011	3.091	0.000
80	FMMDt	Fort McMurray Downtown	477,473	6,286,111	3,869,522	234	7.5	7.5	0.044	0.286	— <sup>(b)</sup>	— <sup>(b)</sup>	0.003	0.825	0.000
81	FMMInd	Fort McMurray Industrial	478,669	6,281,475	6,529,683	359	3.5	3.5	0.073	0.482	— <sup>(b)</sup>	— <sup>(b)</sup>	0.005	1.392	0.000
82	McKay	Fort MacKay	461,459	6,337,560	951,254	254	0.0	7.0	0.005	0.025	— <sup>(b)</sup>	— <sup>(b)</sup>	0.000	0.092	0.000
83	Anzac	Anzac	497,400	6,255,500	8,400,000	485	0.0	7.0	0.006	0.021	— <sup>(b)</sup>	— <sup>(b)</sup>	0.000	0.069	0.000
84	janchr	Janvier	516,660	6,198,690	25,000,000	451	0.0	7.0	0.002	0.005	— <sup>(b)</sup>	— <sup>(b)</sup>	0.000	0.018	0.000
85	conk	Conklin	494,254	6,165,275	2,000,000	578	0.0	7.0	0.003	0.010	— <sup>(b)</sup>	— <sup>(b)</sup>	0.000	0.033	0.000
86	ftchp	Fort Chipewyan	490,435	6,508,214	6,000,000	227	0.0	7.0	0.012	0.044	— <sup>(b)</sup>	— <sup>(b)</sup>	0.002	0.347	0.000
87	LaLoche	La Loche	596,482	6,260,975	15,586,704	445	0.0	7.0	0.015	0.075	— <sup>(b)</sup>	— <sup>(b)</sup>	0.001	0.259	0.000

<sup>(a)</sup> Includes formerly Enerplus Kirby Project.

<sup>(b)</sup> Background data were added to model predictions to represent CO and PM<sub>2.5</sub> emissions from the communities. Therefore, community emissions of CO and PM<sub>2.5</sub> were not modelled. A description of the background data used is provided in 2007 EIA, Volume 3, Appendix 3-8, Section 2.3.



**ATTACHMENT A**  
Point and Area Source Characteristics

**Table A-3 Project Point Source Emission Characteristics**

No.	Source ID	Source Description	UTM Coordinates [m] <sup>(a)</sup>		Base Elevation [m]	Stack Height [m] <sup>(b)</sup>	Stack Diameter [m] <sup>(b)</sup>	Exit Velocity [m/s]	Exit Temperature [K]	Emission Rate [t/d]						
			Easting	Northing						Calendar-Day SO <sub>2</sub>	NO <sub>x</sub>	CO	PM <sub>2.5</sub>	PAH	VOC	TRS
<b>Shell Canada Limited (Shell) - Pierre River Mine</b>																
1	SHPRRVCOGN01	Cogeneration Unit	465,980	6,376,404	267	40.00	4.300	23.0	360	0.012	2.240	1.424	0.119	0.000	0.054	0.000
2	SHPRRVCOGN02	Cogeneration Unit	465,946	6,376,782	270	40.00	4.300	23.0	360	0.01	2.240	1.424	0.119	0.000	0.054	0.000
3	SHPRRBOLR01	Auxiliary Boiler	466,108	6,376,675	267	40.00	2.740	21.9	436	0.01	0.415	0.675	0.061	0.000	0.044	0.000
4	SHPRRBOLR02	Auxiliary Boiler	466,115	6,376,689	267	40.00	2.740	21.9	436	0.01	0.415	0.675	0.061	0.000	0.044	0.000
5	SHPRRBOLR03	Auxiliary Boiler	466,122	6,376,702	267	40.00	2.740	21.9	436	0.01	0.415	0.675	0.061	0.000	0.044	0.000
6	SHPRRBOLR04	Auxiliary Boiler	466,130	6,376,716	267	40.00	2.740	21.9	436	0.01	0.415	0.675	0.061	0.000	0.044	0.000

**Table A-4 Project Area Source Emission Characteristics**

No.	Source ID	Source Description	Centre Easting [m]	Centre Northing [m]	Source Area [m <sup>2</sup> ]	Base Elevation [m]	Effective Height [m]	Initial $\sigma_z$ [m]	Emission Rate [t/d]							
									Calendar-Day SO <sub>2</sub>	NO <sub>x</sub>	CO	PM <sub>2.5</sub>	PAH	VOC	TRS	
<b>Shell Canada Limited (Shell) - Pierre River Mine</b>																
1	SHPRRVMFLT01	Mine fleet	461,677	6,371,102	33,987,901	274	7.5	7.0	0.008	5.272	5.785	0.152	0.001	5.104	0.029	
2	SHPRRVMFLT02	Mine fleet	462,885	6,375,145	9,505,012	279	7.5	7.0	0.002	1.483	1.625	0.043	0.000	1.428	0.008	
3	SHPRRVMFLT03	Mine fleet	463,578	6,376,780	3,651,076	271	7.5	7.0	0.001	0.566	0.621	0.016	0.000	0.548	0.003	
4	SHPRRVTPFU	Tailings Pond	465,616	6,385,700	4,752,942	276	0.0	1.4	0.000	0.000	0.000	0.000	0.000	9.920	0.048	
5	SHPRRVPLFU	Plant Fugitives	466,355	6,375,805	3,056,589	259	3.0	1.5	0.000	0.000	0.000	0.000	0.000	0.170	0.057	



**ATTACHMENT A**  
Point and Area Source Characteristics

**Table A-5 2013 Planned Development Case Point Source Emission Characteristics**

No.	Source ID	Source Description	UTM Coordinates [m] <sup>(a)</sup>		Base Elevation [m]	Stack Height [m] <sup>(b)</sup>	Stack Diameter [m] <sup>(b)</sup>	Exit Velocity [m/s]	Exit Temperature [K]	Emission Rate [t/d]						
			Easting	Northing						Calendar-Day SO <sub>2</sub>	NO <sub>x</sub>	CO	PM <sub>2.5</sub>	PAH	VOC	TRS
<b>Shell Canada Limited (Shell) - Jackpine Mine Phase 1 and Expansion</b>																
1	SHJKP1OTSG	Steam Generator	476,376	6,343,975	311	13.00	0.900	14.3	392	0.001	0.054	0.068	0.006	0.000	0.004	0.000
2	SHJKPECOGN01	Cogeneration Unit	476,180	6,344,235	311	40.00	4.300	23.0	360	0.012	2.240	1.424	0.119	0.000	0.054	0.000
3	SHJKPECOGN02	Cogeneration Unit	476,141	6,344,215	310	40.00	4.300	23.0	360	0.012	2.240	1.424	0.119	0.000	0.054	0.000
4	SHJKPECOGN03	Cogeneration Unit	476,567	6,344,273	313	40.00	4.300	23.0	360	0.012	2.240	1.424	0.119	0.000	0.054	0.000
5	SHJKPBOLR01	Auxiliary Boiler	476,333	6,343,978	311	40.00	2.740	21.9	436	0.006	0.415	0.675	0.061	0.000	0.044	0.000
6	SHJKPBOLR02	Auxiliary Boiler	476,340	6,343,965	311	40.00	2.740	21.9	436	0.006	0.415	0.675	0.061	0.000	0.044	0.000
7	SHJKPBOLR03	Auxiliary Boiler	476,347	6,343,952	311	40.00	2.740	21.9	436	0.006	0.415	0.675	0.061	0.000	0.044	0.000
<b>Shell - Pierre River Mine</b>																
8	SHPRRVCOGN01	Cogeneration Unit	465,980	6,376,404	267	40.00	4.300	23.0	360	0.012	2.240	1.424	0.119	0.000	0.054	0.000
9	SHPRRVCOGN02	Cogeneration Unit	465,946	6,376,782	270	40.00	4.300	23.0	360	0.012	2.240	1.424	0.119	0.000	0.054	0.000
10	SHPRRBOLR01	Auxiliary Boiler	466,108	6,376,675	267	40.00	2.740	21.9	436	0.006	0.415	0.675	0.061	0.000	0.044	0.000
11	SHPRRBOLR02	Auxiliary Boiler	466,115	6,376,689	267	40.00	2.740	21.9	436	0.006	0.415	0.675	0.061	0.000	0.044	0.000
12	SHPRRBOLR03	Auxiliary Boiler	466,122	6,376,702	267	40.00	2.740	21.9	436	0.006	0.415	0.675	0.061	0.000	0.044	0.000
13	SHPRRBOLR04	Auxiliary Boiler	466,130	6,376,716	267	40.00	2.740	21.9	436	0.006	0.415	0.675	0.061	0.000	0.044	0.000
<b>Shell - Orion EOR Project</b>																
14	SHOORSGEN01	Steam Generators	538,730	6,043,490	556	27.40	1.680	21.0	471	0.900	1.260	0.406	0.095	0.000	0.093	0.000
<b>Shell/Albian Sands Energy Inc. - Muskeg River Mine and Expansion</b>																
15	ASMRMCOGN01	Cogeneration Unit and Plant Fugitives	469,565	6,346,240	276	37.50	5.000	18.3	398	0.000	2.126	0.990	0.121	0.000	0.056	0.000
16	ASMRMEAUBL01	Boiler and Heater	469,565	6,345,851	275	38.00	1.975	18.0	442	0.000	0.300	0.387	0.035	0.000	0.025	0.000
17	ASMRMEBOLR01	Boiler	469,549	6,345,847	275	38.00	1.975	18.0	442	0.000	0.300	0.379	0.034	0.000	0.025	0.000
18	ASMRMBOLR01	Boiler	469,600	6,346,125	275	37.50	2.400	18.3	448	0.000	0.950	0.620	0.078	0.000	0.056	0.000
19	ASMRMBOLR02	Boiler and Flare	469,575	6,346,125	276	37.50	2.400	18.3	448	0.000	1.073	0.691	0.105	0.000	0.061	0.000
20	ASMRMCOGN02	Cogeneration Unit	469,580	6,346,240	276	37.50	5.000	18.3	398	0.000	2.126	0.990	0.121	0.000	0.056	0.000
21	ASMRMEAUBL02	Boiler and Heater	469,581	6,345,855	275	38.00	1.975	18.0	442	0.000	0.394	0.514	0.047	0.000	0.034	0.000
22	ASMRMEAUBL03	Boiler	469,578	6,345,802	275	38.00	1.975	18.0	442	0.000	0.300	0.387	0.035	0.000	0.025	0.000
23	ASMRMEAUBL04	Boiler	469,594	6,345,806	275	38.00	1.975	18.0	442	0.000	0.300	0.387	0.035	0.000	0.025	0.000
24	ASMRMEBOLR02	Boiler	469,562	6,345,798	275	38.00	1.975	18.0	442	0.000	0.300	0.379	0.034	0.000	0.025	0.000
25	ASMRMEGSHT	Heater	469,571	6,345,606	274	8.00	0.250	18.0	453	0.000	0.009	0.008	0.001	0.000	0.001	0.000
26	ASMRMFLHT01	Heater	469,625	6,346,240	276	8.00	0.300	18.3	448	0.000	0.007	0.011	0.001	0.000	0.001	0.000
27	ASMRMFLHT02	Heater	469,640	6,346,240	276	8.00	0.300	18.3	448	0.000	0.007	0.011	0.001	0.000	0.001	0.000
<b>Alberta Oilsands Inc. - Clearwater West Pilot Project</b>																
28	ALCWTRPBOLR	Generators	487,284	6,277,413	379	30.00	0.600	15.6	333	0.166	0.125	0.413	0.011	0.000	0.008	0.000
<b>Athabasca Oil Corp. (AOC) - Dover West Clastics Phase 1</b>																
29	AODWC1OTSG01	Steam Generators, Heater and Flare	385,525	6,316,618	522	36.00	2.130	16.5	443	0.274	1.023	3.221	0.084	0.000	0.060	0.000
<b>AOC - Leduc TAGD Pilot</b>																
30	AODWLPHOHT	Steam Generators, Heater and Flare	384,832	6,343,348	653	7.80	0.310	20.5	673	0.069	0.019	0.017	0.001	0.000	0.001	0.000
<b>AOC - Birch Project</b>																
31	AOBRCHOTSG01	Steam Generators and Flare	391,604	6,419,134	728	30.00	2.438	17.6	443	0.231	0.888	2.820	0.074	0.000	0.053	0.000
<b>AOC - Hangingstone Experimental In-Situ and Phase 1</b>																
32	AOHANGVSTS	Vent	482,882	6,254,293	496	42.00	0.305	74.0	623	1.026	0.000	2.420	0.000	0.000	0.000	0.000
33	AOHANGINCR1	Incinerators	482,901	6,254,297	496	36.00	1.524	4.7	811	0.000	0.020	0.000	0.002	0.000	0.002	0.000



**ATTACHMENT A**  
Point and Area Source Characteristics

**Table A-5 2013 Planned Development Case Point Source Emission Characteristics (continued)**

No.	Source ID	Source Description	UTM Coordinates [m] <sup>(a)</sup>		Base Elevation [m]	Stack Height [m] <sup>(b)</sup>	Stack Diameter [m] <sup>(b)</sup>	Exit Velocity [m/s]	Exit Temperature [K]	Emission Rate [t/d]						
			Easting	Northing						Calendar-Day SO <sub>2</sub>	NO <sub>x</sub>	CO	PM <sub>2.5</sub>	PAH	VOC	TRS
34	AOHANGSGEN1	Steam Generators	482,957	6,255,015	484	10.70	0.400	8.5	473	0.006	0.026	0.124	0.003	0.000	0.004	0.000
35	AOHSP10TSG01	Steam Generators, Heater and Flare	473,826	6,259,488	449	30.00	2.438	17.6	443	0.231	0.888	2.820	0.074	0.000	0.053	0.000
<b>AOC - MacKay River Commercial</b>																
36	AOMRCPCOGN	Cogeneration, Heaters and Flare	432,488	6,294,550	490	38.10	5.790	25.1	399	0.314	4.468	6.773	0.187	0.001	0.162	0.000
37	AOMRCPSGEN01	Steam Generators and Heaters	432,430	6,294,473	490	38.10	2.440	16.1	443	0.366	1.650	5.160	0.117	0.000	0.085	0.000
38	AOMRCPSGEN04	Steam Generators	432,456	6,294,459	490	38.10	2.440	16.1	443	0.325	1.431	4.471	0.102	0.000	0.074	0.000
39	AOMRCPSGEN07	Steam Generators	432,532	6,294,583	490	38.10	2.440	12.0	443	0.314	1.340	4.185	0.101	0.000	0.073	0.000
40	AOMRCPSGEN10	Steam Generators	418,260	6,310,529	477	38.10	2.440	17.9	443	0.396	1.614	5.043	0.129	0.000	0.093	0.000
41	AOMRCPSGEN13	Steam Generators	418,252	6,310,560	477	38.10	2.440	17.9	443	0.264	1.076	3.362	0.086	0.000	0.062	0.000
<b>Baytex Energy Corp. - Cold Lake (formerly Koch Exploration Canada, L.P. Gemini Oil Sands Project)</b>																
42	KCGEMNSGEN01	Steam Boilers and Flare	542,618	6,004,214	588	30.32	1.680	8.9	453	0.750	0.490	1.563	0.038	0.001	0.046	0.000
<b>BlackPearl E&amp;P Ltd. - Blackrod SAGD Pilot and Commercial Project</b>																
43	PRBLRPOTSG01	Pilot Power Generators, Steam Generators, Flares	395,822	6,165,199	618	13.20	0.914	10.0	427	0.007	0.250	0.396	0.010	0.000	0.008	0.000
44	PRBLRP1OTSG1	Phase 1 Steam Generators, Heaters, Flares	397,712	6,163,490	717	30.00	1.680	24.1	483	0.126	1.272	4.018	0.111	0.000	0.083	0.000
45	PRBLRP2OTSG1	Phase 2 Steam Generators, Heaters, Flares	397,895	6,163,490	724	30.00	1.680	24.1	483	0.188	1.895	5.964	0.160	0.001	0.122	0.000
46	PRBLRP3OTSG1	Phase 3 Steam Generators, Heaters, Flares	398,078	6,163,490	727	30.00	1.680	24.1	483	0.188	1.895	5.964	0.160	0.001	0.122	0.000
<b>Canadian Natural Resources Limited (Canadian Natural) - Birch Mountain East Project</b>																
47	CNBMESGEN01	Steam Generators, Heater, Flares and Plant Fugitives	451,350	6,354,385	289	45.50	2.000	18.3	450	1.091	5.772	4.913	0.440	0.001	0.340	0.017
<b>Canadian Natural - Burnt Lake Pilot Project</b>																
48	CNBRLKSGEN01	Steam Generators, Glycol Heater and Flare	541,396	6,072,999	680	13.50	1.100	6.1	423	0.300	0.270	0.227	0.021	0.000	0.015	0.000
<b>Canadian Natural - Grouse In-Situ Project</b>																
49	CNGRSESGEN01	Steam Generators, Heater, Flares and Plant Fugitives	451,672	6,147,254	674	45.50	1.981	17.2	467	1.980	3.703	3.191	0.285	0.000	0.213	0.000
<b>Canadian Natural - Horizon Oilsands Project</b>																
50	CNHRZNSRU	Sulphur Plant	455,573	6,355,395	277	106.70	3.400	17.0	811	11.706	0.277	0.123	0.011	0.000	0.008	0.000
51	CNHRZNCOGN01	Cogeneration Units	455,922	6,354,992	278	38.00	5.500	21.7	405	0.028	5.147	3.383	0.281	0.000	0.120	0.000
52	CNHRZNH2PL01	Hydrogen Plants	455,448	6,355,106	276	60.96	3.920	15.0	421	0.061	3.115	2.759	0.250	0.000	0.181	0.000
53	CNHRZNDRU01	Utility Boiler, Heaters and Flares	455,002	6,355,298	277	30.50	3.000	6.2	474	0.477	7.002	6.290	0.562	0.001	0.427	0.000
<b>Canadian Natural - Kirby North In-Situ Oilsands Project and Expansion<sup>(c)</sup></b>																
54	CNKBN1SGEN01	Steam Generators, Glycol Heaters, Flare	485,140	6,146,503	694	45.50	1.981	17.2	467	0.000	3.703	3.191	0.285	0.000	0.213	0.000
55	CNKBN2SGEN01	Steam Generators, Glycol Heaters, Flare	485,599	6,146,544	700	45.50	1.981	17.2	467	1.600	2.060	1.777	0.159	0.000	0.119	0.000
<b>Canadian Natural - Kirby South In-Situ Oilsands Project and Expansion</b>																
56	CNKBS1SGEN01	Steam Generators, Glycol Heaters, Flare	498,263	6,132,807	732	45.50	1.981	17.2	467	0.000	2.875	2.441	0.220	0.000	0.144	0.000
57	CNKBS2SGEN01	Steam Generators, Glycol Heaters, Flare	497,450	6,133,407	723	45.50	1.981	17.2	467	0.000	2.060	1.777	0.159	0.000	0.119	0.000
<b>Canadian Natural - Primrose East In-Situ Oilsands Project</b>																
58	CNPRSEOTSG01	Steam Generators and Glycol Heater	541,443	6,071,861	697	29.44	1.676	19.2	420	2.000	2.560	2.062	0.187	0.000	0.135	0.000
<b>Canadian Natural - Primrose North In-Situ Project</b>																
59	CNPRSNOTSG01	Primrose North - Steam Generators and Glycol Heater	526,716	6,081,213	693	29.44	1.676	19.2	420	2.000	2.881	1.640	0.148	0.000	0.107	0.000
<b>Canadian Natural - Primrose South In-Situ Oilsands Project</b>																
60	CNPRSSOTSG04	Steam Generators, Cogeneration Unit, Boilers, Heaters and Flare	527,226	6,069,608	677	27.00	1.372	18.5	444	3.350	5.070	3.071	0.269	0.000	0.167	0.000
<b>Canadian Natural - Wolf Lake In-Situ Project</b>																
61	CNWFLKOTSG01	Wolf Lake - Steam Generators, Utility Boilers and Glycol Heater	517,568	6,061,052	643	30.00	1.372	20.5	444	3.350	2.018	1.240	0.106	0.001	0.093	0.001





**ATTACHMENT A**  
Point and Area Source Characteristics

**Table A-5 2013 Planned Development Case Point Source Emission Characteristics (continued)**

No.	Source ID	Source Description	UTM Coordinates [m] <sup>(a)</sup>		Base Elevation [m]	Stack Height [m] <sup>(b)</sup>	Stack Diameter [m] <sup>(b)</sup>	Exit Velocity [m/s]	Exit Temperature [K]	Emission Rate [t/d]						
			Easting	Northing						Calendar-Day SO <sub>2</sub>	NO <sub>x</sub>	CO	PM <sub>2.5</sub>	PAH	VOC	TRS
<b>Canadian Natural -Gregoire Phase 1 In Situ Oil Sands Project</b>																
62	CNGRGRSGEN01	Steam Generators and Flare	490,470	6,255,000	475	45.50	1.981	17.2	467	1.980	4.444	3.829	0.342	0.000	0.256	0.000
<b>Cavalier Energy - Hoole Project</b>																
63	CAHOOLBOLR01	Steam Generators, Heater, Flares and Plant Fugitives	336,175	6,210,243	608	30.50	1.490	32.1	433	1.704	0.695	2.198	0.070	0.000	0.041	0.000
<b>Cenovus Energy - Telephone Lake SAGD Project<sup>(d)</sup></b>																
64	ENTELECOGN01	Steam Generators, Heaters and Compressor	535,460	6,336,370	524	25.90	3.400	22.0	473	3.030	1.940	10.990	0.400	0.000	0.300	0.000
<b>Cenovus FCCL Ltd. (Cenovus) – Christina Lake Thermal Project and Expansion</b>																
65	ENCLP1SGEN01	Steam Generators, Heaters	506,880	6,159,498	573	26.62	1.372	27.0	463	0.674	3.309	10.577	0.271	0.000	0.196	0.000
66	ENCLP1SGEN25	Cogeneration units, Steam Generators, Heaters	507,062	6,159,805	573	32.00	1.830	26.3	442	1.041	6.556	17.119	0.478	0.000	0.319	0.000
67	ENCLP1SGEN27	Steam Generators, Heaters, Plant Fugitives	507,366	6,159,944	573	32.00	1.680	24.5	488	0.335	1.646	5.186	0.133	0.000	0.187	0.083
<b>Cenovus - Foster Creek Thermal Project and Expansion</b>																
68	ENFSC1COGN01	Cogeneration units, Steam Generators, Heaters, Boilers, Incinerators and Plant Fugitives	529,636	6,102,406	670	26.00	3.353	21.1	448	2.039	12.342	34.263	0.951	0.000	0.657	0.007
<b>Cenovus Energy - Grand Rapids SAGD Pilot Project</b>																
69	CEPPSGEN01	Steam Generators and Heaters	344,266	6,219,438	602	10.40	0.600	8.1	530	0.000	0.052	0.304	0.008	0.000	0.006	0.000
<b>Cenovus Energy - Narrows Lake Project</b>																
70	CENLSGEN01	Steam Generators, Turbines and Heaters	507,435	6,167,162	579	32.00	1.680	24.5	488	2.500	7.713	16.771	0.482	0.000	0.336	0.037
<b>Cenovus Energy - Pelican Lake SAGD Project</b>																
71	CEPLSGEN01	Steam Generators	350,914	6,223,950	632	32.00	1.680	26.0	488	2.056	11.982	35.303	0.939	0.000	0.664	0.051
<b>Connacher Oil and Gas Limited (Connacher) - Algar Oil Sands Project</b>																
72	COALGRCOGN	Cogeneration Units, Heaters, Boilers, Crystalizer and Mine Fleets	455,573	6,219,011	740	20.00	1.830	8.9	473	0.426	0.683	1.887	0.045	0.000	0.033	0.000
<b>Connacher - Great Divide Project and Expansion</b>																
73	COGRDVS GEN01	Steam Generators, Boiler, Heaters	448,529	6,219,128	703	30.50	1.830	14.3	561	1.980	0.482	0.403	0.037	0.000	0.026	0.000
74	COGDEXCOGN	Cogeneration Unit, Steam Generators, Boiler and Heater	455,560	6,219,035	740	20.00	2.130	8.9	473	1.565	2.160	6.295	0.155	0.000	0.110	0.000
<b>ConocoPhillips Canada - Surmont Pilot and Commercial SAGD Project</b>																
75	CPSURPSGEN01	Steam Generators, Heaters and Flare	501,819	6,230,045	589	13.30	0.900	15.3	453	0.080	0.115	0.388	0.009	0.000	0.006	0.000
76	CPSUR1SGEN01	Steam Generators, Heaters and Flare	503,434	6,227,513	629	27.00	1.676	20.1	469	0.000	1.079	3.397	0.087	0.000	0.063	0.000
77	CPSUR2SGEN01	Steam Generators, Heaters and Flare	503,798	6,226,546	642	27.00	1.676	20.1	469	1.000	4.861	15.446	0.395	0.000	0.286	0.000
<b>Devon - Jackfish SAGD Project</b>																
78	DVJKF1SGEN01	Steam Generators, Heaters, Flare and Plant Fugitives	507,855	6,153,524	612	28.90	1.830	15.5	443	1.998	2.131	1.343	0.122	0.000	0.236	0.003
<b>Devon - Jackfish 2 SAGD Project</b>																
79	DVJKF2SGEN01	Steam Generators, Heaters, Flares and Plant Fugitives	500,046	6,153,268	671	28.90	1.830	15.5	443	1.998	2.131	1.343	0.122	0.000	0.234	0.003
<b>Devon - Jackfish 3 SAGD Project</b>																
80	DVJKF3SGEN01	Steam Generators, Heaters, Flare and Plant Fugitives	503,047	6,152,198	667	28.90	1.830	15.5	443	1.998	2.131	1.343	0.122	0.000	0.237	0.003
<b>Devon and BP Canada - Pike Project</b>																
81	DVPKP1SGEN01	Steam Generators, Heaters, Flare and Plant Fugitives	511,027	6,144,536	675	28.90	1.830	15.5	443	3.780	4.410	21.122	0.210	0.001	0.908	0.000
<b>Devon - Walleye Project</b>																
82	DVWEYESGEN01	Steam Generators	507,529	6,044,141	586	30.50	2.000	12.4	423	0.280	0.320	1.720	0.040	0.000	0.032	0.000
<b>Dover Operating Corporation - Dover Pilot Project</b>																
83	AODOVPSTBL	Boiler, Generators, Compressor, Heater and Flare	395,728	6,332,846	528	30.40	1.524	11.7	447	0.070	0.206	1.059	0.015	0.000	0.010	0.000



**ATTACHMENT A**  
Point and Area Source Characteristics

**Table A-5 2013 Planned Development Case Point Source Emission Characteristics (continued)**

No.	Source ID	Source Description	UTM Coordinates [m] <sup>(a)</sup>		Base Elevation [m]	Stack Height [m] <sup>(b)</sup>	Stack Diameter [m] <sup>(b)</sup>	Exit Velocity [m/s]	Exit Temperature [K]	Emission Rate [t/d]						
			Easting	Northing						Calendar-Day SO <sub>2</sub>	NO <sub>x</sub>	CO	PM <sub>2.5</sub>	PAH	VOC	TRS
<b>Dover Operating Corporation - Dover Commercial Project</b>																
84	DODOVCOGN01	Cogeneration Unit, Heaters, Flares and Incinerator	401,184	6,347,703	571	38.10	5.800	24.5	399	0.447	2.959	6.698	0.003	0.000	0.076	0.000
85	DODOVNSGEN01	Steam Generators	400,962	6,347,726	567	38.10	2.400	16.5	443	0.762	1.444	4.467	0.002	0.000	0.083	0.000
86	DODOVNSGEN04	Steam Generators	400,975	6,347,642	567	38.10	2.400	16.5	443	0.762	1.444	4.467	0.002	0.000	0.083	0.000
87	DODOVNSGEN07	Steam Generators	401,106	6,347,722	569	38.10	2.400	16.5	443	1.016	1.925	5.956	0.002	0.000	0.111	0.000
88	DODOVCOGN01	Cogeneration Unit, Heaters, Flares and Incinerator	406,075	6,332,613	517	38.10	5.800	24.5	399	0.183	2.955	6.698	0.003	0.000	0.076	0.000
89	DODOVSSGEN01	Steam Generators	406,004	6,332,422	516	38.10	2.400	18.1	443	0.335	1.564	4.917	0.002	0.000	0.091	0.000
90	DODOVSSGEN04	Steam Generators	406,088	6,332,437	515	38.10	2.400	18.1	443	0.335	1.564	4.917	0.002	0.000	0.091	0.000
91	DODOVSSGEN07	Steam Generators	406,007	6,332,543	517	38.10	2.400	18.1	443	0.447	2.086	6.556	0.003	0.000	0.122	0.000
92	DODOVSSGEN11	Steam Generators	406,093	6,332,668	517	38.10	2.400	18.1	443	0.335	1.564	4.917	0.002	0.000	0.091	0.000
93	DODOVSSGEN14	Steam Generators	406,094	6,332,698	518	38.10	2.400	18.1	443	0.335	1.564	4.917	0.002	0.000	0.091	0.000
<b>E-T Energy - Poplar Creek In-Situ Pilot</b>																
94	ETPOCPPRHT	Propane Heaters	472,683	6,296,295	338	10.70	0.500	9.0	495	0.001	0.007	0.004	0.000	0.000	0.000	0.001
<b>Grizzly Oilsands - Algar Lake SAGD Project</b>																
95	GZAGLKSGEN01	Steam Generators and Turbines	450,756	6,246,276	521	28.00	1.800	18.4	444	1.050	0.422	0.740	0.048	0.000	0.046	0.000
<b>Harvest Operations Corp. - BlackGold Oil Sands Project and Expansion</b>																
96	KNBLGDSGEN01	Steam Generators, Heaters and Flare	500,996	6,159,358	608	30.00	1.500	27.0	483	0.840	1.239	0.909	0.123	0.000	0.083	0.000
<b>Husky Energy Inc. (Husky) - Caribou Lake Thermal Demonstration Project</b>																
97	HUCRBSGEN01	Steam Generators, Heater, Flare and Diesel Generator	524,579	6,089,759	700	27.00	1.600	20.0	423	0.910	0.665	0.469	0.042	0.000	0.031	0.000
<b>Husky - McMullen Thermal Pilot Project</b>																
98	HUMCTPSGEN	Steam Generator, Heaters, Flare and Electrical Generator Engines	307,972	6,191,205	605	14.05	1.524	6.8	473	0.117	0.144	0.161	0.009	0.000	0.039	0.000
<b>Husky - Sunrise Thermal Project</b>																
99	HUSR1SGEN01	Steam Generators, Glycol Heaters and Flares	496,251	6,344,268	479	27.00	1.650	24.0	458	0.322	1.814	5.593	0.000	0.001	0.038	0.000
100	HUSR2SGEN01	Steam Generators, Glycol Heaters and Flares	496,482	6,344,247	484	27.00	1.650	24.0	458	0.429	2.398	7.484	0.000	0.002	0.076	0.000
101	HUSR3SGEN01	Steam Generators, Glycol Heaters and Flares	496,482	6,344,076	483	27.00	1.650	24.0	458	0.429	2.398	7.484	0.000	0.002	0.076	0.000
<b>Husky - Tucker Thermal Project</b>																
102	HUTCKRSGEN01	Steam Generators and Glycol Heaters	528,572	6,046,671	617	26.00	1.600	21.0	421	1.200	1.441	0.419	0.136	0.000	0.118	0.000
<b>Imperial Oil Resources Limited (Imperial Oil) - Cold Lake In-Situ Project, Manihikan North and Nabiye Expansion Project</b>																
103	EILEMNSGEN01	Leming Steam Generators	536,899	6,050,509	611	9.00	0.790	14.3	413	2.100	1.017	0.992	0.089	0.000	0.365	0.004
104	EIMHNSGEN01	Mahihkan Cogeneration Units, Steam Generators and Heaters	539,241	6,048,749	645	24.00	5.180	20.3	417	1.801	3.436	3.402	0.307	0.000	0.567	0.005
105	EIMKHECOGN	Makheses Cogeneration Units, Steam Generators and Heaters	539,261	6,048,735	645	24.00	5.180	20.3	417	1.080	3.247	1.456	0.273	0.000	0.389	0.003
106	EIMASSGEN01	Maskwa Steam Generators	534,025	6,051,941	609	18.50	1.300	11.0	443	4.000	2.416	2.340	0.217	0.000	0.575	0.004
107	EINBYECOGN	Nabiye Cogeneration Units, Steam Generators and Heaters	542,248	6,064,591	634	24.00	5.180	20.3	417	2.000	2.424	2.703	0.672	0.000	0.388	0.003
<b>Imperial Oil - Kearl Oil Sands Project</b>																
108	IMKERLAUBL01	Auxiliary Boiler	496,039	6,362,017	356	30.00	2.596	17.0	387	0.006	0.557	0.710	0.064	0.000	0.047	0.000
109	IMKERLAUBL02	Auxiliary Boiler	496,039	6,362,117	356	30.00	2.596	17.0	387	0.006	0.557	0.710	0.064	0.000	0.047	0.000
110	IMKERLAUBL03	Auxiliary Boiler	496,039	6,362,217	357	30.00	2.596	17.0	387	0.006	0.557	0.710	0.064	0.000	0.047	0.000
111	IMKERLAUBL04	Auxiliary Boiler	495,954	6,362,017	353	30.00	2.596	17.0	387	0.006	0.557	0.710	0.064	0.000	0.047	0.000
112	IMKERLAUBL05	Auxiliary Boiler	495,954	6,362,117	353	30.00	2.596	17.0	387	0.006	0.557	0.710	0.064	0.000	0.047	0.000
113	IMKERLAUBL06	Auxiliary Boiler	495,954	6,362,217	354	30.00	2.596	17.0	387	0.006	0.557	0.710	0.064	0.000	0.047	0.000
114	IMKERLAUBL07	Auxiliary Boiler	495,869	6,362,017	350	30.00	2.596	17.0	387	0.006	0.557	0.710	0.064	0.000	0.047	0.000
115	IMKERLAUBL08	Auxiliary Boiler	495,869	6,362,117	350	30.00	2.596	17.0	387	0.006	0.557	0.710	0.064	0.000	0.047	0.000



**ATTACHMENT A**  
Point and Area Source Characteristics

**Table A-5 2013 Planned Development Case Point Source Emission Characteristics (continued)**

No.	Source ID	Source Description	UTM Coordinates [m] <sup>(a)</sup>		Base Elevation [m]	Stack Height [m] <sup>(b)</sup>	Stack Diameter [m] <sup>(b)</sup>	Exit Velocity [m/s]	Exit Temperature [K]	Emission Rate [t/d]						
			Easting	Northing						Calendar-Day SO <sub>2</sub>	NO <sub>x</sub>	CO	PM <sub>2.5</sub>	PAH	VOC	TRS
116	IMKERLAUBL09	Auxiliary Boiler	495,869	6,362,217	351	30.00	2.458	17.0	387	0.005	0.499	0.637	0.057	0.000	0.042	0.000
117	IMKERLAUBL10	Auxiliary Boiler	495,784	6,362,017	346	30.00	2.458	17.0	387	0.005	0.499	0.637	0.057	0.000	0.042	0.000
118	IMKERLAUBL11	Auxiliary Boiler	495,784	6,362,117	347	30.00	2.458	17.0	387	0.005	0.499	0.637	0.057	0.000	0.042	0.000
119	IMKERLAUBL12	Auxiliary Boiler	495,784	6,362,217	348	30.00	2.458	17.0	387	0.005	0.499	0.637	0.057	0.000	0.042	0.000
<b>Ivanhoe Energy Inc. - Tamarack Integrated Oil Sands Project</b>																
120	IVTMRP1COGN1	Cogeneration Units	481,862	6,298,152	404	18.00	0.250	18.0	806	0.000	0.600	0.680	0.060	0.000	0.024	0.000
121	IVTMRP1FGDS	FGD	481,756	6,298,236	404	50.00	8.000	2.8	353	6.460	6.040	1.480	0.140	0.000	0.097	0.000
122	IVTMRP1PFHT	Heaters and Flare	481,564	6,298,149	402	15.00	1.900	4.1	523	0.180	0.100	0.090	0.010	0.000	0.006	0.000
123	IVTMRP1SGEN1	Steam Generators, Heater and Flares	481,818	6,298,136	404	30.00	1.660	17.3	469	0.480	0.760	0.670	0.030	0.000	0.044	0.000
124	IVTMRP2FGDS	FGD	481,987	6,298,262	403	50.00	8.000	2.8	353	6.460	6.040	1.480	0.140	0.000	0.097	0.000
125	IVTMRP2PFHT	Heaters and Flare	482,195	6,298,224	403	15.00	1.900	4.1	523	0.180	0.100	0.090	0.010	0.000	0.006	0.000
126	IVTMRP2SGEN1	Steam Generators, Heater and Flare	481,888	6,298,153	404	30.00	1.660	17.3	469	0.480	0.760	0.670	0.030	0.000	0.044	0.000
<b>Japan Canada Oil Sands Ltd. (JACOS) - Hangingstone Demonstration and Commercial Expansion</b>																
127	JAHANGSGEN01	Steam Generators, Heaters, Flares and Plant Fugitives	460,387	6,241,760	560	12.00	0.911	21.6	533	3.632	2.465	9.717	0.233	0.001	0.585	0.012
<b>Koch Exploration Canada, L.P. - Muskwa Oil Sands Project</b>																
128	KCMUSKSGEN01	Steam Generators, Cogeneration Unit, Flare	343,507	6,242,119	590	25.00	0.600	11.5	453	0.786	0.969	2.647	0.083	0.000	0.060	0.000
<b>Laricina Energy Ltd. (Laricina) - Germain Phase 1 and Expansion</b>																
129	LAGERPOTSG01	Steam Generators, Heaters and Flares	351,298	6,246,478	608	21.00	0.914	8.0	437	0.300	0.119	0.477	0.012	0.000	0.027	0.000
130	LAGER2OTSG01	Steam Generators, Heaters and Flare	351,631	6,246,370	611	26.00	2.030	15.1	493	0.792	1.877	6.019	0.020	0.000	0.235	0.000
131	LAGER3OTSG01	Steam Generators, Heaters and Flare	352,986	6,247,014	602	26.00	2.030	15.1	493	1.379	2.478	7.984	0.029	0.001	0.355	0.000
132	LAGER4OTSG01	Steam Generators, Heaters and Flare	352,956	6,246,155	614	26.00	2.030	15.1	493	1.576	2.478	7.984	0.029	0.001	0.355	0.000
<b>Laricina - Saleski Pilot and Phase 1</b>																
133	LASLKPOTSG1	Steam Generators, Heaters, Flares and Electrical Generator	383,346	6,251,533	587	11.30	1.370	5.3	463	0.170	0.086	0.120	0.009	0.001	0.018	0.000
134	LASLKP1OTSG1	Steam Generators, Heaters and Flares	382,572	6,250,735	591	14.00	1.680	13.5	446	0.888	0.407	1.329	0.000	0.000	0.021	0.000
<b>Marathon Oil Corporation Canada - Birchwood Project</b>																
135	MOBCHPBOLR1	Boilers	420,907	6,307,092	479	30.00	1.500	27.0	443	0.519	0.477	2.233	0.058	0.000	0.042	0.000
136	MOBCHGTG1	Gas Turbines	420,821	6,307,183	479	15.00	2.000	26.5	757	0.000	0.216	0.165	0.013	0.000	0.004	0.000
<b>MEG Energy Corp. (MEG) - Christina Lake Regional Project Pilot, Phases 2, 2B and 3</b>																
137	MGCLPTOTSG	Steam Generator, Heater and Flares	517,795	6,168,843	579	30.00	1.384	25.2	445	0.031	0.187	0.572	0.015	0.000	0.012	0.001
138	MGCLP2COGN	Steam Generators, Cogeneration Units, Heaters and Flares	517,703	6,168,836	579	30.00	5.182	15.2	437	0.136	1.926	3.728	0.153	0.000	0.081	0.006
139	MGCL2BCOGN	Steam Generators, Cogeneration Units, Heaters and Flares	517,558	6,168,877	579	30.00	5.182	15.2	437	0.404	2.712	8.713	0.280	0.000	0.175	0.010
140	MGCL3ACOGN	Steam Generators, Cogeneration Units, Heaters and Flares	525,480	6,162,532	609	30.00	5.182	15.2	437	0.714	5.223	15.861	0.519	0.000	0.322	0.021
141	MGCL3CCOGN	Steam Generators, Cogeneration Units, Heaters and Flares	506,714	6,174,588	602	30.00	5.182	15.2	437	0.714	5.223	15.861	0.519	0.000	0.322	0.021
<b>MEG - Surmont Project</b>																
142	MGSURMCOGN01	Steam Generators, Cogeneration Units, Heaters, Flares, Plant Fugitives	516,978	6,210,148	459	30.00	5.182	21.4	440	2.894	10.182	20.970	0.695	0.000	1.612	0.035
<b>Nexen Canada Ltd. (Nexen) - Long Lake Pilot and Commercial Project</b>																
143	OPLNGLSRU01	Sulphur Incinerators	503,410	6,251,145	498	115.00	1.524	30.0	811	15.545	0.079	0.060	0.000	0.000	0.004	0.000
144	OPLNGLCOGN01	Cogeneration Units	503,159	6,251,532	499	30.00	5.180	18.2	433	1.182	4.840	3.664	0.256	0.000	0.159	0.000
145	OPLNGLSGEN01	Steam Generators and Heaters	503,237	6,251,626	498	30.00	1.676	18.8	464	0.631	2.341	2.062	0.217	0.000	0.135	0.000
146	OPLNGLVHT01	Vacuum Tower Heaters	503,468	6,251,604	499	40.56	2.840	6.0	628	0.120	0.397	0.340	0.020	0.000	0.022	0.000
147	OPLNGLVHT03	Vacuum Tower Heaters	503,871	6,251,112	487	40.56	2.840	6.0	628	0.120	0.397	0.340	0.020	0.000	0.022	0.000
148	OPLNGLCRKR01	Thermal Crackers	503,497	6,251,579	498	37.70	2.360	8.9	422	0.100	0.357	0.300	0.020	0.000	0.020	0.000



**ATTACHMENT A**  
Point and Area Source Characteristics

**Table A-5 2013 Planned Development Case Point Source Emission Characteristics (continued)**

No.	Source ID	Source Description	UTM Coordinates [m] <sup>(a)</sup>		Base Elevation [m]	Stack Height [m] <sup>(b)</sup>	Stack Diameter [m] <sup>(b)</sup>	Exit Velocity [m/s]	Exit Temperature [K]	Emission Rate [t/d]						
			Easting	Northing						Calendar-Day SO <sub>2</sub>	NO <sub>x</sub>	CO	PM <sub>2.5</sub>	PAH	VOC	TRS
149	OPLNLCRKR03	Thermal Crackers	503,846	6,251,086	488	37.70	2.360	8.9	422	0.100	0.357	0.300	0.020	0.000	0.020	0.000
150	OPLNGLHOHT01	Thermal Oil Heater	503,567	6,251,482	497	44.20	1.470	7.4	611	0.020	0.050	0.060	0.010	0.000	0.004	0.000
151	OPLNGLHOHT02	Thermal Oil Heater	503,719	6,251,037	490	44.20	1.470	7.4	611	0.020	0.050	0.060	0.010	0.000	0.004	0.000
152	OPLNGLHCHT01	Thermal Oil Heater	503,478	6,251,249	499	30.00	1.817	6.0	582	0.020	0.060	0.070	0.010	0.000	0.005	0.000
153	OPLNGLHCHT02	Thermal Oil Heater	503,946	6,251,041	485	30.00	1.817	6.0	582	0.020	0.060	0.070	0.010	0.000	0.005	0.000
154	OPLNGLBOLR01	Utility Boilers	503,307	6,251,378	500	30.00	1.511	29.5	416	0.240	0.893	0.721	0.059	0.000	0.047	0.000
155	OPLNGLBOLR03	Utility Boilers	504,012	6,250,876	483	30.00	1.511	29.5	416	0.240	0.893	0.721	0.059	0.000	0.047	0.000
156	OPLNGLSTSH01	Super Steam Heaters	503,335	6,251,343	500	51.42	1.888	6.5	578	0.040	0.119	0.140	0.020	0.000	0.009	0.000
157	OPLNGLSTSH03	Super Steam Heaters	503,578	6,251,492	496	34.70	1.020	6.2	523	0.020	0.040	0.040	0.000	0.000	0.003	0.000
158	OPLNGLPLFU	Plant Fugitives	503,603	6,251,473	496	10.00	1.000	2.0	288	0.000	0.000	0.000	0.000	0.000	1.974	0.110
159	OPLPSGEN	Steam Generators, Power Generators, Heater and Incinerator	504,204	6,251,133	482	12.92	1.520	15.2	453	0.150	0.499	0.268	0.018	0.000	0.031	0.000
<b>Nexen - Long Lake South Project</b>																
160	OPLLS1COGN	Cogenerator	500,465	6,239,611	501	30.00	5.180	18.2	433	0.654	2.436	1.834	0.127	0.000	0.081	0.000
161	OPLLS1SGEN01	Steam Generators	500,521	6,239,541	502	30.00	1.680	18.8	464	0.521	1.596	1.410	0.130	0.000	0.085	0.000
162	OPLLS1SGEN06	Steam Generators and Heater	500,554	6,239,619	503	30.00	1.680	18.8	464	0.626	2.033	1.796	0.165	0.000	0.108	0.000
163	OPLLS1LNHT01	Line Heater	500,941	6,240,033	507	7.40	0.510	1.4	477	0.000	0.002	0.002	0.000	0.000	0.000	0.000
164	OPLLS1LNHT02	Line Heater	504,806	6,246,080	453	7.40	0.510	1.4	477	0.000	0.002	0.002	0.000	0.000	0.000	0.000
165	OPLLS1FLRE	Flare	501,160	6,239,853	513	37.46	3.853	0.0	1,273	0.000	0.000	0.001	0.000	0.000	0.001	0.000
166	OPLLS2COGN01	Cogenerator	500,993	6,240,485	502	30.00	5.180	18.2	433	0.589	2.436	1.834	0.127	0.000	0.081	0.000
167	OPLLS2COGN02	Cogenerator	501,033	6,240,460	503	30.00	5.180	18.2	433	0.589	2.436	1.834	0.127	0.000	0.081	0.000
168	OPLLS2SGEN01	Steam Generators	501,084	6,240,393	503	30.00	1.680	18.8	464	0.282	0.958	0.846	0.078	0.000	0.051	0.000
169	OPLLS2SGEN04	Steam Generators and Heater	501,117	6,240,471	503	30.00	1.680	18.8	464	0.376	1.394	1.232	0.113	0.000	0.074	0.000
170	OPLLS2LNHT	Line Heater	501,474	6,240,603	502	7.40	0.510	1.4	477	0.000	0.002	0.002	0.000	0.000	0.000	0.000
171	OPLLS2FLRE	Flare	501,688	6,240,726	502	47.20	3.730	10.4	1,273	3.776	0.108	0.587	0.008	0.010	0.402	0.000
<b>Oak Point Energy Ltd. - Lewis Pilot</b>																
172	OALEWBOLR	Power Generators, Compressor, Boiler and Flare	496,451	6,322,840	496	25.00	1.000	0.7	425	0.160	0.085	0.352	0.008	0.000	0.011	0.000
<b>OSUM Oil Sands Corp. - Taiga Project</b>																
173	OSTAIGOTSG01	Steam Generators, Cogeneration Unit, Heater, Flare and Plant Fugitives	560,251	6,061,042	610	30.00	1.800	17.1	453	1.850	1.597	6.477	0.226	0.000	0.824	0.022
<b>Petrobank Energy and Resources Ltd. - May River Phase 1 Project and Expansions</b>																
174	PWMAYRBOLR	Sulphur Burner and Boilers	482,987	6,168,349	613	30.50	2.500	8.0	398	6.605	3.770	5.728	0.518	0.000	0.375	0.000
<b>SilverBirch Energy - Frontier Project</b>																
175	UTFNTRFLRE	Flare Stack	464,385	6,394,547	291	69.07	5.514	0.1	1,275	0.000	0.001	0.002	0.001	0.000	0.005	0.000
176	UTFNTRNAUBL1	Auxiliary Steam Boiler	463,811	6,393,368	288	38.00	2.290	23.5	403	0.105	0.467	2.250	0.059	0.000	0.043	0.000
177	UTFNTRNAUBL2	Auxiliary Steam Boiler	463,856	6,393,368	288	38.00	2.290	23.5	403	0.105	0.467	2.250	0.059	0.000	0.043	0.000
178	UTFNTRNAUBL3	Auxiliary Steam Boiler	463,514	6,393,368	290	38.00	2.290	23.5	403	0.105	0.467	2.247	0.059	0.000	0.043	0.000
179	UTFNTRNAUBL4	Auxiliary Steam Boiler	463,559	6,393,368	289	38.00	2.290	23.5	403	0.105	0.467	2.247	0.059	0.000	0.043	0.000
180	UTFNTRNAUBL5	Auxiliary Steam Boiler	463,604	6,393,368	289	38.00	2.290	23.5	403	0.105	0.467	2.247	0.059	0.000	0.043	0.000
181	UTFNTRNCOGN1	Cogeneration Unit	463,760	6,393,362	289	50.00	4.240	27.7	401	0.308	2.610	4.220	0.130	0.000	0.081	0.000
182	UTFNTRNCOGN2	Cogeneration Unit	463,700	6,393,362	289	50.00	4.240	24.1	401	0.308	2.610	4.220	0.130	0.000	0.081	0.000
183	UTFNTRNGHT1	Natural Gas Heater	463,526	6,393,235	289	9.00	0.914	10.0	723	0.004	0.018	0.085	0.002	0.000	0.002	0.000
184	UTFNTRNGHT10	Heater	459,388	6,379,248	294	13.30	2.740	8.2	403	0.052	0.234	1.120	0.029	0.000	0.021	0.000
185	UTFNTRNGHT2	Natural Gas Heater	463,532	6,393,235	289	9.00	0.914	10.0	723	0.004	0.018	0.085	0.002	0.000	0.002	0.000



**ATTACHMENT A**  
Point and Area Source Characteristics

**Table A-5 2013 Planned Development Case Point Source Emission Characteristics (continued)**

No.	Source ID	Source Description	UTM Coordinates [m] <sup>(a)</sup>		Base Elevation [m]	Stack Height [m] <sup>(b)</sup>	Stack Diameter [m] <sup>(b)</sup>	Exit Velocity [m/s]	Exit Temperature [K]	Emission Rate [t/d]						
			Easting	Northing						Calendar-Day SO <sub>2</sub>	NO <sub>x</sub>	CO	PM <sub>2.5</sub>	PAH	VOC	TRS
186	UTFNTRNGHT3	Natural Gas Heater	463,526	6,393,005	289	9.00	0.914	10.0	723	0.004	0.018	0.085	0.002	0.000	0.002	0.000
187	UTFNTRNGHT4	Natural Gas Heater	463,532	6,393,005	289	9.00	0.914	10.0	723	0.004	0.018	0.085	0.002	0.000	0.002	0.000
188	UTFNTRNGHT5	Natural Gas Heater	463,526	6,393,490	290	9.00	0.914	10.0	723	0.004	0.018	0.085	0.002	0.000	0.002	0.000
189	UTFNTRNGHT6	Natural Gas Heater	463,532	6,393,490	290	9.00	0.914	10.0	723	0.004	0.018	0.085	0.002	0.000	0.002	0.000
190	UTFNTRNGHT7	Natural Gas Heater	459,525	6,379,327	294	9.00	0.800	9.0	723	0.002	0.011	0.053	0.001	0.000	0.001	0.000
191	UTFNTRNGHT8	Natural Gas Heater	459,537	6,379,316	294	9.00	0.800	9.0	723	0.002	0.011	0.053	0.001	0.000	0.001	0.000
192	UTFNTRNGHT9	Heater	459,388	6,379,264	294	13.30	2.740	8.2	403	0.052	0.234	1.120	0.029	0.000	0.021	0.000
193	UTFNTRNOTSG1	Steam Generator	463,728	6,393,627	290	13.00	1.540	11.1	393	0.022	0.100	0.481	0.013	0.000	0.009	0.000
194	UTFNTRNOTSG2	Steam Generator	463,728	6,393,608	290	13.00	1.540	11.1	393	0.022	0.100	0.481	0.013	0.000	0.009	0.000
195	UTFNTRNOTSG3	Steam Generator	464,343	6,393,627	288	13.25	1.520	11.1	393	0.022	0.100	0.481	0.013	0.000	0.009	0.000
196	UTFNTRNOTSG4	Steam Generator	464,343	6,393,608	288	13.25	1.520	11.1	393	0.022	0.100	0.481	0.013	0.000	0.009	0.000
197	UTFNTRNOTSG5	Steam Generator	464,958	6,393,627	285	13.25	1.520	11.1	393	0.022	0.100	0.481	0.013	0.000	0.009	0.000
198	UTFNTRNOTSG6	Steam Generator	464,958	6,393,608	285	13.25	1.520	11.1	393	0.022	0.100	0.481	0.013	0.000	0.009	0.000
199	UTFNTRNOTSG7	Steam Generator	459,388	6,379,223	294	13.25	1.200	9.4	393	0.012	0.054	0.261	0.007	0.000	0.005	0.000
<b>Southern Pacific Resources Corp. - McKay SAGD Project and Expansion</b>																
200	SPMCKYSGEN01	Phase 1 Steam Generators, Boilers, Heaters	424,249	6,304,792	464	30.32	1.680	9.1	450	0.500	0.515	1.566	0.041	0.000	0.029	0.000
201	SPMCKYCOGN01	Phase 1 Cogeneration Units	424,206	6,304,809	464	20.50	1.520	1.4	484	0.000	0.170	0.140	0.004	0.000	0.003	0.000
202	SPMCK2SGEN01	Phase 2 Steam Generators, Boilers, Heaters	428,819	6,304,902	469	34.00	2.030	15.2	423	1.145	1.757	5.506	0.146	0.000	0.273	0.000
203	SPMCK2COGN01	Phase 2 Cogeneration Units	428,952	6,304,922	470	20.00	1.830	24.4	473	0.000	1.082	1.378	0.016	0.000	0.015	0.000
<b>StatoilHydro Canada Ltd. (StatoilHydro) - Kai Kos Dehseh SAGD Project</b>																
204	SOKKC1OTSG01	Steam Generators, Heaters and Flares	484,246	6,203,282	728	27.00	1.680	16.7	444	0.477	2.245	1.615	0.204	0.000	0.151	0.000
205	SOKKLDOTSG01	Steam Generators, Heaters and Flares	471,728	6,185,804	645	27.00	1.680	16.7	444	0.477	2.390	1.623	0.205	0.000	0.152	0.000
206	SOKKC2OTSG01	Steam Generators, Heaters and Flares	485,144	6,203,282	730	27.00	1.680	16.7	444	0.238	1.354	0.814	0.103	0.000	0.076	0.000
207	SOKKCESGLHT	Heaters and Flares	484,077	6,203,674	731	16.00	0.760	5.1	616	0.000	0.010	0.007	0.001	0.000	0.001	0.000
208	SOKKCWOTSG01	Steam Generators, Heaters and Flares	480,326	6,210,475	704	27.00	1.680	16.7	444	0.238	1.346	0.809	0.102	0.000	0.075	0.000
209	SOKKHOTSG01	Steam Generators, Heaters and Flares	475,538	6,226,253	723	27.00	1.680	16.7	444	0.238	1.354	0.814	0.103	0.000	0.076	0.000
210	SOKKLNOTSG01	Steam Generators, Heaters and Flares	467,349	6,189,167	672	27.00	1.680	16.7	444	0.238	1.346	0.809	0.102	0.000	0.075	0.000
211	SOKKLSOTSG01	Steam Generators, Heaters and Flares	465,824	6,171,911	674	27.00	1.680	16.7	444	0.238	1.346	0.809	0.102	0.000	0.075	0.000
212	SOKKT1OTSG01	Steam Generators, Heaters and Flares	455,774	6,194,258	684	27.00	1.680	16.7	444	0.477	2.690	1.615	0.204	0.000	0.151	0.000
213	SOKKT2SGLHT	Heaters and Flares	455,932	6,195,139	678	16.00	0.760	5.1	616	0.000	0.010	0.007	0.001	0.000	0.001	0.000
214	SOKKTEOTSG01	Steam Generators, Heaters and Flares	448,888	6,199,480	704	27.00	1.680	16.7	444	0.238	1.346	0.809	0.102	0.000	0.075	0.000
<b>Suncor Energy Inc. (Suncor) - Chard Project</b>																
215	SUCHARCOGN01	Cogeneration Units	498,965	6,196,935	664	30.50	6.096	23.6	478	0.694	5.944	4.288	0.359	0.000	0.154	0.000
216	SUCHARSGEN01	Steam Generators and Heaters	499,071	6,196,622	666	27.00	1.756	20.6	478	0.786	1.236	1.332	0.121	0.000	0.087	0.000
<b>Suncor - Dover In-Situ Project SAGD Pilot and VAPEX Pilot</b>																
217	PCDOVRSGEN01	Steam Generators, Heaters and Flare	444,012	6,324,240	429	10.90	0.540	39.7	466	0.500	0.330	0.120	0.020	0.001	0.010	0.000
<b>Suncor - Firebag Enhanced Thermal Solvent Pilot Project</b>																
218	SUETSPGEN01	Steam Generator	509,627	6,341,492	579	3.80	0.152	79.5	813	0.002	0.096	0.022	0.003	0.000	0.008	0.000
219	SUETSPGEN03	Steam Generator	509,622	6,341,479	579	3.80	0.152	79.5	813	0.002	0.096	0.022	0.003	0.000	0.008	0.000
220	SUETS2FLRE	Flare	509,502	6,342,186	579	15.35	1.620	4.9	1,273	0.116	0.009	0.050	0.000	0.001	0.013	0.001
221	SUETSPHTR01	Heaters and Flare	509,639	6,341,477	579	6.10	0.254	40.0	594	0.045	0.012	0.030	0.001	0.000	0.005	0.000



**ATTACHMENT A**  
Point and Area Source Characteristics

**Table A-5 2013 Planned Development Case Point Source Emission Characteristics (continued)**

No.	Source ID	Source Description	UTM Coordinates [m] <sup>(a)</sup>		Base Elevation [m]	Stack Height [m] <sup>(b)</sup>	Stack Diameter [m] <sup>(b)</sup>	Exit Velocity [m/s]	Exit Temperature [K]	Emission Rate [t/d]						
			Easting	Northing						Calendar-Day SO <sub>2</sub>	NO <sub>x</sub>	CO	PM <sub>2.5</sub>	PAH	VOC	TRS
<b>Suncor - Firebag In-Situ Oil Sands Project</b>																
222	SUFBP1SGEN01	Steam Generator	508,941	6,343,673	582	30.00	1.700	22.2	431	0.107	0.357	0.285	0.026	0.000	0.019	0.000
223	SUFBP2SGEN01	Steam Generator	509,147	6,343,673	582	30.00	1.700	22.2	431	0.175	0.357	0.285	0.026	0.000	0.019	0.000
224	SUFBSC&ECOGN	Cogeneration Unit	508,884	6,343,671	582	27.00	5.486	16.4	439	0.248	1.846	1.282	0.107	0.000	0.049	0.000
225	SUFBP3COGN01	Cogeneration Unit	508,803	6,344,331	583	27.00	5.486	14.8	425	0.248	1.846	1.282	0.107	0.000	0.049	0.000
226	SUFBP3SGEN01	Steam Generators and Diluent Stripper Unit	508,812	6,344,664	583	33.00	2.438	20.9	426	0.451	0.888	0.735	0.066	0.000	0.048	0.000
227	SUFBP4COGN01	Cogeneration Unit	508,677	6,344,331	583	27.00	5.486	14.8	425	0.248	1.846	1.282	0.107	0.000	0.049	0.000
228	SUFBP4SGEN01	Steam Generators and Diluent Stripper Unit	508,853	6,344,664	583	33.00	2.438	20.9	426	0.451	0.888	0.735	0.066	0.000	0.048	0.000
229	SUFBP5SGEN01	Steam Generators and Diluent Stripper Unit	508,768	6,344,664	583	33.00	2.438	20.9	426	0.000	0.888	0.735	0.066	0.000	0.048	0.000
230	SUFBP6SGEN01	Steam Generators and Diluent Stripper Unit	508,686	6,344,664	584	33.00	2.438	20.9	426	0.000	0.888	0.735	0.066	0.000	0.048	0.000
231	SUFBP1SRU	SRU Thermal Oxidizing Unit	509,308	6,343,114	581	55.00	0.610	20.0	811	2.407	0.004	0.003	0.000	0.000	0.000	0.000
232	SUFBP1SGEN02	Steam Generator	508,941	6,343,593	582	30.00	1.700	22.2	431	0.000	0.357	0.285	0.026	0.000	0.019	0.000
233	SUFBP1SGEN03	Steam Generator	508,965	6,343,673	582	30.00	1.700	22.2	431	0.175	0.357	0.285	0.026	0.000	0.019	0.000
234	SUFBP1SGEN04	Steam Generator	508,965	6,343,593	582	30.00	1.700	22.2	431	0.000	0.357	0.285	0.026	0.000	0.019	0.000
235	SUFBP2SGEN02	Steam Generator	509,172	6,343,673	582	30.00	1.700	22.2	431	0.175	0.357	0.285	0.026	0.000	0.019	0.000
236	SUFBP2SGEN03	Steam Generator	509,172	6,343,593	582	30.00	1.700	22.2	431	0.175	0.357	0.285	0.026	0.000	0.019	0.000
237	SUFBP2SGEN04	Steam Generator	509,147	6,343,593	582	30.00	1.700	22.2	431	0.175	0.357	0.285	0.026	0.000	0.019	0.000
238	SUFBP2SGEN05	Steam Generator	509,196	6,343,673	582	30.00	1.700	22.2	431	0.175	0.357	0.285	0.026	0.000	0.019	0.000
239	SUFBP3COGN02	Cogeneration Unit	508,744	6,344,331	583	27.00	5.486	14.8	425	0.248	1.846	1.282	0.107	0.000	0.049	0.000
240	SUFBP3SGEN02	Steam Generator	508,836	6,344,664	583	33.00	2.438	20.9	426	0.370	0.729	0.602	0.055	0.000	0.039	0.000
241	SUFBP4COGN02	Cogeneration Unit	508,618	6,344,331	583	27.00	5.486	14.8	425	0.248	1.846	1.282	0.107	0.000	0.049	0.000
242	SUFBP4SGEN02	Steam Generator	508,877	6,344,664	583	33.00	2.438	20.9	426	0.370	0.729	0.602	0.055	0.000	0.039	0.000
243	SUFBP5SGEN02	Steam Generator	508,792	6,344,664	583	33.00	2.438	20.9	426	0.000	0.729	0.602	0.055	0.000	0.039	0.000
244	SUFBP5SGEN03	Steam Generator	508,894	6,344,664	583	33.00	2.438	20.9	426	0.000	0.729	0.602	0.055	0.000	0.039	0.000
245	SUFBP5SGEN04	Steam Generator	508,918	6,344,664	583	33.00	2.438	20.9	426	0.000	0.729	0.602	0.055	0.000	0.039	0.000
246	SUFBP6SGEN02	Steam Generator	508,711	6,344,664	584	33.00	2.438	20.9	426	0.000	0.729	0.602	0.055	0.000	0.039	0.000
247	SUFBP6SGEN03	Steam Generator	508,728	6,344,664	584	33.00	2.438	20.9	426	0.000	0.729	0.602	0.055	0.000	0.039	0.000
248	SUFBP6SGEN04	Steam Generator	508,751	6,344,664	583	33.00	2.438	20.9	426	0.000	0.729	0.602	0.055	0.000	0.039	0.000
<b>Suncor - Fort Hills Oil Sands Project</b>																
249	PCFTHLAUBL01	Boilers and Heaters	465,722	6,361,155	340	40.00	2.740	21.9	436	0.053	4.821	6.351	0.321	0.000	0.416	0.000
<b>Suncor - Lewis SAGD Project</b>																
250	PCLEWSCOGN01	Cogeneration Units, Heaters and Flares	494,816	6,305,173	461	30.50	6.100	24.8	478	1.300	6.140	4.490	0.380	0.002	0.160	0.000
251	PCLEWSSGEN01	Steam Generators	495,045	6,304,972	461	27.00	1.760	21.6	478	0.330	0.870	0.900	0.090	0.000	0.060	0.000
<b>Suncor - Meadow Creek In-Situ Project</b>																
252	PCMDWCCOGN01	Cogeneration Units and Heaters	482,144	6,242,326	719	30.50	6.096	23.6	478	0.752	6.007	4.388	0.368	0.000	0.160	0.000
253	PCMDWCSEGEN01	Steam Generators	482,251	6,242,013	718	27.00	1.756	20.6	478	0.728	1.173	1.232	0.112	0.000	0.081	0.000
<b>Suncor - MacKay River In-Situ Project</b>																
254	PCMCKYSEGEN01	Steam Generators, Glycol Heaters and ZLD Dryer	445,071	6,322,225	418	27.00	1.340	27.5	553	0.667	0.670	0.662	0.048	0.000	0.123	0.000
255	PCMCKYCOGN01	Cogeneration Unit	445,002	6,322,389	420	26.20	6.310	20.0	452	0.333	3.600	3.720	0.156	0.000	0.087	0.000
<b>Suncor - MacKay River Expansion SAGD Project</b>																
256	PCMCKEDBLR01	Boilers, Heater and ZLD Dryer	446,150	6,324,048	400	35.00	2.300	18.1	453	0.900	1.567	7.522	0.049	0.000	0.184	0.000



**ATTACHMENT A**  
Point and Area Source Characteristics

**Table A-5 2013 Planned Development Case Point Source Emission Characteristics (continued)**

No.	Source ID	Source Description	UTM Coordinates [m] <sup>(a)</sup>		Base Elevation [m]	Stack Height [m] <sup>(b)</sup>	Stack Diameter [m] <sup>(b)</sup>	Exit Velocity [m/s]	Exit Temperature [K]	Emission Rate [t/d]						
			Easting	Northing						Calendar-Day SO <sub>2</sub>	NO <sub>x</sub>	CO	PM <sub>2.5</sub>	PAH	VOC	TRS
<b>Suncor - Millennium Coker Unit (MCU)</b>																
257	SUMCU52F302	Heaters	470,912	6,318,381	245	60.66	3.280	10.3	487	0.473	0.445	0.455	0.041	0.000	0.030	0.000
258	SUMCUNHT3	Reactor Charge Heater	470,411	6,318,623	261	38.10	0.520	5.6	533	0.034	0.021	0.026	0.002	0.000	0.002	0.000
259	SUMCUH2PL3	Hydrogen Plant	470,465	6,318,577	260	42.67	3.502	13.7	422	0.175	0.402	0.324	0.029	0.000	0.021	0.000
260	SUMCU59F102	Flare	471,121	6,318,473	236	130.93	10.775	1.0	1,273	1.422	0.000	0.003	0.000	0.000	0.001	0.015
<b>Suncor - Millennium Vacuum Unit (MVU)</b>																
261	SUMVU57F1A	Heaters	470,733	6,318,662	247	49.06	1.727	14.0	483	0.803	0.757	0.776	0.070	0.000	0.051	0.000
<b>Suncor - Upgrader Complex</b>																
262	SUPLNTFGD	FGD Stack	471,043	6,317,825	251	137.20	7.010	10.9	328	18.749	31.971	0.781	4.053	0.000	0.172	0.000
263	SUPLNTGTG01	Gas Turbine Generators	470,360	6,318,450	267	30.50	6.100	15.9	383	0.000	4.512	3.456	0.289	0.000	0.133	0.000
264	SUPLNTPOWRHS	Powerhouse	471,026	6,317,764	254	106.68	5.790	4.8	416	16.153	4.780	2.053	0.485	0.000	0.143	0.000
265	SUMIL53F611	Millennium TOU	470,933	6,318,211	247	106.07	3.353	9.7	918	5.959	0.332	0.108	0.010	0.000	0.007	0.000
266	SUBSPL8F5	Sulphur Plant Incinerator	471,003	6,318,016	248	106.68	1.981	22.0	673	12.417	0.113	0.027	0.002	0.000	0.002	0.000
267	SUBSPL5F1A	(Plants, 5, 6 and 7) Process Heaters, Furnace, Hydrogen Waste Gas, Reboilers	470,986	6,317,928	250	48.77	1.803	3.3	733	0.625	3.340	1.555	0.141	0.000	0.102	0.000
268	SUBSPL25F1	(Plant 25) Process Heaters	470,750	6,318,076	256	67.03	1.493	9.1	486	0.165	0.802	0.411	0.037	0.000	0.027	0.000
269	SUMIL52F101A	(Plant 52) Process Heaters	470,804	6,318,588	245	58.22	2.926	3.7	497	0.468	1.387	1.165	0.105	0.000	0.076	0.000
270	SUMIL54F101	(Plants 54 and 55) Process Heaters, Reformers, Reboiler and Flare	470,529	6,318,514	258	38.10	2.845	25.1	566	0.365	1.082	0.909	0.082	0.000	0.060	0.000
271	SUBSPL19F2	Acid Gas Flare	471,202	6,318,106	242	88.81	3.864	15.5	1,273	3.648	0.019	0.106	0.000	0.002	0.026	0.037
272	SUBSPL7F1	Heaters	470,971	6,317,907	251	41.15	1.270	5.4	728	0.124	0.367	0.309	0.028	0.000	0.020	0.000
273	SUMIL59F101	Acid Gas Flare	471,157	6,318,390	237	130.93	10.775	1.0	1,273	1.422	0.000	0.003	0.000	0.000	0.001	0.015
274	SUMIL53F612	SWAG Flare	470,936	6,318,211	247	105.78	1.512	6.1	1,273	0.493	0.000	0.001	0.000	0.000	0.000	0.005
<b>Suncor - Voyageur Project</b>																
275	SUVYGRSRU	(Plant 208) SRU and Sulphur Plant Incinerator	469,120	6,314,086	321	89.92	4.174	15.2	673	7.074	0.362	0.104	0.009	0.000	0.007	0.000
276	SUVYGRH2PL01	(Plant 206 and 216) Hydrogen Plants and Hydrogen Reforming Furnaces	469,248	6,314,274	322	42.67	4.041	13.7	422	0.021	2.346	2.001	0.181	0.000	0.131	0.000
277	SUVYGRBOLR	Boiler Package Heater	469,205	6,314,572	322	38.10	3.215	7.6	478	0.219	0.295	0.261	0.024	0.000	0.017	0.000
278	SUVYGRDCU01	(Plant 205) Coker and Coker Charge Heaters	468,914	6,314,251	319	39.62	4.311	7.6	444	1.170	1.576	1.396	0.126	0.000	0.091	0.000
279	SUVYGRDST01	(Plant 207) Diesel Hydrotreaters, Fired Heater Combined Feed Heater and Reboiler	469,012	6,314,457	320	39.62	1.495	7.6	478	0.048	0.043	0.057	0.005	0.000	0.004	0.000
280	SUVYGRFGPH	Fuel Gas Pipeline Heater	469,404	6,314,474	324	45.72	0.686	7.6	478	0.010	0.009	0.012	0.001	0.000	0.001	0.000
281	SUVYGRGOHT01	(Plant 207) Gas Oil Hydrotreater, Fired Heater Comb and Feed Heater	469,141	6,314,343	321	39.62	1.512	7.6	478	0.078	0.068	0.093	0.008	0.000	0.006	0.000
282	SUVYGRSTSH02	Steam Superheater	469,257	6,314,546	322	45.72	0.654	7.6	478	0.010	0.009	0.012	0.001	0.000	0.001	0.000
283	SUVYGRHBHF	Hot Bitumen Heating Furnace	468,904	6,314,127	319	45.72	0.610	7.6	478	0.010	0.008	0.011	0.001	0.000	0.001	0.000
284	SUVYGRVRUC	VRU Combustion Unit	468,786	6,314,288	318	45.72	1.341	7.6	478	0.048	0.042	0.057	0.005	0.000	0.004	0.000
285	SUVYGRVACT01	(Plant 202) Vacuum Tower Heater	468,804	6,314,324	318	47.76	2.058	10.1	483	0.146	0.197	0.175	0.016	0.000	0.011	0.000
286	SUVYGRHPBL	(Plant 203) Gasifier and HP Boiler Package Heater	469,230	6,314,560	322	38.10	0.762	7.6	478	0.017	0.014	0.020	0.002	0.000	0.001	0.000
287	SUVYGRLPFL01	Low Pressure Flare	468,795	6,313,746	319	127.63	5.677	1.4	1,273	0.671	0.000	0.001	0.000	0.000	0.000	0.007
288	SUVYGRDST02	(Plant 207) Diesel Hydrotreater, Fired Heater Stripper Reboiler	468,976	6,314,380	320	45.72	2.461	7.6	444	0.127	0.174	0.152	0.014	0.000	0.010	0.000
289	SUVYGRLPFL02	Low Pressure Flare	468,865	6,313,711	319	136.15	14.761	1.4	1,273	4.538	0.001	0.007	0.000	0.000	0.002	0.046
290	SUVYGRVACT02	(Plant 202) Vacuum Tower Heater	468,769	6,314,250	318	47.76	2.058	10.1	483	0.146	0.197	0.175	0.016	0.000	0.011	0.000



**ATTACHMENT A**  
Point and Area Source Characteristics

**Table A-5 2013 Planned Development Case Point Source Emission Characteristics (continued)**

No.	Source ID	Source Description	UTM Coordinates [m] <sup>(a)</sup>		Base Elevation [m]	Stack Height [m] <sup>(b)</sup>	Stack Diameter [m] <sup>(b)</sup>	Exit Velocity [m/s]	Exit Temperature [K]	Emission Rate [t/d]						
			Easting	Northing						Calendar-Day SO <sub>2</sub>	NO <sub>x</sub>	CO	PM <sub>2.5</sub>	PAH	VOC	TRS
<b>Suncor - Voyageur South Project</b>																
291	SUVSMNBOLR01	Boiler	468,606	6,314,832	316	30.48	3.658	24.4	450	0.018	0.649	0.527	0.048	0.000	0.035	0.000
292	SUVSMNBOLR02	Boiler	468,556	6,314,832	316	30.48	3.658	24.4	450	0.018	0.649	0.527	0.048	0.000	0.035	0.000
293	SUVSMNCOGN01	Cogeneration Unit	468,452	6,314,717	316	30.48	5.182	18.9	366	0.041	1.846	1.199	0.100	0.000	0.046	0.000
294	SUVSMNCOGN02	Cogeneration Unit	468,412	6,314,640	316	30.48	5.182	18.9	366	0.041	1.846	1.199	0.100	0.000	0.046	0.000
<b>Sunshine Oilsands Ltd. - Harper Pilot</b>																
295	SNHARPSGEN	Steam Generator, Continuous Flare	328,562	6,349,790	762	7.62	0.914	4.8	473	0.000	0.049	0.032	0.003	0.000	0.004	0.000
<b>Sunshine Oilsands Ltd. - Legend Lake SAGD Project Phase 1</b>																
296	SNLKP1SGEN01	Steam Generators, Boiler and Heater	388,228	6,354,380	754	30.00	1.630	15.5	450	0.494	0.621	1.961	0.080	0.000	0.037	0.000
297	SNLKP1COGN	Cogeneration Unit	388,221	6,354,320	753	20.00	1.830	12.0	484	0.000	0.140	0.370	0.004	0.000	0.001	0.000
<b>Sunshine Oilsands Ltd. - Thickwood SAGD Project Phase 1</b>																
298	SNTWP1SGEN01	Steam Generators, Boiler and Heater	391,149	6,300,239	503	30.00	1.540	15.5	450	0.494	0.561	1.761	0.072	0.000	0.034	0.000
299	SNTWP1COGN	Cogeneration Unit	391,186	6,300,185	502	20.00	1.830	12.0	484	0.000	0.140	0.370	0.004	0.000	0.001	0.000
<b>Sunshine Oilsands Ltd. - West Ells Project</b>																
300	SNWTELSGEN01	Steam Generators, Boiler and Heater	395,741	6,341,044	537	30.00	1.540	15.6	450	1.534	0.583	1.781	0.072	0.000	0.052	0.000
301	SNWTELCOGN01	Cogeneration Unit	395,685	6,341,095	538	20.00	1.080	12.0	484	0.000	0.220	0.180	0.015	0.000	0.015	0.000
<b>Surmont Energy Ltd. - Wildwood Project</b>																
302	SRWLWDSGEN01	Steam Generators, Cogeneration Unit, Heater, Flare	483,365	6,220,539	740	36.00	2.134	14.1	450	1.191	1.116	0.885	0.093	0.000	0.054	0.000
<b>Syncrude Canada Ltd. (Syncrude) - Aurora North Mine</b>																
303	SYAURNCOGN01	Cogeneration Units, Steam Generators and Plant Fugitives	469,402	6,350,746	288	25.00	3.270	33.9	460	0.000	1.240	0.280	0.120	0.000	0.020	0.000
304	SYAURNBOLR01	Boilers	469,370	6,350,733	288	25.00	2.740	37.7	455	0.000	1.140	0.260	0.100	0.000	0.020	0.000
<b>Syncrude - Aurora South Mine</b>																
305	SYAURSBOLR01	Boilers and Space Heaters	485,750	6,341,025	361	30.00	1.400	17.0	387	0.048	4.347	5.924	0.536	0.000	0.388	0.000
<b>Syncrude - Mildred Lake Mining and Upgrading, Upgrader Expansion and Emissions Reduction Program</b>																
306	SYMLLK8-3	8-3 Diverter Sack	462,807	6,322,880	306	94.49	6.600	10.5	348	15.000	3.500	13.500	2.100	0.002	0.000	0.000
307	SYMLLKMAIN	Main Stack	462,632	6,322,111	308	183.00	7.900	18.2	381	81.000	14.800	55.200	1.550	0.001	0.000	0.000
308	SYMLLKGTGN01	Gas Turbine Generators	462,693	6,322,003	308	45.70	3.300	15.8	423	0.000	4.560	0.720	0.270	0.000	0.018	0.000
309	SYMLLKBCFH01	Bitumen Column Feed Heaters	462,596	6,322,427	307	51.80	3.200	5.7	422	0.000	3.440	0.936	0.296	0.000	0.032	0.000
310	SYMLLKSTSH01	Steam Superheaters	462,662	6,322,261	308	39.60	2.100	5.2	616	0.000	0.330	0.116	0.045	0.000	0.009	0.000
311	SYMLLKRFRF01	Reformer Furnaces	463,084	6,322,453	306	23.50	4.100	11.6	540	0.000	13.650	4.825	1.509	0.000	0.172	0.000
312	SYMLLKH2HT01	Diluent Reboiler, Hydrogen Heaters and Plant Fugitives	462,879	6,322,400	307	41.80	1.700	7.7	426	0.000	0.980	0.293	0.113	0.000	7.216	1.084
313	SYMLLKFRRB01	Bitumen Feed and Fractionator Reboilers	462,820	6,322,545	307	45.70	1.900	8.0	653	0.000	0.610	0.170	0.072	0.000	0.016	0.000
314	SYMLLKBMHT01	Bitumen Heaters and Sulfeen Regeneration	462,865	6,323,038	305	6.10	0.300	29.0	839	0.000	0.262	0.059	0.025	0.000	0.008	0.000
315	SYMLLKVDUH01	VDU Bitumen Feed Heaters	462,578	6,322,525	307	54.30	3.300	4.0	435	0.000	0.400	0.195	0.060	0.000	0.006	0.000
316	SYMLLKDIVR01	Coker Diverter Stacks	462,742	6,322,246	308	73.20	3.700	34.6	761	2.000	0.000	0.000	0.000	0.000	0.000	0.000
317	SYMLLKH2SF	Acid Gas Flare	461,836	6,321,982	291	85.40	2.900	20.0	1,273	2.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>Total E&amp;P Joslyn Ltd. - Joslyn North Mine Project</b>																
318	TCJSNMCOGN01	Cogeneration Units	450,500	6,347,350	307	36.60	4.600	22.0	393	0.043	2.179	1.132	0.096	0.000	0.216	0.000
319	TCJSNMSGEN01	Steam Generators	450,400	6,347,270	307	30.00	1.800	18.0	383	0.014	0.349	0.311	0.052	0.000	0.001	0.000
<b>Total E&amp;P Joslyn Ltd. - Joslyn Mine Expansion</b>																
320	TCJSSMCOGN01	Cogeneration Units	445,500	6,344,030	318	36.60	4.600	22.0	393	0.043	2.179	1.132	0.096	0.000	0.216	0.000
321	TCJSSMSGEN01	Steam Generators	445,400	6,343,950	319	30.00	1.800	18.0	383	0.014	0.349	0.311	0.052	0.000	0.001	0.000





**ATTACHMENT A**  
Point and Area Source Characteristics

**Table A-5 2013 Planned Development Case Point Source Emission Characteristics (continued)**

No.	Source ID	Source Description	UTM Coordinates [m] <sup>(a)</sup>		Base Elevation [m]	Stack Height [m] <sup>(b)</sup>	Stack Diameter [m] <sup>(b)</sup>	Exit Velocity [m/s]	Exit Temperature [K]	Emission Rate [t/d]						
			Easting	Northing						Calendar-Day SO <sub>2</sub>	NO <sub>x</sub>	CO	PM <sub>2.5</sub>	PAH	VOC	TRS
<b>Value Creation Inc. - Terre de Grace Pilot and SAGD Project</b>																
322	VCTGRPMAIN01	Phase 1 Main Stack	438,110	6,360,694	492	70.00	0.300	14.9	443	0.160	0.030	0.100	0.010	0.000	0.007	0.000
323	VCTGRPMAIN02	Phase 2 Main Stack	436,684	6,351,647	431	70.00	1.300	10.1	443	1.660	0.390	0.020	0.030	0.000	0.001	0.000
324	VCTGRPSTBL01	Phase 1 Steam Boiler	438,447	6,360,740	485	30.00	0.900	19.7	443	1.080	0.029	0.020	0.002	0.000	0.001	0.000
325	VCTGRPSTBL03	Phase 2 Steam Boiler	436,524	6,351,711	432	25.00	2.000	17.9	443	0.880	0.120	0.060	0.010	0.000	0.004	0.000
<b>Value Creation Inc. - TriStar Pilot and Commercial Phase 1 Project</b>																
326	VCTSPPSGEN	Pilot Steam Boiler and USP Unit	484,997	6,270,118	400	28.00	1.000	16.4	623	1.000	0.050	0.100	0.010	0.000	0.007	0.000
327	VCTSP1SGEN	Phase 1 Steam Boiler and USP Unit	484,997	6,270,118	400	28.00	1.000	16.4	623	3.075	3.750	7.500	0.750	0.000	0.491	0.000
<b>Other Industries</b>																
328	BMHMSACT01	Birch Mountain Hammerstone Quarry - Activation	466,006	6,338,958	255	65.00	3.260	20.0	538	1.227	0.918	2.283	0.165	0.000	0.522	0.000
329	BMHMSASF	Birch Mountain Hammerstone Quarry - Air Separator Filter	466,195	6,338,830	256	35.00	1.630	20.0	353	0.000	0.000	0.000	0.041	0.000	0.000	0.000
330	BMHMSCCF	Birch Mountain Hammerstone Quarry - Clinker Cooler Filter	466,223	6,338,849	256	40.00	2.260	20.0	503	0.000	0.000	0.000	0.052	0.000	0.000	0.000
331	BMHMSCDF	Birch Mountain Hammerstone Quarry - Clinker Dome Filter	466,238	6,338,734	256	30.00	0.780	20.0	293	0.000	0.000	0.000	0.009	0.000	0.000	0.000
332	BMHMSCM1_2	Birch Mountain Hammerstone Quarry - PFC-1, PFC-2 and Coke Grinding Mill	466,255	6,339,126	256	35.00	0.350	20.0	358	0.000	0.000	0.000	0.002	0.000	0.000	0.000
333	BMHMSCMF	Birch Mountain Hammerstone Quarry - Coke Mill Filter	466,285	6,338,846	256	35.00	0.780	20.0	273	0.000	0.000	0.000	0.009	0.000	0.000	0.000
334	BMHMSHDVT	Birch Mountain Hammerstone Quarry - Hydrator Vent	466,159	6,339,143	256	30.00	0.460	20.0	373	0.000	0.000	0.000	0.003	0.000	0.000	0.000
335	BMHMSLGM01	Birch Mountain Hammerstone Quarry - Limestone Grinding Mill	466,041	6,339,042	255	35.00	1.260	20.0	293	0.000	0.000	0.000	0.025	0.000	0.000	0.000
336	BMHMSMF	Birch Mountain Hammerstone Quarry - Mill Filter	466,182	6,338,830	256	35.00	0.780	20.0	293	0.000	0.000	0.000	0.009	0.000	0.000	0.000
337	BMHMSMKFS	Birch Mountain Hammerstone Quarry - Mill-Kiln Filter Stack	466,329	6,338,858	256	65.00	2.090	20.0	383	1.977	3.000	1.280	0.073	0.000	0.292	0.000
338	BMHMSPLM01	Birch Mountain Hammerstone Quarry - PFC-1 and Limestone Mill 1	466,232	6,339,126	256	50.00	1.290	20.0	518	0.299	0.366	0.372	0.026	0.000	0.085	0.000
339	BMHMSPLM02	Birch Mountain Hammerstone Quarry - PFC-2 and Limestone Mill 1	466,217	6,339,126	256	50.00	1.580	20.0	518	0.448	0.549	0.558	0.039	0.000	0.127	0.000
340	BMHMSQLK01	Birch Mountain Hammerstone Quarry - Quicklime-1	466,034	6,338,924	255	65.00	3.260	20.0	538	1.227	0.918	2.283	0.165	0.000	0.522	0.000
341	BMHMSQLK02	Birch Mountain Hammerstone Quarry - Quicklime-2	466,034	6,338,974	255	65.00	2.140	20.0	539	1.126	0.878	0.987	0.071	0.000	0.226	0.000
342	BMHMSQLK03	Birch Mountain Hammerstone Quarry - Quicklime-3	466,034	6,339,024	255	65.00	3.580	20.0	539	3.065	2.400	2.763	0.200	0.000	0.631	0.000
343	BMHMSRCM01	Birch Mountain Hammerstone Quarry - Rotary Klin Coke Mill-1	465,195	6,339,038	256	35.00	0.780	20.0	373	0.000	0.000	0.000	0.010	0.000	0.000	0.000
344	BMHMSRCM02	Birch Mountain Hammerstone Quarry - Rotary Klin Coke Mill-2	465,915	6,339,038	255	35.00	1.300	20.0	373	0.000	0.000	0.000	0.026	0.000	0.000	0.000
345	WICHPLMHHT	Williams Energy Chemical Plant	471,754	6,314,125	322	32.40	1.400	6.2	553	0.000	0.020	0.017	0.002	0.000	0.240	0.000
346	NFTOTAL	Northland Forest Products Mill	473,235	6,303,199	241	25.91	1.397	15.6	555	0.010	0.084	0.229	0.170	0.000	0.006	0.000
<b>Gas Plants and Compressor Stations</b>																
347	BPLEISCOMP	BP Canada Energy Co. (BP) - Leismer Compressor Station	482,578	6,171,801	579	12.20	0.660	34.3	672	0.000	2.304	0.306	0.010	0.000	0.112	0.000
348	BPLINACOMP	BP - St. Lina North Sweet Compressor Station	486,624	6,032,149	565	14.00	0.250	56.0	862	0.000	0.913	0.133	0.004	0.000	0.049	0.000
349	CNGASPCHARD	Canadian Natural - Chard Gas Plant	510,967	6,195,656	489	18.30	0.250	60.6	863	0.000	0.136	0.011	0.000	0.000	0.004	0.000
350	CNGASPCOWPAR	Canadian Natural - Cowpar Gas Plant	523,589	6,200,560	484	18.00	0.177	20.0	1,273	0.500	0.460	0.036	0.001	0.000	0.013	0.000
351	CNGASPJNCHD	Canadian Natural - Janvier Chard Gas Plant	513,034	6,186,355	553	14.63	0.254	43.9	977	0.000	1.610	0.076	0.002	0.000	0.028	0.000
352	CNKEHICOMP	Canadian Natural - Kehiwin Compressor Station	507,197	5,997,740	589	11.00	0.300	21.0	928	0.000	0.479	0.032	0.001	0.000	0.012	0.000
353	CNGASPKETRIV	Canadian Natural - Kettle River Gas Plant	520,207	6,228,483	477	29.00	0.247	20.0	1,237	0.600	0.029	0.002	0.000	0.000	0.001	0.000
354	CNGASPNEWBY	Canadian Natural - Newby Gas Plant	510,363	6,243,820	480	20.00	0.247	20.0	1,237	1.080	0.062	0.005	0.000	0.000	0.002	0.000
355	CNGASPWEST	Canadian Natural - Kirby West Gas Plant	493,678	6,135,368	701	18.30	0.250	31.3	863	0.000	0.037	0.003	0.000	0.000	0.001	0.000
356	CNGASPWIAULK	Canadian Natural - Wiau Lake Gas Plant	486,375	6,137,409	675	18.30	0.250	31.3	863	0.000	0.040	0.003	0.000	0.000	0.001	0.000
357	DVKRBNCOMP	Devon - Kirby North Compressor Station	505,784	6,157,211	581	10.00	0.300	20.0	773	0.000	0.040	0.140	0.000	0.000	0.001	0.000
358	DVKRBSCOMP	Devon - Kirby South Compressor Station	517,659	6,147,123	641	11.00	0.250	34.5	878	0.000	0.739	0.057	0.002	0.000	0.021	0.000
359	DVLEIECOMP	Devon - Leismer East Compressor Station	494,777	6,167,326	555	13.80	0.590	35.8	644	0.000	3.012	0.234	0.007	0.000	0.087	0.000



**Table A-5 2013 Planned Development Case Point Source Emission Characteristics (continued)**

No.	Source ID	Source Description	UTM Coordinates [m] <sup>(a)</sup>		Base Elevation [m]	Stack Height [m] <sup>(b)</sup>	Stack Diameter [m] <sup>(b)</sup>	Exit Velocity [m/s]	Exit Temperature [K]	Emission Rate [t/d]						
			Easting	Northing						Calendar-Day SO <sub>2</sub>	NO <sub>x</sub>	CO	PM <sub>2.5</sub>	PAH	VOC	TRS
360	DVCHARCOMP	Devon - Chard Compressor Station	508,197	6,175,417	613	10.00	0.300	20.0	773	0.000	0.304	0.024	0.001	0.000	0.009	0.000
361	DVHANGCOMP	Devon - Hangingstone Compressor Stations	469,198	6,236,234	648	11.60	0.310	37.4	862	0.000	1.146	0.089	0.003	0.000	0.033	0.000
362	DVPNY1COMP	Devon - Pony Creek Compressor Station	491,500	6,198,700	648	8.54	0.250	60.6	863	0.000	0.055	0.004	0.000	0.000	0.002	0.000
363	DVPNY2COMP	Devon - Pony Creek Compressor Station	491,500	6,198,700	648	8.54	0.250	60.6	863	0.000	0.055	0.004	0.000	0.000	0.002	0.000
364	DVSRMCCOMP	Devon - Surmont Compressor Station	501,167	6,216,280	679	10.00	0.300	20.0	773	0.000	4.359	0.339	0.011	0.000	0.126	0.000
365	DVSRMWCOMP	Devon - Surmont West Compressor Station	486,562	6,218,730	740	10.00	0.300	20.0	773	0.000	1.743	0.135	0.004	0.000	0.050	0.000
366	ENNCRB	EnCana - North Caribou Gas Plant	526,855	6,099,971	674	8.79	0.510	29.6	632	0.000	0.860	2.311	0.135	0.000	0.025	0.000
367	ENNPRMRS	EnCana - Primrose North Gas Plant	512,775	6,127,525	704	11.81	0.450	34.2	748	0.000	0.830	0.190	0.020	0.000	0.024	0.000
368	ENSCRB	EnCana - South Caribou Gas Plant	524,250	6,089,020	701	12.20	1.520	32.3	733	0.000	0.660	1.450	0.070	0.000	0.019	0.000
369	HUGASPAGNESL	Husky - Agnes Lake Gas Plant	429,749	6,194,185	697	20.70	0.310	37.7	863	0.000	0.706	0.055	0.002	0.000	0.020	0.000
370	HUGASPTHORN	Husky - Thornbury Gas Plant	448,802	6,217,386	733	20.70	0.310	37.7	863	0.000	0.441	0.034	0.001	0.000	0.013	0.000
371	NSFRECOMP	Northstar Energy Corp. (Northstar) - Frenman Lake Compressor Station	480,139	6,045,128	631	14.90	0.305	33.4	851	0.000	0.492	0.034	0.001	0.000	0.013	0.000
372	PAHANGCOMP01	Paramount Resources Ltd. (Paramount) - Hangingstone Gas Plant	477,850	6,205,850	699	15.43	0.440	31.3	683	0.000	0.198	0.018	0.001	0.000	0.006	0.000
373	PAKETRCOMP01	Paramount - Kettle River Gas Plant	511,100	6,205,700	470	8.00	0.432	26.8	672	0.000	0.230	0.036	0.002	0.000	0.007	0.000
374	PAQUIGCOMP01	Paramount - Quigley Gas Plant	510,225	6,224,400	513	12.40	0.432	27.6	683	0.000	0.264	0.028	0.001	0.000	0.008	0.000
375	VEWAPPCOMP	Viking Energy - compressor station	451,854	6,137,651	655	10.00	0.300	20.0	773	0.000	0.355	0.028	0.001	0.000	0.010	0.000

<sup>(a)</sup> Source coordinates are in UTM NAD 83.

<sup>(b)</sup> For flare stacks pseudo stack height and pseudo stack diameter were used in the dispersion modelling.

<sup>(c)</sup> Includes formerly Enerplus Kirby Project.



**ATTACHMENT A**  
Point and Area Source Characteristics

**Table A-6 2013 Planned Development Case Area Source Emission Characteristics**

No.	Source ID	Source Description	Centre Easting [m]	Centre Northing [m]	Source Area [m <sup>2</sup> ]	Base Elevation [m]	Effective Height [m]	Initial $\sigma_z$ [m]	Emission Rate [t/d]							
									Calendar-Day SO <sub>2</sub>	NO <sub>x</sub>	CO	PM <sub>2.5</sub>	PAH	VOC	TRS	
<b>Shell Canada Limited (Shell) - Jackpine Mine Phase 1 and Expansion</b>																
1	SHJKPEMFLT01	Mine Fleet Exhaust and Mine Face Fugitives	478,248	6,345,451	16,467,407	312	7.5	7.0	0.009	7.515	6.671	0.262	0.002	6.061	0.032	
2	SHJKPEMFLT02	Mine Fleet Exhaust, Mine Face Fugitives and Space Heating	479,390	6,347,520	9,365,825	309	7.5	7.0	0.005	4.287	3.805	0.150	0.001	3.447	0.018	
3	SHJKPEMFLT03	Mine Fleet Exhaust and Mine Face Fugitives	480,806	6,348,419	4,562,754	307	7.5	7.0	0.003	2.082	1.848	0.073	0.000	1.679	0.009	
4	SHJKPETPFU	Tailing Pond	478,938	6,341,956	3,275,384	325	0.0	1.4	0.000	0.000	0.000	0.000	0.000	14.880	0.072	
5	SHJKPEPLFU	Plant Fugitives	476,460	6,343,823	1,196,490	312	3.0	1.5	0.000	0.000	0.000	0.000	0.000	0.047	0.086	
6	SHJKPETFFU	Tank Farm Fugitives	475,463	6,342,323	152,032	305	3.0	1.5	0.000	0.000	0.000	0.000	0.000	0.208	0.000	
<b>Shell - Pierre River Mine</b>																
7	SHPRRVMFLT01	Mine Fleet Exhaust and Mine Face Fugitives	461,677	6,371,102	33,987,901	274	7.5	7.0	0.008	5.272	5.785	0.152	0.001	5.104	0.029	
8	SHPRRVMFLT02	Mine Fleet Exhaust, Mine Face Fugitives and Space Heating	462,885	6,375,145	9,505,012	279	7.5	7.0	0.002	1.483	1.625	0.043	0.000	1.428	0.008	
9	SHPRRVMFLT03	Mine Fleet Exhaust and Mine Face Fugitives	463,578	6,376,780	3,651,076	271	7.5	7.0	0.001	0.566	0.621	0.016	0.000	0.548	0.003	
10	SHPRRVTPFU	Tailing Pond	465,616	6,385,700	4,752,942	276	0.0	1.4	0.000	0.000	0.000	0.000	0.000	9.920	0.048	
11	SHPRRVPLFU	Plant Fugitives and Plant Farm Fugitives	466,355	6,375,805	3,056,589	259	3.0	1.5	0.000	0.000	0.000	0.000	0.000	0.170	0.057	
<b>Shell/Albian Sands Energy Inc. - Muskeg River Mine and Expansion</b>																
12	ASMRMEMFLT90	Mine Fleet Exhaust and Mine Face Fugitives	468,138	6,338,213	4,534,313	274	7.5	7.0	0.053	1.943	1.835	0.083	0.000	1.037	0.005	
13	ASMRMEMFLT90	Mine Fleet Exhaust and Mine Face Fugitives	463,677	6,347,888	4,500,000	274	7.5	7.0	0.560	20.598	19.447	0.877	0.003	10.990	0.052	
14	ASMRMETPFU10	Tailings Pond Cell 10	464,195	6,346,514	3,037,608	270	0.0	1.4	0.000	0.000	0.000	0.000	0.000	14.384	0.070	
<b>BlackPearl E&amp;P Ltd. - Blackrod SAGD Pilot and Commercial Project</b>																
15	PRBLRP1PLFU2	Plant Fugitives	397,741	6,163,199	13,741	712	3.0	5.0	0.000	0.000	0.000	0.000	0.000	58.994	0.000	
16	PRBLRP2PLFU2	Plant Fugitives	397,925	6,163,200	13,741	715	3.0	5.0	0.000	0.000	0.000	0.000	0.000	59.006	0.000	
17	PRBLRP3PLFU2	Plant Fugitives	398,109	6,163,199	13,590	719	3.0	5.0	0.000	0.000	0.000	0.000	0.000	57.826	0.000	
<b>Canadian Natural Resources Ltd. (Canadian Natural) - Horizon Oil Sands Project</b>																
18	CNHRZNMFLT	Mine Fleet Exhaust and Mine Face Fugitives	456,164	6,352,842	7,282,341	280	7.5	7.0	0.432	33.125	20.886	1.205	0.002	13.051	0.054	
19	CNHRZNPLFU	Plant Fugitives	455,389	6,355,125	977,900	276	3.0	1.5	0.000	0.000	0.000	0.000	0.000	4.130	0.623	
20	CNHRZNTPFU	Tailings Pond	445,625	6,355,250	16,875,000	335	0.0	1.4	0.000	0.000	0.000	0.000	0.000	139.361	1.635	
<b>Canadian Natural - Primrose East In-Situ Oilsands Project</b>																
21	CNPRSEPLFU	Plant Fugitives	541,477	6,071,777	39,614	694	3.0	1.5	0.000	0.000	0.000	0.000	0.000	0.004	0.009	
<b>Canadian Natural - Primrose North In-Situ Oilsands Project</b>																
22	CNPRSNPLFU	Plant Fugitives	526,786	6,081,227	40,716	693	3.0	1.5	0.000	0.000	0.000	0.000	0.000	0.004	0.009	
<b>Canadian Natural - Primrose South In-Situ Oilsands Project</b>																
23	CNPRSSPLFU	Plant Fugitives	527,180	6,069,628	137,530	677	3.0	1.5	0.000	0.000	0.000	0.000	0.000	0.008	0.016	
<b>Canadian Natural - Wolf Lake In-Situ Oilsands Project</b>																
24	CNWLKPLFU	Plant Fugitives	517,629	6,061,112	184,404	642	3.0	1.5	0.000	0.000	0.000	0.000	0.000	0.018	0.036	
<b>Canadian Natural - Kirby North In-Situ Oilsands Project</b>																
25	CNKBN1PLFU	Plant Fugitives	485,132	6,146,575	56,540	693	3.0	1.5	0.000	0.000	0.000	0.000	0.000	0.430	0.006	
26	CNKBN2PLFU	Plant Fugitives	485,470	6,146,521	68,074	700	3.0	1.5	0.000	0.000	0.000	0.000	0.000	0.258	0.003	
<b>Canadian Natural - Kirby South In-Situ Oilsands Project</b>																
27	CNKBS1PLFU	Plant Fugitives	498,463	6,132,880	83,809	732	3.0	1.5	0.000	0.000	0.000	0.000	0.000	0.387	0.005	
28	CNKBS2PLFU	Plant Fugitives	497,607	6,133,288	75,046	725	3.0	1.5	0.000	0.000	0.000	0.000	0.000	0.129	0.002	
<b>Canadian Natural - Grouse In-Situ Project</b>																
29	CNGRSEPLFU	Plant Fugitives	451,536	6,147,396	146,895	675	3.0	1.5	0.000	0.000	0.000	0.000	0.000	0.387	0.005	
<b>Canadian Natural - Gregoire Phase 1 In Situ Oil Sands Project</b>																
30	CNGRGRPLFU	Plant Fugitives	490,335	6,256,084	146,895	475	3.0	1.5	0.000	0.000	0.000	0.000	0.000	0.464	0.006	



**ATTACHMENT A**  
Point and Area Source Characteristics

**Table A-6 2013 Planned Development Case Area Source Emission Characteristics (continued)**

No.	Source ID	Source Description	Centre Easting [m]	Centre Northing [m]	Source Area [m <sup>2</sup> ]	Base Elevation [m]	Effective Height [m]	Initial $\sigma_z$ [m]	Emission Rate [t/d]							
									Calendar-Day SO <sub>2</sub>	NO <sub>x</sub>	CO	PM <sub>2.5</sub>	PAH	VOC	TRS	
<b>Dover Operating Corp. - Dover Commercial Project</b>																
31	DODOVNPLFU	Plant Fugitives	400,949	6,347,760	124,800	567	3.0	1.5	0.000	0.000	0.000	0.000	0.000	0.034	0.003	
32	DODOVNTKFU	Tank Fugitives	401,099	6,347,955	33,000	570	3.0	1.5	0.000	0.000	0.000	0.000	0.000	0.048	0.001	
33	DODOVSPLFU	Plant Fugitives	406,122	6,332,336	177,600	514	3.0	1.5	0.000	0.000	0.000	0.000	0.000	0.053	0.003	
34	DODOVSTKFU	Tank Fugitives	407,817	6,332,576	819,000	515	3.0	1.5	0.000	0.000	0.000	0.000	0.000	0.071	0.001	
<b>Ivanhoe Energy Inc. - Tamarack Integrated Oil Sands Project</b>																
35	IVTMRPLFU1	SAGD and HTL Plant Fugitives	481,857	6,298,004	627,264	404	3.0	1.5	0.000	0.000	0.000	0.000	0.000	0.004	0.000	
<b>Imperial Oil Resources Limited - Kearl Oil Sands Project</b>																
36	IMKERLMFLTN1	Mine Fleet Exhaust and Mine Face Fugitives	489,618	6,363,496	3,027,544	298	7.5	7.0	0.061	3.009	1.908	0.109	0.000	1.544	0.007	
37	IMKERLMFLTN2	Mine Fleet Exhaust and Mine Face Fugitives	491,265	6,362,400	6,732,296	302	7.5	7.0	0.136	6.691	4.242	0.242	0.001	3.434	0.016	
38	IMKERLMFLTN3	Mine Fleet Exhaust and Mine Face Fugitives	493,593	6,361,619	3,113,700	319	7.5	7.0	0.063	3.095	1.962	0.112	0.000	1.588	0.007	
39	IMKERLMFLTN4	Mine Fleet Exhaust and Mine Face Fugitives	493,098	6,359,780	7,974,591	320	7.5	7.0	0.162	7.926	5.025	0.287	0.001	4.067	0.019	
40	IMKERLMFLTN5	Mine Fleet Exhaust and Mine Face Fugitives	493,121	6,357,627	7,779,471	331	7.5	7.0	0.158	7.732	4.902	0.280	0.001	3.968	0.018	
41	IMKERLPLFU	Plant Fugitives	495,750	6,362,000	1,500,000	345	3.0	1.5	0.000	0.000	0.000	0.000	0.000	3.545	0.014	
42	IMKERLSPHT01	Space Heating	495,750	6,362,000	1,500,000	345	9.0	4.5	0.002	0.576	0.255	0.023	0.000	0.017	0.000	
43	IMKERLTPFU	Tailings Pond	496,208	6,364,433	19,160,717	415	0.0	1.4	0.000	0.000	0.000	0.000	0.000	137.949	0.690	
44	IMKERLSPHT02	Space Heating	496,319	6,361,103	319,184	363	9.0	4.5	0.021	2.413	2.471	0.229	0.000	0.167	0.000	
<b>SilverBirch Energy - Frontier Project</b>																
45	UTFNTRSPHT1	Space Heating	463,775	6,393,550	308,000	289	5.0	3.0	0.002	0.017	0.007	0.001	0.000	0.001	0.000	
46	UTFNTRSPHT2	Space Heating	464,375	6,393,145	62,500	286	5.0	3.0	0.000	0.002	0.001	0.000	0.000	0.000	0.000	
47	UTFNTRSPHT3	Space Heating	459,800	6,394,650	280,000	305	5.0	3.0	0.004	0.029	0.012	0.002	0.000	0.002	0.000	
48	UTFNTRSPHT4	Space Heating	466,010	6,390,175	243,000	276	5.0	3.0	0.003	0.018	0.008	0.001	0.000	0.001	0.000	
49	UTFNTRSPHT5	Space Heating	464,350	6,393,550	336,000	288	5.0	3.0	0.001	0.010	0.004	0.001	0.000	0.001	0.000	
50	UTFNTRSPHT6	Space Heating	459,800	6,394,650	280,000	305	5.0	3.0	0.002	0.012	0.005	0.001	0.000	0.001	0.000	
51	UTFNTRSPHT7	Space Heating	466,010	6,390,175	243,000	276	5.0	3.0	0.000	0.001	0.000	0.000	0.000	0.000	0.000	
52	UTFNTRSPHT8	Space Heating	464,950	6,393,550	336,000	285	5.0	3.0	0.001	0.009	0.004	0.001	0.000	0.001	0.000	
53	UTFNTRSPHT9	Space Heating	459,800	6,394,650	280,000	305	5.0	3.0	0.003	0.018	0.008	0.001	0.000	0.001	0.000	
54	UTFNTRSPHT10	Space Heating	466,010	6,390,175	243,000	276	5.0	3.0	0.000	0.001	0.000	0.000	0.000	0.000	0.000	
55	UTFNTRSPHT11	Space Heating	459,350	6,379,175	100,000	294	5.0	3.0	0.001	0.005	0.002	0.000	0.000	0.000	0.000	
56	UTFNTRSPHT12	Space Heating	466,010	6,390,175	243,000	276	5.0	3.0	0.000	0.001	0.000	0.000	0.000	0.000	0.000	
57	UTFNTRPLFU1	Plant Fugitives	464,378	6,393,710	1,525,366	288	3.0	5.0	0.000	0.000	0.000	0.000	0.000	2.261	0.001	
58	UTFNTRPLFU2	Plant Fugitives	466,034	6,393,368	272,144	282	3.0	5.0	0.000	0.000	0.000	0.000	0.000	1.010	0.001	
59	UTFNTRPLFU3	Plant Fugitives	459,285	6,394,678	968,370	309	3.0	5.0	0.000	0.000	0.000	0.000	0.000	0.086	0.000	
60	UTFNTRPLFU4	Plant Fugitives	459,176	6,379,187	89,248	295	3.0	5.0	0.000	0.000	0.000	0.000	0.000	0.064	0.000	
61	UTFNTRMFLT1	Mine Fleet Exhaust	466,860	6,397,596	23,271,150	282	7.5	7.0	0.002	0.900	1.730	0.011	0.000	0.060	0.000	
62	UTFNTRMFLT2	Mine Fleet Exhaust	468,208	6,394,110	13,476,460	278	7.5	7.0	0.001	0.450	0.860	0.005	0.000	0.030	0.000	
63	UTFNTRMFLT3	Mine Fleet Exhaust	459,078	6,393,896	2,004,133	312	7.5	7.0	0.003	1.440	2.760	0.017	0.000	0.090	0.000	
64	UTFNTRMFLT4	Mine Fleet Exhaust	457,288	6,391,822	7,245,766	346	7.5	7.0	0.001	0.450	0.860	0.005	0.000	0.030	0.000	
65	UTFNTRMFLT5	Mine Fleet Exhaust	458,638	6,389,566	9,103,313	319	7.5	7.0	0.009	3.860	7.430	0.046	0.001	0.250	0.000	
66	UTFNTRMFLT6	Mine Fleet Exhaust	463,156	6,388,831	8,344,587	288	7.5	7.0	0.003	1.440	2.760	0.017	0.000	0.090	0.000	
67	UTFNTRMFLT7	Mine Fleet Exhaust	459,454	6,387,657	7,258,842	304	7.5	7.0	0.001	0.450	0.860	0.005	0.000	0.030	0.000	
68	UTFNTRMFLT8	Mine Fleet Exhaust	462,539	6,380,409	12,623,908	283	7.5	7.0	0.001	0.450	0.890	0.005	0.000	0.030	0.000	
69	UTFNTRMFLT9	Mine Fleet Exhaust	461,088	6,378,370	3,303,825	282	7.5	7.0	0.001	0.600	1.200	0.007	0.000	0.040	0.000	



**ATTACHMENT A**  
Point and Area Source Characteristics

**Table A-6 2013 Planned Development Case Area Source Emission Characteristics (continued)**

No.	Source ID	Source Description	Centre Easting [m]	Centre Northing [m]	Source Area [m <sup>2</sup> ]	Base Elevation [m]	Effective Height [m]	Initial $\sigma_z$ [m]	Emission Rate [t/d]						
									Calendar-Day SO <sub>2</sub>	NO <sub>x</sub>	CO	PM <sub>2.5</sub>	PAH	VOC	TRS
70	UTFNTRMFLT10	Mine Fleet Exhaust	464,740	6,378,508	2,968,236	275	7.5	7.0	0.001	0.350	0.690	0.004	0.000	0.020	0.000
71	UTFNTRMNFU1	Mine Face Fugitives	458,638	6,389,566	9,103,313	319	7.5	7.0	0.000	0.000	0.000	0.000	0.000	17.060	0.160
72	UTFNTRMNFU2	Mine Face Fugitives	461,088	6,378,370	3,303,825	282	7.5	7.0	0.000	0.000	0.000	0.000	0.000	2.900	0.030
73	UTFNTRTPFU	Tailings Pond	468,158	6,394,187	4,453,308	278	0.0	1.0	0.000	0.000	0.000	0.000	0.000	58.500	0.293
<b>Southern Pacific Resources Corp. - McKay SAGD Project and Expansion</b>															
74	SPMCK2PLFU01	Plant Fugitives	428,946	6,304,667	10,005	471	16.1	15.0	0.000	0.000	0.000	0.000	0.000	0.050	0.001
75	SPMCK2PLFU02	Plant Fugitives	429,056	6,304,706	6,163	472	16.1	15.0	0.000	0.000	0.000	0.000	0.000	0.020	0.001
<b>Suncor Energy Inc. (Suncor) - Firebag In-Situ Oil Sands Project</b>															
76	SUFBP6PLFU	Plant Fugitives	509,033	6,343,966	1,523,598	582	3.0	1.5	0.000	0.000	0.000	0.000	0.000	0.058	0.099
<b>Suncor - MacKay River Project</b>															
77	PCMCKYPLFU	Plant Fugitives	445,011	6,322,211	149,928	419	3.0	1.5	0.000	0.000	0.000	0.000	0.000	0.263	0.000
<b>Suncor - Millennium Dump 9 Project</b>															
78	SUMD9MFLT01	Haul Roads Fugitive Emissions	478,104	6,309,869	2,720,121	343	7.5	7.0	0.001	0.869	0.222	0.038	0.000	0.046	0.000
79	SUMD9MFLT02	Haul Roads Fugitive Emissions	480,108	6,309,245	1,483,038	355	7.5	7.0	0.000	0.474	0.121	0.021	0.000	0.025	0.000
80	SUMD9MFLT03	Haul Roads Fugitive Emissions	482,434	6,308,746	1,593,461	384	7.5	7.0	0.000	0.509	0.130	0.022	0.000	0.027	0.000
81	SUMD9MFLT04	Haul Roads Fugitive Emissions	484,181	6,307,810	963,804	449	7.5	7.0	0.000	0.308	0.079	0.014	0.000	0.016	0.000
82	SUMD9MFLT05	Dump Fleet Fugitive Emissions	484,971	6,306,264	2,461,230	472	7.5	7.0	0.000	0.786	0.201	0.035	0.000	0.042	0.000
<b>Suncor - Lease 86/17, Steepbank Mine and Millennium Mine</b>															
83	SUTPFUPND23	Mine Fleet Exhaust and Mine Face Fugitives	468,846	6,316,410	1,595,400	312	0.0	1.4	0.000	0.000	0.000	0.000	0.000	157.214	1.891
84	SUMILMFLT01	Mine Fleet Exhaust and Mine Face Fugitives	477,484	6,312,951	19,075,116	343	7.5	7.0	0.007	12.236	3.125	0.538	0.001	6.011	0.034
85	SUPLNTPLFU	Plant Fugitives	470,840	6,317,948	795,855	256	3.0	1.5	0.000	0.000	0.000	0.000	0.000	16.982	0.048
<b>Suncor - South Tailings Pond</b>															
86	SUTPFUSTP	South Tailings Pond	479,946	6,303,293	13,499,746	357	0.0	1.4	0.000	0.000	0.000	0.000	0.000	4.536	0.101
<b>Suncor -TRO</b>															
87	SUTRODRY01	Drying Operations Fugitive Emissions	479,946	6,303,293	13,499,746	357	0.0	1.4	0.001	1.703	0.448	0.145	0.000	0.095	0.000
88	SUTRODRY02	Drying Operations Fugitive Emissions	477,484	6,312,951	19,075,116	343	7.5	7.0	0.001	2.407	0.632	0.205	0.000	0.135	0.000
<b>Suncor - Voyageur Project</b>															
89	SUVYGRCLT	Coke Handling Fleet	469,453	6,312,758	2,696,581	318	7.5	7.0	0.009	0.771	0.478	0.027	0.000	0.107	0.000
90	SUVYGRPLFU	Plant Fugitives	469,284	6,314,266	772,176	322	3.0	1.5	0.000	0.000	0.000	0.000	0.000	0.609	0.000
91	SUVYGRTPFU	Tank Farm Fugitives	471,383	6,313,327	431,354	321	3.0	1.5	0.000	0.000	0.000	0.000	0.000	0.261	0.000
92	SUPIT4MFLT01	Mine Fleet Exhaust and Mine Face Fugitives	475,888	6,319,693	3,423,903	336	7.5	7.0	0.003	4.919	1.256	0.216	0.000	2.316	0.013
93	SUPIT4MFLT02	Mine Fleet Exhaust and Mine Face Fugitives	478,653	6,317,607	2,759,239	341	7.5	7.0	0.002	3.964	1.012	0.174	0.000	1.866	0.011
94	SUPIT4MFLT03	Mine Fleet Exhaust and Mine Face Fugitives	476,490	6,317,776	1,800,591	338	7.5	7.0	0.002	2.587	0.661	0.114	0.000	1.218	0.007
<b>Suncor - Voyageur South Project</b>															
95	SUVSMNMFLT01	Mine Fleet Exhaust	458,987	6,311,238	9,029,534	352	7.5	7.0	0.002	3.345	2.131	0.122	0.000	0.463	0.000
96	SUVSMNMFLT02	Mine Fleet Exhaust	464,814	6,308,902	10,034,149	325	7.5	7.0	0.002	3.717	2.368	0.135	0.000	0.515	0.000
97	SUVSMNMFLT03	Mine Fleet Exhaust	467,902	6,306,238	4,297,413	319	7.5	7.0	0.001	1.592	1.014	0.058	0.000	0.220	0.000
98	SUVSMNTPFU01	Tailings Pond	459,427	6,306,137	20,508,453	376	0.0	1.4	0.000	0.000	0.000	0.000	0.000	59.907	0.738
99	SUVSMNMNFU	Mine Face Fugitives	463,376	6,311,402	15,948,083	325	7.5	7.0	0.000	0.000	0.000	0.000	0.000	3.763	0.024
<b>Suncor - Fort Hills Oil Sands Project</b>															
100	PCFTHLMFLT	Mine Fleet Exhaust and Mine Face Fugitives	463,000	6,358,000	8,000,000	285	7.5	7.0	0.009	12.390	4.148	0.590	0.002	6.512	0.036
101	PCFTHLTPFU	Tailings Pond	468,358	6,359,824	5,500,000	340	0.0	1.4	0.000	0.000	0.000	0.000	0.000	76.338	0.386
102	PCFTHLDFU	Tailings Drying Fugitives and Tailings Pond	468,358	6,359,824	5,500,000	340	0.0	1.4	0.000	0.000	0.000	0.000	0.000	0.076	0.002



**ATTACHMENT A**  
Point and Area Source Characteristics

**Table A-6 2013 Planned Development Case Area Source Emission Characteristics (continued)**

No.	Source ID	Source Description	Centre Easting [m]	Centre Northing [m]	Source Area [m <sup>2</sup> ]	Base Elevation [m]	Effective Height [m]	Initial $\sigma_z$ [m]	Emission Rate [t/d]						
									Calendar-Day SO <sub>2</sub>	NO <sub>x</sub>	CO	PM <sub>2.5</sub>	PAH	VOC	TRS
103	PCFTHLPLFU	Plant Fugitives	465,659	6,361,070	73,629	340	3.0	1.5	0.000	0.000	0.000	0.000	0.000	1.957	0.008
<b>Syncrude Canada Ltd. (Syncrude) - Aurora North Mine</b>															
104	SYAURNMFLT	Mine Fleet Exhaust	467,965	6,353,037	6,000,000	300	7.5	7.0	0.035	13.100	3.200	0.340	0.001	0.536	0.000
105	SYAURNMNFU	Mine Face Fugitives	467,965	6,353,037	6,000,000	300	7.5	7.0	0.000	0.000	0.000	0.000	0.000	6.205	0.040
106	SYAURNTPFU	Tailings Pond	473,940	6,351,540	3,610,000	288	0.0	1.4	0.000	0.000	0.000	0.000	0.000	1.120	0.025
<b>Syncrude - Aurora South Mine</b>															
107	SYAURSSPHT01	Space Heating	485,805	6,340,900	2,494,800	362	9.0	4.5	0.002	0.437	0.192	0.015	0.000	0.008	0.000
108	SYAURSSPHT02	Space Heating	485,805	6,340,900	2,494,800	362	9.0	4.5	0.015	1.849	1.895	0.169	0.000	0.123	0.000
109	SYAURSMFLT1	Mine Fleet Exhaust and Mine Face Fugitives	484,469	6,344,619	2,291,538	346	7.5	7.0	0.011	10.617	3.619	0.515	0.002	8.717	0.054
110	SYAURSMFLT3	Mine Fleet Exhaust	484,818	6,340,768	3,685,000	355	7.5	7.0	0.001	0.808	0.302	0.044	0.000	0.043	0.000
111	SYAURSMFLT4	Mine Fleet Exhaust	486,991	6,337,494	12,286,025	378	7.5	7.0	0.001	1.036	0.384	0.056	0.000	0.055	0.000
112	SYAURSMFLT5	Mine Fleet Exhaust	482,319	6,340,564	445,938	336	7.5	7.0	0.002	1.933	0.648	0.091	0.000	0.097	0.000
113	SYAURSMFLT6	Mine Fleet Exhaust	480,709	6,338,529	4,803,750	338	7.5	7.0	0.003	2.971	1.011	0.143	0.000	0.150	0.000
114	SYAURSTPFU	Tailings Pond	483,528	6,336,045	8,723,175	353	0.0	1.4	0.000	0.000	0.000	0.000	0.000	102.971	0.515
115	SYAURSPLFU	Plant Fugitives	485,805	6,340,900	2,494,800	362	3.0	1.5	0.000	0.000	0.000	0.000	0.000	2.647	0.011
116	SYAURSCTFG	MFT Centrifuge	485,805	6,340,900	2,494,800	362	3.0	1.5	0.000	0.000	0.000	0.000	0.000	0.694	0.223
117	SYAURSMFTODA	MFT Centrifuge Cake ODA	480,562	6,336,930	3,484,294	342	0.0	1.4	0.000	0.000	0.000	0.000	0.000	0.990	0.318
118	SYAURSMFTDDA	MFT Centrifuge Cake DDA	489,561	6,336,055	527,443	410	0.0	1.4	0.000	0.000	0.000	0.000	0.000	0.990	0.318
<b>Syncrude - Mildred Lake Mining and Upgrading, Upgrader Expansion and Emissions Reduction Program</b>															
119	SYMLLKBBTP	Mildred Lake Basin Beach Tailings Ponds	461,490	6,325,460	18,490,000	289	0.0	1.4	0.000	0.000	0.000	0.000	0.000	0.315	0.065
120	SYMLLKBNTP	Mildred Lake Basin Tailings Ponds	462,170	6,325,360	11,560,000	308	0.0	1.4	0.000	0.000	0.000	0.000	0.000	33.216	0.160
121	SYMLLKEMTP	East Mine In-Pit Tailings Ponds	464,259	6,318,850	10,236,800	311	0.0	1.4	0.000	0.000	0.000	0.000	0.000	0.708	0.037
122	SYMLLKMFLN	North Mine Area Fleet Exhaust and Mine Fugitives	457,682	6,322,263	8,140,000	335	7.5	7.0	0.051	17.200	4.500	0.490	0.001	6.953	0.029
123	SYMLLKMFLW	West Base Mine Area Fleet Exhaust and Mine Fugitives	459,594	6,317,471	3,680,000	325	7.5	7.0	0.006	2.000	0.500	0.060	0.000	0.887	0.003
124	SYMLLKSFTP01	Southwest Sand Storage Area Tailings Pond	455,050	6,316,790	23,040,000	357	0.0	1.4	0.000	0.000	0.000	0.000	0.000	7.504	0.203
125	SYMLLKSFTP02	Southwest Sand Storage Pond Area Tailings Pond	453,480	6,315,780	1,960,000	376	0.0	1.4	0.000	0.000	0.000	0.000	0.000	0.650	0.014
126	SYMLLKWMTF	West Mine In-Pit Tailings Ponds	461,312	6,318,630	6,250,000	312	0.0	1.4	0.000	0.000	0.000	0.000	0.000	0.461	0.024
<b>Total E&amp;P Joslyn Ltd. - Joslyn North Mine Project</b>															
127	TCJSNMMFLT	North Mine Fleet and Fugitives	454,730	6,349,926	9,411,674	294	7.5	7.0	0.006	7.302	8.054	0.086	0.001	0.432	0.000
128	TCJSNMSPHT	North Mine Space Heating	451,150	6,347,415	1,231,200	307	5.0	2.3	0.000	0.023	0.000	0.000	0.000	0.000	0.000
129	TCJSNMTPFU	North Mine Tailings Pond	452,570	6,350,110	2,513,200	305	0.0	1.4	0.000	0.000	0.000	0.000	0.000	43.200	0.000
<b>Total E&amp;P Joslyn Ltd. - Joslyn Mine Expansion</b>															
130	TCJSSMMFLT	South Mine Fleet and Fugitives	450,830	6,341,113	19,494,750	309	7.5	7.0	0.006	7.302	8.054	0.086	0.001	0.432	0.000
131	TCJSSMSPHT	South Mine Space Heating	445,554	6,344,030	829,681	317	5.0	2.3	0.000	0.023	0.000	0.000	0.000	0.000	0.000
132	TCJSSMTPFU	South Mine Tailings Pond	448,421	6,340,775	9,355,620	318	0.0	1.4	0.000	0.000	0.000	0.000	0.000	43.200	0.000
<b>Other Industries</b>															
133	BMHMSAG1	Birch Mountain Hammerstone Quarry - Aggregate 1	466,650	6,336,219	90,000	264	5.0	4.7	0.011	0.419	0.141	0.036	0.000	0.024	0.000
134	BMHMSAG2	Birch Mountain Hammerstone Quarry - Aggregate 2	465,860	6,336,164	35,721	257	5.0	4.7	0.004	0.168	0.056	0.014	0.000	0.010	0.000
135	BMHMSAG3	Birch Mountain Hammerstone Quarry - Aggregate 3	466,065	6,335,550	71,289	258	5.0	4.7	0.009	0.335	0.113	0.029	0.000	0.019	0.000
136	BMHMSAG4	Birch Mountain Hammerstone Quarry - Aggregate 4	466,634	6,335,550	71,289	264	5.0	4.7	0.009	0.335	0.113	0.029	0.000	0.019	0.000
137	BMHMSEAU1	Birch Mountain Hammerstone Quarry - Off-Site Unpaved Section 1	466,650	6,336,219	90,000	264	5.0	4.7	0.007	0.291	0.098	0.023	0.000	0.017	0.000
138	BMHMSEAU2	Birch Mountain Hammerstone Quarry - Off-Site Unpaved Section 2	466,609	6,339,112	149,606	258	5.0	4.7	0.000	0.010	0.003	0.002	0.000	0.001	0.000
139	BMHMSEAP1	Birch Mountain Hammerstone Quarry - Off-Site Paved Section	466,862	6,338,658	1,069,588	259	5.0	4.7	0.036	1.418	0.477	0.057	0.000	0.081	0.000



**Table A-6 2013 Planned Development Case Area Source Emission Characteristics (continued)**

No.	Source ID	Source Description	Centre Easting [m]	Centre Northing [m]	Source Area [m <sup>2</sup> ]	Base Elevation [m]	Effective Height [m]	Initial $\sigma_z$ [m]	Emission Rate [t/d]						
									Calendar-Day SO <sub>2</sub>	NO <sub>x</sub>	CO	PM <sub>2.5</sub>	PAH	VOC	TRS
140	BMHMSEWOU1	Birch Mountain Hammerstone Quarry - Waste & Overburden Unpaved Section 1	466,474	6,335,879	1,032,852	262	5.0	4.7	0.015	0.576	0.193	0.006	0.000	0.034	0.000
141	BMHMSEWOU2	Birch Mountain Hammerstone Quarry - Waste & Overburden Unpaved Section 2	466,862	6,338,658	1,069,588	259	5.0	4.7	0.001	0.027	0.009	0.000	0.000	0.002	0.000
142	BMHMSEWOP1	Birch Mountain Hammerstone Quarry - Waste & Overburden Paved Section	466,862	6,338,658	1,069,588	259	5.0	4.7	0.005	0.184	0.062	0.000	0.000	0.011	0.000
143	BMMVQP	Birch Mountain Muskeg Valley Quarry	466,281	6,338,172	62,500	255	5.0	4.7	0.020	0.880	0.300	0.050	0.000	0.050	0.000
144	CFBCLAFB	Canadian Air Force Cold Lake Air Force Base	547,389	6,029,644	20,599,370	521	5.0	5.0	0.001	0.060	0.040	0.004	0.000	0.003	0.000
145	CFBCLAWR	Canadian Air Force Cold Weapons Range	521,964	6,100,208	5.28E+09	682	0.0	30.5	0.530	9.990	40.190	0.210	0.000	0.142	0.000
146	PRGRAVOPIT	Parsons Creek Aggregates - Sand and Gravel Quarry	473,948	6,298,563	52,750	241	5.0	4.7	0.000	0.155	0.160	0.015	0.000	0.035	0.000
147	PRGRAVPROC	Parsons Creek Aggregates - Sand and Gravel Quarry	473,158	6,300,875	79,000	261	5.0	4.7	0.000	0.053	0.057	0.010	0.000	0.019	0.000
148	PRLIMEOPIT01	Parsons Creek - Limestone Quarry	473,763	6,295,344	161,184	257	5.0	4.7	0.000	0.087	0.255	0.007	0.000	0.017	0.000
149	PRLIMEOPIT02	Parsons Creek - Limestone Quarry	474,106	6,295,250	26,250	250	5.0	4.7	0.000	0.014	0.042	0.001	0.000	0.003	0.000
150	PRLIMEOPIT03	Parsons Creek - Limestone Quarry	474,263	6,295,188	184,188	247	5.0	4.7	0.000	0.099	0.292	0.008	0.000	0.019	0.000
151	PRLIMEPROC	Parsons Creek - Limestone Quarry	474,106	6,295,500	26,250	250	5.0	4.7	0.000	0.080	0.142	0.005	0.000	0.007	0.000
152	FMFBAERDRM	Fort McKay/ Firebag Aerodrome	501,505	6,348,036	6,250,000	525	25.0	5.8	0.005	0.077	0.113	0.000	0.000	0.038	0.000
<b>Community Sources</b>															
153	FMMRes	Fort McMurray Residential	472,193	6,288,908	14,503,640	339	5.0	5.0	0.354	2.328	— <sup>(a)</sup>	— <sup>(a)</sup>	0.025	6.715	0.000
154	FMMDt	Fort McMurray Downtown	477,473	6,286,111	3,869,522	234	7.5	7.5	0.095	0.621	— <sup>(a)</sup>	— <sup>(a)</sup>	0.007	1.792	0.000
155	FMMInd	Fort McMurray Industrial	478,669	6,281,475	6,529,683	359	3.5	3.5	0.159	1.048	— <sup>(a)</sup>	— <sup>(a)</sup>	0.011	3.023	0.000
156	McKay	Fort MacKay	461,459	6,337,560	951,254	254	0.0	7.0	0.005	0.025	— <sup>(a)</sup>	— <sup>(a)</sup>	0.000	0.092	0.000
157	Anzac	Anzac	497,400	6,255,500	8,400,000	485	0.0	7.0	0.006	0.021	— <sup>(a)</sup>	— <sup>(a)</sup>	0.000	0.069	0.000
158	janchr	Janvier	516,660	6,198,690	25,000,000	451	0.0	7.0	0.002	0.005	— <sup>(a)</sup>	— <sup>(a)</sup>	0.000	0.018	0.000
159	conk	Conklin	494,254	6,165,275	2,000,000	578	0.0	7.0	0.003	0.010	— <sup>(a)</sup>	— <sup>(a)</sup>	0.000	0.033	0.000
160	ftchp	Fort Chipewyan	490,435	6,508,214	6,000,000	227	0.0	7.0	0.012	0.044	— <sup>(a)</sup>	— <sup>(a)</sup>	0.002	0.347	0.000
161	LaLoche	La Loche	596,482	6,260,975	15,586,704	445	0.0	7.0	0.015	0.075	— <sup>(a)</sup>	— <sup>(a)</sup>	0.001	0.259	0.000

<sup>(a)</sup> Background data were added to model predictions to represent CO and PM<sub>2.5</sub> emissions from the communities. Therefore, community emissions of CO and PM<sub>2.5</sub> were not modelled. A description of the background data used is provided in 2007 EIA, Volume 3, Appendix 3-8, Section 2.3.



**ATTACHMENT A**  
Point and Area Source Characteristics

**Table A-7 2013 Planned Development Case Tier 4 Mine Fleet Emission Sources Used in PAI Assessment**

No.	Source ID	Source Description	Centre Easting [m]	Centre Northing [m]	Source Area [m <sup>2</sup> ]	Base Elevation [m]	Effective Height [m]	Initial $\sigma_z$ [m]	Emission Rate [t/d]	
									SO <sub>2</sub> [t/cd]	NO <sub>x</sub> [t/d]
<b>Shell Canada Limited (Shell) - Jackpine Mine Phase 1 and Expansion</b>										
1	SHJKPEMFLT01	Mine Fleet Exhaust	482,236	6,355,310	8,738,065	299	7.5	7.0	0.002	1.773
2	SHJKPEMFLT02	Mine Fleet Exhaust	483,078	6,360,514	37,318,876	294	7.5	7.0	0.009	7.587
3	SHJKPEMFLT03	Mine Fleet Exhaust	487,815	6,358,321	15,458,518	305	7.5	7.0	0.004	3.137
4	SHJKPEMFLT04	Mine Fleet Exhaust	483,171	6,363,896	6,834,408	300	7.5	7.0	0.002	1.387
<b>Shell - Pierre River Mine</b>										
5	SHPRVMFLT01	Mine Fleet Exhaust	461,677	6,371,102	33,987,901	274	7.5	7.0	0.008	5.272
6	SHPRVMFLT02	Mine Fleet Exhaust	462,885	6,375,145	9,505,012	279	7.5	7.0	0.002	1.483
7	SHPRVMFLT03	Mine Fleet Exhaust	463,578	6,376,780	3,651,076	271	7.5	7.0	0.001	0.566
<b>Albian Sands Energy Inc. - Muskeg River Mine and Expansion</b>										
8	ASMRMEMFLTNW	Mine Fleet Exhaust	463,677	6,347,888	4,500,000	274	7.5	7.0	0.017	12.053
9	ASMRMEMFLT90	Mine Fleet Exhaust	468,138	6,338,213	4,534,313	274	7.5	7.0	0.002	1.137
<b>Canadian Natural Resources Ltd. (Canadian Natural) - Horizon Oil Sands Project</b>										
10	CNHRZNMFLT	Mine Fleet Exhaust	456,164	6,352,842	7,282,341	280	7.5	7.0	0.009	15.060
<b>Imperial Oil Resources Limited - Kearl Oil Sands Project</b>										
11	IMKERLMFLT1	Mine Fleet Exhaust	489,618	6,363,496	3,027,544	298	7.5	7.0	0.002	1.820
12	IMKERLMFLT2	Mine Fleet Exhaust	491,265	6,362,400	6,732,296	302	7.5	7.0	0.004	4.047
13	IMKERLMFLT3	Mine Fleet Exhaust	493,593	6,361,619	3,113,700	319	7.5	7.0	0.002	1.872
14	IMKERLMFLT4	Mine Fleet Exhaust	493,098	6,359,780	7,974,591	320	7.5	7.0	0.005	4.794
15	IMKERLMFLT5	Mine Fleet Exhaust	493,121	6,357,627	7,779,471	331	7.5	7.0	0.005	4.676
<b>Suncor - Fort Hills Oil Sands Project</b>										
16	PCFTHLMFLT	Mine Fleet Exhaust	463,000	6,358,000	8,000,000	285	7.5	7.0	0.009	7.402
<b>SilverBirch Energy - Frontier Project</b>										
17	UTFNTRMFLT1	Mine Fleet Exhaust	466,860	6,397,596	23,271,150	282	7.5	7.0	0.002	0.900
18	UTFNTRMFLT2	Mine Fleet Exhaust	468,208	6,394,110	13,476,460	278	7.5	7.0	0.001	0.450
19	UTFNTRMFLT3	Mine Fleet Exhaust	459,078	6,393,896	2,004,133	312	7.5	7.0	0.003	1.440
20	UTFNTRMFLT4	Mine Fleet Exhaust	457,288	6,391,822	7,245,766	346	7.5	7.0	0.001	0.450
21	UTFNTRMFLT5	Mine Fleet Exhaust	458,638	6,389,566	9,103,313	319	7.5	7.0	0.009	3.860
22	UTFNTRMFLT6	Mine Fleet Exhaust	463,156	6,388,831	8,344,587	288	7.5	7.0	0.003	1.440
23	UTFNTRMFLT7	Mine Fleet Exhaust	459,454	6,387,657	7,258,842	304	7.5	7.0	0.001	0.450
24	UTFNTRMFLT8	Mine Fleet Exhaust	462,539	6,380,409	12,623,908	283	7.5	7.0	0.001	0.450
25	UTFNTRMFLT9	Mine Fleet Exhaust	461,088	6,378,370	3,303,825	282	7.5	7.0	0.001	0.600
26	UTFNTRMFLT10	Mine Fleet Exhaust	464,740	6,378,508	2,968,236	275	7.5	7.0	0.001	0.350
<b>Suncor - Millennium Mine</b>										
27	SUMILMFLT01	Mine Fleet Exhaust	477,484	6,312,951	19,075,116	343	7.5	7.0	0.007	5.052
<b>Suncor - Millennium Dump 9 Project</b>										
28	SUMD9MFLT01	Mine Fleet Exhaust	478,104	6,309,869	2,720,121	343	7.5	7.0	0.001	0.869
29	SUMD9MFLT02	Mine Fleet Exhaust	480,108	6,309,245	1,483,038	355	7.5	7.0	0.000	0.474
30	SUMD9MFLT03	Mine Fleet Exhaust	482,434	6,308,746	1,593,461	384	7.5	7.0	0.000	0.509
31	SUMD9MFLT04	Mine Fleet Exhaust	484,181	6,307,810	963,804	449	7.5	7.0	0.000	0.308
32	SUMD9MFLT05	Dump Fleet Exhaust	484,971	6,306,264	2,461,230	472	7.5	7.0	0.000	0.786





**ATTACHMENT A**  
Point and Area Source Characteristics

**Table A-7 2013 Planned Development Case Tier 4 Mine Fleet Emission Sources Used in PAI Assessment (continued)**

No.	Source ID	Source Description	Centre Easting [m]	Centre Northing [m]	Source Area [m <sup>2</sup> ]	Base Elevation [m]	Effective Height [m]	Initial $\sigma_z$ [m]	Emission Rate [t/d]	
									SO <sub>2</sub> [t/cd]	NO <sub>x</sub> [t/d]
<b>Suncor - Voyageur Project</b>										
33	SUVYGRCFLT	Coke Handling Fleet	469,453	6,312,758	2,696,581	318	7.5	7.0	0.009	0.771
34	SUPIT4MFLT01	Mine Fleet Exhaust	475,888	6,319,693	3,423,903	336	7.5	7.0	0.003	4.919
35	SUPIT4MFLT02	Mine Fleet Exhaust	478,653	6,317,607	2,759,239	341	7.5	7.0	0.002	3.964
36	SUPIT4MFLT03	Mine Fleet Exhaust	476,490	6,317,776	1,800,591	338	7.5	7.0	0.002	2.587
<b>Suncor - Voyageur South Project</b>										
37	SUVSMNMFLT01	Mine Fleet Exhaust	458,987	6,311,238	9,029,534	352	7.5	7.0	0.002	1.653
38	SUVSMNMFLT02	Mine Fleet Exhaust	464,814	6,308,902	10,034,149	325	7.5	7.0	0.002	1.837
39	SUVSMNMFLT03	Mine Fleet Exhaust	467,902	6,306,238	4,297,413	319	7.5	7.0	0.001	0.787
<b>Syncrude - Mildred Lake Mining and Upgrading, Upgrader Expansion and Emissions Reduction Program</b>										
40	SYMLLMFLN	Mine Fleet Exhaust	457,682	6,322,263	8,140,000	335	7.5	7.0	0.002	7.172
41	SYMLLMFLW	Mine Fleet Exhaust	459,594	6,317,471	3,680,000	325	7.5	7.0	0.000	0.834
<b>Syncrude - Aurora North Mine</b>										
42	SYAURNMFLT	Mine Fleet Exhaust	467,965	6,353,037	6,000,000	300	7.5	7.0	0.001	5.462
<b>Syncrude - Aurora South Mine</b>										
43	SYAURSMFLT1	Mine Fleet Exhaust	484,469	6,344,619	2,291,538	346	7.5	7.0	0.011	10.617
45	SYAURSMFLT3	Mine Fleet Exhaust	484,818	6,340,768	3,685,000	355	7.5	7.0	0.001	0.808
46	SYAURSMFLT4	Mine Fleet Exhaust	486,991	6,337,494	12,286,025	378	7.5	7.0	0.001	1.036
47	SYAURSMFLT5	Mine Fleet Exhaust	482,319	6,340,564	445,938	336	7.5	7.0	0.002	1.933
48	SYAURSMFLT6	Mine Fleet Exhaust	480,709	6,338,529	4,803,750	338	7.5	7.0	0.003	2.971
<b>Total E&amp;P Joslyn Ltd. - Joslyn North Mine Project</b>										
49	TCJSNMMFLT	North Mine Fleet Exhaust	454,730	6,349,926	9,411,674	294	7.5	7.0	0.006	7.302
<b>Total E&amp;P Joslyn Ltd. - Joslyn Mine Expansion</b>										
50	TCJSSMFLT	South Mine Fleet Exhaust	450,830	6,341,113	19,494,750	309	7.5	7.0	0.006	7.302



# **ATTACHMENT B**

## **Supporting Information for Air Emissions Effects on Ecological Receptors**



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-1 Chemistry of Waterbodies Included in the Air Emissions Effects on Ecological Receptors Assessment**

Waterbody Identifier <sup>(a)</sup>	Lake Name/Original Identifier 1	Lake Name/ Original Identifier 2	Easting <sup>(b)</sup>	Northing <sup>(b)</sup>	Gross Catchment Area [km <sup>2</sup> ]	Net Annual InFlow [L/ha/yr]	Calcium N	Calcium Average [mg/L]	Magnesium N	Magnesium Average [mg/L]	Sodium N	Sodium Average [mg/L]	Potassium N
1	Birch Lake (2)	Birch Lake-2	504672	6250565	3.7	943,687	8	14	8	10	7	7.8	7
2	Christina Lake	Christina Lake	510499	6163433	1,234	718,751	8	25	8	7.6	8	6.3	8
3	Gregoire Lake	Gregoire Lake	489729	6258036	231	908,045	173	17	168	4.6	168	3.0	167
4	Kearl Lake	Kearl Lake	485939	6349881	71	749,682	28	20	28	7.2	28	11	24
5	McClelland Lake, WQ22	McClelland Lake, WQ22	480016	6371236	230	537,786	23	25	25	17	25	4.9	24
6	LK-1 <sup>(e)</sup> , WQ21	LK-1 <sup>(e)</sup> , WQ21	457730	6374675	3.8	196,516	7	11	7	109	7	220	7
7	LK-2 <sup>(e)</sup>	LK-2 <sup>(e)</sup>	440554	6382003	7.3	786,274	2	3.9	2	1.2	2	0	2
10	LK-5 <sup>(e)</sup>	LK-5 <sup>(e)</sup>	444669	6379654	0.75	837,907	3	21	3	7.7	3	7.0	3
11	LK-6 <sup>(e)</sup>	LK-6 <sup>(e)</sup>	444494	6382690	3.8	877,879	3	24	3	7.0	3	2.7	3
12	LK-7 <sup>(e)</sup>	LK-7 <sup>(e)</sup>	455211	6364522	2.1	162,379	2	30	2	10	2	4.5	2
17	LK-12 <sup>(e)</sup>	LK-12 <sup>(e)</sup>	445617	6381379	2.5	983,140	3	16	3	6.5	3	2.7	3
18	Lillian Lake	Lillian Lake	455932	6365954	7.4	150,841	4	66	4	18	4	8.8	4
19	Calumet Lake	Calumet Lake	453963	6363973	58	184,206	3	48	3	18	3	75	3
20	Isodore's Lake	Isodore's Lake	463522	6343138	28	992,148	7	54	7	23	7	7.0	7
25	Canoe Lake	Canoe Lake	498871	6257215	6.1	623,672	8	10.0	8	3.2	8	4.3	8
26	Long Lake (1)	Long Lake-1	502017	6251357	4.5	843,431	8	9.4	8	2.6	8	3.6	8
27	Pushup Lake	Pushup Lake	503226	6248721	0.88	635,321	4	9.8	4	2.4	4	1.9	4
28	Sucker Lake	Sucker Lake	508895	6252653	5.1	774,914	5	26	5	7.8	5	10	5
29	Frog Lake	Frog Lake	504488	6254133	8.3	948,527	4	24	4	7.1	4	8.6	4
30	Poison Lake	Poison Lake	505212	6252653	0.88	527,861	4	23	4	6.2	4	8.1	4
31	Rat Lake	Rat Lake	507487	6251545	21	951,059	4	26	4	7.8	4	6.9	4
32	Caribou Horn	Caribou Horn	501467	6264562	8.5	886,601	4	23	4	7.6	4	5.6	4
33	Kiskatinaw Lake	Kiskatinaw Lake	499571	6266398	30	946,074	4	24	4	7.4	4	6.6	4
34	UNL1 <sup>(e)</sup>	UNL1 <sup>(e)</sup>	502641	6249587	2.3	934,031	5	2.7	5	0.78	5	0.12	5
35	PF12 <sup>(b)</sup> , UNL2 <sup>(e)</sup>	PF12 <sup>(b)</sup> , UNL2 <sup>(e)</sup>	500505	6255692	3.3	913,662	7	8.5	7	2.3	7	2.1	7
36	UNL3 <sup>(e)</sup>	UNL3 <sup>(e)</sup>	509942	6244399	1.6	690,473	4	25	4	6.8	4	11	4
37	Surmont Lake	Surmont Lake	489222	6240033	82	1,200,615	3	9.8	3	2.5	3	0.33	3
38	L8 <sup>(e)</sup>	L8 <sup>(e)</sup>	490427	6237963	0.83	1,153,517	3	9.7	3	2.5	3	0	3
39	L10 <sup>(e)</sup>	L10 <sup>(e)</sup>	480727	6243329	1.9	652,126	3	2.1	3	0.7	3	0	3
40	L11 <sup>(e)</sup>	L11 <sup>(e)</sup>	481229	6244129	0.5	1,087,544	3	3.3	3	1.0	3	0	3
41	Maqua Lake	Maqua Lake	482249	6246921	6.1	1,148,296	5	8.1	5	2.3	5	0.2	5
42	Wiau Lake	Wiau Lake	479375	6142060	339	1,039,679	4	23	4	7.4	4	2.8	4
43	Ipiatik Lake	Ipiatik Lake	496692	6127900	56	1,027,525	2	17	2	5.4	2	1.5	2
44	UNL1 <sup>(e)</sup>	UNL1 <sup>(e)</sup>	491437	6137987	72	1,114,749	3	18	3	6.4	3	2.3	3
45	UNL3 <sup>(e)</sup>	UNL3 <sup>(e)</sup>	497711	6132160	3.7	1,150,922	3	10	3	3.7	3	1.0	3
46	UNL4 <sup>(e)</sup>	UNL4 <sup>(e)</sup>	498367	6133579	0.93	535,339	3	22	3	8.5	3	2.0	3
47	UNL5 <sup>(e)</sup>	UNL5 <sup>(e)</sup>	493933	6132222	5.1	1,079,777	3	13	3	4.9	3	1.0	3
48	UNL7 <sup>(e)</sup>	UNL7 <sup>(e)</sup>	491151	6134421	1.5	957,922	4	11	4	4.4	4	1.3	4
49	UNL12 <sup>(e)</sup>	UNL12 <sup>(e)</sup>	493107	6134651	1.8	1,161,694	2	11	2	4.3	2	0.5	2
50	UNL13 <sup>(e)</sup>	UNL13 <sup>(e)</sup>	489844	6137549	2.0	1,177,632	3	4.4	3	1.5	3	0	3
51	UW1 <sup>(e)</sup>	UW1 <sup>(e)</sup>	468396	6341424	21	593,919	3	71	3	13	3	8.3	3
52	UW2 <sup>(e)</sup>	UW2 <sup>(e)</sup>	468346	6341324	37	597,835	2	36	2	7.0	2	4.5	2
53	UW3 <sup>(e)</sup>	UW3 <sup>(e)</sup>	468546	6341424	21	594,873	3	72	3	13	3	7.7	3
54	UW4 <sup>(e)</sup>	UW4 <sup>(e)</sup>	468946	6341924	13	574,758	2	71	2	12	2	14	2



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-1 Chemistry of Waterbodies Included in the Air Emissions Effects on Ecological Receptors Assessment (continued)**

Waterbody Identifier <sup>(a)</sup>	Lake Name/Original Identifier 1	Lake Name/ Original Identifier 2	Easting <sup>(b)</sup>	Northing <sup>(b)</sup>	Gross Catchment Area [km <sup>2</sup> ]	Net Annual InFlow [L/ha/yr]	Calcium N	Calcium Average [mg/L]	Magnesium N	Magnesium Average [mg/L]	Sodium N	Sodium Average [mg/L]	Potassium N
55	UW5(7)	UW5 <sup>(e)</sup>	469046	6341224	12	594,278	2	49	2	11	2	8.0	2
56	UW6(7)	UW6 <sup>(e)</sup>	467296	6340324	9.7	541,608	2	32	2	8.9	2	9.5	2
58	Shipyard Lake	Shipyard Lake	473350	6313235	43	953,356	21	45	21	10	18	15	18
60	Burnt Lake	Burnt Lake	536930	6072588	141	589,834	4	28	4	40	4	3.3	4
61	LK1(7)	LK1 <sup>(e)</sup>	540333	6069577	12	637,521	3	30	3	10	3	4.0	3
62	LK2(7)	LK2 <sup>(e)</sup>	539546	6071719	0.8	497,365	2	13	2	6.1	2	2.0	2
63	LK3(7)	LK3 <sup>(e)</sup>	539930	6072774	2.0	621,432	3	16	3	6.4	3	2.3	3
64	LK4(7)	LK4 <sup>(e)</sup>	540067	6073823	6.6	598,310	3	18	3	6.3	3	2.0	3
65	LK5(7)	LK5 <sup>(e)</sup>	543092	6075676	18	637,773	3	14	3	4.9	3	2.0	3
66	LK6(7)	LK6 <sup>(e)</sup>	544835	6076985	3.8	639,626	3	26	3	8.0	3	3.3	3
67	LK7(7)	LK7 <sup>(e)</sup>	538930	6078203	8.1	653,613	3	26	3	8.1	3	2.0	3
68	LK8(7)	LK8 <sup>(e)</sup>	541457	6082627	3.2	612,494	2	13	2	4.9	2	1.5	2
69	May Lake	May Lake	539000	6063000	189	500,618	20	32	28	11	28	5.9	25
78	UNL-1(7), WQ17	UNL-1 <sup>(e)</sup> , WQ17	485427	6357465	13	795,774	4	64	4	16	4	12	4
79	UNL-2(7)	UNL-2 <sup>(e)</sup>	494650	6362557	7.4	902,908	3	72	3	31	3	3.0	3
80	P5(5), UNL-3(7)	P5 <sup>(b)</sup> , UNL-3 <sup>(e)</sup>	499429	6365047	3.0	771,694	7	38	7	14	7	1.9	7
81	L1(4), L1(6)	L1 <sup>(d)</sup> , L1 <sup>(c)</sup>	504587	6349147	4.3	1,174,236	2	2.9	2	0.91	2	0.63	2
82	170(1), 14(3), L4(4), A170 (L4)(6)	170 <sup>(f)</sup> , 14 <sup>(g)</sup> , L4 <sup>(d)</sup> , A170 (L4) <sup>(c)</sup>	509075	6334093	18	1,441,125	34	3.3	34	0.93	34	0.57	34
83	L7(4), L7(6)	L7 <sup>(d)</sup> , L7 <sup>(c)</sup>	515032	6327463	22	1,480,408	30	4.3	30	1.2	30	0.59	30
84	L8(4), L8(6)	L8 <sup>(d)</sup> , L8 <sup>(c)</sup>	524421	6322560	11	1,344,784	7	5.7	7	2.3	7	2.3	7
85	164(1), 17(3), L10(4)	164 <sup>(f)</sup> , 17 <sup>(g)</sup> , L10 <sup>(d)</sup>	533760	6369378	11	960,328	3	16	3	6.1	3	1.2	3
86	166(1), L12(4)	166 <sup>(f)</sup> , L12 <sup>(d)</sup>	544341	6349563	7.1	960,449	2	11	2	3.6	2	2.9	2
87	167(1), L13(4)	167 <sup>(f)</sup> , L13 <sup>(d)</sup>	545725	6348186	16	942,499	2	9.5	2	3.0	2	1.8	2
88	168(1), 12(3), L14(4)	168 <sup>(f)</sup> , 12 <sup>(g)</sup> , L14 <sup>(d)</sup>	548190	6346767	29	1,025,863	3	13	3	4.2	3	2.9	3
89	Rabbit	Rabbit	381972	6323180	15	750,033	2	22	2	12	2	28	2
91	Namur	Namur	402704	6368016	224	457,887	7	6.2	7	2.0	7	2.4	7
92	Otasan	Otasan	417321	6396959	23	578,915	7	2.7	7	0.95	7	0.82	7
93	Legend	Legend	383849	6364923	93	598,272	28	2.9	28	0.74	28	0.68	28
95	29(3), L27(4)	29 <sup>(g)</sup> , L27 <sup>(d)</sup>	362195	6386208	13	573,317	2	4.8	2	0.5	2	0.5	2
96	28(3), L28(4), L28(6)	28 <sup>(g)</sup> , L28 <sup>(d)</sup> , L28 <sup>(c)</sup>	382996	6414339	19	744,095	8	2.0	8	0.63	8	1.1	8
97	Clayton	Clayton	424694	6435790	13	798,008	5	0.53	5	0.23	5	0.8	5
98	146(1), L40(4)	146 <sup>(f)</sup> , L40 <sup>(d)</sup>	519356	6422417	5.6	84,004	2	16	2	3.9	2	0.75	2
99	144(1), L43(4)	144 <sup>(f)</sup> , L43 <sup>(d)</sup>	499704	6419587	23	647,862	2	20	2	7.4	2	0.89	2
100	27(3), L47(4), L47(6)	27 <sup>(g)</sup> , L47 <sup>(d)</sup> , L47 <sup>(c)</sup>	396500	6395456	49	651,545	8	7.5	8	2.5	8	3.0	8
101	L49(4), L49(6)	L49 <sup>(d)</sup> , L49 <sup>(c)</sup>	404995	6403111	31	675,582	7	5.5	7	1.8	7	3.7	7
102	33(3), L33(4)	33 <sup>(g)</sup> , L33 <sup>(d)</sup>	425151	6365349	10	677,995	2	35	2	9.0	2	5.0	2
103	Audet	Audet	504973	6388824	96	678,781	3	32	3	16	3	6.5	3
104	Johnson	Johnson	536807	6389912	73	650,221	3	33	3	16	3	6.4	3
105	150(1), 9(3), L39(4), A-150 (L39)(6)	150 <sup>(f)</sup> , 9 <sup>(g)</sup> , L39 <sup>(d)</sup> , A-150 (L39) <sup>(c)</sup>	536495	6424234	19	822,171	9	2.9	9	1.3	9	2.2	9
106	Bayard	Bayard	416941	6404239	57	932,384	8	5.7	8	2.0	8	3.5	8
107	L60(4), L60(6)	L60 <sup>(d)</sup> , L60 <sup>(c)</sup>	403796	6392247	60	854,325	7	6.2	7	2.1	7	2.7	7
108	Waterlily	Waterlily	407519	6391915	23	1,153,485	2	7.0	2	2.4	2	3.5	2
109	Gordon	Gordon	530780	6261842	535	382,893	1	24	1	10	1	21	1
110	Birch Lake (1)	Birch Lake <sup>(f)</sup>	536018	6248894	74	541,232	2	17	2	11	2	25	2



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-1 Chemistry of Waterbodies Included in the Air Emissions Effects on Ecological Receptors Assessment (continued)**

Waterbody Identifier <sup>(a)</sup>	Lake Name/Original Identifier 1	Lake Name/ Original Identifier 2	Easting <sup>(b)</sup>	Northing <sup>(b)</sup>	Gross Catchment Area [km <sup>2</sup> ]	Net Annual InFlow [L/ha/yr]	Calcium N	Calcium Average [mg/L]	Magnesium N	Magnesium Average [mg/L]	Sodium N	Sodium Average [mg/L]	Potassium N
115	21(1), A21(6)	21 <sup>(f)</sup> , A21 <sup>(c)</sup>	483819	6235130	15	1,874,135	7	1.5	7	0.44	7	0.78	7
116	24(1), A24(6)	24 <sup>(f)</sup> , A24 <sup>(c)</sup>	484387	6230872	8.8	1,207,671	7	0.93	7	0.33	7	0.66	7
117	26(1), A26(6)	26 <sup>(f)</sup> , A26 <sup>(c)</sup>	489502	6230877	12	990,730	7	1.7	7	0.48	7	0.6	7
118	29(1), A29(6)	29 <sup>(f)</sup> , A29 <sup>(c)</sup>	466180	6224950	5.2	1,045,459	7	1.3	7	0.48	7	0.89	7
119	42(1), A42(6)	42 <sup>(f)</sup> , A42 <sup>(c)</sup>	365015	6247322	25	1,103,070	7	6.2	7	1.4	7	3.4	7
120	47(1), A47(6)	47 <sup>(f)</sup> , A47 <sup>(c)</sup>	367321	6235430	8.6	1,237,409	6	3.9	6	0.84	6	0.67	6
121	59(1), A59(6)	59 <sup>(f)</sup> , A59 <sup>(c)</sup>	383467	6197733	45	1,227,396	7	3.0	7	0.75	7	1.2	7
122	86(1), A86(6)	86 <sup>(f)</sup> , A86 <sup>(c)</sup>	448014	6170896	4.8	759,231	7	2.2	7	0.89	7	0.77	7
129	2(1), 15(3), E15 (L15b)(6)	2 <sup>(f)</sup> , 15 <sup>(g)</sup> , E15 (L15b) <sup>(c)</sup>	506092	6305335	25	1,019,573	7	6.5	7	1.6	7	3.8	7
130	32(1), 2(3)	32 <sup>(f)</sup> , 2 <sup>(g)</sup>	493516	6226026	30	1,329,205	2	15	2	3.4	2	1.6	2
131	Base	Base	446510	6167454	64	1,612,091	2	17	2	4.9	2	1.9	2
132	Grist	Grist	533788	6137575	118	1,155,634	2	30	2	8.5	2	4.0	2
134	1(1), 25(3), 1 (267)(6)	1 <sup>(f)</sup> , 25 <sup>(g)</sup> , 1 (267) <sup>(c)</sup>	441917	6290884	35	1,081,191	5	11	5	3.4	5	1.6	5
135	3(1), 16(3)	3 <sup>(f)</sup> , 16 <sup>(g)</sup>	554892	6301050	11	1,084,883	2	11	2	5.8	2	8.4	2
136	34(1), 1(3)	34 <sup>(f)</sup> , 1 <sup>(g)</sup>	474056	6213581	74	1,286,678	2	14	2	3.6	2	2.1	2
137	Wood Buffalo	Wood Buffalo	368566	6243357	81	1,289,071	2	9.2	2	2.4	2	2.3	2
138	Goodwin	Goodwin	457796	6141365	35	907,247	2	12	2	4.3	2	0.83	2
139	91(1), 7(3)	91 <sup>(f)</sup> , 7 <sup>(g)</sup>	538503	6201610	316	1,007,470	2	18	2	5.9	2	7.0	2
140	L5(4), P28(5)	L5 <sup>(d)</sup> , P28 <sup>(b)</sup>	507166	6322123	12	1,285,878	2	9.2	2	2.4	2	0.25	2
141	4(1), 4(270)(6)	4 <sup>(f)</sup> , 4(270) <sup>(c)</sup>	506113	6291421	18	717,377	4	21	4	7.4	4	2.0	4
142	6(1), 6 (271)(6)	6 <sup>(f)</sup> , 6 (271) <sup>(c)</sup>	549064	6277789	22	694,439	4	17	4	5.7	4	5.8	4
143	25(1), 25 (287)(6)	25 <sup>(f)</sup> , 25 (287) <sup>(c)</sup>	487594	6229281	7.8	905,707	4	1.1	4	0.32	4	0.63	4
144	27(1), 27 (289)(6)	27 <sup>(f)</sup> , 27 (289) <sup>(c)</sup>	477248	6228400	7.1	966,871	4	1.9	4	0.56	4	0.59	4
145	28(1), 28 (290)(6)	28 <sup>(f)</sup> , 28 (290) <sup>(c)</sup>	487068	6225576	3.2	1,207,760	4	2.0	4	0.82	4	0.61	4
146	82(1), 82 (342)(6)	82 <sup>(f)</sup> , 82 (342) <sup>(c)</sup>	448271	6183205	6.1	719,099	4	2.9	4	1.4	4	1.5	4
147	94(1), 94 (354)(6)	94 <sup>(f)</sup> , 94 (354) <sup>(c)</sup>	515689	6179208	8.5	599,335	4	6.3	4	2.2	4	1.4	4
148	P13(5), P13(6)	P13 <sup>(b)</sup> , P13 <sup>(c)</sup>	416003	6353212	3.8	1,005,286	4	11	4	4.5	4	8.2	4
149	P23(5), P23(6)	P23 <sup>(b)</sup> , P23 <sup>(c)</sup>	509000	6346712	7.3	1,273,664	4	9.5	4	2.4	4	1.4	4
150	P27(5), P27(6)	P27 <sup>(b)</sup> , P27 <sup>(c)</sup>	508300	6333712	4.0	1,345,206	4	3.4	4	0.95	4	0.39	4
151	P49(5), P49(6)	P49 <sup>(b)</sup> , P49 <sup>(c)</sup>	446002	6394961	0.84	1,651,052	4	2.6	4	1.3	4	1.2	4
152	P7(5), P7(6)	P7 <sup>(b)</sup> , P7 <sup>(c)</sup>	515399	6343212	1.9	1,180,336	4	4.2	4	1.3	4	0.43	4
153	P94(5), P94(6)	P94 <sup>(b)</sup> , P94 <sup>(c)</sup>	440557	6334112	0.7	852,908	4	13	4	5.4	4	6.6	4
154	P96(5), P96(6)	P96 <sup>(b)</sup> , P96 <sup>(c)</sup>	444002	6295513	1.3	854,947	4	10	4	3.7	4	0.83	4
155	P97(5), P97(6)	P97 <sup>(b)</sup> , P97 <sup>(c)</sup>	456002	6296463	1.8	997,661	4	5.6	4	1.9	4	0.87	4
156	P98(5), P98(6)	P98 <sup>(b)</sup> , P98 <sup>(c)</sup>	451762	6293513	1.9	1,148,146	4	12	4	3.9	4	0.91	4
161	49(1), A300(6)	49 <sup>(f)</sup> , A300 <sup>(c)</sup>	366124	6230034	25	330,327	2	5.8	2	1.2	2	1.4	2
167	Wappau	Wappau	463161	6151511	76	790,499	1	28	1	7.4	1	3.5	1
168	8(1)	8 <sup>(f)</sup>	559470	6264932	22	1,051,920	1	19	1	18	1	5.5	1
169	Shortt Lake	Shortt Lake	548241	6260147	169	549,550	1	33	1	9.9	1	7.7	1
170	Nora Lake	Nora Lake	526686	6259956	4.9	551,933	1	17	1	9.2	1	3.3	1
171	Gipsy Lake	Gipsy Lake	546271	6252711	95	210,007	1	27	1	13	1	12	1
172	Baker Lake	Baker Lake	554471	6254656	16	672,131	1	30	1	13	1	6.2	1
173	Garson Lake	Garson Lake	561829	6243625	340	733,814	1	23	1	6.5	1	7.6	1
174	17(1)	17 <sup>(f)</sup>	487107	6238565	41	1,455,609	1	9.0	1	2.3	1	1.3	1



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-1 Chemistry of Waterbodies Included in the Air Emissions Effects on Ecological Receptors Assessment (continued)**

Waterbody Identifier <sup>(a)</sup>	Lake Name/Original Identifier 1	Lake Name/ Original Identifier 2	Easting <sup>(b)</sup>	Northing <sup>(b)</sup>	Gross Catchment Area [km <sup>2</sup> ]	Net Annual InFlow [L/ha/yr]	Calcium N	Calcium Average [mg/L]	Magnesium N	Magnesium Average [mg/L]	Sodium N	Sodium Average [mg/L]	Potassium N
175	Georges Lake	Georges Lake	513419	6236708	156	1,100,606	1	42	1	12	1	9.6	1
176	20(1)	20 <sup>(f)</sup>	525809	6235841	54	1,072,760	1	22	1	6.4	1	15	1
177	22(1)	22 <sup>(f)</sup>	489154	6232994	19	1,134,391	1	3.5	1	1.0	1	0.43	1
178	30(1)	30 <sup>(f)</sup>	487070	6226500	22	1,497,922	1	0.98	1	0.3	1	0.3	1
179	31(1)	31 <sup>(f)</sup>	480350	6228385	6.4	1,247,395	1	1.4	1	0.3	1	0.34	1
180	33(1)	33 <sup>(f)</sup>	491196	6222316	14	1,494,365	1	2.8	1	1.3	1	0.94	1
181	35(1)	35 <sup>(f)</sup>	540312	6230388	202	929,049	1	29	1	7.2	1	8.5	1
182	Formby Lake	Formby Lake	559900	6234325	51	814,589	1	27	1	6.8	1	8.4	1
183	37(1)	37 <sup>(f)</sup>	554289	6228684	37	576,024	1	31	1	11	1	9.6	1
184	Watchusk Lake	Watchusk Lake	543469	6224854	302	922,765	1	25	1	6.5	1	7.5	1
185	39(1)	39 <sup>(f)</sup>	554875	6223126	27	903,292	1	17	1	5.8	1	5.9	1
186	40(1)	40 <sup>(f)</sup>	521815	6208917	28	1,076,885	1	24	1	7.7	1	16	1
187	41(1)	41 <sup>(f)</sup>	355095	6256783	73	1,301,550	1	14	1	4.6	1	9.4	1
188	44(1)	44 <sup>(f)</sup>	360775	6241744	157	1,315,822	1	13	1	2.8	1	1.9	1
189	45(1)	45 <sup>(f)</sup>	363355	6241661	120	1,310,257	1	15	1	3.3	1	2.6	1
190	46(1)	46 <sup>(f)</sup>	370920	6235856	34	1,227,813	1	4.4	1	1.0	1	0.79	1
191	48(1)	48 <sup>(f)</sup>	367765	6234093	3.3	769,698	1	5.7	1	0.8	1	0.8	1
193	50(1)	50 <sup>(f)</sup>	360472	6232476	38	1,221,052	1	11	1	2.5	1	0.9	1
194	Algar Lake	Algar Lake	420102	6242078	63	883,034	1	5.0	1	1.3	1	7.8	1
195	53(1)	53 <sup>(f)</sup>	422698	6242954	17	1,135,271	1	4.7	1	1.3	1	7.6	1
196	54(1)	54 <sup>(f)</sup>	423111	6237380	5.2	947,331	1	5.6	1	1.5	1	7.7	1
197	55(1)	55 <sup>(f)</sup>	413272	6235709	18	1,051,920	1	4.7	1	1.2	1	9.6	1
198	56(1)	56 <sup>(f)</sup>	432715	6224227	21	1,233,197	1	6.1	1	1.4	1	8.0	1
199	57(1)	57 <sup>(f)</sup>	420621	6214236	18	1,039,709	1	7.0	1	1.4	1	3.9	1
200	58(1)	58 <sup>(f)</sup>	376102	6200433	22	1,145,424	1	5.2	1	1.2	1	1.3	1
201	60(1)	60 <sup>(f)</sup>	413544	6197673	54	1,299,913	1	12	1	2.7	1	3.7	1
202	Mariana Lake	Mariana Lake	435473	6200997	2.4	978,025	1	9.0	1	2.6	1	15	1
203	62(1)	62 <sup>(f)</sup>	432308	6198262	7.1	1,284,685	1	6.6	1	2.1	1	4.7	1
204	63(1)	63 <sup>(f)</sup>	437499	6197260	40	1,298,829	1	9.9	1	2.3	1	2.0	1
205	Crow Lake	Crow Lake	426862	6184436	66	1,360,282	1	30	1	7.1	1	3.7	1
206	65(1)	65 <sup>(f)</sup>	425742	6179813	111	1,345,389	1	30	1	7.1	1	5.1	1
207	66(1)	66 <sup>(f)</sup>	429371	6177905	15	1,225,076	1	28	1	5.6	1	1.1	1
208	67(1)	67 <sup>(f)</sup>	414088	6172614	35	1,416,853	1	11	1	2.7	1	1.4	1
209	Agnes (1)	Agnes-1	404923	6184861	44	1,254,691	1	5.7	1	1.2	1	0.75	1
210	69(1)	69 <sup>(f)</sup>	383412	6181678	13	1,021,128	1	5.3	1	1.0	1	1.6	1
211	70(1)	70 <sup>(f)</sup>	388380	6191747	11	1,046,413	1	8.7	1	1.8	1	2.2	1
212	71(1)	71 <sup>(f)</sup>	381000	6189159	22	1,209,756	1	7.8	1	1.6	1	2.3	1
213	72(1)	72 <sup>(f)</sup>	376691	6184647	7.7	1,035,484	1	7.1	1	2.1	1	1.8	1
214	73(1)	73 <sup>(f)</sup>	376481	6177226	25	1,165,184	1	6.3	1	1.9	1	2.9	1
215	Long Lake (2)	Long Lake-2	369298	6182079	31	1,128,146	1	12	1	3.3	1	3.5	1
216	75(1)	75 <sup>(f)</sup>	363259	6189683	4.1	519,592	1	15	1	5.0	1	3.5	1
217	Pelican Lake	Pelican Lake	358952	6185800	283	1,072,499	1	15	1	4.6	1	4.1	1
218	77(1)	77 <sup>(f)</sup>	452595	6196133	147	1,518,869	1	11	1	2.7	1	1.6	1
219	78(1)	78 <sup>(f)</sup>	444220	6193451	23	1,381,323	1	13	1	2.7	1	1.1	1



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-1 Chemistry of Waterbodies Included in the Air Emissions Effects on Ecological Receptors Assessment (continued)**

Waterbody Identifier <sup>(a)</sup>	Lake Name/Original Identifier 1	Lake Name/ Original Identifier 2	Easting <sup>(b)</sup>	Northing <sup>(b)</sup>	Gross Catchment Area [km <sup>2</sup> ]	Net Annual InFlow [L/ha/yr]	Calcium N	Calcium Average [mg/L]	Magnesium N	Magnesium Average [mg/L]	Sodium N	Sodium Average [mg/L]	Potassium N
220	79(1)	79 <sup>(f)</sup>	448879	6190611	16	1,214,998	1	10	1	2.4	1	1.7	1
221	80(1)	80 <sup>(f)</sup>	458295	6193292	2.7	666,216	1	6.4	1	2.1	1	1.2	1
222	81(1)	81 <sup>(f)</sup>	471892	6199682	40	1,472,162	1	9.6	1	2.7	1	1.5	1
223	83(1)	83 <sup>(f)</sup>	438372	6185182	38	1,372,718	1	16	1	2.5	1	0.79	1
224	84(1)	84 <sup>(f)</sup>	443436	6173058	9.3	975,727	1	4.1	1	1.3	1	0.76	1
225	85(1)	85 <sup>(f)</sup>	446589	6173942	6.4	1,019,252	1	3.6	1	1.3	1	0.72	1
226	88(1)	88 <sup>(f)</sup>	438648	6204657	8.1	1,022,014	1	16	1	4.7	1	4.1	1
227	Bohn Lake	Bohn Lake	520832	6196859	201	887,120	1	26	1	7.6	1	8.4	1
228	90(1)	90 <sup>(f)</sup>	530201	6197838	20	974,293	1	21	1	5.5	1	10	1
229	Cow per Lake	Cow per Lake	534391	6195087	281	1,025,445	1	19	1	5.9	1	6.1	1
230	93(1)	93 <sup>(f)</sup>	533411	6186731	11	1,079,012	1	15	1	5.9	1	2.1	1
231	95(1)	95 <sup>(f)</sup>	516751	6175506	16	1,159,139	1	9.3	1	2.9	1	2.1	1
232	97(1)	97 <sup>(f)</sup>	528841	6167222	51	1,229,931	1	14	1	4.5	1	1.5	1
233	98(1)	98 <sup>(f)</sup>	502625	6165269	26	1,127,232	1	14	1	4.5	1	3.5	1
234	100(1)	100 <sup>(f)</sup>	547077	6178511	50	1,302,761	1	22	1	7.3	1	5.0	1
235	101(1)	101 <sup>(f)</sup>	548176	6173881	6.5	1,022,968	1	20	1	7.5	1	1.4	1
236	102(1)	102 <sup>(f)</sup>	558657	6173086	16	1,182,921	1	13	1	4.4	1	1.3	1
237	Winefred Lake	Winefred Lake	531585	6150547	1186	1,087,551	1	27	1	8.0	1	3.8	1
238	104(1)	104 <sup>(f)</sup>	544256	6146950	8.7	1,054,335	1	21	1	6.4	1	2.8	1
239	106(1)	106 <sup>(f)</sup>	525364	6133813	3.5	513,938	1	30	1	8.8	1	2.0	1
240	Kirby Lake	Kirby Lake	514750	6146752	22	861,304	1	32	1	10	1	3.6	1
241	108(1)	108 <sup>(f)</sup>	510533	6149522	51	1,057,482	1	28	1	8.5	1	3.3	1
242	110(1)	110 <sup>(f)</sup>	464179	6147797	12	1,087,074	1	11	1	4.0	1	1.3	1
243	111(1)	111 <sup>(f)</sup>	475751	6144012	25	1,171,846	1	14	1	2.7	1	2.4	1
244	113(1)	113 <sup>(f)</sup>	492606	6137452	35	1,329,498	1	17	1	6.4	1	1.6	1
245	114(1)	114 <sup>(f)</sup>	468315	6136636	7.2	1,057,748	1	7.6	1	3.7	1	1.6	1
246	116(1)	116 <sup>(f)</sup>	452463	6135855	11	1,034,954	1	7.9	1	3.5	1	0.91	1
247	117(1)	117 <sup>(f)</sup>	467222	6132003	9.3	1,219,503	1	13	1	7.4	1	1.9	1
248	Clyde Lake	Clyde Lake	470369	6128275	470	327,640	1	22	1	6.8	1	2.5	1
249	Behan Lake	Behan Lake	465073	6127390	65	383,320	1	15	1	5.8	1	1.9	1
250	120(1)	120 <sup>(f)</sup>	475613	6118973	16	1,118,497	1	17	1	6.8	1	2.1	1
251	Big Chief Lake	Big Chief Lake	458671	6121881	13	929,021	1	15	1	4.8	1	1.7	1
252	122(1)	122 <sup>(f)</sup>	458438	6096843	19	820,464	1	12	1	4.2	1	1.4	1
253	123(1)	123 <sup>(f)</sup>	444801	6114608	7.9	1,075,918	1	30	1	15	1	7.7	1
254	124(1)	124 <sup>(f)</sup>	446862	6109018	125	788,751	1	26	1	8.0	1	7.9	1
255	125(1)	125 <sup>(f)</sup>	443614	6104417	22	1,189,853	1	35	1	11	1	13	1
256	Piche Lake	Piche Lake	461651	6098662	555	1,126,278	1	36	1	15	1	17	1
257	Heart Lake	Heart Lake	468042	6098611	495	1,122,040	1	32	1	14	1	17	1
258	128(1)	128 <sup>(f)</sup>	470756	6106015	12	1,077,257	1	39	1	17	1	5.9	1
259	Logan Lake	Logan Lake	476591	6104122	245	1,201,524	1	33	1	12	1	14	1
260	131(1)	131 <sup>(f)</sup>	458576	6424282	12	332,605	1	50	1	14	1	10	1
261	Ronald Lake	Ronald Lake	460556	6425197	346	514,046	1	43	1	12	1	14	1
262	Dianne Lakes	Dianne Lakes	463961	6419598	296	549,538	1	37	1	10	1	10	1
263	134(1)	134 <sup>(f)</sup>	467958	6426055	8.2	258,795	1	34	1	9.6	1	5.6	1



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-1 Chemistry of Waterbodies Included in the Air Emissions Effects on Ecological Receptors Assessment (continued)**

Waterbody Identifier <sup>(a)</sup>	Lake Name/Original Identifier 1	Lake Name/ Original Identifier 2	Easting <sup>(b)</sup>	Northing <sup>(b)</sup>	Gross Catchment Area [km <sup>2</sup> ]	Net Annual InFlow [L/ha/yr]	Calcium N	Calcium Average [mg/L]	Magnesium N	Magnesium Average [mg/L]	Sodium N	Sodium Average [mg/L]	Potassium N
264	136(1)	136 <sup>(f)</sup>	484228	6426882	5.2	177,359	1	26	1	6.3	1	2.2	1
265	Pearson Lake	Pearson Lake	486197	6425027	17	256,886	1	22	1	6.7	1	1.7	1
266	Kress Lake	Kress Lake	492117	6426859	31	671,070	1	12	1	3.9	1	2.5	1
267	139(1)	139 <sup>(f)</sup>	499012	6425927	10	325,523	1	17	1	5.6	1	1.3	1
268	141(1)	141 <sup>(f)</sup>	503947	6424693	43	572,636	1	26	1	8.9	1	1.2	1
269	142(1)	142 <sup>(f)</sup>	505917	6424695	37	752,070	1	26	1	8.5	1	1.2	1
270	143(1)	143 <sup>(f)</sup>	498027	6419437	28	504,743	1	22	1	7.6	1	1.3	1
271	145(1)	145 <sup>(f)</sup>	511855	6417594	19	447,674	1	30	1	12	1	1.2	1
272	Poplar Lake	Poplar Lake	522662	6427850	48	771,350	1	31	1	7.6	1	1.2	1
273	148(1)	148 <sup>(f)</sup>	521711	6422278	6.2	512,430	1	23	1	5.7	1	0.88	1
274	149(1)	149 <sup>(f)</sup>	522212	6420422	7.1	580,267	1	34	1	8.6	1	1.0	1
275	151(1)	151 <sup>(f)</sup>	541491	6417792	92	918,457	1	4.5	1	1.6	1	2.2	1
276	152(1)	152 <sup>(f)</sup>	519738	6421333	22	396,452	1	29	1	7.0	1	0.99	1
277	153(1)	153 <sup>(f)</sup>	513886	6400901	17	765,749	1	14	1	4.0	1	1.3	1
278	157(1)	157 <sup>(f)</sup>	508959	6386971	42	765,236	1	39	1	15	1	5.0	1
279	158(1)	158 <sup>(f)</sup>	527848	6390764	14	641,184	1	25	1	17	1	2.9	1
280	160(1)	160 <sup>(f)</sup>	527874	6387057	24	813,220	1	23	1	9.3	1	1.9	1
281	161(1)	161 <sup>(f)</sup>	528885	6384281	8.1	419,215	1	24	1	14	1	4.7	1
282	162(1)	162 <sup>(f)</sup>	513963	6378636	10	285,477	1	28	1	12	1	1.3	1
283	163(1)	163 <sup>(f)</sup>	506991	6374911	10	762,276	1	22	1	10	1	0.75	1
284	Big Snuff Lake	Big Snuff Lake	542056	6363054	17	978,304	1	9.3	1	3.7	1	1.3	1
299	Chipew yan lake	Chipew yan lake	350513	6315437	100	1,015,524	1	24	1	9.2	1	9.1	1
300	D221(2)	D221 <sup>(h)</sup>	365323	6302862	7.0	45,082	1	30	1	22	1	49	1
301	D222(2)	D222 <sup>(h)</sup>	349070	6289492	4.6	68,603	1	42	1	15	1	9.2	1
302	D223(2)	D223 <sup>(h)</sup>	361754	6287198	12	773,161	1	17	1	7.1	1	4.3	1
304	D226(2)	D226 <sup>(h)</sup>	351247	6264347	15	470,099	1	33	1	8.9	1	9.6	1
306	Horsetail Lake	Horsetail Lake	350527	6214242	125	994,305	1	9.7	1	2.6	1	0.97	1
314	Sandy Lake (1)	Sandy-1	349626	6188281	395	864,761	1	22	1	6.2	1	3.9	1
316	D254(2)	D254 <sup>(h)</sup>	374162	6271211	391	1,199,205	1	22	1	6.3	1	6.2	1
317	L2(4)	L2 <sup>(d)</sup>	505832	6347134	9.8	1,325,678	1	18	1	3.0	1	0.5	1
318	L3(4)	L3 <sup>(d)</sup>	503318	6346085	7.2	1,324,095	1	14	1	3.0	1	0.5	1
319	L6(4)	L6 <sup>(d)</sup>	510355	6325681	32	1,336,029	1	15	1	4.0	1	0.5	1
320	L9(4)	L9 <sup>(d)</sup>	533212	6338082	33	1,276,678	1	19	1	5.0	1	4.0	1
321	L11(4)	L11 <sup>(d)</sup>	543215	6362610	20	946,087	1	7.5	1	2.5	1	0.5	1
322	L15(4)	L15 <sup>(d)</sup>	548424	6332453	8.0	1,021,790	1	6.5	1	2.5	1	13	1
323	S. Gardiner	S. Gardiner	410108	6374038	1201	873,236	1	14	1	4.0	1	2.0	1
324	N. Gardiner	N. Gardiner	410554	6378483	1026	844,832	1	15	1	4.0	1	2.0	1
325	L21(4)	L21 <sup>(d)</sup>	410374	6386071	103	367,056	1	11	1	3.5	1	4.0	1
326	Sand	Sand	418434	6390656	605	836,205	1	14	1	4.0	1	2.0	1
327	Eaglenest	Eaglenest	432609	6405149	128	754,531	1	11	1	4.0	1	2.0	1
328	Clear	Clear	433258	6399414	107	892,306	1	12	1	4.5	1	0.5	1
329	Mildred	Mildred	464280	6323724	9.1	509,777	1	54	1	15	1	23	1
330	L41(4)	L41 <sup>(d)</sup>	509160	6422381	37	395,983	1	20	1	7.0	1	0.5	1
331	L42(4)	L42 <sup>(d)</sup>	501166	6427071	50	472,728	1	24	1	8.5	1	0.5	1





**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-1 Chemistry of Waterbodies Included in the Air Emissions Effects on Ecological Receptors Assessment (continued)**

Waterbody Identifier <sup>(a)</sup>	Lake Name/Original Identifier 1	Lake Name/ Original Identifier 2	Easting <sup>(b)</sup>	Northing <sup>(b)</sup>	Gross Catchment Area [km <sup>2</sup> ]	Net Annual InFlow [L/ha/yr]	Calcium N	Calcium Average [mg/L]	Magnesium N	Magnesium Average [mg/L]	Sodium N	Sodium Average [mg/L]	Potassium N
332	L44(4)	L44 <sup>(d)</sup>	494569	6419374	9.4	63,787	1	16	1	9.5	1	0.5	1
333	L45(4)	L45 <sup>(d)</sup>	491985	6411117	36	602,678	1	17	1	8.0	1	0.5	1
334	L48(4)	L48 <sup>(d)</sup>	429234	6396488	103	855,153	1	16	1	4.0	1	2.0	1
335	L50(4)	L50 <sup>(d)</sup>	392149	6393777	14	615,384	1	7.0	1	4.0	1	3.0	1
336	L51(4)	L51 <sup>(d)</sup>	399507	6338927	66	859,573	1	14	1	5.0	1	6.0	1
337	L52(4)	L52 <sup>(d)</sup>	399323	6341684	11	978,001	1	14	1	4.4	1	6.0	1
338	L53(4)	L53 <sup>(d)</sup>	396115	6344270	51	1,122,602	1	44	1	12	1	17	1
339	L54(4)	L54 <sup>(d)</sup>	391449	6339131	237	1,218,877	1	43	1	13	1	15	1
340	L55(4)	L55 <sup>(d)</sup>	376224	6344078	26	1,116,561	1	22	1	6.0	1	4.0	1
341	L56(4)	L56 <sup>(d)</sup>	375397	6341720	38	1,394,696	1	11	1	3.0	1	3.0	1
342	L57(4)	L57 <sup>(d)</sup>	365956	6368725	198	814,031	1	19	1	5.0	1	2.0	1
343	L58(4)	L58 <sup>(d)</sup>	373071	6372273	14	640,331	1	13	1	4.0	1	1.0	1
344	L59(4)	L59 <sup>(d)</sup>	393655	6384983	201	816,042	1	6.0	1	2.0	1	2.0	1
345	Buoy	Buoy	418473	6380143	25	814,632	1	27	1	8.0	1	3.0	1
346	Canopener	Canopener	420461	6379858	11	606,877	1	20	1	6.0	1	2.0	1
347	L64(4)	L64 <sup>(d)</sup>	514035	6443734	9.7	58,560	1	12	1	3.0	1	1.0	1
348	Currie	Currie	515504	6436008	16	458,094	1	7.9	1	1.6	1	2.0	1
349	Archer	Archer	539134	6441490	43	637,772	1	4.0	1	2.0	1	1.0	1
350	Harw ood	Harw ood	536958	6436149	9.1	478,566	1	5.0	1	3.0	1	1.0	1
351	L68(4)	L68 <sup>(d)</sup>	413276	6411466	2.1	598,248	1	5.0	1	1.0	1	3.0	1
352	L69(4)	L69 <sup>(d)</sup>	419591	6414486	2.4	534,875	1	33	1	6.0	1	8.0	1
373	22(3)	22 <sup>(g)</sup>	361308	6293772	506	1,073,183	1	20	1	6.0	1	21	1
374	Carrot	Carrot	354281	6317284	180	1,019,216	1	20	1	6.0	1	7.0	1
405	P101(5)	P101 <sup>(b)</sup>	448002	6287963	1.1	1,060,291	1	16	1	4.9	1	0	1
406	P11(5)	P11 <sup>(b)</sup>	423003	6353012	2.0	1,254,775	1	10	1	4.4	1	10	1
407	P14(5)	P14 <sup>(b)</sup>	418303	6353462	8.9	1,192,121	1	22	1	6.9	1	9.0	1
408	P16(5)	P16 <sup>(b)</sup>	427803	6363462	1.0	1,359,696	1	15	1	4.3	1	5.0	1
409	P17(5)	P17 <sup>(b)</sup>	428803	6363212	0.47	1,153,719	1	21	1	5.6	1	7.0	1
410	P18(5)	P18 <sup>(b)</sup>	429003	6364212	0.57	1,156,561	1	15	1	4.5	1	5.0	1
411	P2(5),WQ16	P2 <sup>(b)</sup> , WQ16	481401	6362412	2.6	763,875	4	60	4	14	4	2.0	4
412	P20(5)	P20 <sup>(b)</sup>	438802	6390961	0.82	1,535,650	1	9.4	1	3.1	1	1.0	1
413	P24(5)	P24 <sup>(b)</sup>	505000	6342512	7.6	1,329,487	1	10	1	2.5	1	0	1
414	P25(5)	P25 <sup>(b)</sup>	510500	6340812	8.6	1,337,404	1	17	1	3.8	1	2.0	1
415	P3(5), WQ15	P3 <sup>(b)</sup> , WQ15	483501	6360762	1.9	763,490	1	50	1	11	1	6.0	1
416	P30(5)	P30 <sup>(b)</sup>	498500	6314213	1.8	1,024,043	3	44	3	9.3	3	6.0	3
417	P34(5)	P34 <sup>(b)</sup>	514199	6382911	0.89	711,558	1	20	1	11	1	0	1
418	P35(5)	P35 <sup>(b)</sup>	510100	6378311	1.3	716,657	1	17	1	7.8	1	0	1
419	P38(5)	P38 <sup>(b)</sup>	518699	6364212	0.35	638,449	1	12	1	4.3	1	1.0	1
420	P4(5)	P4 <sup>(b)</sup>	479201	6352812	2.6	799,233	1	41	1	14	1	18	1
421	P43(5)	P43 <sup>(b)</sup>	512450	6345512	3.5	1,250,344	1	12	1	2.9	1	0	1
422	P44(5)	P44 <sup>(b)</sup>	522999	6333312	2.3	1,215,880	1	26	1	9.5	1	15	1
423	P45(5)	P45 <sup>(b)</sup>	529099	6334462	1.3	954,844	1	38	1	12	1	4.0	1
424	P46(5)	P46 <sup>(b)</sup>	500600	6320312	1.4	1,072,456	1	30	1	7.9	1	4.0	1
425	P47(5)	P47 <sup>(b)</sup>	502300	6317712	17	1,183,952	1	21	1	5.6	1	3.0	1



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-1 Chemistry of Waterbodies Included in the Air Emissions Effects on Ecological Receptors Assessment (continued)**

Waterbody Identifier <sup>(a)</sup>	Lake Name/Original Identifier 1	Lake Name/ Original Identifier 2	Easting <sup>(b)</sup>	Northing <sup>(b)</sup>	Gross Catchment Area [km <sup>2</sup> ]	Net Annual InFlow [L/ha/yr]	Calcium N	Calcium Average [mg/L]	Magnesium N	Magnesium Average [mg/L]	Sodium N	Sodium Average [mg/L]	Potassium N
426	P48(5)	P48 <sup>(b)</sup>	447802	6388211	4.6	1,457,972	1	12	1	4.7	1	6.0	1
428	P50(5)	P50 <sup>(b)</sup>	444752	6392311	2.9	1,619,461	1	30	1	11	1	3.0	1
429	P51(5)	P51 <sup>(b)</sup>	451552	6394711	0.44	1,296,888	1	12	1	4.9	1	3.0	1
430	P52(5)	P52 <sup>(b)</sup>	461502	6391111	0.93	339,329	1	32	1	28	1	17	1
431	P54(5)	P54 <sup>(b)</sup>	451302	6395711	0.44	936,641	1	11	1	5.0	1	2.0	1
432	P6(5)	P6 <sup>(b)</sup>	512600	6343712	4.0	1,240,632	1	20	1	4.0	1	1.0	1
433	P60(5)	P60 <sup>(b)</sup>	437402	6398711	3.5	1,668,605	1	14	1	5.6	1	3.0	1
434	P61(5)	P61 <sup>(b)</sup>	425103	6385111	0.84	1,611,611	1	11	1	3.4	1	0	1
435	P69(5)	P69 <sup>(b)</sup>	427503	6387611	0.97	1,782,000	1	7.6	1	2.8	1	1.0	1
436	P70(5)	P70 <sup>(b)</sup>	429803	6377462	1.7	1,725,074	1	5.8	1	1.8	1	0	1
437	P72(5)	P72 <sup>(b)</sup>	428903	6400411	1.7	1,538,954	1	4.3	1	2.1	1	4.0	1
438	P77(5)	P77 <sup>(b)</sup>	438202	6391811	1.3	1,602,926	1	9.6	1	2.8	1	0	1
439	P79(5)	P79 <sup>(b)</sup>	438752	6392211	2.3	1,645,892	1	9.6	1	2.6	1	0	1
440	P8(5)	P8 <sup>(b)</sup>	516249	6343212	2.1	1,229,132	1	9.1	1	2.1	1	0	1
441	P84(5)	P84 <sup>(b)</sup>	416203	6370462	0.94	1,609,739	1	9.9	1	3.3	1	0	1
442	P85(5)	P85 <sup>(b)</sup>	422403	6371812	2.2	1,671,732	1	11	1	3.1	1	0	1
443	P86(5)	P86 <sup>(b)</sup>	411153	6350112	3.8	1,252,744	1	39	1	11	1	22	1
444	P87(5)	P87 <sup>(b)</sup>	426003	6373212	4.1	1,676,974	1	11	1	3.2	1	0	1
445	P9(5)	P9 <sup>(b)</sup>	524699	6341212	4.9	1,262,304	1	23	1	5.0	1	2.0	1
446	P90(5)	P90 <sup>(b)</sup>	436852	6332462	0.65	777,999	1	24	1	8.7	1	13	1
447	P91(5)	P91 <sup>(b)</sup>	433852	6330512	14	978,905	1	33	1	12	1	14	1
449	P95(5)	P95 <sup>(b)</sup>	443552	6301613	1.6	1,129,108	1	22	1	7.1	1	10	1
450	P99(5)	P99 <sup>(b)</sup>	451402	6281113	0.51	931,819	1	23	1	4.2	1	0	1
451	PF1(5)	PF1 <sup>(b)</sup>	445481	6278365	0.61	989,430	1	53	1	6.9	1	2.0	1
452	PF10(5)	PF10 <sup>(b)</sup>	493296	6259805	1.1	1,071,768	1	8.7	1	2.6	1	0	1
453	PF11(5)	PF11 <sup>(b)</sup>	495869	6259633	1.3	1,122,602	1	5.4	1	2.0	1	0	1
455	PF13(5)	PF13 <sup>(b)</sup>	498560	6265951	1.6	989,963	1	25	1	8.1	1	5.0	1
456	PF2(5)	PF2 <sup>(b)</sup>	448416	6280450	0.73	1,001,138	1	43	1	6.0	1	2.0	1
457	PF3(5)	PF3 <sup>(b)</sup>	442406	6276535	0.74	815,775	1	42	1	6.3	1	2.0	1
458	PF4(5)	PF4 <sup>(b)</sup>	446055	6279117	0.26	971,003	1	64	1	10	1	2.0	1
459	PF5(5)	PF5 <sup>(b)</sup>	451429	6268553	0.53	833,597	1	34	1	6.7	1	1.0	1
460	PF6(5)	PF6 <sup>(b)</sup>	450033	6268135	0.69	1,003,276	1	29	1	5.2	1	0	1
461	PF7(5)	PF7 <sup>(b)</sup>	479616	6256890	1.6	1,088,864	1	21	1	9.5	1	8.0	1
462	PF8(5)	PF8 <sup>(b)</sup>	471630	6268385	1.6	933,312	1	14	1	5.2	1	20	1
463	PF9(5)	PF9 <sup>(b)</sup>	488075	6256727	1.3	1,005,820	1	12	1	4.3	1	3.0	1
464	PM1(5)	PM1 <sup>(b)</sup>	505194	6347380	0.51	1,301,983	1	0	1	0	1	0	1
465	PM2(5)	PM2 <sup>(b)</sup>	507264	6347115	0.73	1,305,832	1	11	1	2.6	1	0	1
466	PM3(5)	PM3 <sup>(b)</sup>	505393	6346711	1.0	1,317,514	1	13	1	3.1	1	0	1
467	PM4(5)	PM4 <sup>(b)</sup>	502509	6317128	17	1,195,680	1	21	1	5.6	1	4.0	1
468	PT1(5)	PT1 <sup>(b)</sup>	429874	6398738	1.3	1,271,903	1	14	1	5.3	1	0	1
469	PT2(5)	PT2 <sup>(b)</sup>	430065	6401484	0.96	1,476,187	1	3.7	1	1.7	1	2.0	1
470	PT3(5)	PT3 <sup>(b)</sup>	433955	6393613	0.6	1,627,763	1	9.8	1	3.4	1	1.0	1
471	PT4(5)	PT4 <sup>(b)</sup>	438235	6392291	1.7	1,649,478	1	12	1	3.2	1	0	1
472	PT5(5)	PT5 <sup>(b)</sup>	448974	6395163	1.5	1,579,959	1	7.6	1	2.9	1	0	1



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-1 Chemistry of Waterbodies Included in the Air Emissions Effects on Ecological Receptors Assessment (continued)**

Waterbody Identifier <sup>(a)</sup>	Lake Name/Original Identifier 1	Lake Name/ Original Identifier 2	Easting <sup>(b)</sup>	Northing <sup>(b)</sup>	Gross Catchment Area [km <sup>2</sup> ]	Net Annual InFlow [L/ha/yr]	Calcium N	Calcium Average [mg/L]	Magnesium N	Magnesium Average [mg/L]	Sodium N	Sodium Average [mg/L]	Potassium N
473	PT6(5)	PT6 <sup>(b)</sup>	460733	6391206	0.18	344,892	1	36	1	19	1	8.0	1
474	PT8(5)	PT8 <sup>(b)</sup>	445573	6383359	0.083	1,140,636	1	19	1	7.0	1	3.0	1
475	PT9(5)	PT9 <sup>(b)</sup>	436094	6371181	0.58	1,372,070	1	15	1	4.7	1	2.0	1
476	PTH1(5)	PTH1 <sup>(b)</sup>	511576	6415521	0.96	426,454	1	27	1	12	1	1.0	1
477	PTH10(5)	PTH10 <sup>(b)</sup>	495763	6333877	8.4	1,033,938	1	11	1	3.6	1	1.0	1
478	PTH11(5)	PTH11 <sup>(b)</sup>	492308	6313536	2.7	1,127,879	1	18	1	6.5	1	3.0	1
479	PTH12(5)	PTH12 <sup>(b)</sup>	491531	6306260	1.2	1,079,332	1	20	1	6.2	1	2.0	1
480	PTH2(5)	PTH2 <sup>(b)</sup>	513560	6419693	1.2	554,569	1	29	1	11	1	1.0	1
481	PTH5(5)	PTH5 <sup>(b)</sup>	513190	6386987	0.96	758,438	1	29	1	13	1	5.0	1
482	PTH6(5)	PTH6 <sup>(b)</sup>	514631	6383486	0.88	823,865	1	23	1	11	1	0	1
483	PTH7(5)	PTH7 <sup>(b)</sup>	511202	6379065	0.93	848,323	1	24	1	14	1	0	1
484	PTH8(5)	PTH8 <sup>(b)</sup>	510279	6375937	0.61	782,420	1	16	1	8.5	1	0	1
485	PTH9(5)	PTH9 <sup>(b)</sup>	495957	6334968	2.6	859,360	1	13	1	4.3	1	2.0	1
486	PW1(5)	PW1 <sup>(b)</sup>	414747	6351741	1.8	1,325,950	1	14	1	5.6	1	7.0	1
487	PW2(5)	PW2 <sup>(b)</sup>	419555	6351513	0.56	1,177,104	1	26	1	9.0	1	17	1
488	PW3(5)	PW3 <sup>(b)</sup>	412268	6345506	0.72	1,267,549	1	13	1	3.6	1	2.0	1
515	Unnamed 5(7)	Unnamed 5 <sup>(b)</sup>	522785	6041366	5.8	416,740	1	97	1	52	1	48	1
516	Sinclair (1)	Sinclair-1	522000	6064200	57	524,085	3	36	3	24	3	30	3
517	Bourque	Bourque	529300	6059500	100	471,363	19	33	28	19	28	11	27
518	Marguerite	Marguerite	516000	6052000	39	76,286	1	17	1	124	1	55	1
519	Marie	Marie	545000	6054000	478	439,091	34	26	45	13	45	5.8	44
520	Leming	Leming	532000	6050000	44	425,564	3	19	3	14	3	8.6	2
521	Tucker	Tucker	525300	6042700	277	525,602	53	28	58	24	58	21	58
522	Ethel	Ethel	542102	6042790	594	343,885	137	29	142	16	142	12	142
523	Hilda	Hilda	537000	6041000	80	203,588	27	21	44	38	45	73	45
524	Patterson	Patterson	598819	6389537	265	1,421,476	5	3.6	5	1.2	5	1.4	5
525	Forrest	Forrest	604633	6383668	434	1,505,645	4	4.0	4	1.8	4	2.0	4
526	Preston	Preston	612119	6365312	253	1,504,382	4	4.3	4	1.8	4	2.8	4
527	Beet	Beet	611405	6391278	456	1,666,111	4	4.3	4	1.5	4	2.0	4
528	Lloyd	Lloyd	624328	6360129	4250	1,678,061	5	3.0	5	1.0	5	1.4	5
529	Sandy (2)	Sandy-2	573917	6468241	453	435,186	6	17	6	9.2	6	6.1	6
530	La Loche	La Loche	592417	6259032	1410	400,780	4	26	4	9.3	4	7.8	4
531	Cluff	Cluff	595873	6468054	219	1,810,524	3	15	3	8.9	3	1.7	3
532	unnamed	unnamed	635067	6306584	21	1,614,989	4	8.3	4	3.5	4	4.3	4
533	McLean	McLean	607818	6259397	235	437,764	4	22	4	8.0	4	5.5	4
534	Proudfoot	Proudfoot	657119	6314790	31	1,371,416	3	2.7	3	1.7	3	2.0	3
535	Turnor	Turnor	648429	6273616	2551	442,659	7	10	7	4.0	7	4.7	7
536	Touchw ood	Touchw ood	474032	6075393	137	490,376	20	31	20	12	20	7.9	20
537	La Biche	La Biche	433387	6079917	4279	822,570	1	29	1	9.0	1	11	1
538	Wolf	Wolf	503222	6061410	755	695,507	10	29	10	16	10	11	10
539	Field	Field	436317	6065106	13	827,025	53	39	53	29	53	69	53
540	Pinehurst	Pinehurst	467751	6057818	186	470,936	8	32	8	13	8	8.4	8
546	Cold	Cold	560000	6045000	6513	880,880	35	31	58	12	59	9.5	59
546	Manatokan	Manatokan	503000	6035000	409	880,880	2	35	2	27	2	8.5	2



**Table B-1 Chemistry of Waterbodies Included in the Air Emissions Effects on Ecological Receptors Assessment (continued)**

Waterbody Identifier <sup>(a)</sup>	Lake Name/Original Identifier 1	Lake Name/ Original Identifier 2	Easting <sup>(b)</sup>	Northing <sup>(b)</sup>	Gross Catchment Area [km <sup>2</sup> ]	Net Annual InFlow [L/ha/yr]	Calcium N	Calcium Average [mg/L]	Magnesium N	Magnesium Average [mg/L]	Sodium N	Sodium Average [mg/L]	Potassium N
596	UN-2(7)	UN-2 <sup>(e)</sup>	522600	6078500	237	893,893	1	29	1	8.7	1	10	1
597	UN-5(7)	UN-5 <sup>(e)</sup>	526700	6079500	248	893,452	1	7.0	1	2.3	1	0	1
598	UN-6(7)	UN-6 <sup>(e)</sup>	529300	6074800	248	892,911	1	7.9	1	3.4	1	0.7	1
599	Dolly	Dolly	549700	6048200	244	892,786	2	14	2	32	2	22	2
600	P1	P1 <sup>(e)</sup>	468548	6341335	18	596,849	4	77	4	13	4	8.5	4
605	P2	P4 <sup>(e)</sup>	468605	6336285	9.5	594,384	4	84	4	15	4	17	4
606	P4	P2 <sup>(e)</sup>	468831	6341793	6.6	585,987	4	43	4	7.1	4	4.3	4
607	Suncor_VS_UW1	Suncor_VS_UW1	472298	6310391	5.8	921,786	6	53	6	20	6	38	6
612	Shell_AOSP_WQ18	Shell_AOSP_WQ18	482615	6367794	5.2	242,751	4	65	4	18	4	2.5	4
615	Shell_AOSP_WQ26	Shell_AOSP_WQ26	463743	6376095	18	196,565	2	58	2	13	2	17	2
616	Shell_AOSP_WQ19	Shell_AOSP_WQ19	456629	6383089	7.2	350,640	4	31	4	12	4	35	4
617	Shell_AOSP_WQ28	Shell_AOSP_WQ28	464916	6382834	18	227,916	3	41	3	17	3	59	3
618	Shell_AOSP_WQ29	Shell_AOSP_WQ29	467305	6379227	4.2	225,411	6	47	6	29	6	7.8	6
619	Shell_AOSP_WQ38	Shell_AOSP_WQ38	462833	6390882	80	330,117	2	43	2	16	2	22	2
620	Shell_AOSP_WQ39	Shell_AOSP_WQ39	464427	6390720	3.4	185,633	4	25	4	63	4	26	4
621	Shell_AOSP_WQ40	Shell_AOSP_WQ40	461088	6389640	19	357,870	5	58	5	23	5	33	5
622	Shell_AOSP_WQ46	Shell_AOSP_WQ46	473579	6403076	2.0	157,788	3	31	3	15	3	15	3
623	Shell_AOSP_WQ47	Shell_AOSP_WQ47	468315	6397621	133	296,594	2	51	2	23	2	25	2



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-1 Chemistry of Waterbodies Included in the Air Emissions Effects on Ecological Receptors Assessment (continued)**

Waterbody Identifier <sup>(a)</sup>	Lake Name/Original Identifier 1	Lake Name/ Original Identifier 2	Potassium Average [mg/L]	Conductivity N	Conductivity [µs/cm]	TDS N	TDS [mg/L]	DOC N	DOC [mg/L]	Color N	Color [TCU]	pH N	pH	Alkalinity N
1	Birch Lake (2)	Birch Lake-2	2.4	7	138	6	118	4	24	5	97	8	7.7	8
2	Christina Lake	Christina Lake	0.86	8	200	8	125	2	13	2	35	8	7.9	9
3	Gregoire Lake	Gregoire Lake	0.93	174	127	154	77	94	13	94	25	162	7.4	175
4	Kearl Lake	Kearl Lake	1.0	22	187	26	132	20	22	24	70	22	8.0	28
5	McClelland Lake, WQ22	McClelland Lake, WQ22	3.1	25	265	19	161	20	13	19	7.9	28	8.4	25
6	LK-1(7), WQ21	LK-1 <sup>(e)</sup> , WQ21	28	7	1,529	7	1079	7	47	7	24	7	9.6	7
7	LK-2(7)	LK-2 <sup>(e)</sup>	0.25	2	30	2	55	2	14	2	138	2	6.7	2
10	LK-5(7)	LK-5 <sup>(e)</sup>	2.9	3	207	3	140	3	11	3	28	3	7.5	3
11	LK-6(7)	LK-6 <sup>(e)</sup>	1.6	3	189	3	127	3	12	3	43	3	7.5	3
12	LK-7(7)	LK-7 <sup>(e)</sup>	2.0	2	255	2	185	2	30	2	55	2	7.7	2
17	LK-12(7)	LK-12 <sup>(e)</sup>	1.2	3	151	3	121	3	17	3	80	3	7.2	3
18	Lillian Lake	Lillian Lake	2.3	4	479	4	318	4	23	4	61	4	7.6	4
19	Calumet Lake	Calumet Lake	4.8	3	633	3	473	3	51	3	188	3	7.8	3
20	Isodore's Lake	Isodore's Lake	1.8	7	456	7	284	7	11	7	27	7	7.9	7
25	Canoe Lake	Canoe Lake	0.88	8	90	8	100	8	20	8	61	8	7.1	8
26	Long Lake (1)	Long Lake-1	1.1	8	80	8	100	8	23	8	67	8	7.2	8
27	Pushup Lake	Pushup Lake	2.4	4	84	4	79	4	20	4	26	4	7.8	4
28	Sucker Lake	Sucker Lake	1.6	5	223	4	164	4	19	5	31	5	7.8	5
29	Frog Lake	Frog Lake	1.1	4	184	4	158	4	29	4	75	4	7.7	4
30	Poison Lake	Poison Lake	1.2	4	180	4	141	4	25	4	31	4	7.8	4
31	Rat Lake	Rat Lake	1.3	4	207	4	141	4	18	4	31	4	7.8	4
32	Caribou Horn	Caribou Horn	0.78	4	183	4	139	4	19	4	53	4	7.7	4
33	Kiskatinaw Lake	Kiskatinaw Lake	0.78	4	191	4	143	4	24	4	52	4	7.8	4
34	UNL1(7)	UNL1 <sup>(e)</sup>	1.3	5	29	5	65	5	21	5	75	5	6.1	6
35	PF12(5), UNL2(7)	PF12 <sup>(b)</sup> , UNL2 <sup>(e)</sup>	0.98	6	37	4	74	6	26	6	118	6	6.2	7
36	UNL3(7)	UNL3 <sup>(e)</sup>	2.3	4	207	4	172	4	35	4	50	4	7.8	4
37	Surmont Lake	Surmont Lake	0.63	3	66	3	73	3	16	3	108	3	7.0	3
38	L8(7)	L8 <sup>(e)</sup>	0.63	3	64	3	103	3	23	3	217	3	6.8	3
39	L10(7)	L10 <sup>(e)</sup>	0.33	3	41	3	83	3	9.7	3	33	3	5.8	3
40	L11(7)	L11 <sup>(e)</sup>	0.27	3	26	3	73	3	17	3	167	3	6.0	3
41	Maqua Lake	Maqua Lake	0.46	5	59	5	72	5	12	5	84	5	6.9	5
42	Wiau Lake	Wiau Lake	0.74	4	164	3	106	4	16	4	24	4	8.2	4
43	Ipiatik Lake	Ipiatik Lake	0.4	2	136	2	67	2	14	1	30	2	7.5	2
44	UNL1(7)	UNL1 <sup>(e)</sup>	0.63	3	142	3	82	3	14	3	18	3	8.0	3
45	UNL3(7)	UNL3 <sup>(e)</sup>	0.43	3	80	3	55	3	18	2	40	3	7.3	3
46	UNL4(7)	UNL4 <sup>(e)</sup>	0.47	3	178	3	121	3	19	2	18	3	7.9	3
47	UNL5(7)	UNL5 <sup>(e)</sup>	0.6	3	106	3	80	3	15	2	30	3	7.7	3
48	UNL7(7)	UNL7 <sup>(e)</sup>	0.58	4	94	4	55	4	24	3	32	4	7.4	4
49	UNL12(7)	UNL12 <sup>(e)</sup>	0.35	2	96	2	45	2	15	1	35	2	7.4	2
50	UNL13(7)	UNL13 <sup>(e)</sup>	0.4	3	35	3	17	3	24	1	150	3	6.5	3
51	UW1(7)	UW1 <sup>(e)</sup>	1.1	3	453	3	267	3	14	3	35	3	8.0	3
52	UW2(7)	UW2 <sup>(e)</sup>	2.9	2	260	2	145	2	9.0	2	10	2	8.1	2
53	UW3(7)	UW3 <sup>(e)</sup>	1.0	3	464	3	277	3	13	3	37	3	7.9	3
54	UW4(7)	UW4 <sup>(e)</sup>	1.1	2	479	2	295	2	18	2	50	2	8.2	2



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-1 Chemistry of Waterbodies Included in the Air Emissions Effects on Ecological Receptors Assessment (continued)**

Waterbody Identifier <sup>(a)</sup>	Lake Name/Original Identifier 1	Lake Name/ Original Identifier 2	Potassium Average [mg/L]	Conductivity N	Conductivity [µs/cm]	TDS N	TDS [mg/L]	DOC N	DOC [mg/L]	Color N	Color [TCU]	pH N	pH	Alkalinity N
55	UW5(7)	UW5 <sup>(e)</sup>	1.0	2	356	2	250	2	16	2	38	2	8.2	2
56	UW6(7)	UW6 <sup>(e)</sup>	1.4	2	256	2	185	2	24	2	25	2	8.0	2
58	Shipyard Lake	Shipyard Lake	2.0	21	339	18	246	15	20	15	93	21	7.6	21
60	Burnt Lake	Burnt Lake	0.65	4	200	4	142	3	17	3	43	4	8.1	4
61	LK1(7)	LK1 <sup>(e)</sup>	1.3	3	207	3	153	3	25	3	30	3	8.2	3
62	LK2(7)	LK2 <sup>(e)</sup>	0.7	2	105	2	110	2	30	2	53	2	7.8	2
63	LK3(7)	LK3 <sup>(e)</sup>	0.73	3	124	3	113	3	24	3	55	3	7.9	3
64	LK4(7)	LK4 <sup>(e)</sup>	0.47	3	127	3	120	3	24	3	73	3	7.9	3
65	LK5(7)	LK5 <sup>(e)</sup>	0.57	3	105	3	100	3	18	3	52	3	7.8	3
66	LK6(7)	LK6 <sup>(e)</sup>	0.53	3	182	3	140	3	23	3	60	3	8.1	3
67	LK7(7)	LK7 <sup>(e)</sup>	0.63	3	180	3	137	3	16	3	47	3	8.1	3
68	LK8(7)	LK8 <sup>(e)</sup>	0.35	2	96	2	125	2	23	2	80	2	7.8	2
69	May Lake	May Lake	1.2	26	254	30	144	10	6.8	0	-	26	8.1	31
78	UNL-1(7), WQ17	UNL-1 <sup>(e)</sup> , WQ17	1.9	4	436	4	215	4	26	4	59	4	7.8	4
79	UNL-2(7)	UNL-2 <sup>(e)</sup>	1.0	3	514	3	337	3	17	3	40	3	8.2	3
80	P5(5), UNL-3(7)	P5 <sup>(b)</sup> , UNL-3 <sup>(e)</sup>	0.91	7	268	6	193	7	13	7	60	7	7.9	7
81	L1(4), L1(6)	L1 <sup>(d)</sup> , L1 <sup>(c)</sup>	0.29	2	26	2	33	1	0.014	1	38	2	6.3	2
82	170(1), 14(3), L4(4), A170 (L4)(6)	170 <sup>(f)</sup> , 14 <sup>(g)</sup> , L4 <sup>(d)</sup> , A170 (L4) <sup>(c)</sup>	0.2	33	27	32	23	31	27	30	217	34	6.0	34
83	L7(4), L7(6)	L7 <sup>(d)</sup> , L7 <sup>(c)</sup>	0.25	29	31	29	30	28	30	28	250	30	6.4	30
84	L8(4), L8(6)	L8 <sup>(d)</sup> , L8 <sup>(c)</sup>	0.13	6	49	6	64	6	19	6	148	7	7.0	7
85	164(1), 17(3), L10(4)	164 <sup>(f)</sup> , 17 <sup>(g)</sup> , L10 <sup>(d)</sup>	0.34	3	142	2	73	2	11	2	7.9	3	8.6	3
86	166(1), L12(4)	166 <sup>(f)</sup> , L12 <sup>(d)</sup>	0.18	2	90	1	46	2	27	2	50	2	8.9	2
87	167(1), L13(4)	167 <sup>(f)</sup> , L13 <sup>(d)</sup>	0.22	2	80	1	41	2	19	2	49	2	7.5	2
88	168(1), 12(3), L14(4)	168 <sup>(f)</sup> , 12 <sup>(g)</sup> , L14 <sup>(d)</sup>	0.36	3	112	2	55	2	22	2	34	3	8.2	3
89	Rabbit	Rabbit	4.5	2	315	2	171	1	53	1	76	2	8.4	2
91	Namur	Namur	1.1	6	62	6	38	7	10	7	13	7	7.2	7
92	Otasan	Otasan	0.41	6	25	6	37	7	12	7	49	7	6.7	7
93	Legend	Legend	0.65	27	29	27	19	26	9.5	25	29	28	6.9	28
95	29(3), L27(4)	29 <sup>(g)</sup> , L27 <sup>(d)</sup>	0.7	2	34	2	20	1	23	1	231	2	6.3	2
96	28(3), L28(4), L28(6)	28 <sup>(g)</sup> , L28 <sup>(d)</sup> , L28 <sup>(c)</sup>	0.34	7	21	7	56	7	24	7	423	8	5.2	8
97	Clayton	Clayton	0.15	5	17	4	33	5	16	4	203	5	4.3	5
98	146(1), L40(4)	146 <sup>(f)</sup> , L40 <sup>(d)</sup>	0.63	2	119	1	73	2	6.2	2	3.1	2	8.0	2
99	144(1), L43(4)	144 <sup>(f)</sup> , L43 <sup>(d)</sup>	0.57	2	160	1	89	1	2.4	2	5.6	2	8.1	2
100	27(3), L47(4), L47(6)	27 <sup>(g)</sup> , L47 <sup>(d)</sup> , L47 <sup>(c)</sup>	0.97	7	57	7	67	7	20	7	142	8	6.7	8
101	L49(4), L49(6)	L49 <sup>(d)</sup> , L49 <sup>(c)</sup>	0.79	6	61	6	73	7	20	7	191	7	6.6	7
102	33(3), L33(4)	33 <sup>(g)</sup> , L33 <sup>(d)</sup>	2.2	2	268	2	146	1	15	1	29	2	8.4	2
103	Audet	Audet	2.2	3	304	2	165	2	18	2	21	3	8.2	3
104	Johnson	Johnson	1.1	3	300	2	150	2	14	2	30	3	8.4	3
105	150(1), 9(3), L39(4), A-150 (L39)(6)	150 <sup>(f)</sup> , 9 <sup>(g)</sup> , L39 <sup>(d)</sup> , A-150 (L39) <sup>(c)</sup>	0.55	8	32	7	46	8	14	8	78	9	6.8	9
106	Bayard	Bayard	0.76	7	60	7	69	7	21	7	260	8	6.7	8
107	L60(4), L60(6)	L60 <sup>(d)</sup> , L60 <sup>(c)</sup>	0.59	6	58	6	67	7	18	7	153	7	7.2	7
108	Waterlily	Waterlily	0.58	2	70	1	33	2	22	1	198	2	7.7	2
109	Gordon	Gordon	1.8	1	257	0	-	1	21	1	19	1	8.4	1
110	Birch Lake (1)	Birch Lake <sup>(f)</sup>	1.8	2	271	1	130	1	26	1	17	2	8.8	2



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-1 Chemistry of Waterbodies Included in the Air Emissions Effects on Ecological Receptors Assessment (continued)**

Waterbody Identifier <sup>(a)</sup>	Lake Name/Original Identifier 1	Lake Name/ Original Identifier 2	Potassium Average [mg/L]	Conductivity N	Conductivity [µs/cm]	TDS N	TDS [mg/L]	DOC N	DOC [mg/L]	Color N	Color [TCU]	pH N	pH	Alkalinity N
115	21(1), A21(6)	21 <sup>(f)</sup> , A21 <sup>(c)</sup>	0.36	6	15	5	54	7	17	7	280	7	5.0	7
116	24(1), A24(6)	24 <sup>(f)</sup> , A24 <sup>(c)</sup>	0.41	6	34	5	44	7	18	6	241	7	4.7	7
117	26(1), A26(6)	26 <sup>(f)</sup> , A26 <sup>(c)</sup>	0.48	6	14	5	49	7	11	7	107	7	5.6	7
118	29(1), A29(6)	29 <sup>(f)</sup> , A29 <sup>(c)</sup>	0.34	6	13	5	36	7	13	7	70	7	5.8	7
119	42(1), A42(6)	42 <sup>(f)</sup> , A42 <sup>(c)</sup>	0.51	6	40	4	125	7	38	7	71	7	6.8	7
120	47(1), A47(6)	47 <sup>(f)</sup> , A47 <sup>(c)</sup>	0.68	5	32	4	42	6	15	6	85	6	6.4	6
121	59(1), A59(6)	59 <sup>(f)</sup> , A59 <sup>(c)</sup>	0.45	6	23	5	85	7	30	7	304	7	5.2	7
122	86(1), A86(6)	86 <sup>(f)</sup> , A86 <sup>(c)</sup>	1.6	6	25	5	43	7	14	6	48	7	6.6	7
129	2(1), 15(3), E15 (L15b)(6)	2 <sup>(f)</sup> , 15 <sup>(g)</sup> , E15 (L15b) <sup>(c)</sup>	1.2	6	55	5	121	6	38	6	122	7	7.0	7
130	32(1), 2(3)	32 <sup>(f)</sup> , 2 <sup>(g)</sup>	0.51	2	110	1	46	1	14	1	79	2	7.7	2
131	Base	Base	0.83	2	129	1	69	1	11	1	62	2	7.6	2
132	Grist	Grist	0.92	2	222	1	119	1	7.3	1	10	2	8.5	2
134	1(1), 25(3), 1 (267)(6)	1 <sup>(f)</sup> , 25 <sup>(g)</sup> , 1 (267) <sup>(c)</sup>	0.93	5	88	3	67	4	21	3	26	5	7.4	5
135	3(1), 16(3)	3 <sup>(f)</sup> , 16 <sup>(g)</sup>	0.42	2	170	1	83	1	17	1	32	2	8.7	2
136	34(1), 1(3)	34 <sup>(f)</sup> , 1 <sup>(g)</sup>	0.63	2	101	1	76	1	24	1	56	2	7.5	2
137	Wood Buffalo	Wood Buffalo	0.36	2	76	1	51	1	24	1	168	2	6.9	2
138	Goodw in	Goodw in	0.87	2	100	1	52	1	9.1	1	16	2	7.7	2
139	91(1), 7(3)	91 <sup>(f)</sup> , 7 <sup>(g)</sup>	0.88	2	154	1	87	1	16	1	48	2	9.2	2
140	L5(4), P28(5)	L5 <sup>(d)</sup> , P28 <sup>(b)</sup>	0.15	2	61	1	33	2	27	2	109	2	7.1	2
141	4(1), 4(270)(6)	4 <sup>(f)</sup> , 4(270) <sup>(c)</sup>	0.34	4	151	2	138	4	39	4	34	4	8.1	4
142	6(1), 6 (271)(6)	6 <sup>(f)</sup> , 6 (271) <sup>(c)</sup>	0.93	4	140	2	111	4	30	3	26	4	9.0	4
143	25(1), 25 (287)(6)	25 <sup>(f)</sup> , 25 (287) <sup>(c)</sup>	0.45	4	13	2	54	4	16	3	161	4	5.2	4
144	27(1), 27 (289)(6)	27 <sup>(f)</sup> , 27 (289) <sup>(c)</sup>	0.39	4	16	2	32	4	12	4	42	4	6.5	4
145	28(1), 28 (290)(6)	28 <sup>(f)</sup> , 28 (290) <sup>(c)</sup>	0.43	4	18	2	56	4	20	4	175	4	5.9	4
146	82(1), 82 (342)(6)	82 <sup>(f)</sup> , 82 (342) <sup>(c)</sup>	1.1	4	32	2	107	4	24	4	62	4	6.8	4
147	94(1), 94 (354)(6)	94 <sup>(f)</sup> , 94 (354) <sup>(c)</sup>	0.86	4	51	2	84	4	23	4	35	4	7.2	4
148	P13(5), P13(6)	P13 <sup>(b)</sup> , P13 <sup>(c)</sup>	0.72	4	108	2	144	4	45	3	138	4	8.0	4
149	P23(5), P23(6)	P23 <sup>(b)</sup> , P23 <sup>(c)</sup>	0.13	4	66	2	59	4	18	3	124	4	7.6	4
150	P27(5), P27(6)	P27 <sup>(b)</sup> , P27 <sup>(c)</sup>	0.063	4	23	2	66	4	34	3	285	4	5.2	4
151	P49(5), P49(6)	P49 <sup>(b)</sup> , P49 <sup>(c)</sup>	0.43	4	25	2	32	4	17	4	69	4	6.7	4
152	P7(5), P7(6)	P7 <sup>(b)</sup> , P7 <sup>(c)</sup>	0.075	4	27	2	53	4	27	3	258	4	6.4	4
153	P94(5), P94(6)	P94 <sup>(b)</sup> , P94 <sup>(c)</sup>	1.3	4	117	2	165	4	48	3	137	4	7.4	4
154	P96(5), P96(6)	P96 <sup>(b)</sup> , P96 <sup>(c)</sup>	0.92	4	77	2	92	4	31	3	74	4	7.3	4
155	P97(5), P97(6)	P97 <sup>(b)</sup> , P97 <sup>(c)</sup>	0.83	4	43	2	86	4	29	3	136	4	6.8	4
156	P98(5), P98(6)	P98 <sup>(b)</sup> , P98 <sup>(c)</sup>	0.55	4	80	2	110	4	31	3	120	4	7.3	4
161	49(1), A300(6)	49 <sup>(f)</sup> , A300 <sup>(c)</sup>	1.4	2	42	1	64	2	29	2	49	2	7.1	2
167	Wappau	Wappau	1.2	1	185	0	-	1	10	1	65	1	9.1	1
168	8(1)	8 <sup>(f)</sup>	1.6	1	236	0	-	1	18	1	10	1	8.9	1
169	Shortt Lake	Shortt Lake	1.8	1	251	0	-	1	16	1	26	1	7.9	1
170	Nora Lake	Nora Lake	1.1	1	157	0	-	1	21	1	31	1	9.1	1
171	Gipsy Lake	Gipsy Lake	3.1	1	271	0	-	1	5.2	1	4.4	1	8.5	1
172	Baker Lake	Baker Lake	2.5	1	253	0	-	1	17	1	20	1	8.7	1
173	Garson Lake	Garson Lake	0.91	1	191	0	-	1	19	1	20	1	8.1	1
174	17(1)	17 <sup>(f)</sup>	0.5	1	61	0	-	1	12	1	142	1	7.4	1



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-1 Chemistry of Waterbodies Included in the Air Emissions Effects on Ecological Receptors Assessment (continued)**

Waterbody Identifier <sup>(a)</sup>	Lake Name/Original Identifier 1	Lake Name/ Original Identifier 2	Potassium Average [mg/L]	Conductivity N	Conductivity [µs/cm]	TDS N	TDS [mg/L]	DOC N	DOC [mg/L]	Color N	Color [TCU]	pH N	pH	Alkalinity N
175	Georges Lake	Georges Lake	1.6	1	316	0	-	1	12	1	31	1	8.4	1
176	20(1)	20 <sup>(b)</sup>	0.53	1	204	0	-	1	24	1	73	1	7.9	1
177	22(1)	22 <sup>(b)</sup>	0.4	1	26	0	-	1	7.3	1	61	1	6.9	1
178	30(1)	30 <sup>(b)</sup>	0.32	1	11	0	-	1	12	1	116	1	5.2	1
179	31(1)	31 <sup>(b)</sup>	0.28	1	15	0	-	1	14	1	221	1	5.6	1
180	33(1)	33 <sup>(b)</sup>	0.27	1	24	0	-	1	18	1	93	1	6.6	1
181	35(1)	35 <sup>(b)</sup>	1.3	1	213	0	-	1	21	1	66	1	7.9	1
182	Formby Lake	Formby Lake	0.72	1	206	0	-	1	13	1	26	1	8.1	1
183	37(1)	37 <sup>(b)</sup>	2.8	1	254	0	-	1	13	1	19	1	8.5	1
184	Watchusk Lake	Watchusk Lake	1.1	1	184	0	-	1	20	1	58	1	8.6	1
185	39(1)	39 <sup>(b)</sup>	0.47	1	139	0	-	1	20	1	63	1	7.9	1
186	40(1)	40 <sup>(b)</sup>	1.5	1	226	0	-	1	27	1	68	1	8.1	1
187	41(1)	41 <sup>(b)</sup>	0.42	1	134	0	-	1	22	1	100	1	7.8	1
188	44(1)	44 <sup>(b)</sup>	0.46	1	86	0	-	1	22	1	95	1	7.7	1
189	45(1)	45 <sup>(b)</sup>	0.51	1	97	0	-	1	25	1	98	1	8.6	1
190	46(1)	46 <sup>(b)</sup>	0.33	1	28	0	-	1	24	1	195	1	6.5	1
191	48(1)	48 <sup>(b)</sup>	0.24	1	31	0	-	1	31	1	86	1	7.0	1
193	50(1)	50 <sup>(b)</sup>	0.51	1	71	0	-	1	31	1	79	1	8.4	1
194	Algar Lake	Algar Lake	0.61	1	69	0	-	1	18	1	111	1	7.5	1
195	53(1)	53 <sup>(b)</sup>	0.76	1	58	0	-	1	26	1	335	1	7.2	1
196	54(1)	54 <sup>(b)</sup>	0.23	1	60	0	-	1	28	1	327	1	7.2	1
197	55(1)	55 <sup>(b)</sup>	0.3	1	64	0	-	1	30	1	291	1	7.1	1
198	56(1)	56 <sup>(b)</sup>	0.26	1	64	0	-	1	33	1	273	1	7.1	1
199	57(1)	57 <sup>(b)</sup>	0.24	1	54	0	-	1	27	1	170	1	7.0	1
200	58(1)	58 <sup>(b)</sup>	0.43	1	31	0	-	1	29	1	178	1	6.5	1
201	60(1)	60 <sup>(b)</sup>	1.1	1	78	0	-	1	27	1	291	1	7.5	1
202	Mariana Lake	Mariana Lake	1.2	1	150	0	-	1	11	1	54	1	7.2	1
203	62(1)	62 <sup>(b)</sup>	0.56	1	73	0	-	1	15	1	126	1	6.9	1
204	63(1)	63 <sup>(b)</sup>	0.5	1	70	0	-	1	13	1	80	1	7.5	1
205	Crow Lake	Crow Lake	1.0	1	201	0	-	1	12	1	60	1	8.8	1
206	65(1)	65 <sup>(b)</sup>	0.98	1	213	0	-	1	14	1	75	1	8.5	1
207	66(1)	66 <sup>(b)</sup>	0.86	1	172	0	-	1	11	1	36	1	8.1	1
208	67(1)	67 <sup>(b)</sup>	0.73	1	73	0	-	1	19	1	140	1	7.3	1
209	Agnes (1)	Agnes-1	0.75	1	33	0	-	1	28	1	317	1	6.5	1
210	69(1)	69 <sup>(b)</sup>	0.32	1	33	0	-	1	25	1	212	1	6.7	1
211	70(1)	70 <sup>(b)</sup>	0.56	1	56	0	-	1	33	1	109	1	7.3	1
212	71(1)	71 <sup>(b)</sup>	0.39	1	54	0	-	1	28	1	204	1	7.2	1
213	72(1)	72 <sup>(b)</sup>	0.49	1	57	0	-	1	20	1	118	1	6.7	1
214	73(1)	73 <sup>(b)</sup>	0.87	1	54	0	-	1	21	1	188	1	7.1	1
215	Long Lake (2)	Long Lake-2	1.0	1	87	0	-	1	22	1	145	1	7.5	1
216	75(1)	75 <sup>(b)</sup>	1.1	1	117	0	-	1	21	1	56	1	8.5	1
217	Pelican Lake	Pelican Lake	1.5	1	116	0	-	1	26	1	58	1	7.9	1
218	77(1)	77 <sup>(b)</sup>	0.54	1	68	0	-	1	23	1	291	1	7.1	1
219	78(1)	78 <sup>(b)</sup>	0.26	1	86	0	-	1	13	1	140	1	7.3	1





**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-1 Chemistry of Waterbodies Included in the Air Emissions Effects on Ecological Receptors Assessment (continued)**

Waterbody Identifier <sup>(a)</sup>	Lake Name/Original Identifier 1	Lake Name/ Original Identifier 2	Potassium Average [mg/L]	Conductivity N	Conductivity [µs/cm]	TDS N	TDS [mg/L]	DOC N	DOC [mg/L]	Color N	Color [TCU]	pH N	pH	Alkalinity N
220	79(1)	79 <sup>(b)</sup>	0.6	1	68	0	-	1	16	1	77	1	7.5	1
221	80(1)	80 <sup>(b)</sup>	0.59	1	47	0	-	1	19	1	38	1	7.3	1
222	81(1)	81 <sup>(b)</sup>	0.62	1	68	0	-	1	15	1	41	1	7.6	1
223	83(1)	83 <sup>(b)</sup>	0.65	1	95	0	-	1	10	1	41	1	7.9	1
224	84(1)	84 <sup>(b)</sup>	0.87	1	33	0	-	1	11	1	60	1	7.1	1
225	85(1)	85 <sup>(b)</sup>	1.2	1	32	0	-	1	11	1	56	1	7.2	1
226	88(1)	88 <sup>(b)</sup>	0.67	1	134	0	-	1	11	1	23	1	8.0	1
227	Bohn Lake	Bohn Lake	1.4	1	193	0	-	1	22	1	32	1	8.7	1
228	90(1)	90 <sup>(b)</sup>	1.6	1	157	0	-	1	25	1	96	1	8.0	1
229	Cow per Lake	Cow per Lake	0.9	1	143	0	-	1	17	1	50	1	9.1	1
230	93(1)	93 <sup>(b)</sup>	0.5	1	112	0	-	1	18	1	22	1	7.9	1
231	95(1)	95 <sup>(b)</sup>	0.67	1	67	0	-	1	22	1	77	1	7.7	1
232	97(1)	97 <sup>(b)</sup>	0.11	1	98	0	-	1	17	1	50	1	7.7	1
233	98(1)	98 <sup>(b)</sup>	0.77	1	105	0	-	1	21	1	86	1	7.8	1
234	100(1)	100 <sup>(b)</sup>	0.72	1	152	0	-	1	26	1	69	1	8.1	1
235	101(1)	101 <sup>(b)</sup>	0.39	1	142	0	-	1	19	1	19	1	8.3	1
236	102(1)	102 <sup>(b)</sup>	0.32	1	97	0	-	1	9.5	1	25	1	7.9	1
237	Winefred Lake	Winefred Lake	0.85	1	195	0	-	1	7.3	1	10	1	8.2	1
238	104(1)	104 <sup>(b)</sup>	1.1	1	144	0	-	1	20	1	20	1	9.0	1
239	106(1)	106 <sup>(b)</sup>	1.8	1	208	0	-	1	9.5	1	7.3	1	8.3	1
240	Kirby Lake	Kirby Lake	1.1	1	228	0	-	1	6.7	1	6.9	1	8.6	1
241	108(1)	108 <sup>(b)</sup>	0.69	1	198	0	-	1	11	1	29	1	8.2	1
242	110(1)	110 <sup>(b)</sup>	0.7	1	87	0	-	1	9.6	1	18	1	8.3	1
243	111(1)	111 <sup>(b)</sup>	0.44	1	68	0	-	1	19	1	291	1	7.7	1
244	113(1)	113 <sup>(b)</sup>	0.49	1	128	0	-	1	14	1	39	1	8.0	1
245	114(1)	114 <sup>(b)</sup>	0.73	1	66	0	-	1	17	1	33	1	7.6	1
246	116(1)	116 <sup>(b)</sup>	1.5	1	70	0	-	1	11	1	41	1	7.7	1
247	117(1)	117 <sup>(b)</sup>	1.3	1	120	0	-	1	22	1	57	1	7.8	1
248	Clyde Lake	Clyde Lake	0.96	1	159	0	-	1	16	1	48	1	8.1	1
249	Behan Lake	Behan Lake	1.1	1	118	0	-	1	15	1	30	1	8.2	1
250	120(1)	120 <sup>(b)</sup>	0.49	1	135	0	-	1	17	1	24	1	8.7	1
251	Big Chief Lake	Big Chief Lake	2.4	1	114	0	-	1	18	1	57	1	7.9	1
252	122(1)	122 <sup>(b)</sup>	3.1	1	101	0	-	1	12	1	29	1	7.9	1
253	123(1)	123 <sup>(b)</sup>	4.8	1	285	0	-	1	8.3	1	12	1	8.7	1
254	124(1)	124 <sup>(b)</sup>	2.1	1	200	0	-	1	16	1	64	1	9.5	1
255	125(1)	125 <sup>(b)</sup>	3.0	1	289	0	-	1	23	1	73	1	8.5	1
256	Piche Lake	Piche Lake	2.7	1	316	0	-	1	12	1	27	1	8.7	1
257	Heart Lake	Heart Lake	2.4	1	304	0	-	1	15	1	31	1	8.9	1
258	128(1)	128 <sup>(b)</sup>	2.8	1	315	0	-	1	21	1	56	1	8.5	1
259	Logan Lake	Logan Lake	1.7	1	267	0	-	1	16	1	48	1	9.2	1
260	131(1)	131 <sup>(b)</sup>	2.7	1	383	0	-	1	11	1	27	1	8.0	1
261	Ronald Lake	Ronald Lake	3.4	1	367	0	-	1	13	1	26	1	8.0	1
262	Dianne Lakes	Dianne Lakes	3.3	1	300	0	-	1	15	1	48	1	7.9	1
263	134(1)	134 <sup>(b)</sup>	1.2	1	261	0	-	1	5.9	1	12	1	8.1	1



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-1 Chemistry of Waterbodies Included in the Air Emissions Effects on Ecological Receptors Assessment (continued)**

Waterbody Identifier <sup>(a)</sup>	Lake Name/Original Identifier 1	Lake Name/ Original Identifier 2	Potassium Average [mg/L]	Conductivity N	Conductivity [µs/cm]	TDS N	TDS [mg/L]	DOC N	DOC [mg/L]	Color N	Color [TCU]	pH N	pH	Alkalinity N
264	136(1)	136 <sup>(f)</sup>	1.2	1	185	0	-	0	-	1	2.7	1	8.0	1
265	Pearson Lake	Pearson Lake	0.51	1	169	0	-	0	-	1	3.6	1	8.1	1
266	Kress Lake	Kress Lake	0.49	1	100	0	-	1	8.3	1	23	1	7.9	1
267	139(1)	139 <sup>(f)</sup>	0.7	1	134	0	-	1	5.9	1	2.7	1	8.1	1
268	141(1)	141 <sup>(f)</sup>	0.76	1	198	0	-	0	-	1	4.0	1	8.3	1
269	142(1)	142 <sup>(f)</sup>	0.7	1	194	0	-	1	6.6	1	8.6	1	8.3	1
270	143(1)	143 <sup>(f)</sup>	0.62	1	171	0	-	0	-	1	4.8	1	8.1	1
271	145(1)	145 <sup>(f)</sup>	0.88	1	242	0	-	0	-	1	5.2	1	8.4	1
272	Poplar Lake	Poplar Lake	0.83	1	199	0	-	1	7.9	1	10	1	8.4	1
273	148(1)	148 <sup>(f)</sup>	0.58	1	156	0	-	0	-	1	7.3	1	8.2	1
274	149(1)	149 <sup>(f)</sup>	0.63	1	227	0	-	1	5.7	1	7.3	1	8.3	1
275	151(1)	151 <sup>(f)</sup>	0.76	1	41	0	-	1	13	1	117	1	7.2	1
276	152(1)	152 <sup>(f)</sup>	0.6	1	198	0	-	0	-	1	7.3	1	8.3	1
277	153(1)	153 <sup>(f)</sup>	0.5	1	100	0	-	1	17	1	40	1	8.7	1
278	157(1)	157 <sup>(f)</sup>	1.1	1	307	0	-	1	19	1	34	1	8.3	1
279	158(1)	158 <sup>(f)</sup>	1.0	1	254	0	-	1	17	1	17	1	8.5	1
280	160(1)	160 <sup>(f)</sup>	0.49	1	184	0	-	1	14	1	22	1	8.3	1
281	161(1)	161 <sup>(f)</sup>	1.2	1	234	0	-	1	16	1	7.8	1	8.5	1
282	162(1)	162 <sup>(f)</sup>	0.38	1	228	0	-	1	15	1	21	1	8.0	1
283	163(1)	163 <sup>(f)</sup>	0.23	1	172	0	-	1	19	1	27	1	8.4	1
284	Big Snuff Lake	Big Snuff Lake	0.09	1	68	0	-	1	17	1	47	1	7.5	1
299	Chipew yan lake	Chipew yan lake	2.3	1	215	0	-	1	14	0	-	1	8.9	1
300	D221(2)	D221 <sup>(h)</sup>	12	1	481	0	-	1	38	0	-	1	8.6	1
301	D222(2)	D222 <sup>(h)</sup>	5.7	1	327	0	-	1	36	0	-	1	8.7	1
302	D223(2)	D223 <sup>(h)</sup>	2.0	1	147	0	-	1	32	0	-	1	9.3	1
304	D226(2)	D226 <sup>(h)</sup>	2.2	1	264	0	-	1	23	0	-	1	8.2	1
306	Horsetail Lake	Horsetail Lake	0.5	1	70	0	-	1	15	0	-	1	6.9	1
314	Sandy Lake (1)	Sandy-1	1.6	1	168	0	-	1	16	0	-	1	8.1	1
316	D254(2)	D254 <sup>(h)</sup>	0.84	1	164	0	-	1	20	0	-	1	8.4	1
317	L2(4)	L2 <sup>(d)</sup>	0.1	1	107	1	62	0	-	0	-	1	7.8	1
318	L3(4)	L3 <sup>(d)</sup>	0.1	1	85	1	49	0	-	0	-	1	7.8	1
319	L6(4)	L6 <sup>(d)</sup>	0.1	1	106	1	56	1	21	1	99	1	7.7	1
320	L9(4)	L9 <sup>(d)</sup>	0.22	1	154	1	81	1	16	1	54	1	8.5	1
321	L11(4)	L11 <sup>(d)</sup>	0.1	1	59	1	34	1	28	1	68	1	8.1	1
322	L15(4)	L15 <sup>(d)</sup>	0.7	1	101	1	57	1	36	1	278	1	7.5	1
323	S. Gardiner	S. Gardiner	0.8	1	109	1	57	1	9.9	1	59	1	7.6	1
324	N. Gardiner	N. Gardiner	0.8	1	117	1	61	1	15	1	64	1	7.8	1
325	L21(4)	L21 <sup>(d)</sup>	1.0	1	106	1	56	1	0.2	1	15	1	7.9	1
326	Sand	Sand	0.7	1	105	1	55	1	16	1	79	1	8.0	1
327	Eaglenest	Eaglenest	0.5	1	81	1	55	1	19	1	167	1	7.5	1
328	Clear	Clear	0.29	1	83	1	57	1	21	1	125	1	7.4	1
329	Mildred	Mildred	1.2	1	463	1	261	1	7.4	1	14	1	8.2	1
330	L41(4)	L41 <sup>(d)</sup>	0.6	1	159	1	84	1	13	1	1.0	1	7.8	1
331	L42(4)	L42 <sup>(d)</sup>	0.6	1	184	1	104	1	4.7	1	6.0	1	8.1	1



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-1 Chemistry of Waterbodies Included in the Air Emissions Effects on Ecological Receptors Assessment (continued)**

Waterbody Identifier <sup>(a)</sup>	Lake Name/Original Identifier 1	Lake Name/ Original Identifier 2	Potassium Average [mg/L]	Conductivity N	Conductivity [µs/cm]	TDS N	TDS [mg/L]	DOC N	DOC [mg/L]	Color N	Color [TCU]	pH N	pH	Alkalinity N
332	L44(4)	L44 <sup>(d)</sup>	0.55	1	150	1	92	1	6.6	1	3.0	1	8.7	1
333	L45(4)	L45 <sup>(d)</sup>	0.44	1	141	1	91	1	8.7	1	19	1	8.0	1
334	L48(4)	L48 <sup>(d)</sup>	0.3	1	114	1	59	1	29	1	124	1	7.4	1
335	L50(4)	L50 <sup>(d)</sup>	0.2	1	78	1	42	1	30	1	136	1	7.0	1
336	L51(4)	L51 <sup>(d)</sup>	1.4	1	125	1	66	1	28	1	71	1	8.5	1
337	L52(4)	L52 <sup>(d)</sup>	3.1	1	152	1	81	1	21	1	41	1	7.4	1
338	L53(4)	L53 <sup>(d)</sup>	2.2	1	385	1	228	1	28	1	65	1	7.4	1
339	L54(4)	L54 <sup>(d)</sup>	1.8	1	374	1	213	1	23	1	150	1	7.6	1
340	L55(4)	L55 <sup>(d)</sup>	1.3	1	174	1	92	1	13	1	21	1	7.8	1
341	L56(4)	L56 <sup>(d)</sup>	0.8	1	91	1	47	1	21	1	110	1	7.2	1
342	L57(4)	L57 <sup>(d)</sup>	0.1	1	120	1	67	1	31	1	2.2	1	7.7	1
343	L58(4)	L58 <sup>(d)</sup>	0.1	1	101	1	51	1	19	1	42	1	9.3	1
344	L59(4)	L59 <sup>(d)</sup>	0.4	1	54	1	33	1	28	1	270	1	7.3	1
345	Buoy	Buoy	1.1	1	202	1	107	1	12	1	24	1	8.3	1
346	Canopener	Canopener	0.5	1	142	1	72	1	21	1	132	1	7.6	1
347	L64(4)	L64 <sup>(d)</sup>	0.4	1	90	1	46	1	7.6	1	47	1	7.9	1
348	Currie	Currie	1.0	1	82	1	41	1	6.6	1	3.0	1	7.3	1
349	Archer	Archer	0.4	1	46	1	24	1	9.9	1	15	1	7.8	1
350	Harwood	Harwood	0.5	1	60	1	31	1	6.7	1	12	1	7.7	1
351	L68(4)	L68 <sup>(d)</sup>	0.3	1	40	1	25	1	40	1	347	1	6.9	1
352	L69(4)	L69 <sup>(d)</sup>	0.8	1	230	1	124	1	28	1	103	1	8.0	1
373	22(3)	22 <sup>(g)</sup>	1.6	1	278	1	143	0	-	0	-	1	7.7	1
374	Carrot	Carrot	1.6	1	200	1	100	0	-	0	-	1	7.3	1
405	P101(5)	P101 <sup>(b)</sup>	1.1	1	121	0	-	1	21	1	50	1	7.5	1
406	P11(5)	P11 <sup>(b)</sup>	0.9	1	110	0	-	1	32	1	300	1	7.4	1
407	P14(5)	P14 <sup>(b)</sup>	0.8	1	177	0	-	1	37	1	400	1	7.6	1
408	P16(5)	P16 <sup>(b)</sup>	0.9	1	122	0	-	1	33	1	250	1	6.9	1
409	P17(5)	P17 <sup>(b)</sup>	1.8	1	171	0	-	1	29	1	120	1	7.3	1
410	P18(5)	P18 <sup>(b)</sup>	2.2	1	141	0	-	1	22	1	60	1	7.5	1
411	P2(5),WQ16	P2 <sup>(b)</sup> , WQ16	1.0	4	297	3	260	4	18	4	34	4	8.6	4
412	P20(5)	P20 <sup>(b)</sup>	0	1	67	0	-	1	26	1	150	1	7.5	1
413	P24(5)	P24 <sup>(b)</sup>	0	1	64	0	-	1	27	1	200	1	7.2	1
414	P25(5)	P25 <sup>(b)</sup>	0.1	1	110	0	-	1	29	1	120	1	7.7	1
415	P3(5), WQ15	P3 <sup>(b)</sup> , WQ15	1.0	1	328	0	-	1	20	1	55	1	7.8	1
416	P30(5)	P30 <sup>(b)</sup>	0.97	3	297	2	300	3	18	3	40	3	7.5	3
417	P34(5)	P34 <sup>(b)</sup>	0	1	163	0	-	1	24	1	90	1	7.8	1
418	P35(5)	P35 <sup>(b)</sup>	0.3	1	143	0	-	1	20	1	20	1	8.1	1
419	P38(5)	P38 <sup>(b)</sup>	0	1	87	0	-	1	16	1	30	1	7.5	1
420	P4(5)	P4 <sup>(b)</sup>	1.1	1	372	0	-	1	20	1	15	1	8.2	1
421	P43(5)	P43 <sup>(b)</sup>	0.2	1	82	0	-	1	17	1	40	1	7.5	1
422	P44(5)	P44 <sup>(b)</sup>	0.8	1	231	0	-	1	51	1	250	1	9.0	1
423	P45(5)	P45 <sup>(b)</sup>	1.6	1	280	0	-	1	39	1	25	1	8.3	1
424	P46(5)	P46 <sup>(b)</sup>	0	1	213	0	-	1	37	1	70	1	8.3	1
425	P47(5)	P47 <sup>(b)</sup>	0	1	144	0	-	1	37	1	120	1	7.8	1



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-1 Chemistry of Waterbodies Included in the Air Emissions Effects on Ecological Receptors Assessment (continued)**

Waterbody Identifier <sup>(a)</sup>	Lake Name/Original Identifier 1	Lake Name/ Original Identifier 2	Potassium Average [mg/L]	Conductivity N	Conductivity [µs/cm]	TDS N	TDS [mg/L]	DOC N	DOC [mg/L]	Color N	Color [TCU]	pH N	pH	Alkalinity N
426	P48(5)	P48 <sup>(b)</sup>	0.4	1	116	0	-	1	24	1	100	1	7.7	1
428	P50(5)	P50 <sup>(b)</sup>	0.5	1	230	0	-	1	15	1	80	1	8.2	1
429	P51(5)	P51 <sup>(b)</sup>	2.1	1	126	0	-	1	13	1	150	1	7.3	1
430	P52(5)	P52 <sup>(b)</sup>	14	1	439	0	-	1	30	1	35	1	8.3	1
431	P54(5)	P54 <sup>(b)</sup>	0.8	1	110	0	-	1	5.0	1	20	1	7.8	1
432	P6(5)	P6 <sup>(b)</sup>	0.2	1	127	0	-	1	30	1	120	1	7.7	1
433	P60(5)	P60 <sup>(b)</sup>	0.6	1	110	0	-	1	22	1	125	1	7.7	1
434	P61(5)	P61 <sup>(b)</sup>	0.5	1	79	0	-	1	23	1	125	1	7.5	1
435	P69(5)	P69 <sup>(b)</sup>	0.2	1	55	0	-	1	26	1	125	1	7.4	1
436	P70(5)	P70 <sup>(b)</sup>	0.2	1	38	0	-	1	29	1	150	1	6.6	1
437	P72(5)	P72 <sup>(b)</sup>	0.3	1	58	0	-	1	33	1	150	1	5.9	1
438	P77(5)	P77 <sup>(b)</sup>	0	1	65	0	-	1	27	1	125	1	7.1	1
439	P79(5)	P79 <sup>(b)</sup>	0	1	63	0	-	1	30	1	150	1	7.0	1
440	P8(5)	P8 <sup>(b)</sup>	0.2	1	58	0	-	1	38	1	300	1	7.0	1
441	P84(5)	P84 <sup>(b)</sup>	0.5	1	68	0	-	1	18	1	120	1	7.1	1
442	P85(5)	P85 <sup>(b)</sup>	0.2	1	71	0	-	1	24	1	160	1	7.2	1
443	P86(5)	P86 <sup>(b)</sup>	2.2	1	360	0	-	1	31	1	100	1	7.7	1
444	P87(5)	P87 <sup>(b)</sup>	0	1	71	0	-	1	18	1	120	1	7.3	1
445	P9(5)	P9 <sup>(b)</sup>	0.2	1	152	0	-	1	30	1	50	1	7.8	1
446	P90(5)	P90 <sup>(b)</sup>	2.7	1	231	0	-	1	26	1	70	1	7.9	1
447	P91(5)	P91 <sup>(b)</sup>	2.1	1	300	0	-	1	24	1	70	1	7.7	1
449	P95(5)	P95 <sup>(b)</sup>	0.5	1	162	0	-	1	30	1	160	1	7.5	1
450	P99(5)	P99 <sup>(b)</sup>	0.7	1	151	0	-	1	21	1	30	1	7.5	1
451	PF1(5)	PF1 <sup>(b)</sup>	0.5	1	310	0	-	1	11	1	10	1	7.9	1
452	PF10(5)	PF10 <sup>(b)</sup>	1.3	1	65	0	-	1	22	1	90	1	6.9	1
453	PF11(5)	PF11 <sup>(b)</sup>	0.7	1	43	0	-	1	32	1	150	1	6.1	1
455	PF13(5)	PF13 <sup>(b)</sup>	0.4	1	200	0	-	1	17	1	55	1	7.7	1
456	PF2(5)	PF2 <sup>(b)</sup>	0.3	1	259	0	-	1	9.0	1	8.0	1	7.8	1
457	PF3(5)	PF3 <sup>(b)</sup>	0.6	1	247	0	-	1	15	1	25	1	7.9	1
458	PF4(5)	PF4 <sup>(b)</sup>	0.5	1	369	0	-	1	16	1	35	1	7.7	1
459	PF5(5)	PF5 <sup>(b)</sup>	0.8	1	212	0	-	1	11	1	13	1	7.9	1
460	PF6(5)	PF6 <sup>(b)</sup>	0.4	1	179	0	-	1	24	1	45	1	7.7	1
461	PF7(5)	PF7 <sup>(b)</sup>	0.5	1	190	0	-	1	25	1	150	1	7.5	1
462	PF8(5)	PF8 <sup>(b)</sup>	3.0	1	197	0	-	1	29	1	125	1	7.4	1
463	PF9(5)	PF9 <sup>(b)</sup>	0.5	1	99	0	-	1	26	1	100	1	7.1	1
464	PM1(5)	PM1 <sup>(b)</sup>	0.3	1	27	0	-	1	21	1	100	1	4.2	1
465	PM2(5)	PM2 <sup>(b)</sup>	0.2	1	73	0	-	1	18	1	120	1	7.1	1
466	PM3(5)	PM3 <sup>(b)</sup>	0	1	86	0	-	1	19	1	80	1	7.4	1
467	PM4(5)	PM4 <sup>(b)</sup>	0.2	1	144	0	-	1	26	1	120	1	7.6	1
468	PT1(5)	PT1 <sup>(b)</sup>	0	1	115	0	-	1	19	1	100	1	8.0	1
469	PT2(5)	PT2 <sup>(b)</sup>	0.2	1	51	0	-	1	30	1	250	1	5.0	1
470	PT3(5)	PT3 <sup>(b)</sup>	0.2	1	75	0	-	1	30	1	150	1	7.5	1
471	PT4(5)	PT4 <sup>(b)</sup>	0	1	77	0	-	1	28	1	125	1	7.6	1
472	PT5(5)	PT5 <sup>(b)</sup>	0.5	1	61	0	-	1	21	1	150	1	7.5	1



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-1 Chemistry of Waterbodies Included in the Air Emissions Effects on Ecological Receptors Assessment (continued)**

Waterbody Identifier <sup>(a)</sup>	Lake Name/Original Identifier 1	Lake Name/ Original Identifier 2	Potassium Average [mg/L]	Conductivity N	Conductivity [µs/cm]	TDS N	TDS [mg/L]	DOC N	DOC [mg/L]	Color N	Color [TCU]	pH N	pH	Alkalinity N
473	PT6(5)	PT6 <sup>(b)</sup>	6.2	1	345	0	-	1	33	1	50	1	8.4	1
474	PT8(5)	PT8 <sup>(b)</sup>	1.5	1	176	0	-	1	13	1	50	1	7.8	1
475	PT9(5)	PT9 <sup>(b)</sup>	1.3	1	119	0	-	1	16	1	50	1	7.9	1
476	PTH1(5)	PTH1 <sup>(b)</sup>	0.7	1	229	0	-	1	10	1	10	1	8.3	1
477	PTH10(5)	PTH10 <sup>(b)</sup>	0.2	1	77	0	-	1	20	1	100	1	7.0	1
478	PTH11(5)	PTH11 <sup>(b)</sup>	0	1	133	0	-	1	20	1	65	1	7.3	1
479	PTH12(5)	PTH12 <sup>(b)</sup>	0.1	1	134	0	-	1	25	1	90	1	7.6	1
480	PTH2(5)	PTH2 <sup>(b)</sup>	0.5	1	226	0	-	1	9.0	1	10	1	8.1	1
481	PTH5(5)	PTH5 <sup>(b)</sup>	1.2	1	256	0	-	1	18	1	30	1	8.0	1
482	PTH6(5)	PTH6 <sup>(b)</sup>	0.3	1	182	0	-	1	25	1	70	1	7.8	1
483	PTH7(5)	PTH7 <sup>(b)</sup>	0	1	204	0	-	1	24	1	60	1	8.0	1
484	PTH8(5)	PTH8 <sup>(b)</sup>	0	1	127	0	-	1	25	1	70	1	7.7	1
485	PTH9(5)	PTH9 <sup>(b)</sup>	0.5	1	97	0	-	1	17	1	60	1	7.4	1
486	PW1(5)	PW1 <sup>(b)</sup>	1.6	1	134	0	-	1	31	1	300	1	7.2	1
487	PW2(5)	PW2 <sup>(b)</sup>	1.1	1	233	0	-	1	31	1	140	1	7.9	1
488	PW3(5)	PW3 <sup>(b)</sup>	3.8	1	117	0	-	1	17	1	50	1	7.3	1
515	Unnamed 5(7)	Unnamed 5 <sup>(e)</sup>	2.6	1	822	1	426	1	48	0	-	1	7.7	1
516	Sinclair (1)	Sinclair-1	2.9	3	430	3	248	1	15	0	-	3	8.3	3
517	Bourque	Bourque	2.5	50	334	29	176	29	6.6	0	-	30	8.2	33
518	Marguerite	Marguerite	46	1	951	1	660	1	95	0	-	1	8.8	1
519	Marie	Marie	2.2	44	258	48	156	41	7.8	0	-	46	8.1	50
520	Leming	Leming	5.5	2	194	3	168	1	35	0	-	6	8.2	6
521	Tucker	Tucker	3.4	61	400	64	234	59	13	0	-	61	8.1	58
522	Ethel	Ethel	2.7	142	302	138	167	140	11	0	-	138	8.3	142
523	Hilda	Hilda	6.7	45	670	42	382	30	17	0	-	45	8.4	45
524	Patterson	Patterson	1.0	5	42	6	30	5	2.9	0	-	5	6.9	5
525	Forrest	Forrest	1.0	4	55	4	39	4	2.2	0	-	4	6.9	4
526	Preston	Preston	1.0	4	49	4	40	4	3.0	0	-	4	6.8	4
527	Beet	Beet	1.0	4	45	4	35	4	3.0	0	-	4	6.9	4
528	Lloyd	Lloyd	1.0	5	39	6	23	5	4.0	0	-	5	6.9	5
529	Sandy (2)	Sandy-2	1.2	6	218	0	-	0	-	0	-	6	7.3	0
530	La Loche	La Loche	1.0	4	229	4	190	4	9.2	0	-	4	8.1	4
531	Cluff	Cluff	0.7	3	155	0	-	0	-	0	-	3	8.1	0
532	unnamed	unnamed	1.8	4	91	4	73	4	8.8	0	-	4	7.0	4
533	McLean	McLean	1.5	4	190	4	155	4	18	0	-	4	7.9	4
534	Proudfoot	Proudfoot	1.0	3	44	3	30	3	14	0	-	3	7.0	3
535	Turnor	Turnor	1.3	7	115	7	91	7	8.4	0	-	7	7.3	7
536	Touchw ood	Touchw ood	2.6	20	266	19	143	8	11	13	9.3	20	8.3	20
537	La Biche	La Biche	2.3	1	268	1	138	0	-	0	-	1	8.6	1
538	Wolf	Wolf	2.1	10	297	7	182	14	13	0	-	10	8.0	10
539	Field	Field	9.6	46	722	53	443	38	22	0	-	53	8.3	53
540	Pinehurst	Pinehurst	3.8	8	279	8	152	8	13	0	-	8	8.5	8
546	Cold	Cold	2.1	66	240	37	155	21	8.4	0	-	59	8.3	44
546	Manatoka	Manatoka	7.1	2	392	2	211	1	16	0	-	2	8.7	2



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-1 Chemistry of Waterbodies Included in the Air Emissions Effects on Ecological Receptors Assessment (continued)**

Waterbody Identifier <sup>(a)</sup>	Lake Name/Original Identifier 1	Lake Name/ Original Identifier 2	Potassium Average [mg/L]	Conductivity N	Conductivity [µs/cm]	TDS N	TDS [mg/L]	DOC N	DOC [mg/L]	Color N	Color [TCU]	pH N	pH	Alkalinity N
596	UN-2(7)	UN-2 <sup>(e)</sup>	1.0	1	270	1	146	1	21	0	-	1	7.9	1
597	UN-5(7)	UN-5 <sup>(e)</sup>	0	1	63	1	27	1	28	0	-	1	7.2	1
598	UN-6(7)	UN-6 <sup>(e)</sup>	8.1	1	86	1	46	1	26	0	-	1	6.8	1
599	Dolly	Dolly	5.0	2	441	2	239	2	40	0	-	2	8.5	2
600	P1	P1 <sup>(e)</sup>	1.3	4	485	4	300	4	11	4	59	4	8.1	4
605	P2	P4 <sup>(e)</sup>	1.8	4	485	4	350	4	19	4	53	4	8.2	4
606	P4	P2 <sup>(e)</sup>	0.75	4	260	4	193	4	14	4	64	4	8.0	4
607	Suncor_VS_UW1	Suncor_VS_UW1	2.3	6	574	6	307	6	18	6	74	6	7.9	6
612	Shell_AOSP_WQ18	Shell_AOSP_WQ18	0.63	4	404	4	270	4	29	4	39	4	6.4	4
615	Shell_AOSP_WQ26	Shell_AOSP_WQ26	1.7	2	409	2	290	2	28	2	140	2	7.5	2
616	Shell_AOSP_WQ19	Shell_AOSP_WQ19	4.6	4	377	4	400	4	43	4	133	4	7.9	4
617	Shell_AOSP_WQ28	Shell_AOSP_WQ28	14	3	554	3	530	3	108	3	590	3	7.2	3
618	Shell_AOSP_WQ29	Shell_AOSP_WQ29	3.7	6	427	6	339	6	50	6	37	6	9.3	6
619	Shell_AOSP_WQ38	Shell_AOSP_WQ38	3.8	2	422	2	308	2	17	2	20	2	7.8	2
620	Shell_AOSP_WQ39	Shell_AOSP_WQ39	13	4	650	4	497	4	40	4	25	4	8.7	4
621	Shell_AOSP_WQ40	Shell_AOSP_WQ40	6.1	5	558	5	362	5	29	5	101	5	7.4	5
622	Shell_AOSP_WQ46	Shell_AOSP_WQ46	2.0	3	321	3	205	3	17	3	14	3	8.2	3
623	Shell_AOSP_WQ47	Shell_AOSP_WQ47	4.9	2	593	2	400	2	10	2	12	2	7.9	2



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-1 Chemistry of Waterbodies Included in the Air Emissions Effects on Ecological Receptors Assessment (continued)**

Waterbody Identifier <sup>(a)</sup>	Lake Name/Original Identifier 1	Lake Name/Original Identifier 2	Alkalinity [mg/L as CaCO <sub>3</sub> ]	Sulphate N	Sulphate [mg/L]	Nitrate +Nitrite N	Nitrate + Nitrite [mg/L]	Alkalinity [µeq/L]	Acid Sensitivity <sup>(c)</sup>	ANC <sub>org</sub> <sup>(d)</sup> [µeq/L]	A <sub>sa</sub> <sup>(d)</sup> [µeq/L]	Sum of Base Cations [µeq/L]	Critical Load With Organic Acids [keqH <sup>+</sup> /ha/y]	Critical Load Without Organic Acids [keqH <sup>+</sup> /ha/y]
1	Birch Lake (2)	Birch Lake-2	96	8	15	5	0.081	1,921	least	144	163	1,981	1.8	1.8
2	Christina Lake	Christina Lake	106	9	6.1	2	0.013	2,114	least	91	99	2,195	1.5	1.5
3	Gregoire Lake	Gregoire Lake	55	161	8.5	5	0.041	1,108	least	64	100	1,356	1.1	1.2
4	Kearl Lake	Kearl Lake	95	28	4.9	25	0.039	1,897	least	171	153	2,105	1.5	1.5
5	McClelland Lake, WQ22	McClelland Lake, WQ22	137	25	4.2	17	0.0048	2,745	least	143	100	2,951	1.6	1.5
6	LK-1(7), WQ21	LK-1 <sup>(e)</sup> , WQ21	825	7	91	7	0.1	16,494	least	1466	304	19,815	4.1	3.9
7	LK-2(7)	LK-2 <sup>(e)</sup>	10	2	1.8	2	0.1	200	moderate	34	106	294	0.12	0.17
10	LK-5(7)	LK-5 <sup>(e)</sup>	71	3	30	3	0.1	1,413	least	55	86	2,066	1.6	1.7
11	LK-6(7)	LK-6 <sup>(e)</sup>	65	3	26	3	0.1	1,300	least	61	96	1,948	1.6	1.6
12	LK-7(7)	LK-7 <sup>(e)</sup>	130	2	3.8	2	0.1	2,600	least	183	203	2,572	0.4	0.41
17	LK-12(7)	LK-12 <sup>(e)</sup>	44	3	25	3	0.1	887	least	64	122	1,470	1.3	1.4
18	Lillian Lake	Lillian Lake	262	4	3.1	4	0.13	5,230	least	122	159	5,259	0.78	0.78
19	Calumet Lake	Calumet Lake	263	3	41	3	0.13	5,267	least	343	332	7,229	1.3	1.3
20	Isodore's Lake	Isodore's Lake	186	7	55	7	0.067	3,717	least	78	87	4,937	4.8	4.8
25	Canoe Lake	Canoe Lake	40	8	2.2	8	0.11	800	least	75	144	972	0.52	0.56
26	Long Lake (1)	Long Lake-1	34	8	4.5	8	0.1	678	low	94	160	873	0.62	0.67
27	Pushup Lake	Pushup Lake	39	4	1.1	3	0.069	780	low	127	139	829	0.47	0.48
28	Sucker Lake	Sucker Lake	112	5	4.4	5	0.1	2,232	least	132	136	2,427	1.8	1.8
29	Frog Lake	Frog Lake	91	4	3.2	4	0.1	1,815	least	171	193	2,186	2.0	2.0
30	Poison Lake	Poison Lake	91	4	2.2	4	0.1	1,815	least	160	169	2,022	1.0	1.0
31	Rat Lake	Rat Lake	104	4	4.5	4	0.077	2,075	least	117	127	2,298	2.1	2.1
32	Caribou Horn	Caribou Horn	87	4	6.7	4	0.1	1,730	least	119	136	2,035	1.7	1.7
33	Kiskatinaw Lake	Kiskatinaw Lake	97	4	3.1	4	0.1	1,935	least	163	166	2,117	1.9	1.9
34	UNL1(7)	UNL1 <sup>(e)</sup>	9.0	5	2.1	4	0.1	180	high	30	146	238	0.044	0.15
35	PF12(5), UNL2(7)	PF12 <sup>(b)</sup> , UNL2 <sup>(e)</sup>	10	6	3.2	6	0.1	203	moderate	43	176	730	0.48	0.6
36	UNL3(7)	UNL3 <sup>(e)</sup>	104	4	4.7	4	0.077	2,085	least	231	234	2,351	1.6	1.6
37	Surmont Lake	Surmont Lake	30	3	2.7	3	0.17	593	low	54	120	726	0.7	0.78
38	L8(7)	L8 <sup>(e)</sup>	28	3	2.3	0	-	553	low	62	160	706	0.61	0.73
39	L10(7)	L10 <sup>(e)</sup>	8.0	3	5.8	3	0.13	160	high	11	80	173	0.019	0.064
40	L11(7)	L11 <sup>(e)</sup>	7.7	3	2.0	0	-	153	high	22	124	254	0.084	0.19
41	Maqua Lake	Maqua Lake	27	5	1.8	0	-	540	low	39	96	616	0.56	0.62
42	Wiau Lake	Wiau Lake	88	4	1.2	4	0.063	1,770	least	152	119	1,893	1.9	1.9
43	Ipiatik Lake	Ipiatik Lake	67	2	1.5	1	0.1	1,340	least	69	103	1,367	1.3	1.3
44	UNL1(7)	UNL1 <sup>(e)</sup>	70	3	2.1	3	0.083	1,400	least	113	104	1,560	1.7	1.7
45	UNL3(7)	UNL3 <sup>(e)</sup>	38	3	0.9	2	0.075	760	low	79	132	866	0.85	0.91
46	UNL4(7)	UNL4 <sup>(e)</sup>	89	3	1.3	2	0.075	1,787	least	140	134	1,899	0.98	0.98
47	UNL5(7)	UNL5 <sup>(e)</sup>	52	3	0.82	2	0.075	1,033	least	89	112	1,126	1.1	1.1
48	UNL7(7)	UNL7 <sup>(e)</sup>	43	4	1.3	2	0.075	850	least	114	168	993	0.83	0.88
49	UNL12(7)	UNL12 <sup>(e)</sup>	46	2	1.0	1	0.1	920	least	70	112	943	0.96	1.0
50	UNL13(7)	UNL13 <sup>(e)</sup>	13	3	2.1	2	0.1	253	moderate	52	164	356	0.2	0.33
51	UW1(7)	UW1 <sup>(e)</sup>	231	3	5.8	3	0.1	4,613	least	106	104	4,993	2.9	2.9
52	UW2(7)	UW2 <sup>(e)</sup>	131	2	3.6	2	0.1	2,610	least	75	75	2,641	1.5	1.5
53	UW3(7)	UW3 <sup>(e)</sup>	235	3	5.9	3	0.1	4,693	least	94	102	4,986	2.9	2.9
54	UW4(7)	UW4 <sup>(e)</sup>	240	2	5.0	2	0.1	4,800	least	164	130	5,176	2.9	2.9



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-1 Chemistry of Waterbodies Included in the Air Emissions Effects on Ecological Receptors Assessment (continued)**

Waterbody Identifier <sup>(a)</sup>	Lake Name/Original Identifier 1	Lake Name/Original Identifier 2	Alkalinity [mg/L as CaCO <sub>3</sub> ]	Sulphate N	Sulphate [mg/L]	Nitrate +Nitrite N	Nitrate + Nitrite [mg/L]	Alkalinity [µeq/L]	Acid Sensitivity <sup>(c)</sup>	ANC <sub>org</sub> <sup>(d)</sup> [µeq/L]	A <sub>sa</sub> <sup>(d)</sup> [µeq/L]	Sum of Base Cations [µeq/L]	Critical Load With Organic Acids [keqH <sup>+</sup> /ha/y]	Critical Load Without Organic Acids [keqH <sup>+</sup> /ha/y]
55	UW5(7)	UW5 <sup>(e)</sup>	173	2	5.2	2	0.1	3,450	least	146	118	3,738	2.2	2.2
56	UW6(7)	UW6 <sup>(e)</sup>	122	2	8.8	2	0.1	2,430	least	183	166	2,792	1.5	1.5
58	Shipyard Lake	Shipyard Lake	161	21	5.3	21	0.076	3,227	least	109	139	3,750	3.5	3.5
60	Burnt Lake	Burnt Lake	108	4	5.3	3	0.13	2,165	least	148	124	4,890	2.9	2.8
61	LK1(7)	LK1 <sup>(e)</sup>	117	3	1.8	1	0.1	2,340	least	238	172	2,538	1.6	1.6
62	LK2(7)	LK2 <sup>(e)</sup>	53	2	1.0	0	-	1,050	least	197	200	1,233	0.57	0.58
63	LK3(7)	LK3 <sup>(e)</sup>	61	3	1.0	1	0.1	1,220	least	180	166	1,439	0.86	0.85
64	LK4(7)	LK4 <sup>(e)</sup>	65	3	1.0	1	0.1	1,300	least	175	166	1,491	0.85	0.85
65	LK5(7)	LK5 <sup>(e)</sup>	52	3	1.5	3	0.1	1,040	least	122	128	1,193	0.71	0.71
66	LK6(7)	LK6 <sup>(e)</sup>	98	3	1.4	1	0.1	1,953	least	200	160	2,116	1.3	1.3
67	LK7(7)	LK7 <sup>(e)</sup>	98	3	1.2	1	0.1	1,953	least	139	118	2,061	1.3	1.3
68	LK8(7)	LK8 <sup>(e)</sup>	49	2	0.9	0	-	970	least	154	160	1,135	0.64	0.65
69	May Lake	May Lake	140	29	3.6	20	0.045	2,793	least	58	62	2,804	1.4	1.4
78	UNL-1(7), WQ17	UNL-1 <sup>(e)</sup> , WQ17	228	4	4.6	4	0.05	4,560	least	174	177	5,065	4.0	4.0
79	UNL-2(7)	UNL-2 <sup>(e)</sup>	293	3	5.0	3	0.1	5,853	least	160	126	6,353	5.7	5.7
80	P5(5), UNL-3(7)	P5 <sup>(b)</sup> , UNL-3 <sup>(e)</sup>	145	7	2.6	7	0.1	2,897	least	96	102	3,144	2.4	2.4
81	L1(4), L1(6)	L1 <sup>(d)</sup> , L1 <sup>(c)</sup>	5.5	2	3.1	2	0.0055	110	high	0.024	21	252	0.18	0.21
82	170(1), 14(3), L4(4), A170 (L4)(6)	170 <sup>(f)</sup> , 14 <sup>(g)</sup> , L4 <sup>(d)</sup> , A170 (L4) <sup>(c)</sup>	6.7	34	3.8	34	0.031	135	high	36	185	272	0.069	0.28
83	L7(4), L7(6)	L7 <sup>(d)</sup> , L7 <sup>(c)</sup>	10	30	3.7	30	0.0085	203	moderate	56	200	346	0.19	0.4
84	L8(4), L8(6)	L8 <sup>(d)</sup> , L8 <sup>(c)</sup>	20	7	1.4	7	0.015	398	moderate	63	134	580	0.58	0.68
85	164(1), 17(3), L10(4)	164 <sup>(f)</sup> , 17 <sup>(g)</sup> , L10 <sup>(d)</sup>	73	3	1.7	3	0.0091	1,453	least	142	87	1,377	1.3	1.2
86	166(1), L12(4)	166 <sup>(f)</sup> , L12 <sup>(d)</sup>	42	2	1.5	2	0.00096	845	least	463	183	954	1.1	0.84
87	167(1), L13(4)	167 <sup>(f)</sup> , L13 <sup>(d)</sup>	37	2	1.4	2	0.044	743	low	99	134	801	0.65	0.68
88	168(1), 12(3), L14(4)	168 <sup>(f)</sup> , 12 <sup>(g)</sup> , L14 <sup>(d)</sup>	55	3	1.7	3	0.0094	1,104	least	215	152	1,136	1.2	1.1
89	Rabbit	Rabbit	146	2	17	2	0.015	2,910	least	573	340	3,378	2.7	2.5
91	Namur	Namur	21	7	7.1	7	0.0034	414	low	39	83	605	0.22	0.24
92	Otasan	Otasan	8.5	7	1.4	7	0.002	169	high	32	94	260	0.071	0.11
93	Legend	Legend	11	28	2.8	28	0.011	219	moderate	27	79	253	0.076	0.11
95	29(3), L27(4)	29 <sup>(g)</sup> , L27 <sup>(d)</sup>	8.3	2	4.3	2	0.018	166	high	40	158	318	0.072	0.14
96	28(3), L28(4), L28(6)	28 <sup>(g)</sup> , L28 <sup>(d)</sup> , L28 <sup>(c)</sup>	2.7	8	2.2	8	0.023	53	high	17	169	210	-0.013	0.1
97	Clayton	Clayton	0	5	0.61	5	0.0021	0	high	5.2	120	84	-0.084	0.0074
98	146(1), L40(4)	146 <sup>(f)</sup> , L40 <sup>(d)</sup>	61	2	1.5	2	0.00065	1,219	least	48	58	1,192	0.093	0.094
99	144(1), L43(4)	144 <sup>(f)</sup> , L43 <sup>(d)</sup>	81	2	2.2	2	0.00065	1,616	least	20	36	1,685	1.0	1.0
100	27(3), L47(4), L47(6)	27 <sup>(g)</sup> , L47 <sup>(d)</sup> , L47 <sup>(c)</sup>	14	8	9.4	8	0.098	276	moderate	53	143	735	0.37	0.43
101	L49(4), L49(6)	L49 <sup>(d)</sup> , L49 <sup>(c)</sup>	8.6	7	15	7	0.11	172	high	45	145	606	0.29	0.36
102	33(3), L33(4)	33 <sup>(g)</sup> , L33 <sup>(d)</sup>	129	2	18	2	0.014	2,584	least	168	113	2,740	1.8	1.8
103	Audet	Audet	147	2	2.5	3	0.0089	2,941	least	161	127	3,266	2.2	2.2
104	Johnson	Johnson	148	3	2.3	3	0.0088	2,955	least	160	108	3,228	2.1	2.0
105	150(1), 9(3), L39(4), A-150 (L39)(6)	150 <sup>(f)</sup> , 9 <sup>(g)</sup> , L39 <sup>(d)</sup> , A-150 (L39) <sup>(c)</sup>	13	9	2.0	9	0.0052	252	moderate	37	104	359	0.18	0.23
106	Bayard	Bayard	14	8	10	8	0.067	278	moderate	54	147	623	0.42	0.51
107	L60(4), L60(6)	L60 <sup>(d)</sup> , L60 <sup>(c)</sup>	15	7	8.7	7	0.013	296	moderate	72	131	613	0.41	0.46
108	Waterlily	Waterlily	22	2	8.8	2	0.0072	444	low	139	154	712	0.72	0.73
109	Gordon	Gordon	141	1	2.2	1	0.00065	2,811	least	228	147	2,986	1.1	1.1
110	Birch Lake (1)	Birch Lake <sup>(f)</sup>	143	2	2.1	2	0.013	2,863	least	416	179	2,944	1.7	1.6





**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-1 Chemistry of Waterbodies Included in the Air Emissions Effects on Ecological Receptors Assessment (continued)**

Waterbody Identifier <sup>(a)</sup>	Lake Name/Original Identifier 1	Lake Name/Original Identifier 2	Alkalinity [mg/L as CaCO <sub>3</sub> ]	Sulphate N	Sulphate [mg/L]	Nitrate +Nitrite N	Nitrate + Nitrite [mg/L]	Alkalinity [µeq/L]	Acid Sensitivity <sup>(c)</sup>	ANC <sub>org</sub> <sup>(d)</sup> [µeq/L]	A <sub>sa</sub> <sup>(d)</sup> [µeq/L]	Sum of Base Cations [µeq/L]	Critical Load With Organic Acids [keqH <sup>+</sup> /ha/y]	Critical Load Without Organic Acids [keqH <sup>+</sup> /ha/y]
115	21(1), A21(6)	21 <sup>(f)</sup> , A21 <sup>(c)</sup>	1.6	7	3.4	7	0.013	32	high	9.3	126	155	-0.068	0.15
116	24(1), A24(6)	24 <sup>(f)</sup> , A24 <sup>(c)</sup>	0.93	7	1.0	7	0.014	19	high	8.0	132	113	-0.1	0.046
117	26(1), A26(6)	26 <sup>(f)</sup> , A26 <sup>(c)</sup>	3.3	7	1.4	7	0.032	65	high	11	90	163	0.0093	0.088
118	29(1), A29(6)	29 <sup>(f)</sup> , A29 <sup>(c)</sup>	3.0	7	0.81	7	0.0018	60	high	14	97	153	-0.0049	0.082
119	42(1), A42(6)	42 <sup>(f)</sup> , A42 <sup>(c)</sup>	14	7	0.81	6	0.027	283	moderate	107	252	584	0.4	0.56
120	47(1), A47(6)	47 <sup>(f)</sup> , A47 <sup>(c)</sup>	7.7	6	1.4	6	0.3	154	high	31	114	309	0.19	0.29
121	59(1), A59(6)	59 <sup>(f)</sup> , A59 <sup>(c)</sup>	3.3	7	1.6	7	0.01	65	high	21	202	275	0.023	0.25
122	86(1), A86(6)	86 <sup>(f)</sup> , A86 <sup>(c)</sup>	7.1	7	1.5	7	0.0086	141	high	32	105	259	0.084	0.14
129	2(1), 15(3), E15 (L15b)(6)	2 <sup>(f)</sup> , 15 <sup>(g)</sup> , E15 (L15b) <sup>(c)</sup>	22	7	0.65	7	0.0065	436	low	128	248	650	0.46	0.59
130	32(1), 2(3)	32 <sup>(f)</sup> , 2 <sup>(g)</sup>	55	2	1.4	2	0.017	1,101	least	83	107	1,131	1.4	1.4
131	Base	Base	62	2	2.2	2	0.014	1,248	least	65	89	1,351	2.0	2.1
132	Grist	Grist	117	2	2.0	2	0.013	2,344	least	87	65	2,403	2.7	2.7
134	1(1), 25(3), 1 (267)(6)	1 <sup>(f)</sup> , 25 <sup>(g)</sup> , 1 (267) <sup>(c)</sup>	41	5	0.92	5	0.0058	826	least	102	150	907	0.85	0.9
135	3(1), 16(3)	3 <sup>(f)</sup> , 16 <sup>(g)</sup>	89	2	1.3	2	0.013	1,782	least	247	123	1,411	1.6	1.4
136	34(1), 1(3)	34 <sup>(f)</sup> , 1 <sup>(g)</sup>	51	2	1.4	2	0.013	1,023	least	124	163	1,118	1.3	1.3
137	Wood Buffalo	Wood Buffalo	31	2	5.2	2	0.013	624	low	74	166	766	0.77	0.89
138	Goodwin	Goodwin	50	2	1.4	2	0.013	996	least	54	76	992	0.81	0.83
139	91(1), 7(3)	91 <sup>(f)</sup> , 7 <sup>(g)</sup>	79	2	1.6	2	0.013	1,587	least	371	120	1,686	1.9	1.6
140	L5(4), P28(5)	L5 <sup>(d)</sup> , P28 <sup>(b)</sup>	30	2	2.6	2	0.051	591	low	99	186	670	0.65	0.76
141	4(1), 4(270)(6)	4 <sup>(f)</sup> , 4(270) <sup>(c)</sup>	75	4	0.27	4	0.0031	1,490	least	351	259	1,748	1.3	1.2
142	6(1), 6 (271)(6)	6 <sup>(f)</sup> , 6 (271) <sup>(c)</sup>	70	3	0.32	4	0.023	1,399	least	599	203	1,573	1.3	1.0
143	25(1), 25 (287)(6)	25 <sup>(f)</sup> , 25 (287) <sup>(c)</sup>	1.8	4	1.6	4	0.0023	37	high	10	117	122	-0.054	0.042
144	27(1), 27 (289)(6)	27 <sup>(f)</sup> , 27 (289) <sup>(c)</sup>	5.3	4	0.76	4	0.00061	106	high	24	93	178	0.033	0.10
145	28(1), 28 (290)(6)	28 <sup>(f)</sup> , 28 (290) <sup>(c)</sup>	4.1	4	0.74	4	0.0072	83	high	25	144	207	0.016	0.16
146	82(1), 82 (342)(6)	82 <sup>(f)</sup> , 82 (342) <sup>(c)</sup>	11	4	0.62	4	0.011	215	moderate	65	163	351	0.13	0.2
147	94(1), 94 (354)(6)	94 <sup>(f)</sup> , 94 (354) <sup>(c)</sup>	21	4	0.36	4	0.002	420	low	88	161	579	0.26	0.3
148	P13(5), P13(6)	P13 <sup>(b)</sup> , P13 <sup>(c)</sup>	44	4	6.6	4	0.028	880	least	351	292	1,310	1.3	1.2
149	P23(5), P23(6)	P23 <sup>(b)</sup> , P23 <sup>(c)</sup>	31	4	1.0	4	0.026	614	low	108	133	739	0.81	0.85
150	P27(5), P27(6)	P27 <sup>(b)</sup> , P27 <sup>(c)</sup>	3.8	4	0.83	4	0.043	76	high	23	227	264	-0.019	0.25
151	P49(5), P49(6)	P49 <sup>(b)</sup> , P49 <sup>(c)</sup>	8.9	4	1.4	4	0.026	178	high	44	122	295	0.23	0.36
152	P7(5), P7(6)	P7 <sup>(b)</sup> , P7 <sup>(c)</sup>	8.6	4	0.57	4	0.025	171	high	54	187	335	0.15	0.31
153	P94(5), P94(6)	P94 <sup>(b)</sup> , P94 <sup>(c)</sup>	40	4	12	4	0.03	799	low	216	309	1,393	1.0	1.1
154	P96(5), P96(6)	P96 <sup>(b)</sup> , P96 <sup>(c)</sup>	34	4	1.7	4	0.029	670	low	139	210	887	0.63	0.69
155	P97(5), P97(6)	P97 <sup>(b)</sup> , P97 <sup>(c)</sup>	15	4	1.4	4	0.031	295	moderate	82	198	494	0.3	0.42
156	P98(5), P98(6)	P98 <sup>(b)</sup> , P98 <sup>(c)</sup>	35	4	2.2	4	0.037	694	low	135	208	948	0.92	1.0
161	49(1), A300(6)	49 <sup>(f)</sup> , A300 <sup>(c)</sup>	16	2	0.18	2	0.0021	315	moderate	104	196	483	0.1	0.13
167	Wappau	Wappau	100	1	0.2	1	0.00048	1,994	least	205	83	2,178	1.8	1.7
168	8(1)	8 <sup>(f)</sup>	123	1	0.06	1	0.0012	2,466	least	307	130	2,670	2.9	2.7
169	Shortt Lake	Shortt Lake	133	1	0.42	1	0.0022	2,652	least	116	115	2,833	1.5	1.5
170	Nora Lake	Nora Lake	79	1	0.18	1	0.0016	1,589	least	455	151	1,783	1.1	0.94
171	Gipsy Lake	Gipsy Lake	145	1	0.42	1	0.00012	2,904	least	66	53	3,058	0.63	0.63
172	Baker Lake	Baker Lake	133	1	0.23	1	0.00033	2,666	least	249	122	2,947	2.0	1.9
173	Garson Lake	Garson Lake	87	1	0.66	1	0.0096	1,733	least	159	137	2,037	1.5	1.4
174	17(1)	17 <sup>(f)</sup>	28	1	1.3	1	0.0093	553	low	53	93	710	0.87	0.92



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-1 Chemistry of Waterbodies Included in the Air Emissions Effects on Ecological Receptors Assessment (continued)**

Waterbody Identifier <sup>(a)</sup>	Lake Name/Original Identifier 1	Lake Name/Original Identifier 2	Alkalinity [mg/L as CaCO <sub>3</sub> ]	Sulphate N	Sulphate [mg/L]	Nitrate +Nitrite N	Nitrate + Nitrite [mg/L]	Alkalinity [µeq/L]	Acid Sensitivity <sup>(c)</sup>	ANC <sub>org</sub> <sup>(d)</sup> [µeq/L]	A <sub>sa</sub> <sup>(d)</sup> [µeq/L]	Sum of Base Cations [µeq/L]	Critical Load With Organic Acids [keqH <sup>+</sup> /ha/y]	Critical Load Without Organic Acids [keqH <sup>+</sup> /ha/y]
175	Georges Lake	Georges Lake	155	1	6.8	1	0.0018	3,096	least	143	95	3,495	3.8	3.8
176	20(1)	20 <sup>(f)</sup>	96	1	0.77	1	0.0025	1,926	least	175	169	2,279	2.4	2.4
177	22(1)	22 <sup>(f)</sup>	11	1	1.3	1	0.0043	210	moderate	22	65	285	0.19	0.24
178	30(1)	30 <sup>(f)</sup>	2.1	1	0.63	1	0.0024	41	high	7.6	91	95	-0.095	0.03
179	31(1)	31 <sup>(f)</sup>	2.7	1	1.4	1	0.28	54	high	13	104	118	-0.06	0.053
180	33(1)	33 <sup>(f)</sup>	7.4	1	0.59	1	0.00054	148	high	42	129	294	0.2	0.33
181	35(1)	35 <sup>(f)</sup>	102	1	0.7	1	0.042	2,044	least	150	145	2,442	2.2	2.2
182	Formby Lake	Formby Lake	97	1	0.32	1	0.0045	1,935	least	118	102	2,301	1.8	1.8
183	37(1)	37 <sup>(f)</sup>	134	1	0.6	1	0.00034	2,683	least	168	102	2,924	1.7	1.6
184	Watchusk Lake	Watchusk Lake	90	1	0.9	1	0.00026	1,795	least	273	139	2,132	2.0	1.9
185	39(1)	39 <sup>(f)</sup>	69	1	0.55	1	0.0015	1,381	least	139	139	1,615	1.4	1.4
186	40(1)	40 <sup>(f)</sup>	104	1	3.3	1	0.0016	2,082	least	241	183	2,541	2.7	2.7
187	41(1)	41 <sup>(f)</sup>	56	1	6.9	1	0.00025	1,111	least	145	156	1,513	1.9	1.9
188	44(1)	44 <sup>(f)</sup>	39	1	0.31	1	0.0023	781	low	141	156	994	1.2	1.2
189	45(1)	45 <sup>(f)</sup>	45	1	0.65	1	0.00047	905	least	338	172	1,132	1.6	1.4
190	46(1)	46 <sup>(f)</sup>	8.0	1	0.61	1	0.00073	160	high	51	166	344	0.19	0.33
191	48(1)	48 <sup>(f)</sup>	10	1	0.45	1	0.0003	202	moderate	104	206	392	0.17	0.24
193	50(1)	50 <sup>(f)</sup>	32	1	0.38	1	0.00038	632	low	354	210	823	1.1	0.91
194	Algar Lake	Algar Lake	22	1	6.2	1	0.0003	439	low	88	128	715	0.53	0.56
195	53(1)	53 <sup>(f)</sup>	22	1	1.5	1	0.001	430	low	100	181	692	0.61	0.7
196	54(1)	54 <sup>(f)</sup>	21	1	2.8	1	0.00079	410	low	110	191	743	0.56	0.63
197	55(1)	55 <sup>(f)</sup>	21	1	3.4	1	0.00076	428	low	113	204	758	0.62	0.72
198	56(1)	56 <sup>(f)</sup>	23	1	1.1	1	0.0004	455	low	121	218	777	0.75	0.87
199	57(1)	57 <sup>(f)</sup>	17	1	3.5	1	0.00053	334	moderate	90	184	641	0.49	0.59
200	58(1)	58 <sup>(f)</sup>	9.1	1	0.81	1	0.00038	182	high	64	198	425	0.25	0.4
201	60(1)	60 <sup>(f)</sup>	34	1	1.4	1	0.0014	688	low	138	184	992	1.1	1.2
202	Mariana Lake	Mariana Lake	19	1	3.2	1	0.00022	384	moderate	41	86	1,362	1.2	1.3
203	62(1)	62 <sup>(f)</sup>	14	1	2.1	1	0.0016	272	moderate	45	109	717	0.74	0.82
204	63(1)	63 <sup>(f)</sup>	29	1	0.36	1	0.00061	580	low	62	97	784	0.87	0.92
205	Crow Lake	Crow Lake	98	1	3.2	1	0.004	1,953	least	194	94	2,260	3.1	3.0
206	65(1)	65 <sup>(f)</sup>	97	1	3.3	1	0.0036	1,942	least	176	106	2,344	3.1	3.1
207	66(1)	66 <sup>(f)</sup>	85	1	1.3	1	0.003	1,703	least	90	85	1,904	2.2	2.2
208	67(1)	67 <sup>(f)</sup>	29	1	3.6	1	0.0034	587	low	78	134	848	1.0	1.1
209	Agnes (1)	Agnes-1	9.1	1	1.2	1	0.00058	182	high	61	189	436	0.29	0.45
210	69(1)	69 <sup>(f)</sup>	11	1	1.2	1	0.0014	214	moderate	60	172	427	0.25	0.36
211	70(1)	70 <sup>(f)</sup>	21	1	2.3	1	0.00041	413	low	142	219	692	0.56	0.64
212	71(1)	71 <sup>(f)</sup>	16	1	5.2	1	0.07	324	moderate	110	187	635	0.58	0.68
213	72(1)	72 <sup>(f)</sup>	11	1	11	1	0.00001	221	moderate	50	143	621	0.47	0.57
214	73(1)	73 <sup>(f)</sup>	178	1	3.8	1	0.15	3,555	least	76	147	615	0.55	0.63
215	Long Lake (2)	Long Lake-2	35	1	4.5	1	0.064	692	low	113	153	1,033	1.0	1.1
216	75(1)	75 <sup>(f)</sup>	50	1	5.3	1	0.00001	1,008	least	259	150	1,347	0.72	0.66
217	Pelican Lake	Pelican Lake	49	1	7.1	1	0.00036	978	least	184	180	1,345	1.4	1.4
218	77(1)	77 <sup>(f)</sup>	31	1	0.52	1	0.014	614	low	84	159	842	1.0	1.2
219	78(1)	78 <sup>(f)</sup>	41	1	0.62	1	0.047	815	least	54	97	945	1.1	1.2



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-1 Chemistry of Waterbodies Included in the Air Emissions Effects on Ecological Receptors Assessment (continued)**

Waterbody Identifier <sup>(a)</sup>	Lake Name/Original Identifier 1	Lake Name/Original Identifier 2	Alkalinity [mg/L as CaCO <sub>3</sub> ]	Sulphate N	Sulphate [mg/L]	Nitrate +Nitrite N	Nitrate + Nitrite [mg/L]	Alkalinity [µeq/L]	Acid Sensitivity <sup>(c)</sup>	ANC <sub>org</sub> <sup>(d)</sup> [µeq/L]	A <sub>sa</sub> <sup>(d)</sup> [µeq/L]	Sum of Base Cations [µeq/L]	Critical Load With Organic Acids [keqH <sup>+</sup> /ha/y]	Critical Load Without Organic Acids [keqH <sup>+</sup> /ha/y]
220	79(1)	79 <sup>(f)</sup>	32	1	0.43	1	0.00001	635	low	83	115	796	0.84	0.88
221	80(1)	80 <sup>(f)</sup>	20	1	0.21	1	0.00038	405	low	82	138	559	0.28	0.32
222	81(1)	81 <sup>(f)</sup>	31	1	0.2	1	0.0025	624	low	80	109	785	1.0	1.0
223	83(1)	83 <sup>(f)</sup>	46	1	0.49	1	0.00001	918	least	76	83	1,062	1.3	1.4
224	84(1)	84 <sup>(f)</sup>	13	1	0.57	1	0.0018	267	moderate	40	89	367	0.24	0.28
225	85(1)	85 <sup>(f)</sup>	14	1	0.54	1	0.0005	275	moderate	41	87	350	0.23	0.28
226	88(1)	88 <sup>(f)</sup>	50	1	0.49	1	0.0013	1,008	least	82	86	1,403	1.4	1.4
227	Bohn Lake	Bohn Lake	101	1	1.4	1	0.00027	2,018	least	337	154	2,328	2.2	2.0
228	90(1)	90 <sup>(f)</sup>	81	1	1.8	1	0.0012	1,613	least	205	172	1,962	1.9	1.8
229	Cow per Lake	Cow per Lake	74	1	0.92	1	0.0004	1,489	least	353	125	1,718	1.9	1.7
230	93(1)	93 <sup>(f)</sup>	58	1	0.6	1	0.0011	1,168	least	129	129	1,361	1.4	1.4
231	95(1)	95 <sup>(f)</sup>	30	1	0.38	1	0.00082	608	low	134	151	813	0.84	0.86
232	97(1)	97 <sup>(f)</sup>	48	1	0.16	1	0.00073	955	least	102	124	1,136	1.3	1.3
233	98(1)	98 <sup>(f)</sup>	50	1	0.46	1	0.00055	998	least	136	147	1,246	1.3	1.3
234	100(1)	100 <sup>(f)</sup>	82	1	0.19	1	0.00099	1,640	least	220	175	1,927	2.5	2.4
235	101(1)	101 <sup>(f)</sup>	73	0	-	1	0.0009	1,466	least	200	138	1,672	1.7	1.6
236	102(1)	102 <sup>(f)</sup>	49	1	0.48	1	0.002	973	least	69	79	1,096	1.2	1.2
237	Winefred Lake	Winefred Lake	102	1	0.52	1	0.01	2,037	least	66	65	2,202	2.3	2.3
238	104(1)	104 <sup>(f)</sup>	77	1	0.28	1	0.00061	1,535	least	376	144	1,730	2.0	1.7
239	106(1)	106 <sup>(f)</sup>	108	1	0.23	1	0.00074	2,168	least	100	79	2,332	1.2	1.2
240	Kirby Lake	Kirby Lake	123	1	0.21	1	0.00007	2,470	least	88	62	2,635	2.2	2.2
241	108(1)	108 <sup>(f)</sup>	101	1	0.49	1	0.0052	2,025	least	107	89	2,250	2.3	2.3
242	110(1)	110 <sup>(f)</sup>	42	1	0.3	1	0.0011	847	least	101	79	952	0.98	0.95
243	111(1)	111 <sup>(f)</sup>	52	1	0.37	1	0.00009	1,039	least	109	134	1,057	1.1	1.1
244	113(1)	113 <sup>(f)</sup>	64	1	0.18	1	0.00023	1,279	least	110	104	1,472	1.9	1.9
245	114(1)	114 <sup>(f)</sup>	30	1	0.16	1	0.0001	605	low	94	123	772	0.71	0.74
246	116(1)	116 <sup>(f)</sup>	32	1	1.1	1	0.00094	644	low	65	87	760	0.69	0.71
247	117(1)	117 <sup>(f)</sup>	57	1	0.46	1	0.0012	1,147	least	147	154	1,382	1.6	1.6
248	Clyde Lake	Clyde Lake	79	1	0.27	1	0.00001	1,570	least	132	115	1,786	0.57	0.56
249	Behan Lake	Behan Lake	58	1	0.19	1	0.00002	1,161	least	138	112	1,337	0.49	0.48
250	120(1)	120 <sup>(f)</sup>	66	1	0.24	1	0.00093	1,329	least	241	122	1,511	1.7	1.6
251	Big Chief Lake	Big Chief Lake	54	1	0.93	1	0.0005	1,076	least	129	129	1,282	1.1	1.1
252	122(1)	122 <sup>(f)</sup>	47	1	0.79	1	0.001	940	least	90	96	1,084	0.82	0.83
253	123(1)	123 <sup>(f)</sup>	148	1	1.8	1	0.00041	2,959	least	120	71	3,197	3.4	3.4
254	124(1)	124 <sup>(f)</sup>	106	1	0.54	1	0.00001	2,129	least	486	119	2,371	2.1	1.8
255	125(1)	125 <sup>(f)</sup>	143	1	3.0	1	0.00001	2,863	least	291	158	3,345	4.0	3.9
256	Piche Lake	Piche Lake	160	1	3.6	1	0.00038	3,208	least	171	92	3,793	4.3	4.2
257	Heart Lake	Heart Lake	157	1	3.4	1	0.00063	3,136	least	258	109	3,551	4.1	3.9
258	128(1)	128 <sup>(f)</sup>	162	1	3.0	1	0.00091	3,241	least	261	145	3,675	4.0	3.9
259	Logan Lake	Logan Lake	147	1	4.7	1	0.00052	2,939	least	378	118	3,310	4.2	3.9
260	131(1)	131 <sup>(f)</sup>	135	1	56	1	0.0044	2,707	least	90	88	4,112	1.3	1.3
261	Ronald Lake	Ronald Lake	137	1	34	1	0.025	2,737	least	99	98	3,862	1.9	1.9
262	Dianne Lakes	Dianne Lakes	119	1	28	1	0.096	2,377	least	109	111	3,192	1.7	1.7
263	134(1)	134 <sup>(f)</sup>	122	0	-	1	0.00017	2,432	least	51	57	2,768	0.69	0.7



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-1 Chemistry of Waterbodies Included in the Air Emissions Effects on Ecological Receptors Assessment (continued)**

Waterbody Identifier <sup>(a)</sup>	Lake Name/Original Identifier 1	Lake Name/Original Identifier 2	Alkalinity [mg/L as CaCO <sub>3</sub> ]	Sulphate N	Sulphate [mg/L]	Nitrate +Nitrite N	Nitrate + Nitrite [mg/L]	Alkalinity [µeq/L]	Acid Sensitivity <sup>(c)</sup>	ANC <sub>org</sub> <sup>(d)</sup> [µeq/L]	A <sub>sa</sub> <sup>(d)</sup> [µeq/L]	Sum of Base Cations [µeq/L]	Critical Load With Organic Acids [keqH <sup>+</sup> /ha/y]	Critical Load Without Organic Acids [keqH <sup>+</sup> /ha/y]
264	136(1)	136 <sup>(f)</sup>	92	1	0.21	1	0.00045	1,836	least	-	-	1,943	-	0.33
265	Pearson Lake	Pearson Lake	80	1	1.3	1	0.00001	1,599	least	-	-	1,757	-	0.43
266	Kress Lake	Kress Lake	46	1	0.1	1	0.00001	920	least	62	71	1,053	0.65	0.66
267	139(1)	139 <sup>(f)</sup>	66	1	0.77	1	0.00001	1,321	least	50	57	1,397	0.43	0.43
268	141(1)	141 <sup>(f)</sup>	98	1	1.3	1	0.00031	1,951	least	-	-	2,089	-	1.2
269	142(1)	142 <sup>(f)</sup>	97	1	1.4	1	0.00025	1,933	least	68	61	2,073	1.5	1.5
270	143(1)	143 <sup>(f)</sup>	83	1	1.9	1	0.0014	1,657	least	-	-	1,815	-	0.88
271	145(1)	145 <sup>(f)</sup>	121	1	2.0	1	0.00095	2,428	least	-	-	2,586	-	1.1
272	Poplar Lake	Poplar Lake	99	1	1.1	1	0.00044	1,979	least	87	69	2,249	1.7	1.7
273	148(1)	148 <sup>(f)</sup>	78	1	0.46	1	0.0002	1,552	least	-	-	1,662	-	0.81
274	149(1)	149 <sup>(f)</sup>	134	1	0.83	1	0.00044	2,678	least	61	56	2,459	1.4	1.4
275	151(1)	151 <sup>(f)</sup>	15	1	0.96	1	0.00044	308	moderate	50	100	469	0.32	0.36
276	152(1)	152 <sup>(f)</sup>	99	1	0.59	1	0.00043	1,971	least	-	-	2,075	-	0.79
277	153(1)	153 <sup>(f)</sup>	47	0	-	1	0.00048	934	least	243	124	1,090	0.87	0.78
278	157(1)	157 <sup>(f)</sup>	148	1	0.21	1	0.0015	2,959	least	194	134	3,397	2.6	2.5
279	158(1)	158 <sup>(f)</sup>	128	0	-	1	0.0015	2,568	least	212	121	2,843	1.8	1.8
280	160(1)	160 <sup>(f)</sup>	90	1	0.23	1	0.00045	1,804	least	145	105	2,026	1.6	1.6
281	161(1)	161 <sup>(f)</sup>	115	0	-	1	0.0019	2,294	least	194	117	2,535	1.1	1.0
282	162(1)	162 <sup>(f)</sup>	113	0	-	1	0.0012	2,265	least	123	113	2,497	0.69	0.69
283	163(1)	163 <sup>(f)</sup>	86	1	0.1	1	0.0013	1,715	least	206	136	1,982	1.5	1.5
284	Big Snuff Lake	Big Snuff Lake	30	1	0.13	1	0.0076	608	low	90	123	831	0.71	0.74
299	Chipew yan lake	Chipew yan lake	103	1	10	1	0.007	2,053	least	234	104	2,410	2.5	2.4
300	D221(2)	D221 <sup>(h)</sup>	240	1	15	1	0.001	4,797	least	487	249	5,774	0.27	0.26
301	D222(2)	D222 <sup>(h)</sup>	147	1	22	1	0.00079	2,947	least	507	238	3,851	0.28	0.26
302	D223(2)	D223 <sup>(h)</sup>	49	1	16	1	0.0004	976	least	795	218	1,674	1.7	1.2
304	D226(2)	D226 <sup>(h)</sup>	73	1	51	1	0.00001	1,467	least	223	159	2,829	1.3	1.3
306	Horsetail Lake	Horsetail Lake	29	1	1.1	1	0.34	583	low	47	115	755	0.61	0.68
314	Sandy Lake (1)	Sandy-1	68	1	13	1	0.001	1,368	least	134	117	1,844	1.5	1.5
316	D254(2)	D254 <sup>(h)</sup>	78	1	3.4	1	0.00078	1,564	least	230	139	1,883	2.3	2.2
317	L2(4)	L2 <sup>(d)</sup>	51	1	2.5	1	0.01	1,020	least	-	-	1,171	-	1.5
318	L3(4)	L3 <sup>(d)</sup>	40	1	2.5	1	0.01	806	least	-	-	971	-	1.2
319	L6(4)	L6 <sup>(d)</sup>	52	1	2.5	1	0.002	1,030	least	124	149	1,104	1.3	1.4
320	L9(4)	L9 <sup>(d)</sup>	78	1	2.5	1	0.002	1,560	least	202	120	1,541	2.0	1.9
321	L11(4)	L11 <sup>(d)</sup>	28	1	2.5	1	0.002	560	low	239	187	605	0.55	0.5
322	L15(4)	L15 <sup>(d)</sup>	26	1	16	1	0.01	510	low	180	239	1,114	1.0	1.1
323	S. Gardiner	S. Gardiner	53	1	6.0	1	0.002	1,066	least	57	81	1,137	0.91	0.93
324	N. Gardiner	N. Gardiner	53	1	6.0	1	0.002	1,050	least	96	111	1,187	0.93	0.94
325	L21(4)	L21 <sup>(d)</sup>	44	1	10	1	0.002	888	least	1.4	22	1,038	0.35	0.35
326	Sand	Sand	52	1	2.5	1	0.003	1,036	least	129	118	1,134	0.89	0.89
327	Eaglenest	Eaglenest	34	1	2.5	1	0.01	674	low	95	134	979	0.65	0.68
328	Clear	Clear	37	1	2.5	1	0.01	734	low	97	148	1,000	0.78	0.82
329	Mildred	Mildred	179	1	42	1	0.14	3,580	least	70	66	4,965	2.5	2.5
330	L41(4)	L41 <sup>(d)</sup>	81	1	6.0	1	0.007	1,620	least	85	98	1,613	0.6	0.61
331	L42(4)	L42 <sup>(d)</sup>	100	1	2.5	1	0.001	1,994	least	42	49	1,937	0.88	0.88



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-1 Chemistry of Waterbodies Included in the Air Emissions Effects on Ecological Receptors Assessment (continued)**

Waterbody Identifier <sup>(a)</sup>	Lake Name/Original Identifier 1	Lake Name/Original Identifier 2	Alkalinity [mg/L as CaCO <sub>3</sub> ]	Sulphate N	Sulphate [mg/L]	Nitrate +Nitrite N	Nitrate + Nitrite [mg/L]	Alkalinity [µeq/L]	Acid Sensitivity <sup>(c)</sup>	ANC <sub>org</sub> <sup>(d)</sup> [µeq/L]	A <sub>sa</sub> <sup>(d)</sup> [µeq/L]	Sum of Base Cations [µeq/L]	Critical Load With Organic Acids [keqH <sup>+</sup> /ha/y]	Critical Load Without Organic Acids [keqH <sup>+</sup> /ha/y]
332	L44(4)	L44 <sup>(d)</sup>	99	1	2.5	1	0.001	1,980	least	98	61	1,618	0.1	0.098
333	L45(4)	L45 <sup>(d)</sup>	75	1	2.5	1	0.001	1,490	least	71	74	1,541	0.88	0.88
334	L48(4)	L48 <sup>(d)</sup>	58	1	1.5	1	0.002	1,160	least	137	193	1,224	0.93	0.98
335	L50(4)	L50 <sup>(d)</sup>	26	1	11	1	0.004	520	low	98	203	815	0.39	0.45
336	L51(4)	L51 <sup>(d)</sup>	57	1	5.0	1	0.001	1,140	least	354	189	1,408	1.3	1.1
337	L52(4)	L52 <sup>(d)</sup>	58	1	17	1	0.14	1,160	least	99	148	1,402	1.2	1.3
338	L53(4)	L53 <sup>(d)</sup>	105	1	87	1	0.48	2,100	least	134	190	3,959	4.3	4.4
339	L54(4)	L54 <sup>(d)</sup>	157	1	44	1	0.048	3,140	least	123	158	3,918	4.6	4.7
340	L55(4)	L55 <sup>(d)</sup>	77	1	13	1	0.003	1,540	least	87	98	1,801	1.9	1.9
341	L56(4)	L56 <sup>(d)</sup>	35	1	8.0	1	0.003	700	low	82	149	948	1.1	1.2
342	L57(4)	L57 <sup>(d)</sup>	58	1	5.0	1	0.003	1,160	least	196	209	1,451	1.1	1.1
343	L58(4)	L58 <sup>(d)</sup>	50	1	1.5	1	0.005	1,000	least	464	138	1,025	0.82	0.61
344	L59(4)	L59 <sup>(d)</sup>	18	1	4.0	1	0.004	364	moderate	115	190	562	0.34	0.4
345	Buoy	Buoy	104	1	6.0	1	0.017	2,080	least	129	95	2,167	1.7	1.7
346	Canopener	Canopener	69	1	1.5	1	0.005	1,380	least	123	149	1,594	0.9	0.92
347	L64(4)	L64 <sup>(d)</sup>	50	1	1.5	1	0.002	1,002	least	54	67	901	0.048	0.048
348	Currie	Currie	42	1	1.5	1	0.004	840	least	29	61	639	0.24	0.26
349	Archer	Archer	25	1	1.5	1	0.018	502	low	66	81	418	0.21	0.22
350	Harwood	Harwood	34	1	1.5	1	0.002	672	low	42	62	553	0.22	0.23
351	L68(4)	L68 <sup>(d)</sup>	11	1	6.0	1	0.005	228	moderate	116	263	470	0.15	0.24
352	L69(4)	L69 <sup>(d)</sup>	109	1	10	1	0.003	2,180	least	217	190	2,512	1.3	1.3
373	22(3)	22 <sup>(g)</sup>	120	1	21	1	0.025	2,400	least	-	-	2,448	-	2.5
374	Carrot	Carrot	93	1	8.0	1	0.025	1,860	least	-	-	1,839	-	1.8
405	P101(5)	P101 <sup>(b)</sup>	61	1	3.7	1	0.1	1,220	least	108	148	1,211	1.2	1.2
406	P11(5)	P11 <sup>(b)</sup>	47	1	7.4	1	0.1	940	least	150	215	1,340	1.5	1.6
407	P14(5)	P14 <sup>(b)</sup>	65	1	25	1	0.1	1,300	least	207	245	2,070	2.3	2.4
408	P16(5)	P16 <sup>(b)</sup>	23	1	33	1	0.1	460	low	100	221	1,324	1.5	1.7
409	P17(5)	P17 <sup>(b)</sup>	52	1	32	1	0.1	1,040	least	125	196	1,866	2.0	2.1
410	P18(5)	P18 <sup>(b)</sup>	39	1	28	1	0.1	780	low	113	154	1,389	1.5	1.5
411	P2(5), WQ16	P2 <sup>(b)</sup> , WQ16	196	4	8.0	4	0.013	3,915	least	244	130	4,290	3.3	3.2
412	P20(5)	P20 <sup>(b)</sup>	29	1	3.2	1	0.1	580	low	133	178	769	1.0	1.1
413	P24(5)	P24 <sup>(b)</sup>	30	1	1.6	1	0.1	600	low	106	184	706	0.73	0.84
414	P25(5)	P25 <sup>(b)</sup>	55	1	1.9	1	0.1	1,100	least	177	196	1,252	1.5	1.6
415	P3(5), WQ15	P3 <sup>(b)</sup> , WQ15	173	1	5.3	1	0.1	3,460	least	134	142	3,682	2.7	2.8
416	P30(5)	P30 <sup>(b)</sup>	155	3	3.6	3	0.017	3,093	least	96	130	3,265	3.2	3.3
417	P34(5)	P34 <sup>(b)</sup>	83	1	2.5	1	0.1	1,660	least	160	166	1,915	1.3	1.3
418	P35(5)	P35 <sup>(b)</sup>	73	1	1.8	1	0.1	1,460	least	174	142	1,510	1.1	1.0
419	P38(5)	P38 <sup>(b)</sup>	43	1	1.4	1	0.1	860	least	82	118	997	0.57	0.59
420	P4(5)	P4 <sup>(b)</sup>	185	1	3.8	1	0.1	3,700	least	190	142	4,051	3.2	3.2
421	P43(5)	P43 <sup>(b)</sup>	39	1	2.4	1	0.1	780	low	87	124	819	0.88	0.93
422	P44(5)	P44 <sup>(b)</sup>	126	1	3.8	1	0.1	2,520	least	983	330	2,750	4.0	3.2
423	P45(5)	P45 <sup>(b)</sup>	144	1	8.2	1	0.2	2,880	least	405	257	3,107	3.0	2.9
424	P46(5)	P46 <sup>(b)</sup>	111	1	2.9	1	0.1	2,220	least	384	245	2,339	2.6	2.4
425	P47(5)	P47 <sup>(b)</sup>	73	1	3.2	1	0.1	1,460	least	247	245	1,641	1.9	1.9



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-1 Chemistry of Waterbodies Included in the Air Emissions Effects on Ecological Receptors Assessment (continued)**

Waterbody Identifier <sup>(a)</sup>	Lake Name/Original Identifier 1	Lake Name/Original Identifier 2	Alkalinity [mg/L as CaCO <sub>3</sub> ]	Sulphate N	Sulphate [mg/L]	Nitrate +Nitrite N	Nitrate + Nitrite [mg/L]	Alkalinity [µeq/L]	Acid Sensitivity <sup>(c)</sup>	ANC <sub>org</sub> <sup>(d)</sup> [µeq/L]	A <sub>sa</sub> <sup>(d)</sup> [µeq/L]	Sum of Base Cations [µeq/L]	Critical Load With Organic Acids [keqH <sup>+</sup> /ha/y]	Critical Load Without Organic Acids [keqH <sup>+</sup> /ha/y]
426	P48(5)	P48 <sup>(b)</sup>	41	1	15	1	0.1	820	least	147	166	1,253	1.7	1.7
428	P50(5)	P50 <sup>(b)</sup>	118	1	7.5	1	0.1	2,360	least	143	112	2,531	4.0	4.0
429	P51(5)	P51 <sup>(b)</sup>	34	1	24	1	0.1	680	low	56	100	1,168	1.4	1.4
430	P52(5)	P52 <sup>(b)</sup>	180	1	53	1	0.1	3,600	least	312	203	4,946	1.7	1.7
431	P54(5)	P54 <sup>(b)</sup>	44	1	11	1	0.1	880	least	33	51	1,074	0.92	0.94
432	P6(5)	P6 <sup>(b)</sup>	64	1	2.5	1	0.1	1,280	least	183	203	1,353	1.6	1.6
433	P60(5)	P60 <sup>(b)</sup>	50	1	4.7	1	0.1	1,000	least	135	154	1,292	2.0	2.0
434	P61(5)	P61 <sup>(b)</sup>	35	1	2.5	1	0.2	700	low	118	160	863	1.2	1.3
435	P69(5)	P69 <sup>(b)</sup>	23	1	1.8	1	0.1	460	low	122	178	659	0.94	1.0
436	P70(5)	P70 <sup>(b)</sup>	14	1	2.1	1	0.1	280	moderate	67	196	443	0.41	0.63
437	P72(5)	P72 <sup>(b)</sup>	8.0	1	14	1	0.1	160	high	41	221	569	0.48	0.76
438	P77(5)	P77 <sup>(b)</sup>	28	1	2.7	1	0.1	560	low	97	184	710	0.88	1.0
439	P79(5)	P79 <sup>(b)</sup>	26	1	2.8	1	0.1	520	low	99	203	694	0.85	1.0
440	P8(5)	P8 <sup>(b)</sup>	25	1	1.7	1	0.1	500	low	125	251	633	0.53	0.69
441	P84(5)	P84 <sup>(b)</sup>	31	1	3.2	1	0.1	620	low	65	130	779	1.0	1.1
442	P85(5)	P85 <sup>(b)</sup>	29	1	5.6	1	0.1	580	low	94	166	805	1.1	1.2
443	P86(5)	P86 <sup>(b)</sup>	139	1	51	1	0.1	2,780	least	190	209	3,845	4.7	4.7
444	P87(5)	P87 <sup>(b)</sup>	33	1	3.2	1	0.1	660	low	77	130	818	1.2	1.2
445	P9(5)	P9 <sup>(b)</sup>	75	1	2.2	1	0.1	1,500	least	200	203	1,644	2.0	2.0
446	P90(5)	P90 <sup>(b)</sup>	122	1	5.2	1	0.1	2,440	least	190	178	2,550	1.9	1.9
447	P91(5)	P91 <sup>(b)</sup>	156	1	6.7	1	0.1	3,120	least	147	166	3,308	3.1	3.2
449	P95(5)	P95 <sup>(b)</sup>	79	1	5.5	1	0.1	1,580	least	154	203	2,117	2.2	2.3
450	P99(5)	P99 <sup>(b)</sup>	75	1	2.9	1	0.1	1,500	least	108	148	1,519	1.3	1.3
451	PF1(5)	PF1 <sup>(b)</sup>	163	1	4.0	1	0.1	3,260	least	80	88	3,313	3.2	3.2
452	PF10(5)	PF10 <sup>(b)</sup>	22	1	5.6	1	0.2	440	low	66	154	682	0.56	0.65
453	PF11(5)	PF11 <sup>(b)</sup>	10	1	2.5	1	0.1	200	moderate	48	215	453	0.24	0.42
455	PF13(5)	PF13 <sup>(b)</sup>	99	1	3.9	1	0.1	1,980	least	104	124	2,159	2.0	2.1
456	PF2(5)	PF2 <sup>(b)</sup>	136	1	3.3	1	0.1	2,720	least	60	75	2,753	2.7	2.7
457	PF3(5)	PF3 <sup>(b)</sup>	130	1	3.9	1	0.1	2,600	least	109	112	2,741	2.2	2.2
458	PF4(5)	PF4 <sup>(b)</sup>	199	1	5.3	1	0.1	3,980	least	98	118	4,124	3.9	3.9
459	PF5(5)	PF5 <sup>(b)</sup>	111	1	2.8	1	0.1	2,220	least	80	88	2,305	1.9	1.9
460	PF6(5)	PF6 <sup>(b)</sup>	89	1	2.8	1	0.1	1,780	least	147	166	1,888	1.8	1.8
461	PF7(5)	PF7 <sup>(b)</sup>	83	1	9.4	1	0.1	1,660	least	128	172	2,178	2.2	2.3
462	PF8(5)	PF8 <sup>(b)</sup>	67	1	19	1	0.1	1,340	least	136	196	2,054	1.8	1.8
463	PF9(5)	PF9 <sup>(b)</sup>	32	1	12	1	0.1	640	low	94	178	1,082	0.93	1.0
464	PM1(5)	PM1 <sup>(b)</sup>	2.5	1	1.1	1	0.1	50	high	5.8	148	8	-0.27	-0.088
465	PM2(5)	PM2 <sup>(b)</sup>	35	1	1.2	1	0.1	700	low	65	130	754	0.8	0.89
466	PM3(5)	PM3 <sup>(b)</sup>	42	1	1.7	1	0.1	840	least	89	136	910	1.0	1.1
467	PM4(5)	PM4 <sup>(b)</sup>	74	1	2.8	1	0.1	1,480	least	146	178	1,670	1.9	1.9
468	PT1(5)	PT1 <sup>(b)</sup>	50	1	6.2	1	0.1	1,000	least	151	136	1,126	1.4	1.3
469	PT2(5)	PT2 <sup>(b)</sup>	2.5	1	12	1	0.1	50	high	17	203	417	0.23	0.5
470	PT3(5)	PT3 <sup>(b)</sup>	30	1	3.8	1	0.1	600	low	154	203	818	1.1	1.2
471	PT4(5)	PT4 <sup>(b)</sup>	34	1	3.0	1	0.1	680	low	157	190	843	1.2	1.3
472	PT5(5)	PT5 <sup>(b)</sup>	28	1	1.9	1	0.1	560	low	108	148	632	0.81	0.88



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-1 Chemistry of Waterbodies Included in the Air Emissions Effects on Ecological Receptors Assessment (continued)**

Waterbody Identifier <sup>(a)</sup>	Lake Name/Original Identifier 1	Lake Name/Original Identifier 2	Alkalinity [mg/L as CaCO <sub>3</sub> ]	Sulphate N	Sulphate [mg/L]	Nitrate +Nitrite N	Nitrate + Nitrite [mg/L]	Alkalinity [µeq/L]	Acid Sensitivity <sup>(c)</sup>	ANC <sub>org</sub> <sup>(d)</sup> [µeq/L]	A <sub>sa</sub> <sup>(d)</sup> [µeq/L]	Sum of Base Cations [µeq/L]	Critical Load With Organic Acids [keqH <sup>+</sup> /ha/y]	Critical Load Without Organic Acids [keqH <sup>+</sup> /ha/y]
473	PT6(5)	PT6 <sup>(b)</sup>	157	1	27	1	0.1	3,140	least	374	221	3,849	1.4	1.3
474	PT8(5)	PT8 <sup>(b)</sup>	50	1	32	1	0.1	1,000	least	87	100	1,685	1.8	1.8
475	PT9(5)	PT9 <sup>(b)</sup>	56	1	4.7	1	0.1	1,120	least	117	118	1,257	1.6	1.6
476	PTH1(5)	PTH1 <sup>(b)</sup>	118	1	5.8	1	0.1	2,360	least	104	82	2,452	1.0	1.0
477	PTH10(5)	PTH10 <sup>(b)</sup>	35	1	2.4	1	0.1	700	low	66	142	900	0.77	0.85
478	PTH11(5)	PTH11 <sup>(b)</sup>	68	1	2.5	1	0.1	1,360	least	86	142	1,555	1.6	1.7
479	PTH12(5)	PTH12 <sup>(b)</sup>	67	1	2.9	1	0.1	1,340	least	140	172	1,575	1.6	1.6
480	PTH2(5)	PTH2 <sup>(b)</sup>	116	1	4.8	1	0.1	2,320	least	78	75	2,427	1.3	1.3
481	PTH5(5)	PTH5 <sup>(b)</sup>	122	1	2.8	1	0.1	2,440	least	143	130	2,740	2.0	2.0
482	PTH6(5)	PTH6 <sup>(b)</sup>	92	1	3.2	1	0.1	1,840	least	167	172	2,065	1.6	1.6
483	PTH7(5)	PTH7 <sup>(b)</sup>	105	1	3.5	1	0.1	2,100	least	191	166	2,343	1.9	1.9
484	PTH8(5)	PTH8 <sup>(b)</sup>	65	1	2.2	1	0.1	1,300	least	153	172	1,500	1.1	1.1
485	PTH9(5)	PTH9 <sup>(b)</sup>	47	1	3.9	1	0.1	940	least	80	124	1,099	0.84	0.88
486	PW1(5)	PW1 <sup>(b)</sup>	38	1	23	1	0.2	760	low	122	209	1,491	1.8	1.9
487	PW2(5)	PW2 <sup>(b)</sup>	113	1	13	1	0.1	2,260	least	226	209	2,803	3.2	3.2
488	PW3(5)	PW3 <sup>(b)</sup>	54	1	6.4	1	0.1	1,080	least	73	124	1,141	1.3	1.3
515	Unnamed 5(7)	Unnamed 5 <sup>(e)</sup>	429	1	13	1	0.015	8,580	least	299	311	11,281	4.7	4.7
516	Sinclair (1)	Sinclair-1	243	3	7.9	3	0.056	4,860	least	153	114	5,159	2.7	2.7
517	Bourque	Bourque	186	33	3.1	16	0.056	3,725	least	64	61	3,713	1.7	1.7
518	Marguerite	Marguerite	679	1	0.7	1	0.009	13,580	least	1508	596	14,613	1.2	1.1
519	Marie	Marie	141	48	2.8	36	0.0099	2,813	least	69	68	2,706	1.2	1.2
520	Leming	Leming	118	3	2.4	1	0.2	2,362	least	320	231	2,613	1.1	1.1
521	Tucker	Tucker	212	61	5.3	64	0.032	4,242	least	115	99	4,421	2.3	2.3
522	Ethel	Ethel	158	142	4.0	151	0.014	3,167	least	109	87	3,325	1.1	1.1
523	Hilda	Hilda	327	45	16	34	0.016	6,540	least	198	123	7,484	1.5	1.5
524	Patterson	Patterson	19	0	-	0	-	384	moderate	8.5	38	365	0.37	0.41
525	Forrest	Forrest	24	0	-	0	-	475	low	6.5	34	457	0.53	0.57
526	Preston	Preston	25	0	-	0	-	500	low	8.0	39	502	0.59	0.64
527	Beet	Beet	22	0	-	0	-	440	low	8.9	39	449	0.57	0.62
528	Lloyd	Lloyd	15	0	-	0	-	296	moderate	12	45	319	0.35	0.41
529	Sandy (2)	Sandy-2	-	0	-	0	-	-	-	-	-	1,908	-	0.8
530	La Loche	La Loche	119	0	-	0	-	2,375	least	76	77	2,424	0.94	0.94
531	Cluff	Cluff	-	0	-	0	-	-	-	-	-	1,576	-	2.7
532	unnamed	unnamed	43	0	-	0	-	860	least	29	74	930	1.3	1.4
533	McLean	McLean	98	0	-	0	-	1,955	least	132	128	2,024	0.85	0.85
534	Proudfoot	Proudfoot	19	0	-	0	-	387	moderate	45	106	383	0.34	0.42
535	Turnor	Turnor	57	0	-	0	-	1,140	least	37	72	1,081	0.43	0.45
536	Touchwood	Touchwood	141	20	3.7	0	-	2,826	least	114	87	2,977	1.4	1.4
537	La Biche	La Biche	133	1	0.05	0	-	2,660	least	-	-	2,728	-	2.2
538	Wolf	Wolf	158	10	2.8	2	0.001	3,150	least	107	102	3,290	2.2	2.2
539	Field	Field	231	53	95	0	-	4,630	least	236	157	7,573	6.3	6.2
540	Pinehurst	Pinehurst	148	8	5.0	0	-	2,970	least	164	100	3,109	1.5	1.4
546	Cold	Cold	140	59	6.5	33	0.16	2,801	least	89	72	2,966	2.6	2.5
546	Manatokan	Manatokan	203	2	8.5	2	0.22	4,050	least	243	120	4,524	4.1	3.9



**Table B-1 Chemistry of Waterbodies Included in the Air Emissions Effects on Ecological Receptors Assessment (continued)**

Waterbody Identifier <sup>(a)</sup>	Lake Name/Original Identifier 1	Lake Name/Original Identifier 2	Alkalinity [mg/L as CaCO <sub>3</sub> ]	Sulphate N	Sulphate [mg/L]	Nitrate +Nitrite N	Nitrate + Nitrite [mg/L]	Alkalinity [µeq/L]	Acid Sensitivity <sup>(c)</sup>	ANC <sub>org</sub> <sup>(d)</sup> [µeq/L]	A <sub>sa</sub> <sup>(d)</sup> [µeq/L]	Sum of Base Cations [µeq/L]	Critical Load With Organic Acids [keqH+/ha/y]	Critical Load Without Organic Acids [keqH+/ha/y]
596	UN-2(7)	UN-2 <sup>(e)</sup>	162	1	0.1	1	0.003	3,240	least	148	148	2,625	2.3	2.3
597	UN-5(7)	UN-5 <sup>(e)</sup>	28	1	0.1	1	0.003	564	low	113	193	539	0.34	0.41
598	UN-6(7)	UN-6 <sup>(e)</sup>	41	1	0.1	1	0.073	810	least	74	180	913	0.65	0.75
599	Dolly	Dolly	244	2	5.0	2	0.55	4,880	least	496	263	4,417	4.1	3.9
600	P1	P1 <sup>(e)</sup>	256	4	5.5	4	0.1	5,125	least	92	86	5,364	3.2	3.2
605	P2	P4 <sup>(e)</sup>	269	4	4.6	4	0.1	5,375	least	178	134	6,150	3.6	3.6
606	P4	P2 <sup>(e)</sup>	141	4	2.5	4	0.1	2,815	least	105	104	2,945	1.7	1.7
607	Suncor_VS_UW1	Suncor_VS_UW1	200	6	7.3	6	0.17	3,990	least	126	129	6,022	5.5	5.5
612	Shell_AOSP_WQ18	Shell_AOSP_WQ18	222	4	1.7	4	0.1	4,445	least	54	195	4,864	1.1	1.2
615	Shell_AOSP_WQ26	Shell_AOSP_WQ26	224	2	7.7	2	0.1	4,470	least	143	187	4,798	0.92	0.93
616	Shell_AOSP_WQ19	Shell_AOSP_WQ19	140	4	48	4	0	2,800	least	313	278	4,132	1.4	1.4
617	Shell_AOSP_WQ28	Shell_AOSP_WQ28	111	3	152	3	0.1	2,220	least	413	676	6,322	1.4	1.4
618	Shell_AOSP_WQ29	Shell_AOSP_WQ29	228	6	14	6	0.1	4,560	least	1255	324	5,147	1.4	1.1
619	Shell_AOSP_WQ38	Shell_AOSP_WQ38	98	2	108	2	0.6	1,950	least	116	124	4,523	1.5	1.5
620	Shell_AOSP_WQ39	Shell_AOSP_WQ39	308	4	55	4	0.025	6,150	least	582	260	7,821	1.5	1.4
621	Shell_AOSP_WQ40	Shell_AOSP_WQ40	265	5	37	5	0.04	5,304	least	133	195	6,346	2.2	2.2
622	Shell_AOSP_WQ46	Shell_AOSP_WQ46	123	3	42	3	0.1	2,467	least	159	124	3,527	0.55	0.54
623	Shell_AOSP_WQ47	Shell_AOSP_WQ47	53	2	227	2	0.1	1,050	least	71	82	5,639	1.6	1.6

- <sup>(a)</sup> Identifier used in Volume 3 of the EIA.
- <sup>(b)</sup> UTM coordinates are NAD83, Zone 12.
- <sup>(c)</sup> Acid Sensitivity using categories as defined by Saffran and Trew (1996).
- <sup>(d)</sup> Contribution of organic acids and bases to the acid neutralizing capacity based on WRS (2006).
- <sup>(e)</sup> Identifier used in the EIA, Volume 3, Appendix 3-13, Table 20.
- <sup>(f)</sup> Identifier used by Syncrude (2000).
- <sup>(g)</sup> Identifier used by Erickson (1987).
- <sup>(h)</sup> Identifier used by WRS (2004) for a survey of 34 lakes conducted by Alberta-Pacific Forest Industries in 1999.
- <sup>(i)</sup> Identifier used by WRS (2004) for one hundred ponds sampled within Oil Sands Region during September 2000.
- <sup>(j)</sup> Identifier used by RAMP (2004).
- <sup>(k)</sup> Identifier used by Saffran and Trew (1996).

Note: N = number of samples; ANC<sub>org</sub> = organic bases, ANC<sub>sa</sub> = organic acids.





**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-2 Air Modelling Results**

Waterbody Identifier <sup>(a)</sup>	Easting <sup>(b)</sup>	Northing <sup>(b)</sup>	Distance <sup>(c)</sup> [km]	Direction <sup>(c)</sup>	RELAD Results					Calibrated Background			2013 Base Case Deposition (includes background)				
					Background Nitrate [keq H <sup>+</sup> /ha/yr]	Background Sulphate [keq H <sup>+</sup> /ha/yr]	Background Total PAI [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/yr]	Background Nitrogen [kg/ha/yr]	Nitrate [keq H <sup>+</sup> /ha/yr]	Sulphate [keq H <sup>+</sup> /ha/yr]	Total PAI [keq H <sup>+</sup> /ha/yr]	Nitrate (including background) [keq H <sup>+</sup> /ha/yr]	Sulphate (including background) [keq H <sup>+</sup> /ha/yr]	Total PAI (includes background) [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/yr]	Nitrogen (including background) [kg/ha/yr]
1	504672	6250565	132	SSE	0.09	0.10	0.07	0.61	1.23	0.01	0.30	0.31	0.24	0.36	0.49	0.61	3.42
2	510499	6163433	218	SSE	0.09	0.10	0.07	0.18	1.23	0.00	0.09	0.09	0.18	0.17	0.22	0.18	2.48
3	489729	6258036	121	SSE	0.09	0.10	0.07	0.26	1.23	0.00	0.16	0.16	0.15	0.18	0.21	0.26	2.11
4	485939	6349881	33	SE	0.08	0.09	0.04	0.23	1.08	0.00	0.08	0.08	0.36	0.17	0.41	0.23	4.99
5	480016	6371236	15	ESE	0.08	0.09	0.04	0.16	1.08	0.00	0.05	0.05	0.24	0.15	0.28	0.16	3.41
6	457730	6374675	8	WSW	0.07	0.08	0.03	0.47	1.01	0.00	0.37	0.38	0.22	0.13	0.24	0.49	3.10
7	440554	6382003	26	WNW	0.07	0.08	0.03	0.09	1.01	0.01	0.03	0.03	0.12	0.12	0.12	0.09	1.66
10	444669	6379654	22	W	0.07	0.08	0.03	0.60	1.01	0.01	0.53	0.54	0.13	0.13	0.14	0.60	1.84
11	444494	6382690	22	WNW	0.07	0.08	0.03	0.55	1.01	0.01	0.48	0.49	0.13	0.12	0.13	0.55	1.77
12	455211	6364522	16	SW	0.08	0.09	0.05	0.15	1.11	0.00	0.01	0.01	0.33	0.16	0.37	0.16	4.62
17	445617	6381379	21	WNW	0.07	0.08	0.03	0.59	1.01	0.01	0.52	0.53	0.13	0.13	0.14	0.59	1.84
18	455932	6365954	14	SW	0.08	0.09	0.05	0.14	1.11	0.00	0.01	0.01	0.32	0.15	0.36	0.15	4.49
19	453963	6363973	17	SW	0.08	0.09	0.05	0.28	1.11	0.00	0.16	0.16	0.30	0.16	0.34	0.29	4.21
20	463522	6343138	33	S	0.08	0.09	0.05	1.38	1.11	0.00	1.13	1.14	0.57	0.20	0.66	1.38	8.04
25	498871	6257215	124	SSE	0.09	0.10	0.07	0.15	1.23	0.00	0.03	0.03	0.17	0.20	0.25	0.15	2.42
26	502017	6251357	130	SSE	0.09	0.10	0.07	0.29	1.23	0.01	0.08	0.09	0.21	0.28	0.36	0.29	2.93
27	503226	6248721	133	SSE	0.09	0.10	0.07	0.23	1.23	0.00	0.01	0.02	0.21	0.28	0.36	0.23	2.87
28	508895	6252653	131	SSE	0.09	0.10	0.07	0.22	1.23	0.01	0.07	0.08	0.18	0.22	0.28	0.23	2.47
29	504488	6254133	128	SSE	0.09	0.10	0.07	0.26	1.23	0.01	0.06	0.07	0.20	0.26	0.34	0.26	2.79
30	505212	6252653	130	SSE	0.09	0.10	0.07	0.26	1.23	0.00	0.02	0.03	0.22	0.30	0.39	0.26	3.01
31	507487	6251545	132	SSE	0.09	0.10	0.07	0.31	1.23	0.01	0.09	0.09	0.20	0.28	0.36	0.31	2.84
32	501467	6264562	117	SSE	0.08	0.09	0.04	0.22	1.08	0.01	0.12	0.13	0.15	0.16	0.19	0.22	2.07
33	499562	6256374	125	SSE	0.09	0.10	0.07	0.20	1.23	0.01	0.06	0.07	0.18	0.20	0.26	0.20	2.50
34	502641	6249587	132	SSE	0.09	0.10	0.07	0.26	1.23	0.01	0.04	0.05	0.21	0.28	0.36	0.26	2.90
35	500505	6255692	126	SSE	0.09	0.10	0.07	0.21	1.23	0.01	0.06	0.07	0.18	0.22	0.28	0.21	2.58
36	509942	6244399	139	SSE	0.09	0.10	0.07	0.27	1.23	0.00	0.07	0.07	0.18	0.28	0.33	0.27	2.48
37	489222	6240033	138	S	0.09	0.10	0.07	0.18	1.23	0.01	0.07	0.08	0.17	0.17	0.22	0.18	2.42
38	490427	6237963	141	S	0.09	0.10	0.07	0.23	1.23	-	0.06	-	0.17	0.17	0.22	0.23	2.38
39	480727	6243329	134	S	0.09	0.10	0.07	0.18	1.23	0.01	0.08	0.08	0.17	0.18	0.22	0.18	2.32
40	481229	6244129	133	S	0.09	0.10	0.07	0.23	1.23	-	0.05	-	0.17	0.18	0.23	0.23	2.36
41	482249	6246921	131	S	0.09	0.10	0.07	0.23	1.23	-	0.04	-	0.17	0.18	0.23	0.23	2.39
42	479375	6142060	235	S	0.10	0.12	0.10	0.07	1.44	0.00	0.03	0.03	0.14	0.14	0.16	0.07	1.91
43	496692	6127900	250	S	0.10	0.12	0.10	0.08	1.44	0.01	0.03	0.04	0.15	0.15	0.18	0.08	2.10
44	491437	6137987	240	S	0.10	0.12	0.10	0.10	1.44	0.01	0.05	0.06	0.15	0.15	0.18	0.10	2.08
45	497711	6132160	246	S	0.10	0.12	0.10	0.08	1.44	0.01	0.02	0.03	0.15	0.15	0.18	0.08	2.14
46	498367	6133579	245	S	0.10	0.12	0.10	0.07	1.44	0.00	0.01	0.02	0.15	0.15	0.19	0.07	2.15
47	493933	6132222	246	S	0.10	0.12	0.10	0.07	1.44	0.01	0.02	0.02	0.15	0.15	0.18	0.07	2.10
48	491151	6134421	243	S	0.10	0.12	0.10	0.08	1.44	0.01	0.03	0.03	0.15	0.15	0.18	0.08	2.06
49	493107	6134651	243	S	0.10	0.12	0.10	0.08	1.44	0.01	0.02	0.03	0.15	0.15	0.18	0.08	2.10
50	489844	6137549	240	S	0.10	0.12	0.10	0.10	1.44	0.01	0.05	0.06	0.15	0.15	0.18	0.10	2.05
51	468396	6341424	35	S	0.08	0.09	0.05	0.37	1.11	0.00	0.07	0.08	0.70	0.23	0.81	0.37	9.86
52	468346	6341324	35	S	0.08	0.09	0.05	0.35	1.11	0.00	0.04	0.05	0.73	0.23	0.83	0.35	10.16
53	468546	6341424	35	S	0.08	0.09	0.04	0.37	1.08	0.00	0.07	0.08	0.69	0.22	0.79	0.37	9.61



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-2 Air Modelling Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Easting <sup>(b)</sup>	Northing <sup>(b)</sup>	Distance <sup>(c)</sup> [km]	Direction <sup>(c)</sup>	RELAD Results					Calibrated Background			2013 Base Case Deposition (includes background)				
					Background Nitrate [keq H <sup>+</sup> /ha/yr]	Background Sulphate [keq H <sup>+</sup> /ha/yr]	Background Total PAI [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/yr]	Background Nitrogen [kg/ha/yr]	Nitrate [keq H <sup>+</sup> /ha/yr]	Sulphate [keq H <sup>+</sup> /ha/yr]	Total PAI [keq H <sup>+</sup> /ha/yr]	Nitrate (including background) [keq H <sup>+</sup> /ha/yr]	Sulphate (including background) [keq H <sup>+</sup> /ha/yr]	Total PAI (includes background) [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/yr]	Nitrogen (including background) [kg/ha/yr]
54	468946	6341924	35	S	0.08	0.09	0.04	0.32	1.08	0.00	0.06	0.06	0.60	0.21	0.70	0.32	8.46
55	469046	6341224	35	S	0.08	0.09	0.04	0.35	1.08	0.00	0.06	0.07	0.65	0.22	0.75	0.35	9.06
56	467296	6340324	36	S	0.08	0.09	0.05	0.87	1.11	0.00	0.10	0.10	1.17	0.29	1.34	0.87	16.33
58	473350	6313235	64	S	0.08	0.09	0.04	0.44	1.08	0.01	0.10	0.11	0.38	0.34	0.60	0.44	5.33
60	536930	6072588	312	SSE	0.10	0.11	0.09	0.15	1.41	0.01	0.06	0.07	0.16	0.17	0.22	0.15	2.26
61	540333	6069577	316	SSE	0.10	0.11	0.09	0.10	1.41	0.00	0.02	0.03	0.16	0.17	0.21	0.10	2.18
62	539546	6071719	313	SSE	0.10	0.11	0.09	0.19	1.41	-	0.01	-	0.16	0.17	0.21	0.19	2.23
63	539930	6072774	313	SSE	0.10	0.11	0.09	0.09	1.41	0.00	0.01	0.02	0.16	0.17	0.21	0.09	2.24
64	540067	6073823	312	SSE	0.10	0.11	0.09	0.09	1.41	0.00	0.01	0.02	0.16	0.17	0.21	0.09	2.26
65	543092	6075676	310	SSE	0.10	0.11	0.09	0.09	1.41	0.00	0.02	0.02	0.16	0.17	0.20	0.09	2.22
66	544835	6076985	310	SSE	0.10	0.11	0.09	0.09	1.41	0.00	0.02	0.02	0.16	0.16	0.20	0.09	2.18
67	538930	6078203	307	SSE	0.10	0.11	0.09	0.10	1.41	0.00	0.02	0.02	0.16	0.17	0.21	0.10	2.29
68	541457	6082627	303	SSE	0.10	0.11	0.09	0.18	1.41	-	0.01	-	0.16	0.16	0.20	0.18	2.23
69	539000	6063000	322	SSE	0.10	0.11	0.09	0.11	1.41	0.00	0.04	0.04	0.15	0.17	0.20	0.11	2.08
78	485427	6357465	27	SE	0.08	0.09	0.04	0.22	1.08	0.00	0.08	0.08	0.33	0.16	0.37	0.22	4.65
79	494650	6362557	32	ESE	0.08	0.09	0.04	0.74	1.08	0.01	0.09	0.10	1.17	0.16	1.20	0.75	16.34
80	499429	6365047	35	ESE	0.08	0.09	0.04	0.18	1.08	0.01	0.04	0.05	0.36	0.15	0.39	0.18	5.04
81	504587	6349147	47	SE	0.08	0.09	0.04	0.21	1.08	0.00	0.08	0.08	0.23	0.18	0.29	0.21	3.24
82	509075	6334093	60	SE	0.08	0.09	0.04	0.23	1.08	0.00	0.12	0.12	0.17	0.17	0.23	0.23	2.45
83	515032	6327463	69	SE	0.08	0.09	0.04	0.21	1.08	0.00	0.11	0.11	0.16	0.16	0.21	0.21	2.28
84	524421	6322560	79	SE	0.08	0.09	0.04	0.13	1.08	0.00	0.04	0.04	0.15	0.16	0.19	0.13	2.13
85	533760	6369378	68	E	0.08	0.09	0.04	0.08	1.09	0.00	0.03	0.03	0.13	0.12	0.13	0.09	1.76
86	544341	6349563	83	ESE	0.08	0.09	0.04	0.08	1.09	0.00	0.03	0.03	0.12	0.12	0.12	0.08	1.67
87	545725	6348186	85	ESE	0.08	0.09	0.04	0.08	1.09	0.00	0.03	0.03	0.12	0.12	0.12	0.08	1.66
88	548190	6346767	87	ESE	0.08	0.09	0.04	0.08	1.09	0.00	0.04	0.04	0.12	0.12	0.12	0.08	1.64
89	381972	6323180	99	WSW	0.08	0.09	0.05	0.29	1.16	0.00	0.26	0.26	0.11	0.12	0.10	0.29	1.50
91	402704	6368016	64	W	0.08	0.09	0.05	0.10	1.16	0.00	0.07	0.07	0.11	0.12	0.10	0.10	1.49
92	417321	6396959	53	WNW	0.07	0.08	0.03	0.05	1.01	0.00	0.02	0.02	0.10	0.11	0.08	0.05	1.34
93	383849	6364923	83	W	0.08	0.09	0.05	0.06	1.16	0.00	0.03	0.03	0.10	0.11	0.09	0.06	1.43
95	362195	6386208	104	W	0.08	0.08	0.04	0.07	1.06	0.00	0.05	0.05	0.09	0.10	0.07	0.07	1.26
96	382996	6414339	91	WNW	0.08	0.08	0.04	0.06	1.06	0.00	0.03	0.04	0.09	0.10	0.07	0.06	1.28
97	424694	6435790	72	NW	0.07	0.08	0.03	0.03	1.01	0.00	0.01	0.01	0.09	0.10	0.07	0.04	1.28
98	519356	6422417	70	NE	0.07	0.08	0.03	0.03	0.99	0.00	0.00	0.00	0.10	0.10	0.09	0.03	1.46
99	499704	6419587	55	NE	0.07	0.08	0.03	0.07	0.99	0.00	0.03	0.03	0.12	0.10	0.10	0.07	1.61
100	396500	6395456	72	WNW	0.08	0.08	0.04	0.16	1.06	0.00	0.13	0.13	0.09	0.11	0.08	0.16	1.33
101	404995	6403111	67	WNW	0.08	0.08	0.04	0.24	1.06	0.01	0.21	0.21	0.10	0.11	0.08	0.24	1.33
102	425151	6365349	42	WSW	0.08	0.09	0.05	0.31	1.11	0.00	0.25	0.25	0.12	0.13	0.13	0.31	1.67
103	504973	6388824	41	ENE	0.07	0.08	0.03	0.10	0.99	0.00	0.04	0.04	0.16	0.12	0.16	0.10	2.17
104	536807	6389912	72	E	0.07	0.08	0.02	0.07	0.95	0.00	0.03	0.03	0.11	0.11	0.10	0.07	1.51
105	536495	6424234	85	NE	0.07	0.08	0.02	0.06	0.95	0.00	0.04	0.04	0.10	0.10	0.07	0.06	1.34
106	416941	6404239	56	WNW	0.07	0.08	0.03	0.23	1.01	0.00	0.20	0.20	0.09	0.11	0.08	0.24	1.31
107	403796	6392247	64	WNW	0.08	0.08	0.04	0.19	1.06	0.00	0.16	0.16	0.10	0.11	0.08	0.19	1.36
108	407519	6391915	60	WNW	0.07	0.08	0.03	0.25	1.01	0.00	0.21	0.21	0.09	0.11	0.08	0.25	1.32



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-2 Air Modelling Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Easting <sup>(b)</sup>	Northing <sup>(b)</sup>	Distance <sup>(c)</sup> [km]	Direction <sup>(c)</sup>	RELAD Results					Calibrated Background			2013 Base Case Deposition (includes background)				
					Background Nitrate [keq H <sup>+</sup> /ha/yr]	Background Sulphate [keq H <sup>+</sup> /ha/yr]	Background Total PAI [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/yr]	Background Nitrogen [kg/ha/yr]	Nitrate [keq H <sup>+</sup> /ha/yr]	Sulphate [keq H <sup>+</sup> /ha/yr]	Total PAI [keq H <sup>+</sup> /ha/yr]	Nitrate (including background) [keq H <sup>+</sup> /ha/yr]	Sulphate (including background) [keq H <sup>+</sup> /ha/yr]	Total PAI (includes background) [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/yr]	Nitrogen (including background) [kg/ha/yr]
109	530780	6261842	132	SSE	0.08	0.09	0.04	0.09	1.08	0.00	0.02	0.02	0.13	0.15	0.16	0.09	1.78
110	536018	6248894	145	SSE	0.09	0.10	0.06	0.10	1.20	0.00	0.02	0.02	0.14	0.16	0.18	0.10	1.95
115	483819	6235130	142	S	0.09	0.10	0.07	0.21	1.23	0.00	0.13	0.13	0.16	0.16	0.20	0.21	2.19
116	484387	6230872	147	S	0.09	0.10	0.07	0.10	1.23	0.00	0.03	0.03	0.15	0.16	0.19	0.10	2.13
117	489502	6230877	147	S	0.09	0.10	0.07	0.11	1.23	0.00	0.03	0.03	0.16	0.16	0.20	0.11	2.22
118	466180	6224950	151	S	0.09	0.10	0.06	0.08	1.19	0.00	0.02	0.02	0.13	0.15	0.16	0.08	1.85
119	365015	6247322	164	SW	0.09	0.10	0.08	0.05	1.29	0.00	0.02	0.02	0.11	0.12	0.11	0.05	1.54
120	367321	6235430	172	SW	0.09	0.10	0.08	0.09	1.29	0.03	0.04	0.06	0.11	0.12	0.11	0.09	1.54
121	383467	6197733	197	SSW	0.09	0.10	0.08	0.06	1.29	0.00	0.04	0.04	0.11	0.12	0.11	0.06	1.53
122	448014	6170896	206	S	0.09	0.10	0.06	0.06	1.19	0.00	0.02	0.02	0.11	0.12	0.11	0.06	1.59
129	506092	6305335	82	SSE	0.08	0.09	0.04	0.13	1.08	0.00	0.01	0.01	0.17	0.18	0.23	0.13	2.36
130	493516	6226026	153	S	0.09	0.10	0.07	0.12	1.23	0.00	0.04	0.04	0.16	0.16	0.20	0.12	2.28
131	446510	6167454	210	S	0.09	0.10	0.06	0.11	1.19	0.00	0.07	0.07	0.11	0.12	0.11	0.11	1.57
132	533788	6137575	248	SSE	0.10	0.11	0.09	0.09	1.41	0.00	0.05	0.05	0.15	0.15	0.18	0.09	2.05
134	441917	6290884	89	SSW	0.08	0.09	0.05	0.10	1.11	0.00	0.02	0.02	0.15	0.15	0.18	0.10	2.11
135	554892	6301050	117	SE	0.08	0.09	0.04	0.09	1.09	0.00	0.03	0.03	0.12	0.14	0.14	0.09	1.71
136	474056	6213581	163	S	0.09	0.10	0.07	0.10	1.23	0.00	0.04	0.04	0.13	0.14	0.16	0.10	1.86
137	368566	6243357	165	SW	0.09	0.10	0.08	0.16	1.29	0.00	0.14	0.14	0.11	0.12	0.11	0.17	1.55
138	457796	6141365	235	S	0.11	0.12	0.10	0.06	1.47	0.00	0.03	0.03	0.13	0.14	0.15	0.06	1.83
139	538503	6201610	189	SSE	0.09	0.10	0.06	0.10	1.20	0.00	0.03	0.04	0.14	0.14	0.16	0.10	1.96
140	507166	6322123	68	SE	0.08	0.09	0.04	0.19	1.08	0.00	0.07	0.07	0.18	0.18	0.23	0.19	2.45
141	506113	6291421	94	SSE	0.08	0.09	0.04	0.10	1.08	0.00	0.00	0.00	0.16	0.16	0.20	0.10	2.23
142	549064	6277789	129	SE	0.08	0.09	0.04	0.07	1.09	0.00	0.00	0.01	0.13	0.14	0.15	0.07	1.82
143	487594	6229281	149	S	0.09	0.10	0.07	0.10	1.23	0.00	0.03	0.03	0.15	0.16	0.19	0.10	2.16
144	477248	6228400	148	S	0.09	0.10	0.07	0.08	1.23	0.00	0.02	0.02	0.15	0.15	0.18	0.08	2.05
145	487068	6225576	152	S	0.09	0.10	0.07	0.09	1.23	0.00	0.02	0.02	0.15	0.15	0.19	0.09	2.16
146	448271	6183205	194	S	0.09	0.10	0.06	0.05	1.19	0.00	0.01	0.01	0.12	0.12	0.12	0.05	1.62
147	515689	6179208	203	SSE	0.09	0.10	0.07	0.07	1.23	0.00	0.00	0.00	0.16	0.15	0.19	0.07	2.27
148	416003	6353212	55	WSW	0.08	0.09	0.05	0.19	1.11	0.00	0.14	0.14	0.11	0.12	0.12	0.19	1.60
149	509000	6346712	52	SE	0.08	0.09	0.04	0.20	1.08	0.00	0.03	0.03	0.26	0.21	0.35	0.20	3.62
150	508300	6333712	60	SE	0.08	0.09	0.04	0.14	1.08	0.00	0.02	0.03	0.18	0.17	0.23	0.14	2.46
151	446002	6394961	27	NW	0.07	0.08	0.03	0.10	1.01	0.00	0.05	0.05	0.12	0.12	0.12	0.10	1.67
152	515399	6343212	60	SE	0.08	0.09	0.04	0.12	1.08	0.00	0.01	0.02	0.17	0.17	0.22	0.12	2.41
153	440557	6334112	49	SSW	0.08	0.09	0.05	0.30	1.11	0.00	0.22	0.22	0.18	0.14	0.20	0.30	2.48
154	444002	6295513	84	SSW	0.08	0.09	0.05	0.12	1.11	0.00	0.03	0.03	0.16	0.16	0.20	0.12	2.27
155	456002	6296463	81	S	0.08	0.09	0.05	0.17	1.11	0.00	0.03	0.03	0.19	0.20	0.27	0.17	2.63
156	451762	6293513	84	S	0.08	0.09	0.05	0.17	1.11	0.00	0.05	0.05	0.17	0.18	0.23	0.17	2.42
161	366124	6230034	177	SW	0.09	0.10	0.08	0.02	1.29	0.00	0.00	0.00	0.11	0.12	0.11	0.02	1.53
167	463161	6151511	225	S	0.09	0.10	0.06	0.04	1.19	0.00	0.00	0.00	0.11	0.12	0.15	0.04	1.59
168	559470	6264932	145	SE	0.08	0.09	0.04	0.06	1.09	0.00	0.00	0.00	0.12	0.13	0.14	0.06	1.74
169	548241	6260147	142	SE	0.09	0.10	0.06	0.07	1.20	0.00	0.00	0.00	0.13	0.15	0.16	0.07	1.86
170	526686	6259956	131	SSE	0.09	0.10	0.07	0.08	1.23	0.00	0.00	0.00	0.15	0.16	0.18	0.08	2.04
171	546271	6252711	147	SSE	0.09	0.10	0.06	0.07	1.20	0.00	0.00	0.00	0.13	0.15	0.16	0.07	1.85



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-2 Air Modelling Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Easting <sup>(b)</sup>	Northing <sup>(b)</sup>	Distance <sup>(c)</sup> [km]	Direction <sup>(c)</sup>	RELAD Results					Calibrated Background			2013 Base Case Deposition (includes background)				
					Background Nitrate [keq H <sup>+</sup> /ha/yr]	Background Sulphate [keq H <sup>+</sup> /ha/yr]	Background Total PAI [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/yr]	Background Nitrogen [kg/ha/yr]	Nitrate [keq H <sup>+</sup> /ha/yr]	Sulphate [keq H <sup>+</sup> /ha/yr]	Total PAI [keq H <sup>+</sup> /ha/yr]	Nitrate (including background) [keq H <sup>+</sup> /ha/yr]	Sulphate (including background) [keq H <sup>+</sup> /ha/yr]	Total PAI (includes background) [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/yr]	Nitrogen (including background) [kg/ha/yr]
172	554471	6254656	151	SE	0.09	0.10	0.06	0.06	1.20	0.00	0.00	0.00	0.13	0.15	0.16	0.07	1.84
173	561829	6243625	164	SE	0.09	0.10	0.06	0.07	1.20	0.00	0.01	0.01	0.13	0.15	0.15	0.07	1.77
174	487107	6238565	139	S	0.09	0.10	0.07	0.13	1.23	0.00	0.04	0.04	0.17	0.17	0.21	0.13	2.33
175	513419	6236708	148	SSE	0.09	0.10	0.07	0.27	1.23	0.00	0.16	0.16	0.17	0.19	0.23	0.27	2.32
176	525809	6235841	153	SSE	0.09	0.10	0.07	0.11	1.23	0.00	0.02	0.02	0.15	0.17	0.20	0.11	2.15
177	489154	6232994	145	S	0.09	0.10	0.07	0.11	1.23	0.00	0.03	0.03	0.16	0.16	0.20	0.11	2.25
178	487070	6226500	151	S	0.09	0.10	0.07	0.09	1.23	0.00	0.02	0.02	0.15	0.15	0.19	0.09	2.15
179	480350	6228385	149	S	0.09	0.10	0.07	0.13	1.23	0.02	0.04	0.06	0.15	0.15	0.18	0.13	2.06
180	491196	6222316	156	S	0.09	0.10	0.07	0.09	1.23	0.00	0.02	0.02	0.17	0.15	0.20	0.09	2.35
181	540312	6230388	164	SSE	0.09	0.10	0.06	0.09	1.20	0.00	0.01	0.02	0.14	0.15	0.17	0.09	1.97
182	559900	6234325	170	SSE	0.09	0.10	0.06	0.07	1.20	0.00	0.01	0.01	0.13	0.15	0.15	0.07	1.80
183	554289	6228684	172	SSE	0.09	0.10	0.06	0.07	1.20	0.00	0.01	0.01	0.13	0.15	0.16	0.07	1.87
184	543469	6224854	170	SSE	0.09	0.10	0.06	0.08	1.20	0.00	0.02	0.02	0.14	0.15	0.17	0.08	1.94
185	554875	6223126	177	SSE	0.09	0.10	0.06	0.07	1.20	0.00	0.01	0.01	0.13	0.14	0.16	0.07	1.88
186	521815	6208917	177	SSE	0.09	0.10	0.07	0.14	1.23	0.00	0.07	0.08	0.15	0.15	0.18	0.14	2.10
187	355095	6256783	163	SW	0.09	0.10	0.08	0.21	1.29	0.00	0.19	0.19	0.11	0.12	0.11	0.21	1.52
188	360775	6241744	171	SW	0.09	0.10	0.08	0.03	1.29	0.00	0.01	0.01	0.11	0.12	0.11	0.03	1.53
189	363355	6241661	169	SW	0.09	0.10	0.08	0.04	1.29	0.00	0.02	0.02	0.11	0.12	0.11	0.04	1.53
190	370920	6235856	170	SW	0.09	0.10	0.08	0.04	1.29	0.00	0.02	0.02	0.11	0.12	0.11	0.04	1.55
191	367765	6234093	173	SW	0.09	0.10	0.08	0.03	1.29	0.00	0.01	0.01	0.11	0.12	0.11	0.03	1.54
193	360472	6232476	178	SW	0.09	0.10	0.08	0.03	1.29	0.00	0.01	0.01	0.11	0.12	0.11	0.03	1.52
194	420102	6242078	142	SSW	0.09	0.10	0.06	0.15	1.19	0.00	0.11	0.11	0.12	0.13	0.12	0.15	1.61
195	422698	6242954	140	SSW	0.09	0.10	0.06	0.08	1.19	0.00	0.04	0.04	0.12	0.13	0.12	0.08	1.63
196	423111	6237380	145	SSW	0.09	0.10	0.06	0.09	1.19	0.00	0.06	0.06	0.11	0.13	0.12	0.09	1.61
197	413272	6235709	150	SSW	0.09	0.10	0.06	0.11	1.19	0.00	0.07	0.07	0.11	0.12	0.11	0.11	1.57
198	432715	6224227	156	SSW	0.09	0.10	0.06	0.07	1.19	0.00	0.03	0.03	0.11	0.12	0.12	0.07	1.58
199	420621	6214236	168	SSW	0.09	0.10	0.06	0.11	1.19	0.00	0.08	0.08	0.11	0.12	0.11	0.11	1.54
200	376102	6200433	198	SSW	0.09	0.10	0.08	0.04	1.29	0.00	0.02	0.02	0.11	0.12	0.11	0.04	1.52
201	413544	6197673	186	SSW	0.09	0.10	0.06	0.06	1.19	0.00	0.04	0.04	0.11	0.12	0.10	0.06	1.50
202	435473	6200997	178	S	0.09	0.10	0.06	0.10	1.19	0.00	0.07	0.07	0.11	0.12	0.11	0.10	1.59
203	432308	6198262	181	S	0.09	0.10	0.06	0.09	1.19	0.00	0.06	0.06	0.12	0.12	0.12	0.09	1.65
204	437499	6197260	181	S	0.09	0.10	0.06	0.04	1.19	0.00	0.01	0.01	0.12	0.12	0.12	0.04	1.61
205	426862	6184436	196	SSW	0.09	0.10	0.06	0.12	1.19	0.00	0.09	0.09	0.11	0.12	0.11	0.12	1.54
206	425742	6179813	201	SSW	0.09	0.10	0.06	0.12	1.19	0.00	0.09	0.09	0.11	0.12	0.11	0.12	1.52
207	429371	6177905	202	S	0.09	0.10	0.06	0.06	1.19	0.00	0.03	0.03	0.11	0.12	0.11	0.06	1.53
208	414088	6172614	210	SSW	0.09	0.10	0.06	0.13	1.19	0.00	0.11	0.11	0.11	0.11	0.10	0.13	1.48
209	404923	6184861	201	SSW	0.09	0.10	0.08	0.06	1.29	0.00	0.03	0.03	0.11	0.12	0.10	0.06	1.56
210	383412	6181678	212	SSW	0.09	0.10	0.08	0.04	1.29	0.00	0.02	0.02	0.11	0.12	0.11	0.04	1.51
211	388380	6191747	200	SSW	0.09	0.10	0.08	0.07	1.29	0.00	0.05	0.05	0.11	0.12	0.11	0.07	1.53
212	381000	6189159	206	SSW	0.09	0.10	0.08	0.16	1.29	0.01	0.13	0.14	0.11	0.12	0.11	0.16	1.51
213	376691	6184647	212	SSW	0.09	0.10	0.08	0.26	1.29	0.00	0.24	0.24	0.11	0.12	0.11	0.26	1.50
214	376481	6177226	218	SSW	0.09	0.10	0.08	0.12	1.29	0.01	0.09	0.10	0.11	0.12	0.10	0.12	1.49
215	369298	6182079	217	SSW	0.09	0.10	0.08	0.13	1.29	0.01	0.11	0.11	0.11	0.12	0.10	0.13	1.49



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-2 Air Modelling Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Easting <sup>(b)</sup>	Northing <sup>(b)</sup>	Distance <sup>(c)</sup> [km]	Direction <sup>(c)</sup>	RELAD Results					Calibrated Background			2013 Base Case Deposition (includes background)				
					Background Nitrate [keq H <sup>+</sup> /ha/yr]	Background Sulphate [keq H <sup>+</sup> /ha/yr]	Background Total PAI [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/yr]	Background Nitrogen [kg/ha/yr]	Nitrate [keq H <sup>+</sup> /ha/yr]	Sulphate [keq H <sup>+</sup> /ha/yr]	Total PAI [keq H <sup>+</sup> /ha/yr]	Nitrate (including background) [keq H <sup>+</sup> /ha/yr]	Sulphate (including background) [keq H <sup>+</sup> /ha/yr]	Total PAI (includes background) [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/yr]	Nitrogen (including background) [kg/ha/yr]
216	363259	6189683	213	SSW	0.09	0.10	0.08	0.08	1.29	0.00	0.06	0.06	0.11	0.12	0.10	0.08	1.48
217	358952	6185800	219	SSW	0.09	0.10	0.08	0.18	1.29	0.00	0.16	0.16	0.11	0.12	0.10	0.18	1.47
218	452595	6196133	181	S	0.09	0.10	0.06	0.06	1.19	0.00	0.02	0.02	0.12	0.13	0.12	0.06	1.64
219	444220	6193451	184	S	0.09	0.10	0.06	0.06	1.19	0.00	0.02	0.02	0.12	0.12	0.12	0.06	1.61
220	448879	6190611	187	S	0.09	0.10	0.06	0.05	1.19	0.00	0.01	0.01	0.12	0.12	0.12	0.05	1.63
221	458295	6193292	183	S	0.09	0.10	0.06	0.04	1.19	0.00	0.00	0.00	0.12	0.13	0.13	0.04	1.68
222	471892	6199682	177	S	0.09	0.10	0.07	0.06	1.23	0.00	0.01	0.01	0.13	0.14	0.15	0.06	1.81
223	438372	6185182	193	S	0.09	0.10	0.06	0.05	1.19	0.00	0.01	0.01	0.11	0.12	0.11	0.05	1.58
224	443436	6173058	205	S	0.09	0.10	0.06	0.04	1.19	0.00	0.01	0.01	0.11	0.12	0.11	0.04	1.57
225	446589	6173942	203	S	0.09	0.10	0.06	0.04	1.19	0.00	0.01	0.01	0.11	0.12	0.11	0.04	1.59
226	438648	6204657	174	S	0.09	0.10	0.06	0.04	1.19	0.00	0.01	0.01	0.11	0.12	0.11	0.04	1.57
227	520832	6196859	188	SSE	0.09	0.10	0.07	0.09	1.23	0.00	0.03	0.03	0.15	0.15	0.18	0.09	2.08
228	530201	6197838	190	SSE	0.09	0.10	0.07	0.10	1.23	0.00	0.04	0.04	0.15	0.15	0.17	0.10	2.06
229	534391	6195087	194	SSE	0.09	0.10	0.06	0.08	1.20	0.00	0.02	0.02	0.14	0.14	0.16	0.08	1.98
230	533411	6186731	201	SSE	0.09	0.10	0.06	0.07	1.20	0.00	0.01	0.01	0.14	0.14	0.17	0.07	2.02
231	516751	6175506	207	SSE	0.09	0.10	0.07	0.08	1.23	0.00	0.01	0.01	0.16	0.15	0.19	0.08	2.25
232	528841	6167222	218	SSE	0.09	0.10	0.07	0.07	1.23	0.00	0.00	0.00	0.16	0.15	0.18	0.07	2.18
233	502625	6165269	214	S	0.09	0.10	0.07	0.09	1.23	0.00	0.01	0.01	0.17	0.15	0.21	0.09	2.44
234	547077	6178511	214	SSE	0.09	0.10	0.06	0.06	1.20	0.00	0.01	0.01	0.14	0.14	0.15	0.06	1.92
235	548176	6173881	219	SSE	0.09	0.10	0.06	0.15	1.20	0.00	-	-	0.14	0.14	0.15	0.15	1.90
236	558657	6173086	223	SSE	0.09	0.10	0.06	0.06	1.20	0.00	0.01	0.01	0.13	0.13	0.14	0.06	1.80
237	531585	6150547	235	SSE	0.10	0.11	0.09	0.07	1.41	0.00	0.01	0.01	0.15	0.15	0.18	0.07	2.08
238	544256	6146950	242	SSE	0.10	0.11	0.09	0.05	1.41	0.00	0.01	0.01	0.14	0.15	0.17	0.05	2.01
239	525364	6133813	250	SSE	0.10	0.12	0.10	0.05	1.44	0.00	0.00	0.00	0.15	0.15	0.18	0.05	2.16
240	514750	6146752	235	SSE	0.10	0.12	0.10	0.08	1.44	0.00	0.00	0.00	0.17	0.17	0.22	0.08	2.34
241	510533	6149522	231	S	0.10	0.12	0.10	0.10	1.44	0.00	0.01	0.01	0.18	0.18	0.24	0.10	2.48
242	464179	6147797	229	S	0.11	0.12	0.10	0.04	1.47	0.00	0.01	0.01	0.13	0.14	0.15	0.04	1.86
243	475751	6144012	233	S	0.10	0.12	0.10	0.04	1.44	0.00	0.01	0.01	0.13	0.14	0.16	0.04	1.89
244	492606	6137452	240	S	0.10	0.12	0.10	0.05	1.44	0.00	0.00	0.01	0.15	0.15	0.18	0.05	2.10
245	468315	6136636	240	S	0.11	0.12	0.10	0.03	1.47	0.00	0.00	0.00	0.13	0.14	0.15	0.0333	1.84
246	452463	6135855	241	S	0.11	0.12	0.10	0.05	1.47	0.00	0.02	0.02	0.13	0.14	0.15	0.05	1.81
247	467222	6132003	244	S	0.11	0.12	0.10	0.04	1.47	0.00	0.01	0.01	0.13	0.14	0.15	0.04	1.83
248	470369	6128275	248	S	0.10	0.12	0.10	0.03	1.44	0.00	0.00	0.00	0.13	0.14	0.15	0.03	1.81
249	465073	6127390	249	S	0.11	0.12	0.10	0.03	1.47	0.00	0.00	0.00	0.13	0.14	0.15	0.03	1.81
250	475613	6118973	258	S	0.10	0.12	0.10	0.04	1.44	0.00	0.01	0.01	0.13	0.14	0.15	0.04	1.84
251	458671	6121881	255	S	0.11	0.12	0.10	0.04	1.47	0.00	0.02	0.02	0.13	0.14	0.14	0.04	1.77
252	458438	6096843	280	S	0.11	0.12	0.10	0.03	1.47	0.00	0.01	0.01	0.12	0.13	0.14	0.03	1.71
253	444801	6114608	263	S	0.11	0.12	0.10	0.06	1.47	0.00	0.04	0.04	0.12	0.13	0.14	0.06	1.72
254	446862	6109018	268	S	0.11	0.12	0.10	0.03	1.47	0.00	0.01	0.01	0.12	0.13	0.14	0.03	1.71
255	443614	6104417	273	S	0.11	0.12	0.10	0.09	1.47	0.00	0.07	0.07	0.12	0.13	0.13	0.09	1.69
256	461651	6098662	278	S	0.11	0.12	0.10	0.11	1.47	0.00	0.08	0.08	0.12	0.13	0.14	0.11	1.73
257	468042	6098611	278	S	0.11	0.12	0.10	0.10	1.47	0.00	0.08	0.08	0.13	0.14	0.14	0.10	1.77
258	470756	6106015	270	S	0.10	0.12	0.10	0.09	1.44	0.00	0.07	0.07	0.13	0.13	0.14	0.09	1.77



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-2 Air Modelling Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Easting <sup>(b)</sup>	Northing <sup>(b)</sup>	Distance <sup>(c)</sup> [km]	Direction <sup>(c)</sup>	RELAD Results					Calibrated Background			2013 Base Case Deposition (includes background)				
					Background Nitrate [keq H <sup>+</sup> /ha/yr]	Background Sulphate [keq H <sup>+</sup> /ha/yr]	Background Total PAI [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/yr]	Background Nitrogen [kg/ha/yr]	Nitrate [keq H <sup>+</sup> /ha/yr]	Sulphate [keq H <sup>+</sup> /ha/yr]	Total PAI [keq H <sup>+</sup> /ha/yr]	Nitrate (including background) [keq H <sup>+</sup> /ha/yr]	Sulphate (including background) [keq H <sup>+</sup> /ha/yr]	Total PAI (includes background) [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/yr]	Nitrogen (including background) [kg/ha/yr]
259	476591	6104122	272	S	0.10	0.12	0.10	0.14	1.44	0.00	0.12	0.12	0.13	0.14	0.15	0.14	1.80
260	458576	6424282	48	N	0.07	0.08	0.03	0.42	1.01	0.00	0.39	0.39	0.11	0.11	0.10	0.42	1.55
261	460556	6425197	49	N	0.07	0.08	0.03	0.40	1.01	0.00	0.36	0.37	0.11	0.11	0.10	0.40	1.56
262	463961	6419598	43	N	0.07	0.08	0.03	0.36	1.01	0.00	0.32	0.32	0.12	0.11	0.11	0.36	1.67
263	467958	6426055	50	N	0.07	0.08	0.03	0.12	1.01	0.00	-	-	0.11	0.11	0.10	0.12	1.60
264	484228	6426882	54	NNE	0.07	0.08	0.03	0.03	0.99	0.00	0.00	0.00	0.11	0.10	0.10	0.04	1.59
265	486197	6425027	53	NNE	0.07	0.08	0.03	0.04	0.99	0.00	0.01	0.01	0.12	0.10	0.10	0.04	1.62
266	492117	6426859	57	NNE	0.07	0.08	0.03	0.03	0.99	0.00	0.00	0.00	0.11	0.10	0.09	0.04	1.57
267	499012	6425927	60	NNE	0.07	0.08	0.03	0.04	0.99	0.00	0.01	0.01	0.11	0.10	0.09	0.04	1.53
268	503947	6424693	61	NE	0.07	0.08	0.03	0.05	0.99	0.00	0.02	0.02	0.11	0.10	0.09	0.05	1.52
269	505917	6424695	63	NE	0.07	0.08	0.03	0.05	0.99	0.00	0.02	0.02	0.11	0.10	0.09	0.05	1.51
270	498027	6419437	54	NE	0.07	0.08	0.03	0.06	0.99	0.00	0.02	0.02	0.12	0.10	0.10	0.06	1.62
271	511855	6417594	62	NE	0.07	0.08	0.03	0.05	0.99	0.00	0.02	0.02	0.11	0.10	0.10	0.05	1.55
272	522662	6427850	77	NE	0.07	0.08	0.03	0.05	0.99	0.00	0.02	0.02	0.10	0.10	0.08	0.05	1.42
273	521711	6422278	72	NE	0.07	0.08	0.03	0.04	0.99	0.00	0.00	0.00	0.10	0.10	0.09	0.04	1.45
274	522212	6420422	71	NE	0.07	0.08	0.03	0.04	0.99	0.00	0.01	0.01	0.10	0.10	0.09	0.04	1.46
275	541491	6417792	86	ENE	0.07	0.08	0.02	0.05	0.95	0.00	0.02	0.02	0.10	0.10	0.07	0.05	1.34
276	519738	6421333	70	NE	0.07	0.08	0.03	0.04	0.99	0.00	0.00	0.00	0.10	0.10	0.09	0.04	1.47
277	513886	6400901	54	ENE	0.07	0.08	0.03	0.13	0.99	0.00	-	-	0.13	0.11	0.12	0.13	1.78
278	508959	6386971	44	ENE	0.07	0.08	0.03	0.07	0.99	0.00	0.00	0.00	0.15	0.12	0.15	0.07	2.12
279	527848	6390764	64	ENE	0.07	0.08	0.03	0.13	0.99	0.00	-	-	0.12	0.11	0.12	0.13	1.69
280	527874	6387057	63	E	0.07	0.08	0.03	0.05	0.99	0.00	0.00	0.00	0.12	0.12	0.12	0.05	1.72
281	528885	6384281	63	E	0.07	0.08	0.03	0.13	0.99	0.00	-	-	0.12	0.12	0.12	0.13	1.71
282	513963	6378636	48	E	0.07	0.08	0.03	0.15	0.99	0.00	-	-	0.15	0.13	0.16	0.15	2.13
283	506991	6374911	41	E	0.07	0.08	0.03	0.08	0.99	0.00	0.00	0.00	0.19	0.13	0.20	0.08	2.60
284	542056	6363054	77	E	0.08	0.09	0.04	0.05	1.09	0.00	0.00	0.00	0.12	0.12	0.12	0.05	1.69
299	350513	6315437	131	WSW	0.08	0.09	0.05	0.24	1.16	0.00	0.22	0.22	0.10	0.11	0.09	0.24	1.39
300	365323	6302862	125	SW	0.08	0.09	0.05	0.04	1.16	0.00	0.01	0.01	0.10	0.11	0.09	0.04	1.43
301	349070	6289492	146	SW	0.08	0.09	0.05	0.05	1.16	0.00	0.03	0.03	0.10	0.11	0.08	0.05	1.38
302	361754	6287198	137	SW	0.08	0.09	0.05	0.28	1.16	0.00	0.26	0.26	0.10	0.11	0.09	0.28	1.41
304	351247	6264347	160	SW	0.08	0.09	0.05	0.52	1.16	0.00	0.50	0.50	0.10	0.11	0.09	0.52	1.38
306	350527	6214242	199	SW	0.09	0.10	0.08	0.06	1.29	0.02	0.02	0.05	0.11	0.12	0.10	0.07	1.48
314	349626	6188281	221	SSW	0.09	0.10	0.08	0.26	1.29	0.00	0.24	0.24	0.10	0.12	0.10	0.26	1.46
316	374162	6271211	140	SW	0.08	0.09	0.05	0.11	1.16	0.00	0.08	0.08	0.10	0.11	0.10	0.11	1.45
317	505832	6347134	49	SE	0.08	0.09	0.04	0.21	1.08	0.00	0.07	0.07	0.23	0.19	0.30	0.21	3.23
318	503318	6346085	48	SE	0.08	0.09	0.04	0.20	1.08	0.00	0.07	0.07	0.23	0.18	0.28	0.20	3.18
319	510355	6325681	67	SE	0.08	0.09	0.04	0.18	1.08	0.00	0.07	0.07	0.17	0.17	0.22	0.18	2.35
320	533212	6338082	77	ESE	0.08	0.09	0.04	0.13	1.09	0.00	0.07	0.07	0.13	0.14	0.15	0.13	1.88
321	543215	6362610	78	E	0.08	0.09	0.04	0.10	1.09	0.00	0.05	0.05	0.12	0.12	0.12	0.10	1.68
322	548424	6332453	93	ESE	0.08	0.09	0.04	0.39	1.09	0.00	0.34	0.34	0.12	0.12	0.12	0.39	1.62
323	410108	6374038	56	W	0.07	0.08	0.03	0.15	1.01	0.00	0.11	0.11	0.10	0.11	0.10	0.15	1.36
324	410554	6378483	55	W	0.07	0.08	0.03	0.14	1.01	0.00	0.11	0.11	0.10	0.11	0.09	0.14	1.36
325	410374	6386071	56	W	0.07	0.08	0.03	0.11	1.01	0.00	0.08	0.08	0.10	0.11	0.09	0.11	1.34



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-2 Air Modelling Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Easting <sup>(b)</sup>	Northing <sup>(b)</sup>	Distance <sup>(c)</sup> [km]	Direction <sup>(c)</sup>	RELAD Results					Calibrated Background			2013 Base Case Deposition (includes background)				
					Background Nitrate [keq H <sup>+</sup> /ha/yr]	Background Sulphate [keq H <sup>+</sup> /ha/yr]	Background Total PAI [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/yr]	Background Nitrogen [kg/ha/yr]	Nitrate [keq H <sup>+</sup> /ha/yr]	Sulphate [keq H <sup>+</sup> /ha/yr]	Total PAI [keq H <sup>+</sup> /ha/yr]	Nitrate (including background) [keq H <sup>+</sup> /ha/yr]	Sulphate (including background) [keq H <sup>+</sup> /ha/yr]	Total PAI (includes background) [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/yr]	Nitrogen (including background) [kg/ha/yr]
326	418434	6390656	50	WNW	0.07	0.08	0.03	0.08	1.01	0.00	0.04	0.04	0.10	0.11	0.09	0.08	1.36
327	432609	6405149	44	NW	0.07	0.08	0.03	0.07	1.01	0.00	0.04	0.04	0.10	0.11	0.09	0.07	1.39
328	433258	6399414	40	NW	0.07	0.08	0.03	0.08	1.01	0.00	0.05	0.05	0.10	0.11	0.09	0.08	1.43
329	464280	6323724	53	S	0.08	0.09	0.05	1.00	1.11	0.01	0.45	0.45	0.39	0.56	0.83	1.00	5.46
330	509160	6422381	63	NE	0.07	0.08	0.03	0.08	0.99	0.00	0.05	0.05	0.11	0.10	0.09	0.08	1.51
331	501166	6427071	62	NE	0.07	0.08	0.03	0.06	0.99	0.00	0.02	0.02	0.11	0.10	0.09	0.06	1.51
332	494569	6419374	52	NNE	0.07	0.08	0.03	0.04	0.99	0.00	0.00	0.00	0.12	0.10	0.10	0.04	1.65
333	491985	6411117	43	NE	0.07	0.08	0.03	0.08	0.99	0.00	0.03	0.03	0.13	0.11	0.12	0.08	1.80
334	429234	6396488	42	WNW	0.07	0.08	0.03	0.06	1.01	0.00	0.03	0.03	0.10	0.11	0.09	0.06	1.41
335	392149	6393777	76	WNW	0.08	0.08	0.04	0.17	1.06	0.00	0.14	0.14	0.09	0.11	0.08	0.17	1.32
336	399507	6338927	76	WSW	0.08	0.09	0.05	0.13	1.16	0.00	0.09	0.09	0.12	0.13	0.12	0.13	1.61
337	399323	6341684	75	WSW	0.08	0.09	0.05	0.40	1.16	0.01	0.35	0.36	0.11	0.13	0.12	0.40	1.60
338	396115	6344270	77	WSW	0.08	0.09	0.05	2.11	1.16	0.04	2.03	2.07	0.11	0.13	0.12	2.11	1.57
339	391449	6339131	83	WSW	0.08	0.09	0.05	1.16	1.16	0.00	1.12	1.12	0.11	0.12	0.11	1.16	1.55
340	376224	6344078	95	WSW	0.08	0.09	0.05	0.33	1.16	0.00	0.30	0.30	0.10	0.12	0.10	0.33	1.46
341	375397	6341720	97	WSW	0.08	0.09	0.05	0.26	1.16	0.00	0.23	0.23	0.10	0.12	0.10	0.26	1.46
342	365956	6368725	100	W	0.08	0.09	0.05	0.11	1.16	0.00	0.08	0.08	0.10	0.11	0.08	0.11	1.38
343	373071	6372273	93	W	0.08	0.09	0.05	0.04	1.16	0.00	0.02	0.02	0.10	0.11	0.08	0.04	1.38
344	393655	6384983	73	W	0.08	0.08	0.04	0.10	1.06	0.00	0.07	0.07	0.10	0.11	0.08	0.10	1.33
345	418473	6380143	48	W	0.07	0.08	0.03	0.14	1.01	0.00	0.10	0.10	0.10	0.11	0.09	0.14	1.40
346	420461	6379858	46	W	0.07	0.08	0.03	0.06	1.01	0.00	0.02	0.02	0.10	0.12	0.10	0.06	1.42
347	514035	6443734	83	NE	0.07	0.08	0.03	0.03	0.99	0.00	0.00	0.00	0.10	0.10	0.08	0.03	1.37
348	515504	6436008	77	NE	0.07	0.08	0.03	0.04	0.99	0.00	0.01	0.01	0.10	0.10	0.08	0.04	1.39
349	539134	6441490	98	NE	0.07	0.08	0.02	0.05	0.95	0.00	0.02	0.02	0.09	0.10	0.07	0.05	1.31
350	536958	6436149	93	NE	0.07	0.08	0.02	0.04	0.95	0.00	0.01	0.02	0.09	0.10	0.07	0.04	1.32
351	413276	6411466	63	WNW	0.07	0.08	0.03	0.10	1.01	0.00	0.07	0.07	0.09	0.10	0.07	0.10	1.27
352	419591	6414486	60	NW	0.07	0.08	0.03	0.14	1.01	0.00	0.11	0.11	0.09	0.10	0.07	0.14	1.29
373	361308	6293772	133	SW	0.08	0.09	0.05	0.49	1.16	0.00	0.47	0.47	0.10	0.11	0.09	0.49	1.41
374	354281	6317284	126	WSW	0.08	0.09	0.05	0.19	1.16	0.00	0.17	0.17	0.10	0.11	0.09	0.19	1.40
405	448002	6287963	90	SSW	0.08	0.09	0.05	0.18	1.11	0.01	0.08	0.09	0.15	0.16	0.19	0.18	2.16
406	423003	6353012	49	WSW	0.08	0.09	0.05	0.26	1.11	0.01	0.19	0.20	0.12	0.13	0.14	0.26	1.73
407	418303	6353462	53	WSW	0.08	0.09	0.05	0.66	1.11	0.01	0.61	0.62	0.12	0.13	0.12	0.66	1.63
408	427803	6363462	40	WSW	0.08	0.09	0.05	0.99	1.11	0.01	0.92	0.93	0.12	0.14	0.14	0.99	1.74
409	428803	6363212	39	WSW	0.08	0.09	0.05	0.83	1.11	0.01	0.76	0.77	0.13	0.14	0.15	0.83	1.77
410	429003	6364212	39	WSW	0.08	0.09	0.05	0.74	1.11	0.01	0.66	0.67	0.13	0.14	0.15	0.74	1.76
411	481401	6362412	21	SE	0.08	0.09	0.04	0.26	1.08	0.00	0.13	0.13	0.30	0.16	0.34	0.26	4.17
412	438802	6390961	31	WNW	0.07	0.08	0.03	0.16	1.01	0.01	0.10	0.11	0.11	0.12	0.11	0.16	1.54
413	505000	6342512	52	SE	0.08	0.09	0.04	0.17	1.08	0.01	0.04	0.05	0.20	0.17	0.25	0.17	2.79
414	510500	6340812	57	SE	0.08	0.09	0.04	0.20	1.08	0.01	0.05	0.06	0.20	0.20	0.27	0.20	2.79
415	483501	6360762	23	SE	0.08	0.09	0.04	0.22	1.08	0.01	0.08	0.09	0.31	0.16	0.35	0.22	4.34
416	498500	6314213	70	SSE	0.08	0.09	0.04	0.21	1.08	0.00	0.08	0.08	0.19	0.19	0.26	0.21	2.67
417	514199	6382911	49	E	0.07	0.08	0.03	0.11	0.99	0.01	0.04	0.04	0.15	0.12	0.15	0.11	2.07
418	510100	6378311	44	E	0.07	0.08	0.03	0.10	0.99	0.01	0.03	0.03	0.17	0.13	0.17	0.11	2.31



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-2 Air Modelling Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Easting <sup>(b)</sup>	Northing <sup>(b)</sup>	Distance <sup>(c)</sup> [km]	Direction <sup>(c)</sup>	RELAD Results					Calibrated Background			2013 Base Case Deposition (includes background)				
					Background Nitrate [keq H <sup>+</sup> /ha/yr]	Background Sulphate [keq H <sup>+</sup> /ha/yr]	Background Total PAI [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/yr]	Background Nitrogen [kg/ha/yr]	Nitrate [keq H <sup>+</sup> /ha/yr]	Sulphate [keq H <sup>+</sup> /ha/yr]	Total PAI [keq H <sup>+</sup> /ha/yr]	Nitrate (including background) [keq H <sup>+</sup> /ha/yr]	Sulphate (including background) [keq H <sup>+</sup> /ha/yr]	Total PAI (includes background) [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/yr]	Nitrogen (including background) [kg/ha/yr]
419	518699	6364212	54	ESE	0.08	0.09	0.04	0.09	1.08	0.00	0.02	0.02	0.15	0.14	0.17	0.09	2.16
420	479201	6352812	27	SSE	0.08	0.09	0.04	0.23	1.08	0.01	0.06	0.07	0.38	0.17	0.43	0.23	5.29
421	512450	6345512	56	ESE	0.08	0.09	0.04	0.22	1.08	0.01	0.06	0.07	0.22	0.20	0.30	0.22	3.06
422	522999	6333312	71	SE	0.08	0.09	0.04	0.19	1.08	0.01	0.10	0.10	0.15	0.15	0.18	0.19	2.07
423	529099	6334462	76	ESE	0.08	0.09	0.04	0.25	1.08	0.01	0.16	0.18	0.14	0.14	0.16	0.25	1.92
424	500600	6320312	66	SSE	0.08	0.09	0.04	0.20	1.08	0.01	0.06	0.07	0.19	0.18	0.25	0.20	2.60
425	502300	6317712	69	SSE	0.08	0.09	0.04	0.21	1.08	0.01	0.08	0.09	0.18	0.18	0.25	0.21	2.53
426	447802	6388211	22	WNW	0.07	0.08	0.03	0.51	1.01	0.01	0.45	0.46	0.13	0.12	0.13	0.52	1.81
428	444752	6392311	27	NW	0.07	0.08	0.03	0.32	1.01	0.01	0.25	0.26	0.12	0.12	0.12	0.32	1.66
429	451552	6394711	23	NW	0.07	0.08	0.03	0.71	1.01	0.01	0.64	0.65	0.13	0.13	0.14	0.71	1.88
430	461502	6391111	15	NNW	0.07	0.08	0.03	0.44	1.01	0.00	0.37	0.37	0.16	0.12	0.17	0.44	2.30
431	451302	6395711	24	NW	0.07	0.08	0.03	0.28	1.01	0.01	0.21	0.22	0.13	0.13	0.14	0.28	1.85
432	512600	6343712	57	SE	0.08	0.09	0.04	0.22	1.08	0.01	0.06	0.07	0.20	0.20	0.28	0.22	2.86
433	437402	6398711	36	NW	0.07	0.08	0.03	0.21	1.01	0.01	0.16	0.18	0.11	0.11	0.10	0.21	1.47
434	425103	6385111	42	WNW	0.07	0.08	0.03	0.15	1.01	0.02	0.08	0.11	0.10	0.11	0.10	0.15	1.42
435	427503	6387611	40	WNW	0.07	0.08	0.03	0.12	1.01	0.01	0.07	0.08	0.10	0.11	0.10	0.12	1.43
436	429803	6377462	36	W	0.07	0.08	0.03	0.14	1.01	0.01	0.08	0.09	0.11	0.12	0.11	0.14	1.52
437	428903	6400411	44	WNW	0.07	0.08	0.03	0.48	1.01	0.01	0.44	0.45	0.10	0.11	0.09	0.48	1.39
438	438202	6391811	32	WNW	0.07	0.08	0.03	0.14	1.01	0.01	0.09	0.10	0.11	0.11	0.10	0.15	1.53
439	438752	6392211	31	WNW	0.07	0.08	0.03	0.15	1.01	0.01	0.10	0.11	0.11	0.11	0.10	0.15	1.53
440	516249	6343212	60	ESE	0.08	0.09	0.04	0.15	1.08	0.01	0.04	0.05	0.17	0.16	0.21	0.15	2.36
441	416203	6370462	50	W	0.08	0.09	0.05	0.16	1.11	0.01	0.11	0.12	0.11	0.12	0.11	0.16	1.52
442	422403	6371812	44	W	0.08	0.09	0.05	0.25	1.11	0.01	0.19	0.21	0.11	0.13	0.12	0.25	1.58
443	411153	6350112	61	WSW	0.08	0.09	0.05	1.38	1.11	0.01	1.33	1.34	0.11	0.12	0.11	1.38	1.57
444	426003	6373212	40	W	0.07	0.08	0.03	0.17	1.01	0.01	0.11	0.12	0.11	0.12	0.12	0.17	1.51
445	524699	6341212	68	ESE	0.08	0.09	0.04	0.15	1.08	0.01	0.06	0.07	0.15	0.15	0.18	0.15	2.05
446	436852	6332462	53	SSW	0.08	0.09	0.05	0.16	1.11	0.01	0.08	0.09	0.16	0.14	0.18	0.16	2.23
447	433852	6330512	56	SW	0.08	0.09	0.05	0.21	1.11	0.01	0.14	0.14	0.15	0.13	0.16	0.21	2.08
449	443552	6301613	78	SSW	0.08	0.09	0.05	0.23	1.11	0.01	0.13	0.14	0.17	0.16	0.20	0.23	2.31
450	451402	6281113	96	S	0.08	0.09	0.05	0.15	1.11	0.01	0.06	0.06	0.15	0.16	0.18	0.15	2.06
451	445481	6278365	100	SSW	0.08	0.09	0.05	0.16	1.11	0.01	0.08	0.09	0.14	0.15	0.16	0.16	1.93
452	493296	6259805	120	SSE	0.09	0.10	0.07	0.24	1.23	0.02	0.12	0.14	0.16	0.18	0.21	0.24	2.20
453	495869	6259633	121	SSE	0.09	0.10	0.07	0.17	1.23	0.01	0.06	0.07	0.16	0.18	0.22	0.17	2.27
455	498560	6265951	115	SSE	0.08	0.09	0.04	0.18	1.08	0.01	0.08	0.09	0.15	0.16	0.19	0.18	2.07
456	448416	6280450	98	S	0.08	0.09	0.05	0.16	1.11	0.01	0.07	0.08	0.14	0.15	0.18	0.16	2.01
457	442406	6276535	103	SSW	0.08	0.09	0.05	0.14	1.11	0.01	0.07	0.07	0.13	0.14	0.15	0.14	1.87
458	446055	6279117	99	SSW	0.08	0.09	0.05	0.19	1.11	0.01	0.11	0.11	0.14	0.15	0.17	0.19	1.95
459	451429	6268553	109	S	0.08	0.09	0.05	0.13	1.11	0.01	0.05	0.05	0.13	0.15	0.16	0.13	1.88
460	450033	6268135	109	S	0.08	0.09	0.05	0.13	1.11	0.01	0.06	0.07	0.13	0.14	0.15	0.13	1.84
461	479616	6256890	120	S	0.09	0.10	0.07	0.31	1.23	0.01	0.21	0.22	0.15	0.17	0.20	0.31	2.12
462	471630	6268385	108	S	0.08	0.09	0.04	0.47	1.08	0.01	0.37	0.38	0.14	0.16	0.18	0.47	1.97
463	488075	6256727	122	S	0.09	0.10	0.07	0.36	1.23	0.01	0.26	0.26	0.15	0.17	0.20	0.36	2.13
464	505194	6347380	49	SE	0.08	0.09	0.04	0.17	1.08	0.01	0.03	0.04	0.23	0.18	0.29	0.17	3.19





**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-2 Air Modelling Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Easting <sup>(b)</sup>	Northing <sup>(b)</sup>	Distance <sup>(c)</sup> [km]	Direction <sup>(c)</sup>	RELAD Results					Calibrated Background			2013 Base Case Deposition (includes background)				
					Background Nitrate [keq H <sup>+</sup> /ha/yr]	Background Sulphate [keq H <sup>+</sup> /ha/yr]	Background Total PAI [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/yr]	Background Nitrogen [kg/ha/yr]	Nitrate [keq H <sup>+</sup> /ha/yr]	Sulphate [keq H <sup>+</sup> /ha/yr]	Total PAI [keq H <sup>+</sup> /ha/yr]	Nitrate (including background) [keq H <sup>+</sup> /ha/yr]	Sulphate (including background) [keq H <sup>+</sup> /ha/yr]	Total PAI (includes background) [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/yr]	Nitrogen (including background) [kg/ha/yr]
465	507264	6347115	51	SE	0.08	0.09	0.04	0.20	1.08	0.01	0.03	0.04	0.25	0.20	0.33	0.20	3.45
466	505393	6346711	49	SE	0.08	0.09	0.04	0.19	1.08	0.01	0.05	0.06	0.22	0.18	0.29	0.19	3.15
467	502509	6317128	70	SSE	0.08	0.09	0.04	0.20	1.08	0.01	0.07	0.08	0.18	0.19	0.25	0.20	2.53
468	429874	6398738	42	WNW	0.07	0.08	0.03	0.21	1.01	0.01	0.16	0.17	0.10	0.11	0.09	0.21	1.41
469	430065	6401484	44	NW	0.07	0.08	0.03	0.42	1.01	0.01	0.37	0.39	0.10	0.11	0.09	0.42	1.39
470	433955	6393613	36	WNW	0.07	0.08	0.03	0.18	1.01	0.01	0.13	0.14	0.10	0.11	0.10	0.18	1.46
471	438235	6392291	32	WNW	0.07	0.08	0.03	0.16	1.01	0.01	0.10	0.11	0.11	0.11	0.10	0.16	1.52
472	448974	6395163	25	NW	0.07	0.08	0.03	0.13	1.01	0.01	0.06	0.07	0.13	0.12	0.13	0.13	1.77
473	460733	6391206	16	NNW	0.07	0.08	0.03	0.26	1.01	0.00	0.20	0.20	0.16	0.12	0.16	0.27	2.26
474	445573	6383359	22	WNW	0.07	0.08	0.03	0.82	1.01	0.01	0.76	0.76	0.13	0.12	0.13	0.82	1.79
475	436094	6371181	30	W	0.08	0.09	0.05	0.21	1.11	0.01	0.13	0.14	0.13	0.14	0.15	0.21	1.82
476	511576	6415521	60	NE	0.07	0.08	0.03	0.09	0.99	0.00	0.05	0.05	0.11	0.11	0.10	0.09	1.58
477	495763	6333877	52	SE	0.08	0.09	0.04	0.19	1.08	0.01	0.05	0.06	0.22	0.19	0.28	0.19	3.02
478	492308	6313536	68	SSE	0.08	0.09	0.04	0.23	1.08	0.01	0.06	0.07	0.22	0.21	0.31	0.23	3.11
479	491531	6306260	75	SSE	0.08	0.09	0.04	0.22	1.08	0.01	0.07	0.07	0.22	0.20	0.30	0.22	3.14
480	513560	6419693	64	NE	0.07	0.08	0.03	0.09	0.99	0.00	0.06	0.06	0.11	0.10	0.09	0.09	1.52
481	513190	6386987	48	ENE	0.07	0.08	0.03	0.11	0.99	0.01	0.04	0.05	0.14	0.12	0.14	0.11	2.01
482	514631	6383486	49	E	0.07	0.08	0.03	0.12	0.99	0.01	0.05	0.06	0.15	0.12	0.15	0.12	2.04
483	511202	6379065	45	E	0.07	0.08	0.03	0.14	0.99	0.01	0.06	0.07	0.16	0.13	0.17	0.14	2.24
484	510279	6375937	44	E	0.07	0.08	0.03	0.12	0.99	0.01	0.04	0.04	0.17	0.13	0.18	0.12	2.35
485	495957	6334968	51	SE	0.08	0.09	0.04	0.21	1.08	0.01	0.07	0.08	0.22	0.19	0.28	0.21	3.05
486	414747	6351741	57	WSW	0.08	0.09	0.05	0.70	1.11	0.02	0.64	0.66	0.11	0.12	0.12	0.70	1.60
487	419555	6351513	53	WSW	0.08	0.09	0.05	0.38	1.11	0.01	0.33	0.33	0.12	0.13	0.13	0.39	1.67
488	412268	6345506	62	WSW	0.08	0.09	0.05	0.22	1.11	0.01	0.17	0.18	0.12	0.12	0.12	0.22	1.62
515	526700	6079500	303	SSE	0.10	0.12	0.10	0.19	1.44	0.00	0.11	0.11	0.17	0.18	0.23	0.19	2.35
516	522000	6064200	317	S	0.10	0.12	0.10	0.15	1.44	0.00	0.09	0.09	0.15	0.17	0.20	0.15	2.08
517	529300	6059500	323	SSE	0.10	0.12	0.10	0.10	1.44	0.00	0.03	0.03	0.15	0.17	0.20	0.10	2.08
518	516000	6052000	328	S	0.10	0.12	0.10	0.04	1.44	0.00	0.00	0.00	0.13	0.15	0.16	0.04	1.83
519	545000	6054000	332	SSE	0.10	0.11	0.09	0.09	1.41	0.00	0.03	0.03	0.14	0.17	0.19	0.09	1.94
520	532000	6050000	333	SSE	0.10	0.11	0.09	0.09	1.41	0.01	0.02	0.03	0.14	0.17	0.19	0.09	1.94
521	525300	6042700	339	S	0.10	0.12	0.10	0.10	1.44	0.00	0.06	0.06	0.13	0.15	0.16	0.10	1.80
522	542102	6042790	342	SSE	0.10	0.11	0.09	0.09	1.41	0.00	0.03	0.03	0.13	0.17	0.18	0.09	1.89
523	537000	6041000	343	SSE	0.10	0.11	0.09	0.12	1.41	0.00	0.07	0.07	0.13	0.16	0.17	0.12	1.86
524	598819	6389537	133	E	0.07	0.08	0.03	0.17	0.99	-	-	-	0.09	0.10	0.06	0.17	1.22
525	604633	6383668	139	E	0.07	0.08	0.03	0.17	0.99	-	-	-	0.09	0.10	0.06	0.17	1.22
526	612119	6365312	147	E	0.08	0.09	0.04	0.19	1.09	-	-	-	0.09	0.11	0.08	0.19	1.33
527	611405	6391278	146	E	0.07	0.08	0.03	0.17	0.99	-	-	-	0.09	0.10	0.06	0.17	1.20
528	624328	6360129	159	E	0.08	0.09	0.04	0.19	1.09	-	-	-	0.09	0.10	0.08	0.19	1.32
529	573917	6468241	142	NE	0.07	0.08	0.02	0.16	0.95	-	-	-	0.08	0.09	0.05	0.16	1.17
530	592417	6259032	173	SE	0.09	0.10	0.06	0.23	1.20	-	-	-	0.12	0.13	0.13	0.23	1.62
531	595873	6468054	159	NE	0.07	0.08	0.03	0.16	0.99	-	-	-	0.08	0.09	0.05	0.16	1.18
532	635067	6306584	183	ESE	0.08	0.09	0.04	0.19	1.09	-	-	-	0.10	0.11	0.09	0.19	1.40
533	607818	6259397	184	SE	0.09	0.10	0.06	0.22	1.20	-	-	-	0.11	0.13	0.12	0.22	1.61



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-2 Air Modelling Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Easting <sup>(b)</sup>	Northing <sup>(b)</sup>	Distance <sup>(c)</sup> [km]	Direction <sup>(c)</sup>	RELAD Results					Calibrated Background			2013 Base Case Deposition (includes background)				
					Background Nitrate [keq H <sup>+</sup> /ha/yr]	Background Sulphate [keq H <sup>+</sup> /ha/yr]	Background Total PAI [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/yr]	Background Nitrogen [kg/ha/yr]	Nitrate [keq H <sup>+</sup> /ha/yr]	Sulphate [keq H <sup>+</sup> /ha/yr]	Total PAI [keq H <sup>+</sup> /ha/yr]	Nitrate (including background) [keq H <sup>+</sup> /ha/yr]	Sulphate (including background) [keq H <sup>+</sup> /ha/yr]	Total PAI (includes background) [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/yr]	Nitrogen (including background) [kg/ha/yr]
534	657119	6314790	201	ESE	0.08	0.09	0.04	0.19	1.09	-	-	-	0.10	0.11	0.08	0.19	1.34
535	648429	6273616	209	ESE	0.08	0.09	0.04	0.19	1.09	-	-	-	0.10	0.11	0.09	0.19	1.35
536	474032	6075393	301	S	0.10	0.12	0.10	0.16	1.44	-	0.04	-	0.12	0.13	0.14	0.16	1.70
537	433387	6079917	298	S	0.11	0.12	0.10	0.12	1.47	-	0.00	-	0.12	0.13	0.12	0.12	1.62
538	503222	6061410	317	S	0.10	0.12	0.10	0.07	1.44	0.00	0.04	0.04	0.13	0.14	0.15	0.07	1.80
539	436317	6065106	313	S	0.11	0.12	0.10	1.76	1.47	-	1.64	-	0.11	0.13	0.12	1.76	1.61
540	467751	6057818	319	S	0.11	0.12	0.10	0.17	1.47	-	0.05	-	0.12	0.13	0.13	0.17	1.72
546	560000	6045000	344	SSE	0.10	0.11	0.09	0.18	1.41	0.01	0.12	0.13	0.12	0.15	0.15	0.18	1.63
596	503000	6035000	343	S	0.11	0.13	0.08	0.18	1.53	0.01	0.16	0.17	0.12	0.15	0.12	0.18	1.74
597	522600	6078500	303	S	0.10	0.12	0.10	0.02	1.44	0.00	0.00	0.00	0.16	0.17	0.22	0.02	2.30
598	526700	6079500	303	SSE	0.10	0.12	0.10	0.08	1.44	0.00	0.00	0.00	0.17	0.18	0.23	0.08	2.35
599	529300	6074800	308	SSE	0.10	0.12	0.10	0.09	1.44	0.00	0.00	0.01	0.16	0.18	0.22	0.09	2.30
600	549700	6048200	339	SSE	0.10	0.11	0.09	0.20	1.41	0.04	0.09	0.13	0.13	0.17	0.17	0.20	1.79
605	468548	6341335	35	S	0.08	0.09	0.04	0.13	1.08	0.00	0.07	0.07	0.70	0.23	0.81	0.13	9.78
606	468605	6336285	40	S	0.08	0.09	0.04	0.36	1.08	0.00	0.06	0.06	0.94	0.26	1.09	0.36	13.23
607	468831	6341793	35	S	0.08	0.09	0.04	0.56	1.08	0.00	0.03	0.03	0.62	0.21	0.72	0.56	8.71
612	482615	6367794	19	ESE	0.08	0.09	0.04	0.13	1.08	0.00	0.01	0.01	0.27	0.15	0.30	0.13	3.72
615	463743	6376095	2	W	0.07	0.08	0.03	0.13	1.01	0.00	0.03	0.03	0.25	0.14	0.27	0.26	3.56
616	456629	6383089	11	NW	0.07	0.08	0.03	0.42	1.01	0.00	0.35	0.35	0.17	0.13	0.18	0.42	2.38
617	464916	6382834	7	N	0.07	0.08	0.03	0.81	1.01	0.00	0.72	0.72	0.21	0.13	0.22	0.82	2.96
618	467305	6379227	3	NNE	0.07	0.08	0.03	0.17	1.01	0.00	0.07	0.07	0.24	0.14	0.26	0.19	3.39
619	462833	6390882	15	NNW	0.07	0.08	0.03	0.82	1.01	0.01	0.74	0.76	0.17	0.12	0.17	0.83	2.37
620	464427	6390720	14	N	0.07	0.08	0.03	0.28	1.01	0.00	0.21	0.21	0.17	0.12	0.18	0.29	2.44
621	461088	6389640	14	NNW	0.07	0.08	0.03	0.34	1.01	0.00	0.28	0.28	0.17	0.12	0.17	0.35	2.34
622	473579	6403076	28	NNE	0.07	0.08	0.03	0.19	0.99	0.00	0.14	0.14	0.15	0.12	0.14	0.20	2.07
623	468315	6397621	21	N	0.07	0.08	0.03	1.46	1.01	0.00	1.40	1.40	0.16	0.12	0.16	1.47	2.23



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-2 Air Modelling Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Easting <sup>(b)</sup>	Northing <sup>(b)</sup>	Distance [km] <sup>(c)</sup>	Direction <sup>(c)</sup>	2013 PRM Application Case Deposition (includes background)					2013 Planned Development Case (includes background)				
					Nitrate (including background) [keq H <sup>+</sup> /ha/yr]	Sulphate (including background) [keq H <sup>+</sup> /ha/yr]	Total PAI (includes background) [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/y]	Nitrogen (including background) [kg/ha/yr]	Nitrate (including background) [keq H <sup>+</sup> /ha/yr]	Sulphate (including background) [keq H <sup>+</sup> /ha/yr]	Total PAI (includes background) [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/y]	Nitrogen (including background) [kg/ha/yr]
1	504672	6250565	132	SSE	0.25	0.36	0.49	0.61	3.44	0.28	0.39	0.55	0.65	3.94
2	510499	6163433	218	SSE	0.18	0.17	0.23	0.18	2.49	0.21	0.19	0.27	0.21	2.87
3	489729	6258036	121	SSE	0.15	0.18	0.21	0.26	2.13	0.19	0.22	0.29	0.31	2.61
4	485939	6349881	33	SE	0.36	0.17	0.42	0.23	5.05	0.60	0.18	0.66	0.31	8.38
5	480016	6371236	15	ESE	0.25	0.15	0.29	0.16	3.55	0.36	0.17	0.41	0.20	5.10
6	457730	6374675	8	WSW	0.31	0.13	0.35	0.49	4.41	0.40	0.15	0.43	0.52	5.61
7	440554	6382003	26	WNW	0.12	0.12	0.12	0.09	1.70	0.15	0.13	0.16	0.10	2.06
10	444669	6379654	22	W	0.14	0.13	0.15	0.60	1.91	0.17	0.14	0.19	0.62	2.37
11	444494	6382690	22	WNW	0.13	0.12	0.14	0.55	1.83	0.16	0.13	0.18	0.56	2.26
12	455211	6364522	16	SW	0.37	0.16	0.41	0.16	5.19	0.44	0.17	0.49	0.19	6.18
17	445617	6381379	21	WNW	0.14	0.13	0.14	0.59	1.91	0.17	0.14	0.19	0.61	2.38
18	455932	6365954	14	SW	0.37	0.15	0.41	0.15	5.20	0.44	0.17	0.49	0.18	6.23
19	453963	6363973	17	SW	0.33	0.16	0.37	0.29	4.64	0.40	0.17	0.45	0.32	5.57
20	463522	6343138	33	S	0.58	0.20	0.69	1.38	8.16	0.66	0.22	0.76	1.41	9.23
25	498871	6257215	124	SSE	0.17	0.20	0.25	0.15	2.44	0.21	0.23	0.32	0.20	2.94
26	502017	6251357	130	SSE	0.21	0.28	0.36	0.29	2.94	0.25	0.31	0.43	0.33	3.46
27	503226	6248721	133	SSE	0.21	0.28	0.36	0.23	2.89	0.24	0.31	0.43	0.26	3.38
28	508895	6252653	131	SSE	0.18	0.22	0.28	0.23	2.48	0.21	0.25	0.34	0.26	2.93
29	504488	6254133	128	SSE	0.20	0.26	0.32	0.26	2.80	0.24	0.29	0.40	0.30	3.30
30	505212	6252653	130	SSE	0.22	0.30	0.38	0.26	3.03	0.25	0.33	0.46	0.30	3.52
31	507487	6251545	132	SSE	0.20	0.28	0.36	0.31	2.85	0.24	0.31	0.42	0.34	3.32
32	501467	6264562	117	SSE	0.15	0.16	0.19	0.22	2.09	0.19	0.19	0.26	0.26	2.60
33	499562	6256374	125	SSE	0.18	0.20	0.26	0.20	2.51	0.22	0.24	0.34	0.24	3.03
34	502641	6249587	132	SSE	0.21	0.28	0.36	0.26	2.92	0.24	0.31	0.43	0.30	3.41
35	500505	6255692	126	SSE	0.19	0.22	0.28	0.21	2.59	0.22	0.25	0.35	0.25	3.11
36	509942	6244399	139	SSE	0.18	0.28	0.33	0.27	2.49	0.21	0.30	0.39	0.30	2.92
37	489222	6240033	138	S	0.17	0.17	0.22	0.18	2.43	0.21	0.20	0.29	0.21	2.89
38	490427	6237963	141	S	0.17	0.17	0.22	0.23	2.39	0.20	0.19	0.28	0.27	2.85
39	480727	6243329	134	S	0.17	0.18	0.22	0.18	2.34	0.20	0.20	0.28	0.22	2.79
40	481229	6244129	133	S	0.17	0.18	0.23	0.23	2.37	0.20	0.20	0.29	0.27	2.84
41	482249	6246921	131	S	0.17	0.18	0.23	0.23	2.40	0.21	0.21	0.29	0.27	2.90
42	479375	6142060	235	S	0.14	0.14	0.16	0.07	1.91	0.16	0.16	0.19	0.08	2.18
43	496692	6127900	250	S	0.15	0.15	0.18	0.08	2.10	0.17	0.16	0.21	0.10	2.39
44	491437	6137987	240	S	0.15	0.15	0.18	0.10	2.09	0.17	0.16	0.22	0.12	2.42
45	497711	6132160	246	S	0.15	0.15	0.18	0.08	2.14	0.18	0.16	0.22	0.09	2.47
46	498367	6133579	245	S	0.15	0.15	0.19	0.07	2.15	0.18	0.16	0.22	0.08	2.50
47	493933	6132222	246	S	0.15	0.15	0.18	0.07	2.10	0.17	0.16	0.21	0.09	2.42
48	491151	6134421	243	S	0.15	0.15	0.18	0.08	2.07	0.17	0.16	0.21	0.09	2.39
49	493107	6134651	243	S	0.15	0.15	0.18	0.08	2.10	0.17	0.16	0.22	0.10	2.44
50	489844	6137549	240	S	0.15	0.15	0.18	0.10	2.06	0.17	0.16	0.21	0.12	2.38
51	468396	6341424	35	S	0.71	0.23	0.80	0.37	9.95	0.79	0.24	0.91	0.41	11.02
52	468346	6341324	35	S	0.73	0.23	0.81	0.35	10.25	0.81	0.24	0.93	0.41	11.32
53	468546	6341424	35	S	0.69	0.22	0.78	0.37	9.70	0.77	0.24	0.89	0.40	10.78



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-2 Air Modelling Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Easting <sup>(b)</sup>	Northing <sup>(b)</sup>	Distance [km] <sup>(c)</sup>	Direction <sup>(c)</sup>	2013 PRM Application Case Deposition (includes background)					2013 Planned Development Case (includes background)				
					Nitrate (including background) [keq H <sup>+</sup> /ha/yr]	Sulphate (including background) [keq H <sup>+</sup> /ha/yr]	Total PAI (includes background) [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/y]	Nitrogen (including background) [kg/ha/yr]	Nitrate (including background) [keq H <sup>+</sup> /ha/yr]	Sulphate (including background) [keq H <sup>+</sup> /ha/yr]	Total PAI (includes background) [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/y]	Nitrogen (including background) [kg/ha/yr]
54	468946	6341924	35	S	0.61	0.21	0.72	0.32	8.55	0.69	0.23	0.80	0.36	9.64
55	469046	6341224	35	S	0.65	0.22	0.76	0.35	9.15	0.73	0.24	0.85	0.38	10.24
56	467296	6340324	36	S	1.17	0.29	1.29	0.87	16.42	1.25	0.30	1.43	0.96	17.48
58	473350	6313235	64	S	0.38	0.34	0.65	0.44	5.36	0.45	0.36	0.69	0.47	6.32
60	536930	6072588	312	SSE	0.16	0.17	0.21	0.15	2.26	0.17	0.18	0.23	0.16	2.39
61	540333	6069577	316	SSE	0.16	0.17	0.20	0.10	2.18	0.17	0.18	0.22	0.11	2.31
62	539546	6071719	313	SSE	0.16	0.17	0.21	0.19	2.23	0.17	0.18	0.23	0.20	2.36
63	539930	6072774	313	SSE	0.16	0.17	0.21	0.09	2.25	0.17	0.18	0.23	0.10	2.38
64	540067	6073823	312	SSE	0.16	0.17	0.21	0.09	2.27	0.17	0.18	0.23	0.10	2.40
65	543092	6075676	310	SSE	0.16	0.17	0.20	0.09	2.22	0.17	0.17	0.22	0.10	2.36
66	544835	6076985	310	SSE	0.16	0.16	0.20	0.09	2.18	0.17	0.17	0.22	0.10	2.33
67	538930	6078203	307	SSE	0.16	0.17	0.21	0.10	2.29	0.17	0.18	0.23	0.11	2.44
68	541457	6082627	303	SSE	0.16	0.16	0.20	0.18	2.24	0.17	0.17	0.22	0.19	2.39
69	539000	6063000	322	SSE	0.15	0.17	0.20	0.11	2.08	0.16	0.17	0.21	0.12	2.20
78	485427	6357465	27	SE	0.34	0.16	0.39	0.22	4.72	1.29	0.18	1.35	0.85	18.05
79	494650	6362557	32	ESE	1.17	0.16	1.20	0.75	16.41	1.27	0.17	1.32	0.86	17.82
80	499429	6365047	35	ESE	0.36	0.15	0.41	0.18	5.10	0.43	0.16	0.47	0.21	6.00
81	504587	6349147	47	SE	0.23	0.18	0.30	0.21	3.29	0.28	0.19	0.35	0.23	3.90
82	509075	6334093	60	SE	0.18	0.17	0.23	0.23	2.48	0.21	0.19	0.28	0.25	2.96
83	515032	6327463	69	SE	0.16	0.16	0.21	0.21	2.30	0.20	0.18	0.25	0.24	2.73
84	524421	6322560	79	SE	0.15	0.16	0.19	0.13	2.15	0.18	0.18	0.24	0.16	2.54
85	533760	6369378	68	E	0.13	0.12	0.13	0.09	1.79	0.15	0.13	0.16	0.10	2.04
86	544341	6349563	83	ESE	0.12	0.12	0.12	0.08	1.69	0.14	0.13	0.15	0.09	1.91
87	545725	6348186	85	ESE	0.12	0.12	0.12	0.08	1.67	0.14	0.13	0.15	0.09	1.89
88	548190	6346767	87	ESE	0.12	0.12	0.12	0.08	1.65	0.13	0.13	0.14	0.10	1.87
89	381972	6323180	99	WSW	0.11	0.12	0.10	0.29	1.51	0.12	0.12	0.13	0.30	1.72
91	402704	6368016	64	W	0.11	0.12	0.10	0.10	1.50	0.12	0.13	0.13	0.12	1.71
92	417321	6396959	53	WNW	0.10	0.11	0.09	0.05	1.36	0.11	0.11	0.10	0.06	1.54
93	383849	6364923	83	W	0.10	0.11	0.09	0.06	1.44	0.12	0.12	0.11	0.07	1.64
95	362195	6386208	104	W	0.09	0.10	0.07	0.07	1.26	0.10	0.10	0.08	0.08	1.38
96	382996	6414339	91	WNW	0.09	0.10	0.07	0.06	1.28	0.10	0.11	0.09	0.06	1.41
97	424694	6435790	72	NW	0.09	0.10	0.07	0.04	1.30	0.10	0.10	0.09	0.04	1.45
98	519356	6422417	70	NE	0.11	0.10	0.09	0.03	1.49	0.12	0.11	0.11	0.04	1.69
99	499704	6419587	55	NE	0.12	0.10	0.10	0.07	1.65	0.14	0.11	0.13	0.08	1.94
100	396500	6395456	72	WNW	0.10	0.11	0.08	0.16	1.34	0.11	0.11	0.10	0.17	1.49
101	404995	6403111	67	WNW	0.10	0.11	0.08	0.24	1.34	0.11	0.11	0.09	0.25	1.49
102	425151	6365349	42	WSW	0.12	0.13	0.13	0.31	1.70	0.14	0.14	0.17	0.33	2.02
103	504973	6388824	41	ENE	0.16	0.12	0.16	0.10	2.22	0.19	0.13	0.20	0.12	2.72
104	536807	6389912	72	E	0.11	0.11	0.10	0.07	1.53	0.13	0.11	0.12	0.08	1.75
105	536495	6424234	85	NE	0.10	0.10	0.07	0.06	1.36	0.11	0.10	0.09	0.07	1.53
106	416941	6404239	56	WNW	0.09	0.11	0.08	0.24	1.33	0.11	0.11	0.10	0.24	1.49
107	403796	6392247	64	WNW	0.10	0.11	0.08	0.19	1.37	0.11	0.12	0.10	0.20	1.54
108	407519	6391915	60	WNW	0.09	0.11	0.08	0.25	1.33	0.11	0.11	0.10	0.25	1.51



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-2 Air Modelling Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Easting <sup>(b)</sup>	Northing <sup>(b)</sup>	Distance [km] <sup>(c)</sup>	Direction <sup>(c)</sup>	2013 PRM Application Case Deposition (includes background)					2013 Planned Development Case (includes background)				
					Nitrate (including background) [keq H <sup>+</sup> /ha/yr]	Sulphate (including background) [keq H <sup>+</sup> /ha/yr]	Total PAI (includes background) [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/y]	Nitrogen (including background) [kg/ha/yr]	Nitrate (including background) [keq H <sup>+</sup> /ha/yr]	Sulphate (including background) [keq H <sup>+</sup> /ha/yr]	Total PAI (includes background) [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/y]	Nitrogen (including background) [kg/ha/yr]
109	530780	6261842	132	SSE	0.13	0.15	0.16	0.09	1.79	0.15	0.17	0.20	0.12	2.11
110	536018	6248894	145	SSE	0.14	0.16	0.18	0.10	1.96	0.16	0.17	0.22	0.12	2.28
115	483819	6235130	142	S	0.16	0.16	0.20	0.21	2.20	0.19	0.18	0.25	0.24	2.63
116	484387	6230872	147	S	0.15	0.16	0.19	0.10	2.14	0.18	0.18	0.24	0.13	2.56
117	489502	6230877	147	S	0.16	0.16	0.20	0.11	2.23	0.19	0.18	0.25	0.14	2.66
118	466180	6224950	151	S	0.13	0.15	0.16	0.08	1.86	0.16	0.16	0.20	0.10	2.20
119	365015	6247322	164	SW	0.11	0.12	0.11	0.05	1.55	0.13	0.14	0.15	0.07	1.84
120	367321	6235430	172	SW	0.11	0.12	0.11	0.09	1.54	0.13	0.14	0.15	0.11	1.87
121	383467	6197733	197	SSW	0.11	0.12	0.11	0.06	1.53	0.12	0.13	0.13	0.08	1.74
122	448014	6170896	206	S	0.11	0.12	0.11	0.06	1.59	0.13	0.13	0.14	0.07	1.85
129	506092	6305335	82	SSE	0.17	0.18	0.23	0.13	2.39	0.21	0.20	0.29	0.16	2.95
130	493516	6226026	153	S	0.16	0.16	0.20	0.12	2.29	0.19	0.18	0.25	0.15	2.72
131	446510	6167454	210	S	0.11	0.12	0.11	0.11	1.58	0.13	0.13	0.14	0.12	1.83
132	533788	6137575	248	SSE	0.15	0.15	0.18	0.09	2.06	0.16	0.16	0.21	0.11	2.29
134	441917	6290884	89	SSW	0.15	0.15	0.18	0.10	2.13	0.18	0.17	0.23	0.12	2.57
135	554892	6301050	117	SE	0.12	0.14	0.14	0.09	1.72	0.14	0.15	0.17	0.11	1.97
136	474056	6213581	163	S	0.13	0.14	0.16	0.10	1.87	0.16	0.16	0.20	0.12	2.22
137	368566	6243357	165	SW	0.11	0.12	0.11	0.17	1.55	0.13	0.14	0.15	0.19	1.85
138	457796	6141365	235	S	0.13	0.14	0.15	0.06	1.83	0.15	0.15	0.18	0.07	2.06
139	538503	6201610	189	SSE	0.14	0.14	0.16	0.10	1.97	0.16	0.16	0.20	0.12	2.29
140	507166	6322123	68	SE	0.18	0.18	0.24	0.19	2.48	0.22	0.20	0.30	0.22	3.04
141	506113	6291421	94	SSE	0.16	0.16	0.20	0.10	2.25	0.20	0.20	0.28	0.14	2.82
142	549064	6277789	129	SE	0.13	0.14	0.15	0.07	1.84	0.15	0.15	0.19	0.09	2.15
143	487594	6229281	149	S	0.16	0.16	0.19	0.10	2.18	0.19	0.18	0.24	0.13	2.59
144	477248	6228400	148	S	0.15	0.15	0.18	0.08	2.06	0.18	0.18	0.24	0.12	2.58
145	487068	6225576	152	S	0.16	0.15	0.19	0.09	2.17	0.19	0.18	0.24	0.12	2.60
146	448271	6183205	194	S	0.12	0.12	0.12	0.05	1.63	0.14	0.14	0.15	0.06	1.89
147	515689	6179208	203	SSE	0.16	0.15	0.19	0.07	2.28	0.19	0.17	0.23	0.10	2.63
148	416003	6353212	55	WSW	0.12	0.12	0.12	0.19	1.63	0.14	0.14	0.16	0.20	1.95
149	509000	6346712	52	SE	0.26	0.21	0.35	0.20	3.65	0.30	0.23	0.40	0.22	4.15
150	508300	6333712	60	SE	0.18	0.17	0.23	0.14	2.49	0.21	0.19	0.28	0.16	2.98
151	446002	6394961	27	NW	0.12	0.12	0.12	0.10	1.72	0.15	0.13	0.16	0.12	2.10
152	515399	6343212	60	SE	0.17	0.17	0.22	0.12	2.44	0.20	0.18	0.26	0.14	2.84
153	440557	6334112	49	SSW	0.18	0.14	0.20	0.30	2.53	0.24	0.16	0.27	0.33	3.33
154	444002	6295513	84	SSW	0.16	0.16	0.20	0.12	2.29	0.20	0.17	0.25	0.15	2.78
155	456002	6296463	81	S	0.19	0.20	0.27	0.17	2.66	0.24	0.22	0.34	0.20	3.31
156	451762	6293513	84	S	0.17	0.18	0.23	0.17	2.45	0.21	0.20	0.29	0.20	3.00
161	366124	6230034	177	SW	0.11	0.12	0.11	0.02	1.53	0.14	0.14	0.15	0.05	1.89
167	463161	6151511	225	S	0.11	0.12	0.15	0.04	1.59	0.13	0.13	0.18	0.05	1.86
168	559470	6264932	145	SE	0.13	0.13	0.14	0.06	1.75	0.15	0.15	0.17	0.08	2.04
169	548241	6260147	142	SE	0.13	0.15	0.16	0.07	1.88	0.16	0.17	0.20	0.09	2.17
170	526686	6259956	131	SSE	0.15	0.16	0.18	0.08	2.05	0.17	0.18	0.23	0.11	2.42
171	546271	6252711	147	SSE	0.13	0.15	0.16	0.07	1.86	0.15	0.17	0.20	0.09	2.15



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-2 Air Modelling Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Easting <sup>(b)</sup>	Northing <sup>(b)</sup>	Distance [km] <sup>(c)</sup>	Direction <sup>(c)</sup>	2013 PRM Application Case Deposition (includes background)					2013 Planned Development Case (includes background)				
					Nitrate (including background) [keq H <sup>+</sup> /ha/yr]	Sulphate (including background) [keq H <sup>+</sup> /ha/yr]	Total PAI (includes background) [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/y]	Nitrogen (including background) [kg/ha/yr]	Nitrate (including background) [keq H <sup>+</sup> /ha/yr]	Sulphate (including background) [keq H <sup>+</sup> /ha/yr]	Total PAI (includes background) [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/y]	Nitrogen (including background) [kg/ha/yr]
172	554471	6254656	151	SE	0.13	0.15	0.16	0.07	1.85	0.15	0.16	0.19	0.08	2.13
173	561829	6243625	164	SE	0.13	0.15	0.15	0.07	1.78	0.15	0.16	0.19	0.09	2.03
174	487107	6238565	139	S	0.17	0.17	0.22	0.13	2.35	0.20	0.19	0.27	0.16	2.79
175	513419	6236708	148	SSE	0.17	0.19	0.23	0.27	2.33	0.19	0.21	0.28	0.29	2.72
176	525809	6235841	153	SSE	0.15	0.17	0.20	0.11	2.16	0.18	0.19	0.25	0.13	2.54
177	489154	6232994	145	S	0.16	0.16	0.20	0.11	2.26	0.19	0.18	0.26	0.14	2.69
178	487070	6226500	151	S	0.15	0.15	0.19	0.09	2.16	0.18	0.17	0.24	0.12	2.58
179	480350	6228385	149	S	0.15	0.15	0.18	0.13	2.07	0.18	0.18	0.23	0.16	2.52
180	491196	6222316	156	S	0.17	0.15	0.20	0.09	2.36	0.20	0.18	0.26	0.13	2.80
181	540312	6230388	164	SSE	0.14	0.15	0.17	0.09	1.98	0.17	0.17	0.21	0.11	2.31
182	559900	6234325	170	SSE	0.13	0.15	0.16	0.07	1.81	0.15	0.16	0.19	0.08	2.08
183	554289	6228684	172	SSE	0.13	0.15	0.16	0.07	1.88	0.16	0.16	0.20	0.09	2.17
184	543469	6224854	170	SSE	0.14	0.15	0.17	0.08	1.95	0.16	0.16	0.21	0.10	2.26
185	554875	6223126	177	SSE	0.13	0.14	0.16	0.07	1.89	0.16	0.16	0.19	0.09	2.18
186	521815	6208917	177	SSE	0.15	0.15	0.18	0.14	2.11	0.18	0.18	0.24	0.18	2.57
187	355095	6256783	163	SW	0.11	0.12	0.11	0.21	1.53	0.13	0.13	0.14	0.23	1.76
188	360775	6241744	171	SW	0.11	0.12	0.11	0.03	1.53	0.13	0.14	0.15	0.06	1.84
189	363355	6241661	169	SW	0.11	0.12	0.11	0.04	1.54	0.13	0.14	0.15	0.06	1.85
190	370920	6235856	170	SW	0.11	0.12	0.11	0.04	1.55	0.13	0.14	0.15	0.06	1.86
191	367765	6234093	173	SW	0.11	0.12	0.11	0.03	1.54	0.13	0.14	0.15	0.05	1.87
193	360472	6232476	178	SW	0.11	0.12	0.11	0.03	1.52	0.14	0.14	0.15	0.06	1.90
194	420102	6242078	142	SSW	0.12	0.13	0.12	0.15	1.62	0.14	0.14	0.15	0.17	1.89
195	422698	6242954	140	SSW	0.12	0.13	0.12	0.08	1.64	0.14	0.14	0.16	0.09	1.91
196	423111	6237380	145	SSW	0.12	0.13	0.12	0.09	1.62	0.13	0.14	0.15	0.11	1.88
197	413272	6235709	150	SSW	0.11	0.12	0.11	0.11	1.58	0.13	0.13	0.14	0.12	1.83
198	432715	6224227	156	SSW	0.11	0.12	0.12	0.07	1.59	0.13	0.13	0.15	0.08	1.84
199	420621	6214236	168	SSW	0.11	0.12	0.11	0.11	1.54	0.13	0.13	0.14	0.12	1.78
200	376102	6200433	198	SSW	0.11	0.12	0.11	0.04	1.52	0.12	0.13	0.13	0.05	1.72
201	413544	6197673	186	SSW	0.11	0.12	0.10	0.06	1.51	0.12	0.13	0.13	0.08	1.75
202	435473	6200997	178	S	0.11	0.12	0.11	0.10	1.60	0.13	0.13	0.14	0.11	1.86
203	432308	6198262	181	S	0.12	0.12	0.12	0.09	1.65	0.14	0.13	0.15	0.11	1.91
204	437499	6197260	181	S	0.12	0.12	0.12	0.04	1.62	0.13	0.13	0.15	0.06	1.88
205	426862	6184436	196	SSW	0.11	0.12	0.11	0.12	1.55	0.13	0.13	0.14	0.14	1.80
206	425742	6179813	201	SSW	0.11	0.12	0.11	0.12	1.53	0.13	0.13	0.13	0.13	1.77
207	429371	6177905	202	S	0.11	0.12	0.11	0.06	1.53	0.13	0.13	0.13	0.08	1.78
208	414088	6172614	210	SSW	0.11	0.11	0.10	0.13	1.48	0.12	0.12	0.13	0.15	1.73
209	404923	6184861	201	SSW	0.11	0.12	0.10	0.06	1.56	0.13	0.13	0.13	0.07	1.78
210	383412	6181678	212	SSW	0.11	0.12	0.11	0.04	1.51	0.12	0.13	0.13	0.06	1.69
211	388380	6191747	200	SSW	0.11	0.12	0.11	0.07	1.54	0.12	0.13	0.13	0.09	1.74
212	381000	6189159	206	SSW	0.11	0.12	0.11	0.16	1.52	0.12	0.13	0.13	0.17	1.70
213	376691	6184647	212	SSW	0.11	0.12	0.11	0.26	1.51	0.12	0.13	0.13	0.27	1.67
214	376481	6177226	218	SSW	0.11	0.12	0.10	0.12	1.50	0.12	0.12	0.12	0.13	1.65
215	369298	6182079	217	SSW	0.11	0.12	0.10	0.13	1.49	0.12	0.12	0.12	0.14	1.64



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-2 Air Modelling Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Easting <sup>(b)</sup>	Northing <sup>(b)</sup>	Distance [km] <sup>(c)</sup>	Direction <sup>(c)</sup>	2013 PRM Application Case Deposition (includes background)					2013 Planned Development Case (includes background)				
					Nitrate (including background) [keq H <sup>+</sup> /ha/yr]	Sulphate (including background) [keq H <sup>+</sup> /ha/yr]	Total PAI (includes background) [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/y]	Nitrogen (including background) [kg/ha/yr]	Nitrate (including background) [keq H <sup>+</sup> /ha/yr]	Sulphate (including background) [keq H <sup>+</sup> /ha/yr]	Total PAI (includes background) [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/y]	Nitrogen (including background) [kg/ha/yr]
216	363259	6189683	213	SSW	0.11	0.12	0.10	0.08	1.49	0.12	0.12	0.12	0.09	1.64
217	358952	6185800	219	SSW	0.11	0.12	0.10	0.18	1.47	0.12	0.12	0.12	0.18	1.61
218	452595	6196133	181	S	0.12	0.13	0.12	0.06	1.65	0.15	0.14	0.17	0.08	2.07
219	444220	6193451	184	S	0.12	0.12	0.12	0.06	1.62	0.14	0.13	0.15	0.08	1.91
220	448879	6190611	187	S	0.12	0.12	0.12	0.05	1.64	0.14	0.14	0.16	0.07	1.94
221	458295	6193292	183	S	0.12	0.13	0.13	0.04	1.69	0.15	0.15	0.18	0.07	2.16
222	471892	6199682	177	S	0.13	0.14	0.15	0.06	1.81	0.15	0.15	0.18	0.08	2.15
223	438372	6185182	193	S	0.11	0.12	0.11	0.05	1.59	0.13	0.13	0.14	0.06	1.84
224	443436	6173058	205	S	0.11	0.12	0.11	0.04	1.58	0.13	0.13	0.14	0.06	1.82
225	446589	6173942	203	S	0.11	0.12	0.11	0.04	1.60	0.13	0.13	0.15	0.06	1.85
226	438648	6204657	174	S	0.11	0.12	0.11	0.04	1.58	0.13	0.13	0.14	0.06	1.84
227	520832	6196859	188	SSE	0.15	0.15	0.18	0.09	2.09	0.17	0.17	0.22	0.12	2.44
228	530201	6197838	190	SSE	0.15	0.15	0.18	0.10	2.07	0.17	0.17	0.22	0.13	2.42
229	534391	6195087	194	SSE	0.14	0.14	0.17	0.08	1.99	0.17	0.16	0.20	0.10	2.32
230	533411	6186731	201	SSE	0.14	0.14	0.17	0.07	2.03	0.17	0.16	0.21	0.10	2.35
231	516751	6175506	207	SSE	0.16	0.15	0.19	0.08	2.26	0.19	0.17	0.23	0.10	2.60
232	528841	6167222	218	SSE	0.16	0.15	0.18	0.07	2.18	0.18	0.16	0.22	0.09	2.50
233	502625	6165269	214	S	0.17	0.15	0.20	0.09	2.44	0.20	0.18	0.26	0.12	2.83
234	547077	6178511	214	SSE	0.14	0.14	0.15	0.06	1.92	0.16	0.15	0.19	0.08	2.21
235	548176	6173881	219	SSE	0.14	0.14	0.15	0.15	1.90	0.16	0.15	0.18	0.17	2.18
236	558657	6173086	223	SSE	0.13	0.13	0.14	0.06	1.81	0.15	0.14	0.17	0.07	2.05
237	531585	6150547	235	SSE	0.15	0.15	0.18	0.07	2.09	0.17	0.17	0.22	0.09	2.33
238	544256	6146950	242	SSE	0.14	0.15	0.17	0.05	2.01	0.16	0.16	0.20	0.07	2.23
239	525364	6133813	250	SSE	0.15	0.15	0.19	0.05	2.16	0.17	0.16	0.22	0.07	2.42
240	514750	6146752	235	SSE	0.17	0.17	0.22	0.08	2.35	0.19	0.20	0.27	0.11	2.71
241	510533	6149522	231	S	0.18	0.18	0.24	0.10	2.49	0.21	0.21	0.30	0.13	2.90
242	464179	6147797	229	S	0.13	0.14	0.15	0.04	1.86	0.15	0.15	0.19	0.06	2.11
243	475751	6144012	233	S	0.13	0.14	0.16	0.04	1.89	0.15	0.15	0.19	0.06	2.16
244	492606	6137452	240	S	0.15	0.15	0.18	0.05	2.10	0.17	0.16	0.22	0.07	2.45
245	468315	6136636	240	S	0.13	0.14	0.15	0.0333	1.85	0.15	0.15	0.18	0.0479	2.07
246	452463	6135855	241	S	0.13	0.14	0.15	0.05	1.82	0.14	0.15	0.17	0.06	2.01
247	467222	6132003	244	S	0.13	0.14	0.15	0.04	1.83	0.15	0.15	0.17	0.05	2.04
248	470369	6128275	248	S	0.13	0.14	0.15	0.03	1.81	0.14	0.15	0.17	0.04	2.01
249	465073	6127390	249	S	0.13	0.14	0.15	0.03	1.81	0.14	0.15	0.17	0.04	2.00
250	475613	6118973	258	S	0.13	0.14	0.15	0.04	1.84	0.14	0.15	0.17	0.05	2.02
251	458671	6121881	255	S	0.13	0.14	0.14	0.04	1.77	0.14	0.14	0.16	0.05	1.93
252	458438	6096843	280	S	0.12	0.13	0.14	0.03	1.72	0.13	0.14	0.15	0.04	1.83
253	444801	6114608	263	S	0.12	0.13	0.14	0.06	1.72	0.13	0.14	0.15	0.07	1.85
254	446862	6109018	268	S	0.12	0.13	0.14	0.03	1.71	0.13	0.14	0.15	0.04	1.83
255	443614	6104417	273	S	0.12	0.13	0.13	0.09	1.69	0.13	0.14	0.15	0.10	1.81
256	461651	6098662	278	S	0.12	0.13	0.14	0.11	1.73	0.13	0.14	0.15	0.11	1.85
257	468042	6098611	278	S	0.13	0.14	0.14	0.10	1.77	0.14	0.14	0.16	0.11	1.90
258	470756	6106015	270	S	0.13	0.13	0.14	0.09	1.77	0.14	0.14	0.16	0.10	1.91



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-2 Air Modelling Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Easting <sup>(b)</sup>	Northing <sup>(b)</sup>	Distance [km] <sup>(c)</sup>	Direction <sup>(c)</sup>	2013 PRM Application Case Deposition (includes background)					2013 Planned Development Case (includes background)				
					Nitrate (including background) [keq H <sup>+</sup> /ha/yr]	Sulphate (including background) [keq H <sup>+</sup> /ha/yr]	Total PAI (includes background) [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/y]	Nitrogen (including background) [kg/ha/yr]	Nitrate (including background) [keq H <sup>+</sup> /ha/yr]	Sulphate (including background) [keq H <sup>+</sup> /ha/yr]	Total PAI (includes background) [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/y]	Nitrogen (including background) [kg/ha/yr]
259	476591	6104122	272	S	0.13	0.14	0.15	0.14	1.80	0.14	0.14	0.16	0.15	1.95
260	458576	6424282	48	N	0.11	0.11	0.10	0.42	1.61	0.14	0.11	0.13	0.44	1.95
261	460556	6425197	49	N	0.12	0.11	0.10	0.40	1.61	0.14	0.11	0.13	0.41	1.96
262	463961	6419598	43	N	0.12	0.11	0.11	0.36	1.74	0.16	0.12	0.15	0.38	2.17
263	467958	6426055	50	N	0.12	0.11	0.10	0.12	1.65	0.14	0.11	0.13	0.13	2.00
264	484228	6426882	54	NNE	0.12	0.10	0.10	0.04	1.64	0.14	0.11	0.13	0.05	1.95
265	486197	6425027	53	NNE	0.12	0.10	0.10	0.04	1.66	0.14	0.11	0.13	0.05	1.98
266	492117	6426859	57	NNE	0.11	0.10	0.10	0.04	1.61	0.13	0.11	0.12	0.05	1.89
267	499012	6425927	60	NNE	0.11	0.10	0.09	0.04	1.57	0.13	0.11	0.12	0.05	1.82
268	503947	6424693	61	NE	0.11	0.10	0.09	0.05	1.55	0.13	0.11	0.12	0.06	1.79
269	505917	6424695	63	NE	0.11	0.10	0.09	0.05	1.53	0.13	0.11	0.11	0.06	1.77
270	498027	6419437	54	NE	0.12	0.10	0.10	0.06	1.66	0.14	0.11	0.13	0.07	1.96
271	511855	6417594	62	NE	0.11	0.10	0.10	0.05	1.58	0.13	0.11	0.12	0.06	1.83
272	522662	6427850	77	NE	0.10	0.10	0.08	0.05	1.44	0.12	0.11	0.10	0.06	1.63
273	521711	6422278	72	NE	0.11	0.10	0.09	0.04	1.48	0.12	0.11	0.11	0.04	1.68
274	522212	6420422	71	NE	0.11	0.10	0.09	0.04	1.49	0.12	0.11	0.11	0.05	1.69
275	541491	6417792	86	ENE	0.10	0.10	0.07	0.05	1.36	0.11	0.10	0.09	0.05	1.52
276	519738	6421333	70	NE	0.11	0.10	0.09	0.04	1.49	0.12	0.11	0.11	0.05	1.70
277	513886	6400901	54	ENE	0.13	0.11	0.12	0.13	1.81	0.15	0.12	0.15	0.14	2.14
278	508959	6386971	44	ENE	0.15	0.12	0.16	0.07	2.16	0.19	0.13	0.20	0.08	2.60
279	527848	6390764	64	ENE	0.12	0.11	0.12	0.13	1.71	0.14	0.12	0.14	0.14	1.98
280	527874	6387057	63	E	0.12	0.12	0.12	0.05	1.74	0.14	0.12	0.15	0.07	2.02
281	528885	6384281	63	E	0.12	0.12	0.12	0.13	1.74	0.14	0.12	0.15	0.14	2.01
282	513963	6378636	48	E	0.16	0.13	0.16	0.15	2.17	0.19	0.13	0.20	0.16	2.59
283	506991	6374911	41	E	0.19	0.13	0.21	0.08	2.65	0.23	0.14	0.26	0.10	3.22
284	542056	6363054	77	E	0.12	0.12	0.13	0.05	1.71	0.14	0.13	0.15	0.06	1.94
299	350513	6315437	131	WSW	0.10	0.11	0.09	0.24	1.40	0.11	0.11	0.10	0.25	1.54
300	365323	6302862	125	SW	0.10	0.11	0.09	0.04	1.44	0.11	0.12	0.11	0.05	1.61
301	349070	6289492	146	SW	0.10	0.11	0.09	0.05	1.38	0.11	0.11	0.10	0.06	1.52
302	361754	6287198	137	SW	0.10	0.11	0.09	0.28	1.42	0.11	0.12	0.11	0.29	1.59
304	351247	6264347	160	SW	0.10	0.11	0.10	0.52	1.39	0.11	0.12	0.12	0.53	1.58
306	350527	6214242	199	SW	0.11	0.12	0.10	0.07	1.49	0.12	0.13	0.14	0.08	1.74
314	349626	6188281	221	SSW	0.10	0.12	0.10	0.26	1.46	0.11	0.12	0.12	0.27	1.59
316	374162	6271211	140	SW	0.10	0.11	0.10	0.11	1.46	0.12	0.12	0.12	0.12	1.67
317	505832	6347134	49	SE	0.23	0.19	0.30	0.21	3.27	0.27	0.20	0.35	0.23	3.84
318	503318	6346085	48	SE	0.23	0.18	0.29	0.20	3.22	0.28	0.19	0.35	0.22	3.87
319	510355	6325681	67	SE	0.17	0.17	0.22	0.18	2.38	0.20	0.19	0.27	0.20	2.87
320	533212	6338082	77	ESE	0.14	0.14	0.15	0.13	1.90	0.16	0.16	0.19	0.16	2.21
321	543215	6362610	78	E	0.12	0.12	0.12	0.10	1.70	0.14	0.13	0.15	0.11	1.92
322	548424	6332453	93	ESE	0.12	0.12	0.12	0.39	1.64	0.13	0.13	0.14	0.40	1.85
323	410108	6374038	56	W	0.10	0.11	0.10	0.15	1.38	0.11	0.12	0.12	0.16	1.59
324	410554	6378483	55	W	0.10	0.11	0.09	0.14	1.37	0.11	0.12	0.11	0.15	1.58
325	410374	6386071	56	W	0.10	0.11	0.09	0.11	1.35	0.11	0.12	0.11	0.12	1.54





**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-2 Air Modelling Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Easting <sup>(b)</sup>	Northing <sup>(b)</sup>	Distance [km] <sup>(c)</sup>	Direction <sup>(c)</sup>	2013 PRM Application Case Deposition (includes background)					2013 Planned Development Case (includes background)				
					Nitrate (including background) [keq H <sup>+</sup> /ha/yr]	Sulphate (including background) [keq H <sup>+</sup> /ha/yr]	Total PAI (includes background) [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/y]	Nitrogen (including background) [kg/ha/yr]	Nitrate (including background) [keq H <sup>+</sup> /ha/yr]	Sulphate (including background) [keq H <sup>+</sup> /ha/yr]	Total PAI (includes background) [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/y]	Nitrogen (including background) [kg/ha/yr]
326	418434	6390656	50	WNW	0.10	0.11	0.09	0.08	1.38	0.11	0.12	0.11	0.09	1.57
327	432609	6405149	44	NW	0.10	0.11	0.09	0.07	1.42	0.12	0.11	0.11	0.08	1.63
328	433258	6399414	40	NW	0.10	0.11	0.09	0.08	1.45	0.12	0.12	0.12	0.09	1.68
329	464280	6323724	53	S	0.39	0.56	0.82	1.00	5.51	0.46	0.58	0.92	1.04	6.50
330	509160	6422381	63	NE	0.11	0.10	0.09	0.08	1.54	0.13	0.11	0.11	0.09	1.78
331	501166	6427071	62	NE	0.11	0.10	0.09	0.06	1.54	0.13	0.11	0.11	0.07	1.78
332	494569	6419374	52	NNE	0.12	0.10	0.11	0.04	1.69	0.14	0.11	0.13	0.05	2.00
333	491985	6411117	43	NE	0.13	0.11	0.12	0.08	1.85	0.16	0.12	0.16	0.09	2.25
334	429234	6396488	42	WNW	0.10	0.11	0.09	0.06	1.43	0.12	0.12	0.11	0.07	1.65
335	392149	6393777	76	WNW	0.09	0.11	0.08	0.17	1.33	0.11	0.11	0.10	0.18	1.47
336	399507	6338927	76	WSW	0.12	0.13	0.12	0.13	1.63	0.14	0.14	0.17	0.16	1.98
337	399323	6341684	75	WSW	0.12	0.13	0.12	0.40	1.62	0.14	0.15	0.17	0.43	1.99
338	396115	6344270	77	WSW	0.11	0.13	0.12	2.11	1.58	0.14	0.15	0.17	2.14	1.97
339	391449	6339131	83	WSW	0.11	0.12	0.11	1.16	1.56	0.13	0.13	0.15	1.18	1.84
340	376224	6344078	95	WSW	0.10	0.12	0.10	0.33	1.47	0.12	0.12	0.12	0.34	1.68
341	375397	6341720	97	WSW	0.10	0.12	0.10	0.26	1.47	0.12	0.12	0.12	0.27	1.67
342	365956	6368725	100	W	0.10	0.11	0.08	0.11	1.38	0.11	0.11	0.09	0.11	1.52
343	373071	6372273	93	W	0.10	0.11	0.08	0.04	1.39	0.11	0.12	0.09	0.05	1.53
344	393655	6384983	73	W	0.10	0.11	0.08	0.10	1.34	0.11	0.11	0.10	0.11	1.50
345	418473	6380143	48	W	0.10	0.11	0.10	0.14	1.42	0.12	0.12	0.12	0.15	1.64
346	420461	6379858	46	W	0.10	0.12	0.10	0.06	1.44	0.12	0.12	0.12	0.07	1.67
347	514035	6443734	83	NE	0.10	0.10	0.08	0.03	1.39	0.11	0.10	0.09	0.03	1.56
348	515504	6436008	77	NE	0.10	0.10	0.08	0.04	1.41	0.11	0.10	0.10	0.05	1.59
349	539134	6441490	98	NE	0.09	0.10	0.07	0.05	1.32	0.11	0.10	0.08	0.05	1.48
350	536958	6436149	93	NE	0.10	0.10	0.07	0.04	1.34	0.11	0.10	0.09	0.05	1.50
351	413276	6411466	63	WNW	0.09	0.10	0.07	0.10	1.29	0.10	0.11	0.09	0.11	1.43
352	419591	6414486	60	NW	0.09	0.10	0.08	0.14	1.30	0.10	0.11	0.09	0.15	1.45
373	361308	6293772	133	SW	0.10	0.11	0.09	0.49	1.42	0.11	0.12	0.11	0.50	1.58
374	354281	6317284	126	WSW	0.10	0.11	0.09	0.19	1.41	0.11	0.12	0.11	0.20	1.56
405	448002	6287963	90	SSW	0.16	0.16	0.19	0.18	2.18	0.19	0.18	0.24	0.20	2.65
406	423003	6353012	49	WSW	0.13	0.13	0.14	0.26	1.76	0.15	0.15	0.18	0.28	2.13
407	418303	6353462	53	WSW	0.12	0.13	0.13	0.66	1.66	0.14	0.14	0.16	0.68	1.99
408	427803	6363462	40	WSW	0.13	0.14	0.15	0.99	1.78	0.15	0.15	0.18	1.01	2.13
409	428803	6363212	39	WSW	0.13	0.14	0.15	0.83	1.81	0.16	0.15	0.19	0.85	2.17
410	429003	6364212	39	WSW	0.13	0.14	0.15	0.74	1.80	0.15	0.15	0.18	0.75	2.16
411	481401	6362412	21	SE	0.31	0.16	0.34	0.26	4.27	1.37	0.17	1.42	0.97	19.14
412	438802	6390961	31	WNW	0.11	0.12	0.11	0.16	1.58	0.13	0.12	0.14	0.17	1.87
413	505000	6342512	52	SE	0.20	0.17	0.26	0.17	2.83	0.24	0.19	0.31	0.20	3.39
414	510500	6340812	57	SE	0.20	0.20	0.27	0.20	2.82	0.23	0.21	0.32	0.22	3.27
415	483501	6360762	23	SE	0.32	0.16	0.36	0.22	4.43	1.40	0.17	1.46	0.98	19.64
416	498500	6314213	70	SSE	0.19	0.19	0.27	0.21	2.70	0.25	0.22	0.34	0.25	3.43
417	514199	6382911	49	E	0.15	0.12	0.15	0.11	2.10	0.18	0.13	0.19	0.12	2.51
418	510100	6378311	44	E	0.17	0.13	0.18	0.11	2.35	0.20	0.14	0.22	0.12	2.84



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-2 Air Modelling Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Easting <sup>(b)</sup>	Northing <sup>(b)</sup>	Distance [km] <sup>(c)</sup>	Direction <sup>(c)</sup>	2013 PRM Application Case Deposition (includes background)					2013 Planned Development Case (includes background)				
					Nitrate (including background) [keq H <sup>+</sup> /ha/yr]	Sulphate (including background) [keq H <sup>+</sup> /ha/yr]	Total PAI (includes background) [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/y]	Nitrogen (including background) [kg/ha/yr]	Nitrate (including background) [keq H <sup>+</sup> /ha/yr]	Sulphate (including background) [keq H <sup>+</sup> /ha/yr]	Total PAI (includes background) [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/y]	Nitrogen (including background) [kg/ha/yr]
419	518699	6364212	54	ESE	0.16	0.14	0.18	0.09	2.20	0.18	0.15	0.21	0.11	2.57
420	479201	6352812	27	SSE	0.38	0.17	0.44	0.23	5.38	0.51	0.19	0.57	0.28	7.13
421	512450	6345512	56	ESE	0.22	0.20	0.30	0.22	3.09	0.25	0.21	0.34	0.24	3.53
422	522999	6333312	71	SE	0.15	0.15	0.18	0.19	2.09	0.17	0.16	0.22	0.21	2.44
423	529099	6334462	76	ESE	0.14	0.14	0.16	0.25	1.94	0.16	0.15	0.19	0.27	2.25
424	500600	6320312	66	SSE	0.19	0.18	0.25	0.20	2.63	0.24	0.21	0.32	0.23	3.31
425	502300	6317712	69	SSE	0.18	0.18	0.25	0.21	2.56	0.23	0.21	0.32	0.25	3.22
426	447802	6388211	22	WNW	0.13	0.12	0.14	0.52	1.88	0.17	0.13	0.18	0.53	2.35
428	444752	6392311	27	NW	0.12	0.12	0.12	0.32	1.71	0.15	0.13	0.16	0.33	2.08
429	451552	6394711	23	NW	0.14	0.13	0.15	0.71	1.97	0.18	0.14	0.20	0.73	2.50
430	461502	6391111	15	NNW	0.18	0.12	0.19	0.44	2.58	0.66	0.14	0.68	0.58	9.21
431	451302	6395711	24	NW	0.14	0.13	0.14	0.28	1.93	0.17	0.14	0.19	0.30	2.44
432	512600	6343712	57	SE	0.21	0.20	0.28	0.22	2.89	0.24	0.21	0.33	0.24	3.32
433	437402	6398711	36	NW	0.11	0.11	0.10	0.21	1.50	0.13	0.12	0.12	0.23	1.76
434	425103	6385111	42	WNW	0.10	0.11	0.10	0.15	1.44	0.12	0.12	0.12	0.16	1.68
435	427503	6387611	40	WNW	0.10	0.11	0.10	0.12	1.45	0.12	0.12	0.12	0.13	1.69
436	429803	6377462	36	W	0.11	0.12	0.11	0.14	1.55	0.13	0.13	0.14	0.15	1.83
437	428903	6400411	44	WNW	0.10	0.11	0.09	0.48	1.41	0.12	0.11	0.11	0.49	1.62
438	438202	6391811	32	WNW	0.11	0.11	0.11	0.15	1.56	0.13	0.12	0.13	0.16	1.85
439	438752	6392211	31	WNW	0.11	0.11	0.11	0.15	1.57	0.13	0.12	0.13	0.16	1.86
440	516249	6343212	60	ESE	0.17	0.16	0.22	0.15	2.39	0.20	0.17	0.25	0.17	2.78
441	416203	6370462	50	W	0.11	0.12	0.11	0.16	1.54	0.13	0.13	0.14	0.17	1.80
442	422403	6371812	44	W	0.11	0.13	0.12	0.25	1.60	0.13	0.14	0.15	0.27	1.88
443	411153	6350112	61	WSW	0.11	0.12	0.11	1.38	1.59	0.14	0.14	0.15	1.40	1.94
444	426003	6373212	40	W	0.11	0.12	0.12	0.17	1.54	0.13	0.13	0.15	0.19	1.82
445	524699	6341212	68	ESE	0.15	0.15	0.18	0.15	2.08	0.17	0.16	0.21	0.17	2.42
446	436852	6332462	53	SSW	0.16	0.14	0.18	0.16	2.27	0.21	0.15	0.24	0.18	2.89
447	433852	6330512	56	SW	0.15	0.13	0.17	0.21	2.12	0.19	0.15	0.22	0.23	2.65
449	443552	6301613	78	SSW	0.17	0.16	0.20	0.23	2.34	0.21	0.18	0.26	0.26	2.88
450	451402	6281113	96	S	0.15	0.16	0.18	0.15	2.08	0.18	0.17	0.23	0.17	2.51
451	445481	6278365	100	SSW	0.14	0.15	0.16	0.16	1.95	0.17	0.16	0.21	0.18	2.34
452	493296	6259805	120	SSE	0.16	0.18	0.21	0.24	2.22	0.19	0.22	0.29	0.29	2.71
453	495869	6259633	121	SSE	0.16	0.18	0.22	0.17	2.29	0.20	0.22	0.30	0.22	2.78
455	498560	6265951	115	SSE	0.15	0.16	0.19	0.18	2.09	0.19	0.19	0.26	0.22	2.61
456	448416	6280450	98	S	0.15	0.15	0.18	0.16	2.03	0.17	0.17	0.22	0.18	2.45
457	442406	6276535	103	SSW	0.13	0.14	0.15	0.14	1.89	0.16	0.15	0.20	0.16	2.26
458	446055	6279117	99	SSW	0.14	0.15	0.17	0.19	1.97	0.17	0.16	0.21	0.21	2.37
459	451429	6268553	109	S	0.14	0.15	0.16	0.13	1.90	0.16	0.16	0.20	0.15	2.27
460	450033	6268135	109	S	0.13	0.14	0.16	0.13	1.86	0.16	0.16	0.20	0.16	2.22
461	479616	6256890	120	S	0.15	0.17	0.20	0.31	2.14	0.19	0.20	0.27	0.35	2.61
462	471630	6268385	108	S	0.14	0.16	0.18	0.47	1.99	0.17	0.18	0.23	0.50	2.43
463	488075	6256727	122	S	0.15	0.17	0.21	0.36	2.15	0.19	0.22	0.29	0.41	2.65
464	505194	6347380	49	SE	0.23	0.18	0.29	0.17	3.23	0.27	0.20	0.35	0.20	3.82



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-2 Air Modelling Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Easting <sup>(b)</sup>	Northing <sup>(b)</sup>	Distance [km] <sup>(c)</sup>	Direction <sup>(c)</sup>	2013 PRM Application Case Deposition (includes background)					2013 Planned Development Case (includes background)				
					Nitrate (including background) [keq H <sup>+</sup> /ha/yr]	Sulphate (including background) [keq H <sup>+</sup> /ha/yr]	Total PAI (includes background) [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/y]	Nitrogen (including background) [kg/ha/yr]	Nitrate (including background) [keq H <sup>+</sup> /ha/yr]	Sulphate (including background) [keq H <sup>+</sup> /ha/yr]	Total PAI (includes background) [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/y]	Nitrogen (including background) [kg/ha/yr]
465	507264	6347115	51	SE	0.25	0.20	0.33	0.20	3.49	0.29	0.21	0.38	0.22	4.03
466	505393	6346711	49	SE	0.23	0.18	0.29	0.19	3.19	0.27	0.20	0.35	0.21	3.77
467	502509	6317128	70	SSE	0.18	0.19	0.25	0.20	2.56	0.23	0.21	0.32	0.24	3.21
468	429874	6398738	42	WNW	0.10	0.11	0.09	0.21	1.43	0.12	0.12	0.11	0.22	1.65
469	430065	6401484	44	NW	0.10	0.11	0.09	0.42	1.42	0.12	0.11	0.11	0.43	1.63
470	433955	6393613	36	WNW	0.11	0.11	0.10	0.18	1.49	0.12	0.12	0.12	0.19	1.74
471	438235	6392291	32	WNW	0.11	0.11	0.11	0.16	1.56	0.13	0.12	0.13	0.17	1.84
472	448974	6395163	25	NW	0.13	0.12	0.14	0.13	1.84	0.16	0.13	0.18	0.15	2.29
473	460733	6391206	16	NNW	0.18	0.12	0.18	0.27	2.52	0.64	0.14	0.66	0.40	8.98
474	445573	6383359	22	WNW	0.13	0.12	0.14	0.82	1.86	0.16	0.13	0.18	0.84	2.31
475	436094	6371181	30	W	0.13	0.14	0.15	0.21	1.87	0.16	0.15	0.19	0.22	2.24
476	511576	6415521	60	NE	0.11	0.11	0.10	0.09	1.61	0.13	0.11	0.12	0.10	1.87
477	495763	6333877	52	SE	0.22	0.19	0.28	0.19	3.06	0.28	0.20	0.37	0.23	3.97
478	492308	6313536	68	SSE	0.22	0.21	0.32	0.23	3.14	0.29	0.24	0.41	0.28	4.03
479	491531	6306260	75	SSE	0.23	0.20	0.31	0.22	3.17	0.29	0.24	0.41	0.28	4.03
480	513560	6419693	64	NE	0.11	0.10	0.09	0.09	1.54	0.13	0.11	0.11	0.10	1.78
481	513190	6386987	48	ENE	0.15	0.12	0.15	0.11	2.05	0.17	0.13	0.18	0.12	2.44
482	514631	6383486	49	E	0.15	0.12	0.15	0.12	2.08	0.18	0.13	0.19	0.14	2.47
483	511202	6379065	45	E	0.16	0.13	0.17	0.14	2.29	0.20	0.14	0.21	0.16	2.74
484	510279	6375937	44	E	0.17	0.13	0.18	0.12	2.39	0.21	0.14	0.23	0.13	2.88
485	495957	6334968	51	SE	0.22	0.19	0.29	0.21	3.09	0.29	0.20	0.37	0.24	4.00
486	414747	6351741	57	WSW	0.12	0.12	0.12	0.70	1.62	0.14	0.14	0.16	0.72	1.96
487	419555	6351513	53	WSW	0.12	0.13	0.13	0.39	1.70	0.15	0.14	0.17	0.40	2.06
488	412268	6345506	62	WSW	0.12	0.12	0.12	0.22	1.64	0.15	0.14	0.17	0.25	2.05
515	526700	6079500	303	SSE	0.17	0.18	0.23	0.19	2.36	0.18	0.18	0.24	0.20	2.50
516	522000	6064200	317	S	0.15	0.17	0.20	0.15	2.08	0.16	0.17	0.21	0.16	2.19
517	529300	6059500	323	SSE	0.15	0.17	0.20	0.10	2.08	0.16	0.18	0.21	0.11	2.19
518	516000	6052000	328	S	0.13	0.15	0.16	0.04	1.83	0.14	0.15	0.17	0.05	1.93
519	545000	6054000	332	SSE	0.14	0.17	0.18	0.09	1.94	0.15	0.17	0.20	0.10	2.04
520	532000	6050000	333	SSE	0.14	0.17	0.18	0.09	1.94	0.15	0.17	0.20	0.10	2.04
521	525300	6042700	339	S	0.13	0.15	0.16	0.10	1.80	0.13	0.15	0.17	0.11	1.89
522	542102	6042790	342	SSE	0.13	0.17	0.18	0.09	1.89	0.14	0.17	0.19	0.10	1.97
523	537000	6041000	343	SSE	0.13	0.16	0.17	0.12	1.87	0.14	0.17	0.18	0.13	1.95
524	598819	6389537	133	E	0.09	0.10	0.06	0.17	1.23	0.09	0.10	0.07	0.18	1.32
525	604633	6383668	139	E	0.09	0.10	0.06	0.17	1.23	0.09	0.10	0.07	0.18	1.32
526	612119	6365312	147	E	0.10	0.11	0.08	0.19	1.33	0.10	0.11	0.09	0.19	1.43
527	611405	6391278	146	E	0.09	0.10	0.06	0.17	1.21	0.09	0.10	0.07	0.18	1.30
528	624328	6360129	159	E	0.09	0.10	0.08	0.19	1.32	0.10	0.11	0.09	0.19	1.42
529	573917	6468241	142	NE	0.08	0.09	0.05	0.16	1.18	0.09	0.09	0.06	0.16	1.27
530	592417	6259032	173	SE	0.12	0.13	0.13	0.23	1.63	0.13	0.14	0.15	0.24	1.80
531	595873	6468054	159	NE	0.08	0.09	0.05	0.16	1.18	0.09	0.09	0.06	0.17	1.26
532	635067	6306584	183	ESE	0.10	0.11	0.09	0.19	1.40	0.11	0.12	0.10	0.20	1.53
533	607818	6259397	184	SE	0.12	0.13	0.12	0.22	1.61	0.13	0.14	0.14	0.23	1.79



**Table B-2 Air Modelling Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Easting <sup>(b)</sup>	Northing <sup>(b)</sup>	Distance <sup>(c)</sup> [km]	Direction <sup>(c)</sup>	2013 PRM Application Case Deposition (includes background)					2013 Planned Development Case (includes background)				
					Nitrate (including background) [keq H <sup>+</sup> /ha/yr]	Sulphate (including background) [keq H <sup>+</sup> /ha/yr]	Total PAI (includes background) [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/y]	Nitrogen (including background) [kg/ha/yr]	Nitrate (including background) [keq H <sup>+</sup> /ha/yr]	Sulphate (including background) [keq H <sup>+</sup> /ha/yr]	Total PAI (includes background) [keq H <sup>+</sup> /ha/yr]	Soil Net PAI <sup>(d)</sup> [keq H <sup>+</sup> /ha/y]	Nitrogen (including background) [kg/ha/yr]
534	657119	6314790	201	ESE	0.10	0.11	0.08	0.19	1.35	0.10	0.11	0.09	0.19	1.45
535	648429	6273616	209	ESE	0.10	0.11	0.09	0.19	1.36	0.11	0.12	0.10	0.20	1.47
536	474032	6075393	301	S	0.12	0.13	0.14	0.16	1.70	0.13	0.14	0.15	0.17	1.80
537	433387	6079917	298	S	0.12	0.13	0.12	0.12	1.62	0.12	0.13	0.13	0.13	1.69
538	503222	6061410	317	S	0.13	0.14	0.15	0.07	1.80	0.14	0.15	0.16	0.08	1.91
539	436317	6065106	313	S	0.11	0.13	0.12	1.76	1.61	0.12	0.13	0.13	1.77	1.67
540	467751	6057818	319	S	0.12	0.13	0.13	0.17	1.72	0.13	0.13	0.14	0.18	1.80
546	560000	6045000	344	SSE	0.12	0.15	0.15	0.18	1.64	0.12	0.16	0.16	0.18	1.71
596	503000	6035000	343	S	0.12	0.15	0.12	0.02	1.74	0.13	0.15	0.12	0.18	1.81
597	522600	6078500	303	S	0.16	0.17	0.22	0.08	2.30	0.17	0.18	0.23	0.03	2.44
598	526700	6079500	303	SSE	0.17	0.18	0.23	0.09	2.36	0.18	0.18	0.24	0.08	2.50
599	529300	6074800	308	SSE	0.16	0.18	0.21	0.20	2.30	0.17	0.18	0.23	0.10	2.44
600	549700	6048200	339	SSE	0.13	0.17	0.17	0.13	1.79	0.13	0.17	0.18	0.21	1.88
605	468548	6341335	35	S	0.71	0.23	0.79	0.36	9.87	0.78	0.24	0.90	0.14	10.95
606	468605	6336285	40	S	0.95	0.26	1.03	0.56	13.31	1.03	0.28	1.20	0.40	14.47
607	468831	6341793	35	S	0.63	0.21	0.74	0.42	8.80	0.71	0.23	0.82	0.66	9.88
612	482615	6367794	19	ESE	0.27	0.15	0.31	0.13	3.83	0.51	0.17	0.56	0.20	7.18
615	463743	6376095	2	W	0.76	0.14	0.77	0.26	10.61	0.90	0.15	0.93	0.40	12.65
616	456629	6383089	11	NW	0.19	0.13	0.20	0.42	2.67	0.29	0.14	0.31	0.46	4.07
617	464916	6382834	7	N	0.28	0.13	0.29	0.82	3.87	0.43	0.15	0.46	0.88	6.07
618	467305	6379227	3	NNE	0.34	0.14	0.36	0.19	4.80	0.48	0.15	0.51	0.24	6.68
619	462833	6390882	15	NNW	0.19	0.12	0.19	0.83	2.69	0.62	0.14	0.64	0.96	8.62
620	464427	6390720	14	N	0.20	0.12	0.20	0.29	2.80	0.54	0.15	0.56	0.40	7.51
621	461088	6389640	14	NNW	0.19	0.12	0.19	0.35	2.64	0.95	0.14	0.97	0.68	13.32
622	473579	6403076	28	NNE	0.16	0.12	0.15	0.20	2.20	0.21	0.12	0.22	0.22	2.96
623	468315	6397621	21	N	0.17	0.12	0.17	1.47	2.44	0.37	0.13	0.38	1.53	5.13

<sup>(a)</sup> Identifier used on map showing lake locations.

<sup>(b)</sup> UTM coordinates are NAD83, Zone 12.

<sup>(c)</sup> Distance and direction relative to the PRM plant site.

<sup>(d)</sup> Based on calibrated background and retention of 75% of nitrogen deposition below 10 kg/ha/y.

PAI = Potential acid input; - = data not available.



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-3 Acidification Results**

Waterbody Identifier <sup>(a)</sup>	Critical Load With Organic Acids [keqH <sup>+</sup> /ha/y]	Critical Load Without Organic Acids [keqH <sup>+</sup> /ha/y]	Soil Net PAI [keq H <sup>+</sup> /ha/y]				Percent Increase in PAI Deposition			Gross Potential Acid Inputs [keq H <sup>+</sup> /ha/y]			
			Calibrated Background	Base Case	Application Case	Planned Development Case	Base Versus Existing	Application Versus Base	PDC Versus Base	Background	Baseline	Application	PDC
1	1.8	1.8	0.31	0.61	0.61	0.65	99%	0%	6%	0.07	0.49	0.49	0.55
2	1.5	1.5	0.09	0.18	0.18	0.21	98%	0%	16%	0.07	0.22	0.23	0.27
3	1.1	1.2	0.16	0.26	0.26	0.31	58%	0%	21%	0.07	0.21	0.21	0.29
4	1.5	1.5	0.08	0.23	0.23	0.31	194%	0%	32%	0.04	0.41	0.42	0.66
5	1.6	1.5	0.05	0.16	0.16	0.20	231%	2%	27%	0.04	0.28	0.29	0.41
6	4.1	3.9	0.38	0.47	0.49	0.52	24%	5%	12%	0.03	0.24	0.35	0.43
7	0.12	0.17	0.03	0.09	0.09	0.10	153%	1%	19%	0.03	0.12	0.12	0.16
10	1.6	1.7	0.54	0.60	0.60	0.62	12%	0%	3%	0.03	0.14	0.15	0.19
11	1.6	1.6	0.49	0.55	0.55	0.56	12%	0%	3%	0.03	0.13	0.14	0.18
12	0.4	0.41	0.01	0.15	0.16	0.19	941%	7%	29%	0.05	0.37	0.41	0.49
17	1.3	1.4	0.53	0.59	0.59	0.61	12%	0%	3%	0.03	0.14	0.14	0.19
18	0.78	0.78	0.01	0.14	0.15	0.18	1,164%	9%	33%	0.05	0.36	0.41	0.49
19	1.3	1.3	0.16	0.28	0.29	0.32	77%	3%	14%	0.05	0.34	0.37	0.45
20	4.8	4.8	1.14	1.38	1.38	1.41	21%	0%	3%	0.05	0.66	0.69	0.76
25	0.52	0.56	0.03	0.15	0.15	0.20	352%	0%	30%	0.07	0.25	0.25	0.32
26	0.62	0.67	0.09	0.29	0.29	0.33	243%	0%	14%	0.07	0.36	0.36	0.43
27	0.47	0.48	0.02	0.23	0.23	0.26	1,150%	0%	17%	0.07	0.36	0.36	0.43
28	1.8	1.8	0.08	0.22	0.23	0.26	192%	0%	15%	0.07	0.28	0.28	0.34
29	2.0	2.0	0.07	0.26	0.26	0.30	271%	0%	15%	0.07	0.34	0.32	0.40
30	1.0	1.0	0.03	0.26	0.26	0.30	841%	0%	15%	0.07	0.39	0.38	0.46
31	2.1	2.1	0.09	0.31	0.31	0.34	223%	0%	12%	0.07	0.36	0.36	0.42
32	1.7	1.7	0.13	0.22	0.22	0.26	72%	0%	18%	0.04	0.19	0.19	0.26
33	1.9	1.9	0.07	0.20	0.20	0.24	192%	0%	23%	0.07	0.26	0.26	0.34
34	0.044	0.15	0.05	0.26	0.26	0.30	448%	0%	15%	0.07	0.36	0.36	0.43
35	0.48	0.6	0.07	0.21	0.21	0.25	210%	0%	21%	0.07	0.28	0.28	0.35
36	1.6	1.6	0.07	0.27	0.27	0.30	284%	0%	12%	0.07	0.33	0.33	0.39
37	0.7	0.78	0.08	0.18	0.18	0.21	116%	0%	20%	0.07	0.22	0.22	0.29
38	0.61	0.73	0.14	0.23	0.23	0.27	64%	0%	15%	0.07	0.22	0.22	0.28
39	0.019	0.064	0.08	0.18	0.18	0.22	115%	0%	19%	0.07	0.22	0.22	0.28
40	0.084	0.19	0.13	0.23	0.23	0.27	75%	0%	15%	0.07	0.23	0.23	0.29
41	0.56	0.62	0.13	0.23	0.23	0.27	78%	0%	17%	0.07	0.23	0.23	0.29
42	1.9	1.9	0.03	0.07	0.07	0.08	119%	0%	28%	0.10	0.16	0.16	0.19
43	1.3	1.3	0.04	0.08	0.08	0.10	113%	0%	19%	0.10	0.18	0.18	0.21
44	1.7	1.7	0.06	0.10	0.10	0.12	83%	0%	18%	0.10	0.18	0.18	0.22
45	0.85	0.91	0.03	0.08	0.08	0.09	174%	0%	23%	0.10	0.18	0.18	0.22
46	0.98	0.98	0.02	0.07	0.07	0.08	293%	0%	27%	0.10	0.19	0.19	0.22
47	1.1	1.1	0.02	0.07	0.07	0.09	190%	0%	23%	0.10	0.18	0.18	0.21
48	0.83	0.88	0.03	0.08	0.08	0.09	141%	0%	22%	0.10	0.18	0.18	0.21
49	0.96	1.0	0.03	0.08	0.08	0.10	144%	0%	21%	0.10	0.18	0.18	0.22
50	0.2	0.33	0.06	0.10	0.10	0.12	74%	0%	18%	0.10	0.18	0.18	0.21
51	2.9	2.9	0.08	0.37	0.37	0.41	389%	0%	12%	0.05	0.81	0.80	0.91
52	1.5	1.5	0.05	0.35	0.35	0.41	627%	0%	17%	0.05	0.83	0.81	0.93
53	2.9	2.9	0.08	0.37	0.37	0.40	375%	0%	10%	0.04	0.79	0.78	0.89



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-3 Acidification Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Critical Load With Organic Acids [keqH <sup>+</sup> /ha/y]	Critical Load Without Organic Acids [keqH <sup>+</sup> /ha/y]	Soil Net PAI [keq H <sup>+</sup> /ha/y]				Percent Increase in PAI Deposition			Gross Potential Acid Inputs [keq H <sup>+</sup> /ha/y]			
			Calibrated Background	Base Case	Application Case	Planned Development Case	Base Versus Existing	Application Versus Base	PDC Versus Base	Background	Baseline	Application	PDC
54	2.9	2.9	0.06	0.32	0.32	0.36	404%	1%	11%	0.04	0.70	0.72	0.80
55	2.2	2.2	0.07	0.35	0.35	0.38	408%	0%	10%	0.04	0.75	0.76	0.85
56	1.5	1.5	0.10	0.87	0.87	0.96	746%	1%	11%	0.05	1.34	1.29	1.43
58	3.5	3.5	0.11	0.44	0.44	0.47	298%	0%	9%	0.04	0.60	0.65	0.69
60	2.9	2.8	0.07	0.15	0.15	0.16	109%	0%	6%	0.09	0.22	0.21	0.23
61	1.6	1.6	0.03	0.10	0.10	0.11	257%	0%	9%	0.09	0.21	0.20	0.22
62	0.57	0.58	0.11	0.19	0.19	0.20	67%	0%	5%	0.09	0.21	0.21	0.23
63	0.86	0.85	0.02	0.09	0.09	0.10	435%	0%	10%	0.09	0.21	0.21	0.23
64	0.85	0.85	0.02	0.09	0.09	0.10	458%	0%	10%	0.09	0.21	0.21	0.23
65	0.71	0.71	0.02	0.09	0.09	0.10	287%	0%	10%	0.09	0.20	0.20	0.22
66	1.3	1.3	0.02	0.09	0.09	0.10	281%	0%	11%	0.09	0.20	0.20	0.22
67	1.3	1.3	0.02	0.10	0.10	0.11	366%	0%	10%	0.09	0.21	0.21	0.23
68	0.64	0.65	0.11	0.18	0.18	0.19	58%	0%	6%	0.09	0.20	0.20	0.22
69	1.4	1.4	0.04	0.11	0.11	0.12	173%	0%	8%	0.09	0.20	0.20	0.21
78	4.0	4.0	0.08	0.22	0.22	0.85	180%	1%	290%	0.04	0.37	0.39	1.35
79	5.7	5.7	0.10	0.74	0.75	0.86	645%	1%	16%	0.04	1.20	1.20	1.32
80	2.4	2.4	0.05	0.18	0.18	0.21	285%	1%	15%	0.04	0.39	0.41	0.47
81	0.18	0.21	0.08	0.21	0.21	0.23	174%	0%	12%	0.04	0.29	0.30	0.35
82	0.069	0.28	0.12	0.23	0.23	0.25	93%	0%	10%	0.04	0.23	0.23	0.28
83	0.19	0.4	0.11	0.21	0.21	0.24	88%	0%	11%	0.04	0.21	0.21	0.25
84	0.58	0.68	0.04	0.13	0.13	0.16	228%	0%	17%	0.04	0.19	0.19	0.24
85	1.3	1.2	0.03	0.08	0.09	0.10	143%	1%	15%	0.04	0.13	0.13	0.16
86	1.1	0.84	0.03	0.08	0.08	0.09	162%	0%	17%	0.04	0.12	0.12	0.15
87	0.65	0.68	0.03	0.08	0.08	0.09	159%	0%	17%	0.04	0.12	0.12	0.15
88	1.2	1.1	0.04	0.08	0.08	0.10	124%	0%	15%	0.04	0.12	0.12	0.14
89	2.7	2.5	0.26	0.29	0.29	0.30	12%	0%	4%	0.05	0.10	0.10	0.13
91	0.22	0.24	0.07	0.10	0.10	0.12	52%	0%	13%	0.05	0.10	0.10	0.13
92	0.071	0.11	0.02	0.05	0.05	0.06	200%	1%	18%	0.03	0.08	0.09	0.10
93	0.076	0.11	0.03	0.06	0.06	0.07	76%	0%	19%	0.05	0.09	0.09	0.11
95	0.072	0.14	0.05	0.07	0.07	0.08	37%	0%	9%	0.04	0.07	0.07	0.08
96	-0.013	0.1	0.04	0.06	0.06	0.06	61%	0%	12%	0.04	0.07	0.07	0.09
97	-0.084	0.0074	0.01	0.03	0.04	0.04	243%	1%	20%	0.03	0.07	0.07	0.09
98	0.093	0.094	0.00	0.03	0.03	0.04	1,185%	1%	25%	0.03	0.09	0.09	0.11
99	1.0	1.0	0.03	0.07	0.07	0.08	124%	1%	17%	0.03	0.10	0.10	0.13
100	0.37	0.43	0.13	0.16	0.16	0.17	21%	0%	5%	0.04	0.08	0.08	0.10
101	0.29	0.36	0.21	0.24	0.24	0.25	13%	0%	3%	0.04	0.08	0.08	0.09
102	1.8	1.8	0.25	0.31	0.31	0.33	22%	0%	5%	0.05	0.13	0.13	0.17
103	2.2	2.2	0.04	0.10	0.10	0.12	177%	1%	18%	0.03	0.16	0.16	0.20
104	2.1	2.0	0.03	0.07	0.07	0.08	136%	0%	14%	0.02	0.10	0.10	0.12
105	0.18	0.23	0.04	0.06	0.06	0.07	79%	1%	11%	0.02	0.07	0.07	0.09
106	0.42	0.51	0.20	0.23	0.24	0.24	15%	0%	3%	0.03	0.08	0.08	0.10
107	0.41	0.46	0.16	0.19	0.19	0.20	20%	0%	5%	0.04	0.08	0.08	0.10
108	0.72	0.73	0.21	0.25	0.25	0.25	15%	0%	4%	0.03	0.08	0.08	0.10



**ATTACHMENT B**  
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**Table B-3 Acidification Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Critical Load With Organic Acids [keqH <sup>+</sup> /ha/y]	Critical Load Without Organic Acids [keqH <sup>+</sup> /ha/y]	Soil Net PAI [keq H <sup>+</sup> /ha/y]				Percent Increase in PAI Deposition			Gross Potential Acid Inputs [keq H <sup>+</sup> /ha/y]			
			Calibrated Background	Base Case	Application Case	Planned Development Case	Base Versus Existing	Application Versus Base	PDC Versus Base	Background	Baseline	Application	PDC
109	1.1	1.1	0.02	0.09	0.09	0.12	423%	0%	28%	0.04	0.16	0.16	0.20
110	1.7	1.6	0.02	0.10	0.10	0.12	311%	0%	24%	0.06	0.18	0.18	0.22
115	-0.068	0.15	0.13	0.21	0.21	0.24	61%	0%	14%	0.07	0.20	0.20	0.25
116	-0.1	0.046	0.03	0.10	0.10	0.13	270%	0%	29%	0.07	0.19	0.19	0.24
117	0.0093	0.088	0.03	0.11	0.11	0.14	245%	0%	28%	0.07	0.20	0.20	0.25
118	-0.0049	0.082	0.02	0.08	0.08	0.10	362%	0%	27%	0.06	0.16	0.16	0.20
119	0.4	0.56	0.02	0.05	0.05	0.07	118%	0%	46%	0.08	0.11	0.11	0.15
120	0.19	0.29	0.06	0.09	0.09	0.11	38%	0%	25%	0.08	0.11	0.11	0.15
121	0.023	0.25	0.04	0.06	0.06	0.08	51%	0%	19%	0.08	0.11	0.11	0.13
122	0.084	0.14	0.02	0.06	0.06	0.07	132%	0%	31%	0.06	0.11	0.11	0.14
129	0.46	0.59	0.01	0.13	0.13	0.16	805%	0%	27%	0.04	0.23	0.23	0.29
130	1.4	1.4	0.04	0.12	0.12	0.15	197%	0%	27%	0.07	0.20	0.20	0.25
131	2.0	2.1	0.07	0.11	0.11	0.12	42%	0%	16%	0.06	0.11	0.11	0.14
132	2.7	2.7	0.05	0.09	0.09	0.11	95%	0%	19%	0.09	0.18	0.18	0.21
134	0.85	0.9	0.02	0.10	0.10	0.12	374%	0%	24%	0.05	0.18	0.18	0.23
135	1.6	1.4	0.03	0.09	0.09	0.11	191%	0%	18%	0.04	0.14	0.14	0.17
136	1.3	1.3	0.04	0.10	0.10	0.12	147%	0%	23%	0.07	0.16	0.16	0.20
137	0.77	0.89	0.14	0.16	0.17	0.19	18%	0%	13%	0.08	0.11	0.11	0.15
138	0.81	0.83	0.03	0.06	0.06	0.07	105%	0%	30%	0.10	0.15	0.15	0.18
139	1.9	1.6	0.04	0.10	0.10	0.12	173%	0%	22%	0.06	0.16	0.16	0.20
140	0.65	0.76	0.07	0.19	0.19	0.22	161%	0%	16%	0.04	0.23	0.24	0.30
141	1.3	1.2	0.00	0.10	0.10	0.14	2,324%	0%	40%	0.04	0.20	0.20	0.28
142	1.3	1.0	0.01	0.07	0.07	0.09	1,111%	0%	30%	0.04	0.15	0.15	0.19
143	-0.054	0.042	0.03	0.10	0.10	0.13	249%	0%	28%	0.07	0.19	0.19	0.24
144	0.033	0.10	0.02	0.08	0.08	0.12	455%	0%	40%	0.07	0.18	0.18	0.24
145	0.016	0.16	0.02	0.09	0.09	0.12	368%	0%	34%	0.07	0.19	0.19	0.24
146	0.13	0.2	0.01	0.05	0.05	0.06	362%	0%	40%	0.06	0.12	0.12	0.15
147	0.26	0.3	0.00	0.07	0.07	0.10	1,473%	0%	34%	0.07	0.19	0.19	0.23
148	1.3	1.2	0.14	0.19	0.19	0.20	32%	0%	10%	0.05	0.12	0.12	0.16
149	0.81	0.85	0.03	0.20	0.20	0.22	584%	0%	11%	0.04	0.35	0.35	0.40
150	-0.019	0.25	0.03	0.14	0.14	0.16	408%	0%	17%	0.04	0.23	0.23	0.28
151	0.23	0.36	0.05	0.10	0.10	0.12	100%	1%	16%	0.03	0.12	0.12	0.16
152	0.15	0.31	0.02	0.12	0.12	0.14	648%	0%	16%	0.04	0.22	0.22	0.26
153	1.0	1.1	0.22	0.30	0.30	0.33	35%	0%	10%	0.05	0.20	0.20	0.27
154	0.63	0.69	0.03	0.12	0.12	0.15	274%	0%	22%	0.05	0.20	0.20	0.25
155	0.3	0.42	0.03	0.17	0.17	0.20	446%	0%	20%	0.05	0.27	0.27	0.34
156	0.92	1.0	0.05	0.17	0.17	0.20	206%	0%	18%	0.05	0.23	0.23	0.29
161	0.1	0.13	0.00	0.02	0.02	0.05	1,759%	0%	91%	0.08	0.11	0.11	0.15
167	1.8	1.7	0.00	0.04	0.04	0.05	963%	0%	54%	0.06	0.15	0.15	0.18
168	2.9	2.7	0.00	0.06	0.06	0.08	4,102%	0%	32%	0.04	0.14	0.14	0.17
169	1.5	1.5	0.00	0.07	0.07	0.09	1,331%	0%	31%	0.06	0.16	0.16	0.20
170	1.1	0.94	0.00	0.08	0.08	0.11	3,726%	0%	34%	0.07	0.18	0.18	0.23
171	0.63	0.63	0.00	0.07	0.07	0.09	3,672%	0%	31%	0.06	0.16	0.16	0.20



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-3 Acidification Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Critical Load With Organic Acids [keqH <sup>+</sup> /ha/y]	Critical Load Without Organic Acids [keqH <sup>+</sup> /ha/y]	Soil Net PAI [keq H <sup>+</sup> /ha/y]				Percent Increase in PAI Deposition			Gross Potential Acid Inputs [keq H <sup>+</sup> /ha/y]			
			Calibrated Background	Base Case	Application Case	Planned Development Case	Base Versus Existing	Application Versus Base	PDC Versus Base	Background	Baseline	Application	PDC
172	2.0	1.9	0.00	0.06	0.07	0.08	1,908%	0%	31%	0.06	0.16	0.16	0.19
173	1.5	1.4	0.01	0.07	0.07	0.09	570%	0%	26%	0.06	0.15	0.15	0.19
174	0.87	0.92	0.04	0.13	0.13	0.16	222%	0%	25%	0.07	0.21	0.22	0.27
175	3.8	3.8	0.16	0.27	0.27	0.29	70%	0%	10%	0.07	0.23	0.23	0.28
176	2.4	2.4	0.02	0.11	0.11	0.13	514%	0%	24%	0.07	0.20	0.20	0.25
177	0.19	0.24	0.03	0.11	0.11	0.14	266%	0%	28%	0.07	0.20	0.20	0.26
178	-0.095	0.03	0.02	0.09	0.09	0.12	357%	0%	33%	0.07	0.19	0.19	0.24
179	-0.06	0.053	0.06	0.13	0.13	0.16	113%	0%	23%	0.07	0.18	0.18	0.23
180	0.2	0.33	0.02	0.09	0.09	0.13	409%	0%	35%	0.07	0.20	0.20	0.26
181	2.2	2.2	0.02	0.09	0.09	0.11	431%	0%	26%	0.06	0.17	0.17	0.21
182	1.8	1.8	0.01	0.07	0.07	0.08	1,063%	0%	28%	0.06	0.15	0.16	0.19
183	1.7	1.6	0.01	0.07	0.07	0.09	858%	0%	28%	0.06	0.16	0.16	0.20
184	2.0	1.9	0.02	0.08	0.08	0.10	378%	0%	25%	0.06	0.17	0.17	0.21
185	1.4	1.4	0.01	0.07	0.07	0.09	579%	0%	27%	0.06	0.16	0.16	0.19
186	2.7	2.7	0.08	0.14	0.14	0.18	91%	0%	24%	0.07	0.18	0.18	0.24
187	1.9	1.9	0.19	0.21	0.21	0.23	12%	0%	8%	0.08	0.11	0.11	0.14
188	1.2	1.2	0.01	0.03	0.03	0.06	269%	0%	72%	0.08	0.11	0.11	0.15
189	1.6	1.4	0.02	0.04	0.04	0.06	134%	0%	54%	0.08	0.11	0.11	0.15
190	0.19	0.33	0.02	0.04	0.04	0.06	157%	0%	50%	0.08	0.11	0.11	0.15
191	0.17	0.24	0.01	0.03	0.03	0.05	329%	0%	69%	0.08	0.11	0.11	0.15
193	1.1	0.91	0.01	0.03	0.03	0.06	230%	0%	75%	0.08	0.11	0.11	0.15
194	0.53	0.56	0.11	0.15	0.15	0.17	33%	0%	11%	0.06	0.12	0.12	0.15
195	0.61	0.7	0.04	0.08	0.08	0.09	109%	0%	23%	0.06	0.12	0.12	0.16
196	0.56	0.63	0.06	0.09	0.09	0.11	68%	0%	18%	0.06	0.12	0.12	0.15
197	0.62	0.72	0.07	0.11	0.11	0.12	46%	0%	15%	0.06	0.11	0.11	0.14
198	0.75	0.87	0.03	0.07	0.07	0.08	122%	0%	24%	0.06	0.12	0.12	0.15
199	0.49	0.59	0.08	0.11	0.11	0.12	40%	0%	14%	0.06	0.11	0.11	0.14
200	0.25	0.4	0.02	0.04	0.04	0.05	109%	0%	30%	0.08	0.11	0.11	0.13
201	1.1	1.2	0.04	0.06	0.06	0.08	70%	0%	23%	0.06	0.10	0.10	0.13
202	1.2	1.3	0.07	0.10	0.10	0.11	50%	0%	17%	0.06	0.11	0.11	0.14
203	0.74	0.82	0.06	0.09	0.09	0.11	58%	0%	19%	0.06	0.12	0.12	0.15
204	0.87	0.92	0.01	0.04	0.04	0.06	340%	0%	39%	0.06	0.12	0.12	0.15
205	3.1	3.0	0.09	0.12	0.12	0.14	31%	0%	13%	0.06	0.11	0.11	0.14
206	3.1	3.1	0.09	0.12	0.12	0.13	30%	0%	13%	0.06	0.11	0.11	0.13
207	2.2	2.2	0.03	0.06	0.06	0.08	83%	0%	24%	0.06	0.11	0.11	0.13
208	1.0	1.1	0.11	0.13	0.13	0.15	22%	0%	11%	0.06	0.10	0.10	0.13
209	0.29	0.45	0.03	0.06	0.06	0.07	71%	0%	24%	0.08	0.10	0.10	0.13
210	0.25	0.36	0.02	0.04	0.04	0.06	80%	0%	25%	0.08	0.11	0.11	0.13
211	0.56	0.64	0.05	0.07	0.07	0.09	43%	0%	17%	0.08	0.11	0.11	0.13
212	0.58	0.68	0.14	0.16	0.16	0.17	15%	0%	7%	0.08	0.11	0.11	0.13
213	0.47	0.57	0.24	0.26	0.26	0.27	8%	0%	4%	0.08	0.11	0.11	0.13
214	0.55	0.63	0.10	0.12	0.12	0.13	18%	0%	8%	0.08	0.10	0.10	0.12
215	1.0	1.1	0.11	0.13	0.13	0.14	16%	0%	7%	0.08	0.10	0.10	0.12





**ATTACHMENT B**  
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**Table B-3 Acidification Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Critical Load With Organic Acids [keqH <sup>+</sup> /ha/y]	Critical Load Without Organic Acids [keqH <sup>+</sup> /ha/y]	Soil Net PAI [keq H <sup>+</sup> /ha/y]				Percent Increase in PAI Deposition			Gross Potential Acid Inputs [keq H <sup>+</sup> /ha/y]			
			Calibrated Background	Base Case	Application Case	Planned Development Case	Base Versus Existing	Application Versus Base	PDC Versus Base	Background	Baseline	Application	PDC
216	0.72	0.66	0.06	0.08	0.08	0.09	31%	0%	13%	0.08	0.10	0.10	0.12
217	1.4	1.4	0.16	0.18	0.18	0.18	11%	0%	5%	0.08	0.10	0.10	0.12
218	1.0	1.2	0.02	0.06	0.06	0.08	216%	0%	42%	0.06	0.12	0.12	0.17
219	1.1	1.2	0.02	0.06	0.06	0.08	155%	0%	31%	0.06	0.12	0.12	0.15
220	0.84	0.88	0.01	0.05	0.05	0.07	338%	0%	39%	0.06	0.12	0.12	0.16
221	0.28	0.32	0.00	0.04	0.04	0.07	1,421%	0%	59%	0.06	0.13	0.13	0.18
222	1.0	1.0	0.01	0.06	0.06	0.08	774%	0%	37%	0.07	0.15	0.15	0.18
223	1.3	1.4	0.01	0.05	0.05	0.06	227%	0%	36%	0.06	0.11	0.11	0.14
224	0.24	0.28	0.01	0.04	0.04	0.06	267%	0%	38%	0.06	0.11	0.11	0.14
225	0.23	0.28	0.01	0.04	0.04	0.06	284%	0%	40%	0.06	0.11	0.11	0.15
226	1.4	1.4	0.01	0.04	0.04	0.06	309%	0%	38%	0.06	0.11	0.11	0.14
227	2.2	2.0	0.03	0.09	0.09	0.12	250%	0%	26%	0.07	0.18	0.18	0.22
228	1.9	1.8	0.04	0.10	0.10	0.13	179%	0%	23%	0.07	0.17	0.18	0.22
229	1.9	1.7	0.02	0.08	0.08	0.10	310%	0%	27%	0.06	0.16	0.17	0.20
230	1.4	1.4	0.01	0.07	0.07	0.10	447%	0%	29%	0.06	0.17	0.17	0.21
231	0.84	0.86	0.01	0.08	0.08	0.10	743%	0%	31%	0.07	0.19	0.19	0.23
232	1.3	1.3	0.00	0.07	0.07	0.09	1,568%	0%	33%	0.07	0.18	0.18	0.22
233	1.3	1.3	0.01	0.09	0.09	0.12	705%	0%	38%	0.07	0.21	0.20	0.26
234	2.5	2.4	0.01	0.06	0.06	0.08	1,036%	0%	31%	0.06	0.15	0.15	0.19
235	1.7	1.6	0.10	0.15	0.15	0.17	55%	0%	12%	0.06	0.15	0.15	0.18
236	1.2	1.2	0.01	0.06	0.06	0.07	391%	0%	27%	0.06	0.14	0.14	0.17
237	2.3	2.3	0.01	0.07	0.07	0.09	428%	0%	31%	0.09	0.18	0.18	0.22
238	2.0	1.7	0.01	0.05	0.05	0.07	716%	0%	31%	0.09	0.17	0.17	0.20
239	1.2	1.2	0.00	0.05	0.05	0.07	1,923%	0%	38%	0.10	0.18	0.19	0.22
240	2.2	2.2	0.00	0.08	0.08	0.11	1,965%	0%	38%	0.10	0.22	0.22	0.27
241	2.3	2.3	0.01	0.10	0.10	0.13	774%	0%	36%	0.10	0.24	0.24	0.30
242	0.98	0.95	0.01	0.04	0.04	0.06	454%	0%	46%	0.10	0.15	0.15	0.19
243	1.1	1.1	0.01	0.04	0.04	0.06	379%	0%	42%	0.10	0.16	0.16	0.19
244	1.9	1.9	0.01	0.05	0.05	0.07	954%	0%	36%	0.10	0.18	0.18	0.22
245	0.71	0.74	0.00	0.0332	0.0333	0.0479	840%	0%	44%	0.10	0.15	0.15	0.18
246	0.69	0.71	0.02	0.05	0.05	0.06	118%	0%	26%	0.10	0.15	0.15	0.17
247	1.6	1.6	0.01	0.04	0.04	0.05	242%	0%	33%	0.10	0.15	0.15	0.17
248	0.57	0.56	0.00	0.03	0.03	0.04	1,556%	0%	41%	0.10	0.15	0.15	0.17
249	0.49	0.48	0.00	0.03	0.03	0.04	1,782%	0%	41%	0.10	0.15	0.15	0.17
250	1.7	1.6	0.01	0.04	0.04	0.05	519%	0%	32%	0.10	0.15	0.15	0.17
251	1.1	1.1	0.02	0.04	0.04	0.05	136%	0%	23%	0.10	0.14	0.14	0.16
252	0.82	0.83	0.01	0.03	0.03	0.04	156%	0%	20%	0.10	0.14	0.14	0.15
253	3.4	3.4	0.04	0.06	0.06	0.07	51%	0%	13%	0.10	0.14	0.14	0.15
254	2.1	1.8	0.01	0.03	0.03	0.04	230%	0%	25%	0.10	0.14	0.14	0.15
255	4.0	3.9	0.07	0.09	0.09	0.10	26%	0%	7%	0.10	0.13	0.13	0.15
256	4.3	4.2	0.08	0.11	0.11	0.11	26%	0%	7%	0.10	0.14	0.14	0.15
257	4.1	3.9	0.08	0.10	0.10	0.11	31%	0%	8%	0.10	0.14	0.14	0.16
258	4.0	3.9	0.07	0.09	0.09	0.10	38%	0%	10%	0.10	0.14	0.14	0.16



**ATTACHMENT B**  
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**Table B-3 Acidification Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Critical Load With Organic Acids [keqH <sup>+</sup> /ha/y]	Critical Load Without Organic Acids [keqH <sup>+</sup> /ha/y]	Soil Net PAI [keq H <sup>+</sup> /ha/y]				Percent Increase in PAI Deposition			Gross Potential Acid Inputs [keq H <sup>+</sup> /ha/y]			
			Calibrated Background	Base Case	Application Case	Planned Development Case	Base Versus Existing	Application Versus Base	PDC Versus Base	Background	Baseline	Application	PDC
259	4.2	3.9	0.12	0.14	0.14	0.15	23%	0%	6%	0.10	0.15	0.15	0.16
260	1.3	1.3	0.39	0.42	0.42	0.44	9%	0%	3%	0.03	0.10	0.10	0.13
261	1.9	1.9	0.37	0.40	0.40	0.41	10%	0%	3%	0.03	0.10	0.10	0.13
262	1.7	1.7	0.32	0.36	0.36	0.38	12%	0%	4%	0.03	0.11	0.11	0.15
263	0.69	0.7	0.08	0.12	0.12	0.13	43%	1%	11%	0.03	0.10	0.10	0.13
264	-	0.33	0.00	0.03	0.04	0.05	4,358%	2%	35%	0.03	0.10	0.10	0.13
265	-	0.43	0.01	0.04	0.04	0.05	496%	2%	29%	0.03	0.10	0.10	0.13
266	0.65	0.66	0.00	0.03	0.04	0.05	2,390%	2%	32%	0.03	0.09	0.10	0.12
267	0.43	0.43	0.01	0.04	0.04	0.05	628%	2%	27%	0.03	0.09	0.09	0.12
268	-	1.2	0.02	0.05	0.05	0.06	217%	1%	21%	0.03	0.09	0.09	0.12
269	1.5	1.5	0.02	0.05	0.05	0.06	152%	1%	18%	0.03	0.09	0.09	0.11
270	-	0.88	0.02	0.06	0.06	0.07	183%	1%	20%	0.03	0.10	0.10	0.13
271	-	1.1	0.02	0.05	0.05	0.06	194%	1%	19%	0.03	0.10	0.10	0.12
272	1.7	1.7	0.02	0.05	0.05	0.06	176%	1%	17%	0.03	0.08	0.08	0.10
273	-	0.81	0.00	0.04	0.04	0.04	637%	1%	23%	0.03	0.09	0.09	0.11
274	1.4	1.4	0.01	0.04	0.04	0.05	316%	1%	20%	0.03	0.09	0.09	0.11
275	0.32	0.36	0.02	0.05	0.05	0.05	155%	1%	15%	0.02	0.07	0.07	0.09
276	-	0.79	0.00	0.04	0.04	0.05	652%	1%	24%	0.03	0.09	0.09	0.11
277	0.87	0.78	0.08	0.13	0.13	0.14	61%	0%	10%	0.03	0.12	0.12	0.15
278	2.6	2.5	0.00	0.07	0.07	0.08	1,823%	1%	25%	0.03	0.15	0.16	0.20
279	1.8	1.8	0.08	0.13	0.13	0.14	61%	0%	9%	0.03	0.12	0.12	0.14
280	1.6	1.6	0.00	0.05	0.05	0.07	1,279%	1%	22%	0.03	0.12	0.12	0.15
281	1.1	1.0	0.08	0.13	0.13	0.14	64%	0%	9%	0.03	0.12	0.12	0.15
282	0.69	0.69	0.08	0.15	0.15	0.16	86%	0%	11%	0.03	0.16	0.16	0.20
283	1.5	1.5	0.00	0.08	0.08	0.10	4,928%	1%	24%	0.03	0.20	0.21	0.26
284	0.71	0.74	0.00	0.05	0.05	0.06	1,502%	1%	23%	0.04	0.12	0.13	0.15
299	2.5	2.4	0.22	0.24	0.24	0.25	10%	0%	4%	0.05	0.09	0.09	0.10
300	0.27	0.26	0.01	0.04	0.04	0.05	169%	0%	26%	0.05	0.09	0.09	0.11
301	0.28	0.26	0.03	0.05	0.05	0.06	60%	0%	17%	0.05	0.08	0.09	0.10
302	1.7	1.2	0.26	0.28	0.28	0.29	9%	0%	4%	0.05	0.09	0.09	0.11
304	1.3	1.3	0.50	0.52	0.52	0.53	4%	0%	3%	0.05	0.09	0.10	0.12
306	0.61	0.68	0.05	0.06	0.07	0.08	39%	0%	28%	0.08	0.10	0.10	0.14
314	1.5	1.5	0.24	0.26	0.26	0.27	7%	0%	3%	0.08	0.10	0.10	0.12
316	2.3	2.2	0.08	0.11	0.11	0.12	31%	0%	12%	0.05	0.10	0.10	0.12
317	-	1.5	0.07	0.21	0.21	0.23	199%	0%	11%	0.04	0.30	0.30	0.35
318	-	1.2	0.07	0.20	0.20	0.22	184%	0%	13%	0.04	0.28	0.29	0.35
319	1.3	1.4	0.07	0.18	0.18	0.20	153%	0%	15%	0.04	0.22	0.22	0.27
320	2.0	1.9	0.07	0.13	0.13	0.16	100%	0%	19%	0.04	0.15	0.15	0.19
321	0.55	0.5	0.05	0.10	0.10	0.11	95%	0%	12%	0.04	0.12	0.12	0.15
322	1.0	1.1	0.34	0.39	0.39	0.40	13%	0%	4%	0.04	0.12	0.12	0.14
323	0.91	0.93	0.11	0.15	0.15	0.16	34%	0%	8%	0.03	0.10	0.10	0.12
324	0.93	0.94	0.11	0.14	0.14	0.15	34%	0%	8%	0.03	0.09	0.09	0.11
325	0.35	0.35	0.08	0.11	0.11	0.12	46%	0%	9%	0.03	0.09	0.09	0.11



**ATTACHMENT B**  
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**Table B-3 Acidification Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Critical Load With Organic Acids [keqH <sup>+</sup> /ha/y]	Critical Load Without Organic Acids [keqH <sup>+</sup> /ha/y]	Soil Net PAI [keq H <sup>+</sup> /ha/y]				Percent Increase in PAI Deposition			Gross Potential Acid Inputs [keq H <sup>+</sup> /ha/y]			
			Calibrated Background	Base Case	Application Case	Planned Development Case	Base Versus Existing	Application Versus Base	PDC Versus Base	Background	Baseline	Application	PDC
326	0.89	0.89	0.04	0.08	0.08	0.09	82%	0%	12%	0.03	0.09	0.09	0.11
327	0.65	0.68	0.04	0.07	0.07	0.08	84%	1%	13%	0.03	0.09	0.09	0.11
328	0.78	0.82	0.05	0.08	0.08	0.09	77%	1%	13%	0.03	0.09	0.09	0.12
329	2.5	2.5	0.45	1.00	1.00	1.04	123%	0%	3%	0.05	0.83	0.82	0.92
330	0.6	0.61	0.05	0.08	0.08	0.09	66%	1%	12%	0.03	0.09	0.09	0.11
331	0.88	0.88	0.02	0.06	0.06	0.07	130%	1%	17%	0.03	0.09	0.09	0.11
332	0.1	0.098	0.00	0.04	0.04	0.05	1,117%	2%	30%	0.03	0.10	0.11	0.13
333	0.88	0.88	0.03	0.08	0.08	0.09	140%	1%	19%	0.03	0.12	0.12	0.16
334	0.93	0.98	0.03	0.06	0.06	0.07	136%	1%	16%	0.03	0.09	0.09	0.11
335	0.39	0.45	0.14	0.17	0.17	0.18	19%	0%	5%	0.04	0.08	0.08	0.10
336	1.3	1.1	0.09	0.13	0.13	0.16	50%	0%	17%	0.05	0.12	0.12	0.17
337	1.2	1.3	0.36	0.40	0.40	0.43	13%	0%	7%	0.05	0.12	0.12	0.17
338	4.3	4.4	2.07	2.11	2.11	2.14	2%	0%	1%	0.05	0.12	0.12	0.17
339	4.6	4.7	1.12	1.16	1.16	1.18	3%	0%	1%	0.05	0.11	0.11	0.15
340	1.9	1.9	0.30	0.33	0.33	0.34	9%	0%	4%	0.05	0.10	0.10	0.12
341	1.1	1.2	0.23	0.26	0.26	0.27	12%	0%	4%	0.05	0.10	0.10	0.12
342	1.1	1.1	0.08	0.11	0.11	0.11	25%	0%	7%	0.05	0.08	0.08	0.09
343	0.82	0.61	0.02	0.04	0.04	0.05	109%	0%	19%	0.05	0.08	0.08	0.09
344	0.34	0.4	0.07	0.10	0.10	0.11	42%	0%	9%	0.04	0.08	0.08	0.10
345	1.7	1.7	0.10	0.14	0.14	0.15	40%	0%	8%	0.03	0.09	0.10	0.12
346	0.9	0.92	0.02	0.06	0.06	0.07	218%	1%	19%	0.03	0.10	0.10	0.12
347	0.048	0.048	0.00	0.03	0.03	0.03	1,380%	1%	27%	0.03	0.08	0.08	0.09
348	0.24	0.26	0.01	0.04	0.04	0.05	194%	1%	18%	0.03	0.08	0.08	0.10
349	0.21	0.22	0.02	0.05	0.05	0.05	123%	1%	14%	0.02	0.07	0.07	0.08
350	0.22	0.23	0.02	0.04	0.04	0.05	176%	1%	17%	0.02	0.07	0.07	0.09
351	0.15	0.24	0.07	0.10	0.10	0.11	35%	0%	7%	0.03	0.07	0.07	0.09
352	1.3	1.3	0.11	0.14	0.14	0.15	24%	0%	5%	0.03	0.07	0.08	0.09
373	-	2.5	0.47	0.49	0.49	0.50	5%	0%	2%	0.05	0.09	0.09	0.11
374	-	1.8	0.17	0.19	0.19	0.20	13%	0%	4%	0.05	0.09	0.09	0.11
405	1.2	1.2	0.09	0.18	0.18	0.20	100%	0%	15%	0.05	0.19	0.19	0.24
406	1.5	1.6	0.20	0.26	0.26	0.28	28%	0%	7%	0.05	0.14	0.14	0.18
407	2.3	2.4	0.62	0.66	0.66	0.68	8%	0%	3%	0.05	0.12	0.13	0.16
408	1.5	1.7	0.93	0.99	0.99	1.01	7%	0%	2%	0.05	0.14	0.15	0.18
409	2.0	2.1	0.77	0.83	0.83	0.85	8%	0%	2%	0.05	0.15	0.15	0.19
410	1.5	1.5	0.67	0.74	0.74	0.75	9%	0%	2%	0.05	0.15	0.15	0.18
411	3.3	3.2	0.13	0.26	0.26	0.27	99%	1%	280%	0.04	0.34	0.34	1.42
412	1.0	1.1	0.11	0.16	0.16	0.17	39%	0%	9%	0.03	0.11	0.11	0.14
413	0.73	0.84	0.05	0.17	0.17	0.20	221%	0%	14%	0.04	0.25	0.26	0.31
414	1.5	1.6	0.06	0.20	0.20	0.22	224%	0%	10%	0.04	0.27	0.27	0.32
415	2.7	2.8	0.09	0.22	0.22	0.25	147%	1%	344%	0.04	0.35	0.36	1.46
416	3.2	3.3	0.08	0.21	0.21	0.25	172%	0%	19%	0.04	0.26	0.27	0.34
417	1.3	1.3	0.04	0.11	0.11	0.12	151%	1%	15%	0.03	0.15	0.15	0.19
418	1.1	1.0	0.03	0.10	0.11	0.12	227%	1%	17%	0.03	0.17	0.18	0.22



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-3 Acidification Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Critical Load With Organic Acids [keqH <sup>+</sup> /ha/y]	Critical Load Without Organic Acids [keqH <sup>+</sup> /ha/y]	Soil Net PAI [keq H <sup>+</sup> /ha/y]				Percent Increase in PAI Deposition			Gross Potential Acid Inputs [keq H <sup>+</sup> /ha/y]			
			Calibrated Background	Base Case	Application Case	Planned Development Case	Base Versus Existing	Application Versus Base	PDC Versus Base	Background	Baseline	Application	PDC
419	0.57	0.59	0.02	0.09	0.09	0.11	307%	1%	17%	0.04	0.17	0.18	0.21
420	3.2	3.2	0.07	0.23	0.23	0.28	235%	1%	20%	0.04	0.43	0.44	0.57
421	0.88	0.93	0.07	0.22	0.22	0.24	207%	0%	9%	0.04	0.30	0.30	0.34
422	4.0	3.2	0.10	0.19	0.19	0.21	79%	0%	10%	0.04	0.18	0.18	0.22
423	3.0	2.9	0.18	0.25	0.25	0.27	41%	0%	7%	0.04	0.16	0.16	0.19
424	2.6	2.4	0.07	0.20	0.20	0.23	173%	0%	18%	0.04	0.25	0.25	0.32
425	1.9	1.9	0.09	0.21	0.21	0.25	143%	0%	16%	0.04	0.25	0.25	0.32
426	1.7	1.7	0.46	0.51	0.52	0.53	13%	0%	4%	0.03	0.13	0.14	0.18
428	4.0	4.0	0.26	0.32	0.32	0.33	19%	0%	5%	0.03	0.12	0.12	0.16
429	1.4	1.4	0.65	0.71	0.71	0.73	9%	0%	3%	0.03	0.14	0.15	0.20
430	1.7	1.7	0.37	0.44	0.44	0.58	17%	1%	32%	0.03	0.17	0.19	0.68
431	0.92	0.94	0.22	0.28	0.28	0.30	27%	1%	7%	0.03	0.14	0.14	0.19
432	1.6	1.6	0.07	0.22	0.22	0.24	198%	0%	9%	0.04	0.28	0.28	0.33
433	2.0	2.0	0.18	0.21	0.21	0.23	22%	0%	5%	0.03	0.10	0.10	0.12
434	1.2	1.3	0.11	0.15	0.15	0.16	38%	0%	8%	0.03	0.10	0.10	0.12
435	0.94	1.0	0.08	0.12	0.12	0.13	50%	0%	10%	0.03	0.10	0.10	0.12
436	0.41	0.63	0.09	0.14	0.14	0.15	54%	0%	10%	0.03	0.11	0.11	0.14
437	0.48	0.76	0.45	0.48	0.48	0.49	8%	0%	2%	0.03	0.09	0.09	0.11
438	0.88	1.0	0.10	0.14	0.15	0.16	42%	0%	9%	0.03	0.10	0.11	0.13
439	0.85	1.0	0.11	0.15	0.15	0.16	40%	0%	9%	0.03	0.10	0.11	0.13
440	0.53	0.69	0.05	0.15	0.15	0.17	192%	0%	12%	0.04	0.21	0.22	0.25
441	1.0	1.1	0.12	0.16	0.16	0.17	36%	0%	9%	0.05	0.11	0.11	0.14
442	1.1	1.2	0.21	0.25	0.25	0.27	23%	0%	6%	0.05	0.12	0.12	0.15
443	4.7	4.7	1.34	1.38	1.38	1.40	3%	0%	1%	0.05	0.11	0.11	0.15
444	1.2	1.2	0.12	0.17	0.17	0.19	40%	0%	8%	0.03	0.12	0.12	0.15
445	2.0	2.0	0.07	0.15	0.15	0.17	121%	0%	13%	0.04	0.18	0.18	0.21
446	1.9	1.9	0.09	0.16	0.16	0.18	77%	1%	16%	0.05	0.18	0.18	0.24
447	3.1	3.2	0.14	0.21	0.21	0.23	44%	0%	11%	0.05	0.16	0.17	0.22
449	2.2	2.3	0.14	0.23	0.23	0.26	66%	0%	13%	0.05	0.20	0.20	0.26
450	1.3	1.3	0.06	0.15	0.15	0.17	136%	0%	17%	0.05	0.18	0.18	0.23
451	3.2	3.2	0.09	0.16	0.16	0.18	80%	0%	14%	0.05	0.16	0.16	0.21
452	0.56	0.65	0.14	0.24	0.24	0.29	71%	0%	21%	0.07	0.21	0.21	0.29
453	0.24	0.42	0.07	0.17	0.17	0.22	157%	0%	28%	0.07	0.22	0.22	0.30
455	2.0	2.1	0.09	0.18	0.18	0.22	104%	0%	24%	0.04	0.19	0.19	0.26
456	2.7	2.7	0.08	0.16	0.16	0.18	105%	0%	16%	0.05	0.18	0.18	0.22
457	2.2	2.2	0.07	0.14	0.14	0.16	90%	0%	16%	0.05	0.15	0.15	0.20
458	3.9	3.9	0.11	0.19	0.19	0.21	65%	0%	13%	0.05	0.17	0.17	0.21
459	1.9	1.9	0.05	0.13	0.13	0.15	132%	0%	18%	0.05	0.16	0.16	0.20
460	1.8	1.8	0.07	0.13	0.13	0.16	103%	0%	17%	0.05	0.15	0.16	0.20
461	2.2	2.3	0.22	0.31	0.31	0.35	39%	0%	13%	0.07	0.20	0.20	0.27
462	1.8	1.8	0.38	0.47	0.47	0.50	23%	0%	6%	0.04	0.18	0.18	0.23
463	0.93	1.0	0.26	0.36	0.36	0.41	34%	0%	16%	0.07	0.20	0.21	0.29
464	-0.27	-0.088	0.04	0.17	0.17	0.20	344%	0%	14%	0.04	0.29	0.29	0.35



**ATTACHMENT B**  
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**Table B-3 Acidification Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Critical Load With Organic Acids [keqH <sup>+</sup> /ha/y]	Critical Load Without Organic Acids [keqH <sup>+</sup> /ha/y]	Soil Net PAI [keq H <sup>+</sup> /ha/y]				Percent Increase in PAI Deposition			Gross Potential Acid Inputs [keq H <sup>+</sup> /ha/y]			
			Calibrated Background	Base Case	Application Case	Planned Development Case	Base Versus Existing	Application Versus Base	PDC Versus Base	Background	Baseline	Application	PDC
465	0.8	0.89	0.04	0.20	0.20	0.22	375%	0%	11%	0.04	0.33	0.33	0.38
466	1.0	1.1	0.06	0.19	0.19	0.21	240%	0%	12%	0.04	0.29	0.29	0.35
467	1.9	1.9	0.08	0.20	0.20	0.24	160%	0%	17%	0.04	0.25	0.25	0.32
468	1.4	1.3	0.17	0.21	0.21	0.22	21%	0%	5%	0.03	0.09	0.09	0.11
469	0.23	0.5	0.39	0.42	0.42	0.43	9%	0%	2%	0.03	0.09	0.09	0.11
470	1.1	1.2	0.14	0.18	0.18	0.19	28%	0%	7%	0.03	0.10	0.10	0.12
471	1.2	1.3	0.11	0.16	0.16	0.17	37%	0%	8%	0.03	0.10	0.11	0.13
472	0.81	0.88	0.07	0.13	0.13	0.15	77%	1%	14%	0.03	0.13	0.14	0.18
473	1.4	1.3	0.20	0.26	0.27	0.40	32%	2%	51%	0.03	0.16	0.18	0.66
474	1.8	1.8	0.76	0.82	0.82	0.84	8%	0%	2%	0.03	0.13	0.14	0.18
475	1.6	1.6	0.14	0.21	0.21	0.22	43%	0%	9%	0.05	0.15	0.15	0.19
476	1.0	1.0	0.05	0.09	0.09	0.10	67%	1%	11%	0.03	0.10	0.10	0.12
477	0.77	0.85	0.06	0.19	0.19	0.23	228%	0%	18%	0.04	0.28	0.28	0.37
478	1.6	1.7	0.07	0.23	0.23	0.28	244%	0%	21%	0.04	0.31	0.32	0.41
479	1.6	1.6	0.07	0.22	0.22	0.28	204%	0%	26%	0.04	0.30	0.31	0.41
480	1.3	1.3	0.06	0.09	0.09	0.10	57%	1%	10%	0.03	0.09	0.09	0.11
481	2.0	2.0	0.05	0.11	0.11	0.12	121%	1%	14%	0.03	0.14	0.15	0.18
482	1.6	1.6	0.06	0.12	0.12	0.14	103%	1%	13%	0.03	0.15	0.15	0.19
483	1.9	1.9	0.07	0.14	0.14	0.16	104%	1%	12%	0.03	0.17	0.17	0.21
484	1.1	1.1	0.04	0.12	0.12	0.13	180%	1%	16%	0.03	0.18	0.18	0.23
485	0.84	0.88	0.08	0.21	0.21	0.24	177%	0%	16%	0.04	0.28	0.29	0.37
486	1.8	1.9	0.66	0.70	0.70	0.72	7%	0%	3%	0.05	0.12	0.12	0.16
487	3.2	3.2	0.33	0.38	0.39	0.40	15%	0%	5%	0.05	0.13	0.13	0.17
488	1.3	1.3	0.18	0.22	0.22	0.25	25%	0%	11%	0.05	0.12	0.12	0.17
515	4.7	4.7	0.11	0.19	0.19	0.20	70%	0%	5%	0.10	0.23	0.23	0.24
516	2.7	2.7	0.09	0.15	0.15	0.16	73%	0%	5%	0.10	0.20	0.20	0.21
517	1.7	1.7	0.03	0.10	0.10	0.11	218%	0%	7%	0.10	0.20	0.20	0.21
518	1.2	1.1	0.00	0.04	0.04	0.05	3,581%	0%	16%	0.10	0.16	0.16	0.17
519	1.2	1.2	0.03	0.09	0.09	0.10	254%	0%	9%	0.09	0.19	0.18	0.20
520	1.1	1.1	0.03	0.09	0.09	0.10	230%	0%	7%	0.09	0.19	0.18	0.20
521	2.3	2.3	0.06	0.10	0.10	0.11	69%	0%	6%	0.10	0.16	0.16	0.17
522	1.1	1.1	0.03	0.09	0.09	0.10	225%	0%	7%	0.09	0.18	0.18	0.19
523	1.5	1.5	0.07	0.12	0.12	0.13	87%	0%	5%	0.09	0.17	0.17	0.18
524	0.37	0.41	0.15	0.17	0.17	0.18	15%	0%	3%	0.03	0.06	0.06	0.07
525	0.53	0.57	0.15	0.17	0.17	0.18	15%	0%	3%	0.03	0.06	0.06	0.07
526	0.59	0.64	0.16	0.19	0.19	0.19	14%	0%	3%	0.04	0.08	0.08	0.09
527	0.57	0.62	0.15	0.17	0.17	0.18	14%	0%	3%	0.03	0.06	0.06	0.07
528	0.35	0.41	0.16	0.19	0.19	0.19	14%	0%	3%	0.04	0.08	0.08	0.09
529	-	0.8	0.14	0.16	0.16	0.16	12%	0%	3%	0.02	0.05	0.05	0.06
530	0.94	0.94	0.18	0.23	0.23	0.24	25%	0%	6%	0.06	0.13	0.13	0.15
531	-	2.7	0.15	0.16	0.16	0.17	10%	0%	2%	0.03	0.05	0.05	0.06
532	1.3	1.4	0.16	0.19	0.19	0.20	18%	0%	4%	0.04	0.09	0.09	0.10
533	0.85	0.85	0.18	0.22	0.22	0.23	21%	0%	5%	0.06	0.12	0.12	0.14



**ATTACHMENT B**  
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**Table B-3 Acidification Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Critical Load With Organic Acids [keqH <sup>+</sup> /ha/y]	Critical Load Without Organic Acids [keqH <sup>+</sup> /ha/y]	Soil Net PAI [keq H <sup>+</sup> /ha/y]				Percent Increase in PAI Deposition			Gross Potential Acid Inputs [keq H <sup>+</sup> /ha/y]			
			Calibrated Background	Base Case	Application Case	Planned Development Case	Base Versus Existing	Application Versus Base	PDC Versus Base	Background	Baseline	Application	PDC
534	0.34	0.42	0.16	0.19	0.19	0.19	15%	0%	3%	0.04	0.08	0.08	0.09
535	0.43	0.45	0.16	0.19	0.19	0.20	18%	0%	4%	0.04	0.09	0.09	0.10
536	1.4	1.4	0.14	0.16	0.16	0.17	16%	0%	4%	0.10	0.14	0.14	0.15
537	-	2.2	0.11	0.12	0.12	0.13	14%	0%	4%	0.10	0.12	0.12	0.13
538	2.2	2.2	0.04	0.07	0.07	0.08	83%	0%	9%	0.10	0.15	0.15	0.16
539	6.3	6.2	1.75	1.76	1.76	1.77	1%	0%	0%	0.10	0.12	0.12	0.13
540	1.5	1.4	0.15	0.17	0.17	0.18	12%	0%	3%	0.10	0.13	0.13	0.14
546	2.6	2.5	0.13	0.18	0.18	0.18	35%	0%	5%	0.09	0.15	0.15	0.16
546	4.1	3.9	0.13	0.18	0.18	0.18	35%	0%	5%	0.09	0.15	0.15	0.16
596	2.3	2.3	0.00	0.02	0.02	0.03	900%	0%	23%	0.08	0.12	0.12	0.12
597	0.34	0.41	0.00	0.08	0.08	0.08	3,560%	0%	12%	0.10	0.22	0.22	0.23
598	0.65	0.75	0.01	0.09	0.09	0.10	1,219%	0%	11%	0.10	0.23	0.23	0.24
599	4.1	3.9	0.13	0.20	0.20	0.21	59%	0%	4%	0.10	0.22	0.21	0.23
600	3.2	3.2	0.07	0.13	0.13	0.14	83%	0%	6%	0.09	0.17	0.17	0.18
605	3.6	3.6	0.06	0.36	0.36	0.40	486%	0%	12%	0.04	0.81	0.79	0.90
606	1.7	1.7	0.03	0.56	0.56	0.66	1,497%	1%	19%	0.04	1.09	1.03	1.20
607	5.5	5.5	0.15	0.42	0.42	0.45	174%	0%	8%	0.04	0.72	0.74	0.82
612	1.1	1.2	0.01	0.13	0.13	0.20	1,128%	2%	59%	0.04	0.30	0.31	0.56
615	0.92	0.93	0.03	0.13	0.26	0.40	311%	95%	200%	0.03	0.27	0.77	0.93
616	1.4	1.4	0.35	0.42	0.42	0.46	20%	1%	10%	0.03	0.18	0.20	0.31
617	1.4	1.4	0.72	0.81	0.82	0.88	12%	2%	9%	0.03	0.22	0.29	0.46
618	1.4	1.1	0.07	0.17	0.19	0.24	145%	16%	44%	0.03	0.26	0.36	0.51
619	1.5	1.5	0.76	0.82	0.83	0.96	9%	1%	16%	0.03	0.17	0.19	0.64
620	1.5	1.4	0.21	0.28	0.29	0.40	32%	2%	41%	0.03	0.18	0.20	0.56
621	2.2	2.2	0.28	0.34	0.35	0.68	24%	2%	99%	0.03	0.17	0.19	0.97
622	0.55	0.54	0.14	0.19	0.20	0.22	40%	1%	13%	0.03	0.14	0.15	0.22
623	1.6	1.6	1.40	1.46	1.47	1.53	4%	0%	4%	0.03	0.16	0.17	0.38



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-3 Acidification Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Critical Load With Organic Acids [keqH+/ha/y]	Critical Load Without Organic Acids [keqH+/ha/y]	Snowmelt pH				Change in Snowmelt pH				Absolute Change in Acidity [ $\mu\text{eq H}^+/\text{L}$ ]			
			Background	Base	Application	PDC	Base Versus Existing	Application Versus Base	PDC Versus Base	PDC Versus Application	Base Versus Existing	Application Versus Base	PDC Versus Base	PDC Versus Application
1	1.8	1.8	3.8	2.9	2.9	2.9	0.9	0.0	0.1	0.1	992	0	157	156
2	1.5	1.5	3.7	3.2	3.2	3.1	0.5	0.0	0.1	0.1	495	3	154	151
3	1.1	1.2	3.8	3.3	3.3	3.2	0.5	0.0	0.1	0.1	348	3	196	193
4	1.5	1.5	3.9	2.9	2.9	2.7	1.0	0.0	0.2	0.2	1,077	34	757	723
5	1.6	1.5	3.8	2.9	2.9	2.8	0.8	0.0	0.2	0.2	969	44	549	505
6	4.1	3.9	3.4	2.6	2.4	2.3	0.9	0.2	0.3	0.1	2,308	1,245	2,178	933
7	0.12	0.17	4.0	3.5	3.5	3.4	0.6	0.0	0.1	0.1	246	10	108	97
10	1.6	1.7	4.1	3.4	3.4	3.3	0.6	0.0	0.1	0.1	285	14	127	113
11	1.6	1.6	4.1	3.5	3.5	3.4	0.6	0.0	0.1	0.1	248	12	113	101
12	0.4	0.41	3.2	2.3	2.3	2.2	0.9	0.0	0.1	0.1	4,380	580	1,716	1,136
17	1.3	1.4	4.1	3.5	3.5	3.4	0.6	0.0	0.1	0.1	238	13	109	97
18	0.78	0.78	3.2	2.3	2.2	2.1	0.9	0.1	0.1	0.1	4,543	810	2,039	1,229
19	1.3	1.3	3.2	2.4	2.4	2.3	0.9	0.0	0.1	0.1	3,490	389	1,341	952
20	4.8	4.8	4.0	2.8	2.8	2.8	1.1	0.0	0.1	0.0	1,366	68	222	154
25	0.52	0.56	3.6	3.1	3.1	2.9	0.6	0.0	0.1	0.1	651	8	263	255
26	0.62	0.67	3.8	3.0	3.0	2.9	0.7	0.0	0.1	0.1	786	-19	183	203
27	0.47	0.48	3.6	2.9	2.9	2.8	0.7	0.0	0.1	0.1	1,034	-2	227	229
28	1.8	1.8	3.7	3.1	3.1	3.0	0.6	0.0	0.1	0.1	615	-9	168	177
29	2.0	2.0	3.8	3.1	3.1	3.0	0.7	0.0	0.1	0.1	636	-29	156	185
30	1.0	1.0	3.6	2.8	2.8	2.7	0.8	0.0	0.1	0.1	1,374	-52	276	328
31	2.1	2.1	3.8	3.1	3.1	3.0	0.7	0.0	0.1	0.1	696	-7	143	149
32	1.7	1.7	4.0	3.3	3.3	3.2	0.6	0.0	0.1	0.1	367	4	173	169
33	1.9	1.9	3.8	3.2	3.2	3.1	0.6	0.0	0.1	0.1	462	-1	173	173
34	0.044	0.15	3.8	3.1	3.1	3.0	0.7	0.0	0.1	0.1	711	-20	158	178
35	0.48	0.6	3.8	3.2	3.2	3.1	0.6	0.0	0.1	0.1	524	10	177	166
36	1.6	1.6	3.7	3.0	3.0	2.9	0.7	0.0	0.1	0.1	861	6	178	172
37	0.7	0.78	3.9	3.4	3.4	3.3	0.5	0.0	0.1	0.1	294	-1	113	114
38	0.61	0.73	3.9	3.4	3.4	3.3	0.5	0.0	0.1	0.1	294	1	115	114
39	0.019	0.064	3.7	3.1	3.1	3.0	0.5	0.0	0.1	0.1	530	0	201	201
40	0.084	0.19	3.9	3.3	3.3	3.2	0.5	0.0	0.1	0.1	328	2	124	122
41	0.56	0.62	3.9	3.4	3.4	3.2	0.5	0.0	0.1	0.1	318	-2	127	129
42	1.9	1.9	3.7	3.5	3.5	3.4	0.2	0.0	0.1	0.1	134	-3	70	73
43	1.3	1.3	3.7	3.4	3.4	3.3	0.3	0.0	0.1	0.1	172	1	68	67
44	1.7	1.7	3.7	3.4	3.4	3.4	0.3	0.0	0.1	0.1	163	-1	74	75
45	0.85	0.91	3.7	3.4	3.4	3.4	0.3	0.0	0.1	0.1	165	-2	68	69
46	0.98	0.98	3.4	3.1	3.1	3.0	0.3	0.0	0.1	0.1	366	-7	152	159
47	1.1	1.1	3.7	3.4	3.4	3.4	0.3	0.0	0.1	0.1	167	1	69	68
48	0.83	0.88	3.6	3.4	3.4	3.3	0.3	0.0	0.1	0.1	182	0	79	79
49	0.96	1.0	3.7	3.5	3.5	3.4	0.3	0.0	0.1	0.1	158	0	67	67
50	0.2	0.33	3.7	3.5	3.5	3.4	0.3	0.0	0.1	0.1	147	-1	68	69
51	2.9	2.9	3.8	2.5	2.5	2.5	1.2	0.0	0.0	0.1	2,854	-52	365	417
52	1.5	1.5	3.8	2.5	2.5	2.5	1.2	0.0	0.0	0.1	2,926	-91	362	453
53	2.9	2.9	3.8	2.5	2.5	2.5	1.3	0.0	0.1	0.1	2,798	-34	365	399



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-3 Acidification Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Critical Load With Organic Acids [keqH+/ha/y]	Critical Load Without Organic Acids [keqH+/ha/y]	Snowmelt pH				Change in Snowmelt pH				Absolute Change in Acidity [µeq H <sup>+</sup> /L]			
			Background	Base	Application	PDC	Base Versus Existing	Application Versus Base	PDC Versus Base	PDC Versus Application	Base Versus Existing	Application Versus Base	PDC Versus Base	PDC Versus Application
54	2.9	2.9	3.8	2.6	2.6	2.5	1.2	0.0	0.1	0.0	2,533	96	381	285
55	2.2	2.2	3.8	2.6	2.5	2.5	1.2	0.0	0.1	0.0	2,640	26	369	343
56	1.5	1.5	3.7	2.3	2.3	2.2	1.5	0.0	0.0	0.0	5,288	-202	398	601
58	3.5	3.5	4.0	2.9	2.8	2.8	1.1	0.0	0.1	0.0	1,293	127	212	85
60	2.9	2.8	3.5	3.1	3.1	3.1	0.4	0.0	0.0	0.0	465	-11	61	72
61	1.6	1.6	3.5	3.1	3.1	3.1	0.3	0.0	0.0	0.0	396	-3	56	59
62	0.57	0.58	3.4	3.0	3.0	3.0	0.4	0.0	0.0	0.0	532	-5	72	77
63	0.86	0.85	3.5	3.1	3.1	3.1	0.4	0.0	0.0	0.0	431	-3	59	61
64	0.85	0.85	3.5	3.1	3.1	3.1	0.4	0.0	0.0	0.0	454	-1	61	63
65	0.71	0.71	3.5	3.1	3.1	3.1	0.3	0.0	0.0	0.0	394	-2	60	61
66	1.3	1.3	3.5	3.2	3.2	3.1	0.3	0.0	0.0	0.0	368	-2	60	62
67	1.3	1.3	3.5	3.1	3.1	3.1	0.4	0.0	0.0	0.0	417	-11	59	70
68	0.64	0.65	3.5	3.1	3.1	3.1	0.3	0.0	0.0	0.0	397	-9	67	76
69	1.4	1.4	3.4	3.1	3.1	3.0	0.3	0.0	0.0	0.0	464	-2	64	66
78	4.0	4.0	3.9	3.0	3.0	2.4	0.9	0.0	0.6	0.5	927	28	2,709	2,681
79	5.7	5.7	4.0	2.5	2.5	2.5	1.4	0.0	0.0	0.0	2,856	-15	285	300
80	2.4	2.4	3.9	2.9	2.9	2.9	1.0	0.0	0.1	0.1	1,003	65	227	162
81	0.18	0.21	4.1	3.3	3.3	3.2	0.8	0.0	0.1	0.1	469	8	113	105
82	0.069	0.28	4.2	3.5	3.5	3.4	0.7	0.0	0.1	0.1	284	3	77	75
83	0.19	0.4	4.2	3.5	3.5	3.4	0.7	0.0	0.1	0.1	246	3	71	69
84	0.58	0.68	4.1	3.5	3.5	3.4	0.6	0.0	0.1	0.1	246	1	74	72
85	1.3	1.2	4.0	3.5	3.5	3.4	0.5	0.0	0.1	0.1	199	3	63	60
86	1.1	0.84	4.0	3.5	3.5	3.5	0.4	0.0	0.1	0.1	183	3	60	57
87	0.65	0.68	4.0	3.5	3.5	3.5	0.4	0.0	0.1	0.1	183	3	60	57
88	1.2	1.1	4.0	3.6	3.6	3.5	0.4	0.0	0.1	0.1	164	3	54	51
89	2.7	2.5	3.8	3.5	3.5	3.4	0.3	0.0	0.1	0.1	143	3	69	66
91	0.22	0.24	3.6	3.3	3.3	3.2	0.3	0.0	0.1	0.1	244	3	120	118
92	0.071	0.11	3.9	3.5	3.5	3.4	0.4	0.0	0.1	0.1	197	5	77	72
93	0.076	0.11	3.7	3.5	3.5	3.4	0.2	0.0	0.1	0.1	135	4	86	82
95	0.072	0.14	3.8	3.6	3.6	3.5	0.2	0.0	0.1	0.1	113	4	50	46
96	-0.013	0.1	3.9	3.7	3.7	3.6	0.3	0.0	0.1	0.1	100	1	42	40
97	-0.084	0.0074	4.0	3.7	3.7	3.6	0.3	0.0	0.1	0.1	110	3	44	41
98	0.093	0.094	3.1	2.6	2.6	2.5	0.5	0.0	0.1	0.1	1,501	46	553	506
99	1.0	1.0	4.0	3.5	3.5	3.4	0.5	0.0	0.1	0.1	238	9	98	90
100	0.37	0.43	3.9	3.5	3.5	3.5	0.3	0.0	0.1	0.1	146	0	56	56
101	0.29	0.36	3.9	3.6	3.6	3.5	0.3	0.0	0.1	0.1	122	3	53	50
102	1.8	1.8	3.8	3.4	3.4	3.3	0.4	0.0	0.1	0.1	278	8	118	110
103	2.2	2.2	4.0	3.3	3.3	3.2	0.7	0.0	0.1	0.1	414	11	153	142
104	2.1	2.0	4.1	3.5	3.5	3.4	0.6	0.0	0.1	0.1	247	5	79	74
105	0.18	0.23	4.2	3.7	3.7	3.6	0.5	0.0	0.1	0.1	132	4	46	42
106	0.42	0.51	4.1	3.7	3.7	3.6	0.4	0.0	0.1	0.1	111	3	42	39
107	0.41	0.46	4.0	3.7	3.7	3.6	0.3	0.0	0.1	0.1	111	2	48	46
108	0.72	0.73	4.2	3.8	3.8	3.7	0.4	0.0	0.1	0.1	95	2	37	35





**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-3 Acidification Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Critical Load With Organic Acids [keqH+/ha/y]	Critical Load Without Organic Acids [keqH+/ha/y]	Snowmelt pH				Change in Snowmelt pH				Absolute Change in Acidity [µeq H <sup>+</sup> /L]			
			Background	Base	Application	PDC	Base Versus Existing	Application Versus Base	PDC Versus Base	PDC Versus Application	Base Versus Existing	Application Versus Base	PDC Versus Base	PDC Versus Application
109	1.1	1.1	3.6	3.0	3.0	2.9	0.6	0.0	0.1	0.1	683	9	253	244
110	1.7	1.6	3.6	3.1	3.1	3.0	0.5	0.0	0.1	0.1	470	4	170	167
115	-0.068	0.15	4.1	3.6	3.6	3.5	0.5	0.0	0.1	0.1	157	1	64	63
116	-0.1	0.046	3.9	3.5	3.5	3.4	0.5	0.0	0.1	0.1	225	2	96	94
117	0.0093	0.088	3.8	3.4	3.4	3.3	0.5	0.0	0.1	0.1	293	3	120	118
118	-0.0049	0.082	3.9	3.5	3.5	3.4	0.4	0.0	0.1	0.1	214	1	87	86
119	0.4	0.56	3.8	3.6	3.6	3.5	0.2	0.0	0.1	0.1	79	-1	74	75
120	0.19	0.29	3.9	3.7	3.7	3.6	0.2	0.0	0.1	0.1	67	0	71	70
121	0.023	0.25	3.9	3.7	3.7	3.6	0.2	0.0	0.1	0.1	64	0	43	43
122	0.084	0.14	3.8	3.5	3.5	3.4	0.3	0.0	0.1	0.1	156	3	92	89
129	0.46	0.59	4.0	3.3	3.3	3.2	0.7	0.0	0.1	0.1	399	4	146	142
130	1.4	1.4	4.0	3.5	3.5	3.4	0.5	0.0	0.1	0.1	222	1	91	89
131	2.0	2.1	4.1	3.8	3.8	3.7	0.3	0.0	0.1	0.1	72	0	42	42
132	2.7	2.7	3.8	3.5	3.5	3.4	0.3	0.0	0.1	0.1	161	1	58	57
134	0.85	0.9	4.0	3.4	3.4	3.3	0.6	0.0	0.1	0.1	273	4	100	96
135	1.6	1.4	4.0	3.6	3.5	3.5	0.5	0.0	0.1	0.1	190	2	63	61
136	1.3	1.3	3.9	3.6	3.6	3.5	0.4	0.0	0.1	0.1	156	1	70	69
137	0.77	0.89	3.9	3.7	3.7	3.6	0.2	0.0	0.1	0.1	68	-1	63	64
138	0.81	0.83	3.6	3.4	3.4	3.4	0.2	0.0	0.1	0.1	121	-3	71	74
139	1.9	1.6	3.9	3.4	3.4	3.4	0.4	0.0	0.1	0.1	224	2	86	85
140	0.65	0.76	4.1	3.4	3.4	3.3	0.7	0.0	0.1	0.1	330	3	107	104
141	1.3	1.2	3.9	3.2	3.2	3.1	0.7	0.0	0.1	0.1	497	4	228	223
142	1.3	1.0	3.9	3.3	3.3	3.2	0.5	0.0	0.1	0.1	332	4	125	121
143	-0.054	0.042	3.8	3.3	3.3	3.2	0.5	0.0	0.1	0.1	304	4	129	125
144	0.033	0.10	3.8	3.4	3.4	3.3	0.4	0.0	0.1	0.1	260	2	143	141
145	0.016	0.16	3.9	3.5	3.5	3.4	0.5	0.0	0.1	0.1	222	2	100	98
146	0.13	0.2	3.7	3.4	3.4	3.3	0.3	0.0	0.1	0.1	180	1	101	99
147	0.26	0.3	3.6	3.2	3.2	3.1	0.5	0.0	0.1	0.1	459	0	163	163
148	1.3	1.2	4.0	3.6	3.6	3.5	0.4	0.0	0.1	0.1	159	5	82	76
149	0.81	0.85	4.1	3.2	3.2	3.2	0.9	0.0	0.1	0.1	539	-4	87	91
150	-0.019	0.25	4.1	3.4	3.4	3.3	0.7	0.0	0.1	0.1	306	4	85	82
151	0.23	0.36	4.4	3.8	3.8	3.7	0.6	0.0	0.1	0.1	117	5	53	47
152	0.15	0.31	4.1	3.4	3.4	3.3	0.7	0.0	0.1	0.1	332	8	78	70
153	1.0	1.1	3.9	3.3	3.3	3.1	0.6	0.0	0.1	0.1	393	13	196	184
154	0.63	0.69	3.9	3.3	3.3	3.2	0.6	0.0	0.1	0.1	395	5	143	137
155	0.3	0.42	4.0	3.2	3.2	3.1	0.8	0.0	0.1	0.1	490	1	155	154
156	0.92	1.0	4.0	3.4	3.3	3.3	0.7	0.0	0.1	0.1	353	4	118	115
161	0.1	0.13	3.3	3.1	3.1	3.0	0.2	0.0	0.1	0.1	242	2	280	278
167	1.8	1.7	3.8	3.4	3.4	3.3	0.4	0.0	0.1	0.1	255	2	94	91
168	2.9	2.7	4.0	3.5	3.5	3.4	0.5	0.0	0.1	0.1	199	1	74	74
169	1.5	1.5	3.6	3.2	3.2	3.1	0.4	0.0	0.1	0.1	392	5	154	149
170	1.1	0.94	3.6	3.1	3.1	3.0	0.4	0.0	0.1	0.1	470	4	194	190
171	0.63	0.63	3.2	2.8	2.8	2.7	0.4	0.0	0.1	0.1	1,085	4	400	396



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-3 Acidification Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Critical Load With Organic Acids [keqH+/ha/y]	Critical Load Without Organic Acids [keqH+/ha/y]	Snowmelt pH				Change in Snowmelt pH				Absolute Change in Acidity [ $\mu\text{eq H}^+/\text{L}$ ]			
			Background	Base	Application	PDC	Base Versus Existing	Application Versus Base	PDC Versus Base	PDC Versus Application	Base Versus Existing	Application Versus Base	PDC Versus Base	PDC Versus Application
172	2.0	1.9	3.7	3.3	3.3	3.2	0.4	0.0	0.1	0.1	318	1	119	118
173	1.5	1.4	3.7	3.3	3.3	3.3	0.4	0.0	0.1	0.1	275	2	99	96
174	0.87	0.92	4.0	3.5	3.5	3.4	0.5	0.0	0.1	0.1	228	2	88	86
175	3.8	3.8	3.9	3.3	3.3	3.2	0.6	0.0	0.1	0.1	338	4	100	95
176	2.4	2.4	3.9	3.4	3.4	3.3	0.5	0.0	0.1	0.1	287	2	96	94
177	0.19	0.24	3.9	3.4	3.4	3.3	0.5	0.0	0.1	0.1	265	3	107	105
178	-0.095	0.03	4.0	3.6	3.6	3.5	0.5	0.0	0.1	0.1	179	2	78	77
179	-0.06	0.053	3.9	3.5	3.5	3.4	0.4	0.0	0.1	0.1	203	2	99	97
180	0.2	0.33	4.0	3.5	3.5	3.4	0.5	0.0	0.1	0.1	201	-1	84	86
181	2.2	2.2	3.8	3.4	3.4	3.3	0.4	0.0	0.1	0.1	266	2	97	95
182	1.8	1.8	3.8	3.4	3.4	3.3	0.4	0.0	0.1	0.1	252	2	91	89
183	1.7	1.6	3.6	3.2	3.2	3.1	0.4	0.0	0.1	0.1	377	2	138	136
184	2.0	1.9	3.8	3.4	3.4	3.3	0.4	0.0	0.1	0.1	252	2	93	91
185	1.4	1.4	3.8	3.4	3.4	3.3	0.4	0.0	0.1	0.1	237	2	87	85
186	2.7	2.7	3.9	3.4	3.4	3.3	0.4	0.0	0.1	0.1	237	2	122	120
187	1.9	1.9	3.9	3.7	3.7	3.6	0.2	0.0	0.1	0.1	53	2	51	49
188	1.2	1.2	3.9	3.7	3.7	3.6	0.2	0.0	0.1	0.1	62	0	68	68
189	1.6	1.4	3.9	3.7	3.7	3.6	0.2	0.0	0.1	0.1	64	0	67	67
190	0.19	0.33	3.9	3.7	3.7	3.6	0.2	0.0	0.1	0.1	70	0	67	66
191	0.17	0.24	3.7	3.5	3.5	3.4	0.2	0.0	0.1	0.1	108	1	114	113
193	1.1	0.91	3.9	3.7	3.7	3.6	0.2	0.0	0.1	0.1	63	0	81	80
194	0.53	0.56	3.8	3.5	3.5	3.4	0.3	0.0	0.1	0.1	152	2	81	79
195	0.61	0.7	3.9	3.6	3.6	3.5	0.3	0.0	0.1	0.1	123	1	64	63
196	0.56	0.63	3.9	3.5	3.5	3.4	0.3	0.0	0.1	0.1	142	1	75	73
197	0.62	0.72	3.9	3.6	3.6	3.5	0.3	0.0	0.1	0.1	114	1	64	63
198	0.75	0.87	4.0	3.7	3.7	3.6	0.3	0.0	0.1	0.1	103	1	53	52
199	0.49	0.59	3.9	3.6	3.6	3.5	0.3	0.0	0.1	0.1	105	1	61	60
200	0.25	0.4	3.8	3.7	3.7	3.6	0.2	0.0	0.1	0.1	65	0	45	44
201	1.1	1.2	4.0	3.8	3.8	3.6	0.2	0.0	0.1	0.1	74	1	48	47
202	1.2	1.3	3.9	3.6	3.6	3.5	0.3	0.0	0.1	0.1	123	1	70	69
203	0.74	0.82	4.0	3.7	3.7	3.6	0.3	0.0	0.1	0.1	100	0	54	54
204	0.87	0.92	4.0	3.7	3.7	3.6	0.3	0.0	0.1	0.1	95	0	54	54
205	3.1	3.0	4.0	3.8	3.8	3.6	0.3	0.0	0.1	0.1	78	1	49	48
206	3.1	3.1	4.0	3.8	3.8	3.7	0.2	0.0	0.1	0.1	75	1	47	47
207	2.2	2.2	4.0	3.7	3.7	3.6	0.2	0.0	0.1	0.1	84	1	51	51
208	1.0	1.1	4.0	3.8	3.8	3.7	0.2	0.0	0.1	0.1	63	1	43	42
209	0.29	0.45	3.9	3.7	3.7	3.7	0.1	0.0	0.1	0.1	46	0	45	44
210	0.25	0.36	3.8	3.6	3.6	3.6	0.2	0.0	0.1	0.1	68	2	45	44
211	0.56	0.64	3.8	3.6	3.6	3.5	0.2	0.0	0.1	0.1	75	0	50	50
212	0.58	0.68	3.9	3.7	3.7	3.6	0.2	0.0	0.1	0.1	60	0	40	39
213	0.47	0.57	3.8	3.6	3.6	3.6	0.1	0.0	0.1	0.1	66	1	42	42
214	0.55	0.63	3.8	3.7	3.7	3.6	0.1	0.0	0.1	0.1	54	2	35	33
215	1.0	1.1	3.8	3.7	3.7	3.6	0.1	0.0	0.1	0.1	56	2	35	33



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-3 Acidification Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Critical Load With Organic Acids [keqH+/ha/y]	Critical Load Without Organic Acids [keqH+/ha/y]	Snowmelt pH				Change in Snowmelt pH				Absolute Change in Acidity [µeq H <sup>+</sup> /L]			
			Background	Base	Application	PDC	Base Versus Existing	Application Versus Base	PDC Versus Base	PDC Versus Application	Base Versus Existing	Application Versus Base	PDC Versus Base	PDC Versus Application
216	0.72	0.66	3.5	3.4	3.4	3.3	0.1	0.0	0.1	0.1	121	2	77	75
217	1.4	1.4	3.8	3.7	3.7	3.6	0.1	0.0	0.1	0.1	55	1	34	33
218	1.0	1.2	4.1	3.7	3.7	3.6	0.3	0.0	0.1	0.1	92	1	68	67
219	1.1	1.2	4.0	3.7	3.7	3.6	0.3	0.0	0.1	0.1	93	1	54	53
220	0.84	0.88	4.0	3.7	3.7	3.5	0.3	0.0	0.1	0.1	111	1	64	63
221	0.28	0.32	3.7	3.4	3.4	3.2	0.3	0.0	0.1	0.1	226	2	174	173
222	1.0	1.0	4.0	3.7	3.7	3.6	0.3	0.0	0.1	0.1	121	1	59	58
223	1.3	1.4	4.0	3.7	3.7	3.6	0.3	0.0	0.1	0.1	85	1	49	48
224	0.24	0.28	3.9	3.6	3.6	3.5	0.3	0.0	0.1	0.1	117	2	68	66
225	0.23	0.28	3.9	3.6	3.6	3.5	0.3	0.0	0.1	0.1	117	1	68	67
226	1.4	1.4	3.9	3.6	3.6	3.5	0.3	0.0	0.1	0.1	116	1	66	65
227	2.2	2.0	3.8	3.4	3.3	3.3	0.4	0.0	0.1	0.1	281	12	109	97
228	1.9	1.8	3.8	3.4	3.4	3.3	0.4	0.0	0.1	0.1	248	3	97	94
229	1.9	1.7	3.9	3.4	3.4	3.4	0.4	0.0	0.1	0.1	222	2	87	84
230	1.4	1.4	3.9	3.5	3.5	3.4	0.4	0.0	0.1	0.1	215	1	82	81
231	0.84	0.86	3.9	3.4	3.4	3.4	0.5	0.0	0.1	0.1	236	2	83	81
232	1.3	1.3	3.9	3.5	3.5	3.4	0.4	0.0	0.1	0.1	209	2	72	70
233	1.3	1.3	3.9	3.4	3.4	3.3	0.5	0.0	0.1	0.1	284	-18	107	125
234	2.5	2.4	4.0	3.6	3.6	3.5	0.4	0.0	0.1	0.1	158	1	59	58
235	1.7	1.6	3.9	3.5	3.5	3.4	0.4	0.0	0.1	0.1	194	1	72	70
236	1.2	1.2	3.9	3.6	3.6	3.5	0.4	0.0	0.1	0.1	148	2	55	53
237	2.3	2.3	3.7	3.4	3.4	3.4	0.3	0.0	0.1	0.1	184	3	70	67
238	2.0	1.7	3.7	3.5	3.4	3.4	0.3	0.0	0.1	0.1	161	2	58	56
239	1.2	1.2	3.4	3.1	3.1	3.0	0.3	0.0	0.1	0.1	371	3	145	143
240	2.2	2.2	3.6	3.2	3.2	3.2	0.4	0.0	0.1	0.1	317	-6	128	133
241	2.3	2.3	3.7	3.3	3.3	3.2	0.4	0.0	0.1	0.1	299	0	121	121
242	0.98	0.95	3.7	3.5	3.5	3.4	0.2	0.0	0.1	0.1	108	-1	64	65
243	1.1	1.1	3.7	3.5	3.5	3.4	0.2	0.0	0.1	0.1	114	-1	62	63
244	1.9	1.9	3.8	3.5	3.5	3.4	0.3	0.0	0.1	0.1	140	-1	63	64
245	0.71	0.74	3.7	3.5	3.5	3.4	0.2	0.0	0.1	0.1	105	0	56	56
246	0.69	0.71	3.7	3.5	3.5	3.4	0.2	0.0	0.1	0.1	98	-1	50	51
247	1.6	1.6	3.7	3.6	3.6	3.5	0.2	0.0	0.1	0.1	86	1	44	43
248	0.57	0.56	3.2	3.0	3.0	2.9	0.2	0.0	0.1	0.1	341	6	157	151
249	0.49	0.48	3.2	3.1	3.1	3.0	0.2	0.0	0.1	0.1	261	3	127	124
250	1.7	1.6	3.7	3.5	3.5	3.5	0.2	0.0	0.1	0.1	102	2	42	40
251	1.1	1.1	3.6	3.5	3.5	3.4	0.1	0.0	0.1	0.1	98	1	45	44
252	0.82	0.83	3.6	3.4	3.4	3.4	0.1	0.0	0.0	0.0	93	1	36	34
253	3.4	3.4	3.7	3.6	3.5	3.5	0.1	0.0	0.0	0.0	71	1	31	31
254	2.1	1.8	3.5	3.4	3.4	3.4	0.1	0.0	0.0	0.0	93	1	40	39
255	4.0	3.9	3.7	3.6	3.6	3.6	0.1	0.0	0.0	0.0	58	1	25	24
256	4.3	4.2	3.7	3.6	3.6	3.5	0.1	0.0	0.0	0.0	71	1	27	27
257	4.1	3.9	3.7	3.6	3.6	3.5	0.1	0.0	0.0	0.0	78	0	29	29
258	4.0	3.9	3.7	3.5	3.5	3.5	0.2	0.0	0.0	0.0	92	1	34	33



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-3 Acidification Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Critical Load With Organic Acids [keqH+/ha/y]	Critical Load Without Organic Acids [keqH+/ha/y]	Snowmelt pH				Change in Snowmelt pH				Absolute Change in Acidity [µeq H <sup>+</sup> /L]			
			Background	Base	Application	PDC	Base Versus Existing	Application Versus Base	PDC Versus Base	PDC Versus Application	Base Versus Existing	Application Versus Base	PDC Versus Base	PDC Versus Application
259	4.2	3.9	3.7	3.6	3.6	3.5	0.2	0.0	0.0	0.0	87	1	31	30
260	1.3	1.3	3.7	3.2	3.2	3.1	0.5	0.0	0.1	0.1	435	24	229	204
261	1.9	1.9	3.8	3.4	3.4	3.2	0.5	0.0	0.1	0.1	282	16	149	133
262	1.7	1.7	3.9	3.4	3.3	3.2	0.5	0.0	0.1	0.1	303	19	174	154
263	0.69	0.7	3.5	3.1	3.1	2.9	0.5	0.0	0.1	0.1	565	32	301	269
264	-	0.33	3.4	2.9	2.9	2.8	0.5	0.0	0.1	0.1	829	41	394	353
265	-	0.43	3.6	3.1	3.1	2.9	0.5	0.0	0.1	0.1	594	28	276	248
266	0.65	0.66	4.0	3.5	3.5	3.4	0.5	0.0	0.1	0.1	212	9	94	85
267	0.43	0.43	3.7	3.2	3.2	3.1	0.5	0.0	0.1	0.1	421	16	175	159
268	-	1.2	3.9	3.5	3.4	3.4	0.5	0.0	0.1	0.1	236	9	94	86
269	1.5	1.5	4.1	3.6	3.6	3.5	0.5	0.0	0.1	0.1	177	6	70	63
270	-	0.88	3.9	3.4	3.3	3.2	0.5	0.0	0.1	0.1	309	12	130	118
271	-	1.1	3.8	3.3	3.3	3.2	0.5	0.0	0.1	0.1	324	10	123	113
272	1.7	1.7	4.1	3.6	3.6	3.5	0.4	0.0	0.1	0.1	153	4	55	52
273	-	0.81	3.9	3.4	3.4	3.3	0.5	0.0	0.1	0.1	243	7	88	81
274	1.4	1.4	3.9	3.5	3.5	3.4	0.5	0.0	0.1	0.1	218	6	79	73
275	0.32	0.36	4.2	3.8	3.7	3.7	0.5	0.0	0.1	0.1	119	3	40	37
276	-	0.79	3.8	3.3	3.3	3.2	0.5	0.0	0.1	0.1	321	10	118	109
277	0.87	0.78	4.1	3.5	3.4	3.4	0.6	0.0	0.1	0.1	263	7	93	87
278	2.6	2.5	4.1	3.4	3.3	3.2	0.7	0.0	0.1	0.1	356	9	123	115
279	1.8	1.8	4.0	3.4	3.4	3.3	0.6	0.0	0.1	0.1	295	6	95	89
280	1.6	1.6	4.1	3.5	3.5	3.4	0.6	0.0	0.1	0.1	243	5	77	72
281	1.1	1.0	3.8	3.2	3.2	3.1	0.6	0.0	0.1	0.1	466	10	149	140
282	0.69	0.69	3.6	2.9	2.9	2.8	0.7	0.0	0.1	0.1	998	24	319	295
283	1.5	1.5	4.1	3.2	3.2	3.1	0.8	0.0	0.1	0.1	505	10	154	144
284	0.71	0.74	4.0	3.6	3.5	3.5	0.4	0.0	0.1	0.1	182	3	56	53
299	2.5	2.4	3.9	3.7	3.7	3.6	0.2	0.0	0.1	0.1	73	1	36	35
300	0.27	0.26	2.6	2.3	2.3	2.3	0.2	0.0	0.1	0.1	1,889	36	948	911
301	0.28	0.26	2.8	2.6	2.6	2.5	0.2	0.0	0.1	0.1	984	30	534	504
302	1.7	1.2	3.8	3.6	3.6	3.5	0.2	0.0	0.1	0.1	102	2	55	53
304	1.3	1.3	3.6	3.3	3.3	3.3	0.2	0.0	0.1	0.1	192	2	112	110
306	0.61	0.68	3.8	3.6	3.6	3.5	0.1	0.0	0.1	0.1	64	1	71	70
314	1.5	1.5	3.7	3.6	3.6	3.5	0.1	0.0	0.1	0.1	64	2	39	38
316	2.3	2.2	4.0	3.8	3.7	3.7	0.2	0.0	0.1	0.1	77	2	45	44
317	-	1.5	4.1	3.3	3.3	3.2	0.8	0.0	0.1	0.1	427	0	94	94
318	-	1.2	4.1	3.3	3.3	3.2	0.8	0.0	0.1	0.1	404	11	104	93
319	1.3	1.4	4.1	3.4	3.4	3.3	0.7	0.0	0.1	0.1	292	3	89	86
320	2.0	1.9	4.1	3.6	3.6	3.5	0.5	0.0	0.1	0.1	189	2	74	72
321	0.55	0.5	4.0	3.5	3.5	3.5	0.4	0.0	0.1	0.1	185	3	57	54
322	1.0	1.1	4.0	3.6	3.6	3.5	0.4	0.0	0.1	0.1	162	3	58	54
323	0.91	0.93	4.1	3.6	3.6	3.5	0.5	0.0	0.1	0.1	171	5	61	57
324	0.93	0.94	4.1	3.6	3.6	3.5	0.4	0.0	0.1	0.1	149	3	61	58
325	0.35	0.35	3.7	3.3	3.3	3.2	0.4	0.0	0.1	0.1	317	9	127	118



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-3 Acidification Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Critical Load With Organic Acids [keqH+/ha/y]	Critical Load Without Organic Acids [keqH+/ha/y]	Snowmelt pH				Change in Snowmelt pH				Absolute Change in Acidity [ $\mu\text{eq H}^+/\text{L}$ ]			
			Background	Base	Application	PDC	Base Versus Existing	Application Versus Base	PDC Versus Base	PDC Versus Application	Base Versus Existing	Application Versus Base	PDC Versus Base	PDC Versus Application
326	0.89	0.89	4.1	3.6	3.6	3.5	0.4	0.0	0.1	0.1	146	3	55	52
327	0.65	0.68	4.0	3.6	3.6	3.5	0.4	0.0	0.1	0.1	159	5	66	60
328	0.78	0.82	4.1	3.6	3.6	3.5	0.4	0.0	0.1	0.1	147	5	61	56
329	2.5	2.5	3.7	2.4	2.4	2.4	1.2	0.0	0.0	0.1	3,425	-69	393	462
330	0.6	0.61	3.8	3.3	3.3	3.2	0.5	0.0	0.1	0.1	341	12	132	121
331	0.88	0.88	3.9	3.4	3.4	3.3	0.5	0.0	0.1	0.1	281	10	114	104
332	0.1	0.098	3.0	2.4	2.4	2.3	0.5	0.0	0.1	0.1	2,512	101	1,085	983
333	0.88	0.88	4.0	3.4	3.4	3.2	0.6	0.0	0.1	0.1	321	14	142	129
334	0.93	0.98	4.1	3.6	3.6	3.5	0.4	0.0	0.1	0.1	151	5	61	56
335	0.39	0.45	3.8	3.5	3.5	3.5	0.3	0.0	0.1	0.1	147	0	57	57
336	1.3	1.1	3.9	3.5	3.5	3.4	0.4	0.0	0.1	0.1	178	2	110	108
337	1.2	1.3	3.9	3.6	3.6	3.4	0.4	0.0	0.1	0.1	157	1	106	104
338	4.3	4.4	4.0	3.6	3.6	3.5	0.3	0.0	0.2	0.2	126	0	99	99
339	4.6	4.7	4.0	3.7	3.7	3.6	0.3	0.0	0.1	0.1	108	-2	60	62
340	1.9	1.9	4.0	3.7	3.7	3.6	0.3	0.0	0.1	0.1	89	2	46	45
341	1.1	1.2	4.1	3.8	3.8	3.7	0.3	0.0	0.1	0.1	71	1	36	35
342	1.1	1.1	3.8	3.7	3.7	3.6	0.2	0.0	0.1	0.1	67	2	43	40
343	0.82	0.61	3.7	3.6	3.6	3.5	0.1	0.0	0.1	0.1	77	3	56	53
344	0.34	0.4	4.0	3.6	3.6	3.6	0.3	0.0	0.1	0.1	118	1	48	47
345	1.7	1.7	4.0	3.6	3.6	3.5	0.5	0.0	0.1	0.1	168	5	67	62
346	0.9	0.92	3.9	3.4	3.4	3.3	0.5	0.0	0.1	0.1	235	4	92	88
347	0.048	0.048	2.9	2.5	2.5	2.5	0.4	0.0	0.1	0.1	1,718	57	662	604
348	0.24	0.26	3.8	3.4	3.4	3.3	0.4	0.0	0.1	0.1	240	7	90	83
349	0.21	0.22	4.1	3.6	3.6	3.5	0.5	0.0	0.1	0.1	155	4	55	51
350	0.22	0.23	4.0	3.5	3.5	3.4	0.5	0.0	0.1	0.1	213	7	76	69
351	0.15	0.24	3.9	3.6	3.6	3.5	0.3	0.0	0.1	0.1	150	4	56	52
352	1.3	1.3	3.9	3.5	3.5	3.4	0.4	0.0	0.1	0.1	172	5	66	61
373	-	2.5	4.0	3.7	3.7	3.6	0.2	0.0	0.1	0.1	74	2	38	37
374	-	1.8	3.9	3.7	3.7	3.6	0.2	0.0	0.1	0.1	77	1	37	36
405	1.2	1.2	4.0	3.4	3.4	3.3	0.6	0.0	0.1	0.1	306	4	109	105
406	1.5	1.6	4.1	3.6	3.6	3.5	0.5	0.0	0.1	0.1	159	5	72	67
407	2.3	2.4	4.1	3.6	3.6	3.5	0.4	0.0	0.1	0.1	142	4	69	65
408	1.5	1.7	4.1	3.6	3.6	3.5	0.5	0.0	0.1	0.1	156	4	64	59
409	2.0	2.1	4.0	3.5	3.5	3.4	0.5	0.0	0.1	0.1	192	6	77	71
410	1.5	1.5	4.0	3.6	3.5	3.5	0.5	0.0	0.1	0.1	188	5	76	71
411	3.3	3.2	3.9	3.0	3.0	2.4	0.9	0.0	0.6	0.6	851	27	3,151	3,123
412	1.0	1.1	4.3	3.8	3.8	3.7	0.5	0.0	0.1	0.1	105	4	45	41
413	0.73	0.84	4.1	3.4	3.4	3.3	0.8	0.0	0.1	0.1	352	5	93	88
414	1.5	1.6	4.1	3.3	3.3	3.3	0.8	0.0	0.1	0.1	385	0	76	76
415	2.7	2.8	3.9	3.0	3.0	2.4	0.9	0.0	0.6	0.6	892	27	3,220	3,193
416	3.2	3.3	4.0	3.2	3.2	3.1	0.8	0.0	0.1	0.1	476	6	175	170
417	1.3	1.3	4.0	3.3	3.3	3.2	0.7	0.0	0.1	0.1	378	8	122	114
418	1.1	1.0	4.0	3.3	3.3	3.2	0.8	0.0	0.1	0.1	442	11	142	131



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-3 Acidification Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Critical Load With Organic Acids [keqH+/ha/y]	Critical Load Without Organic Acids [keqH+/ha/y]	Snowmelt pH				Change in Snowmelt pH				Absolute Change in Acidity [ $\mu\text{eq H}^+/\text{L}$ ]			
			Background	Base	Application	PDC	Base Versus Existing	Application Versus Base	PDC Versus Base	PDC Versus Application	Base Versus Existing	Application Versus Base	PDC Versus Base	PDC Versus Application
419	0.57	0.59	3.8	3.2	3.2	3.1	0.6	0.0	0.1	0.1	450	10	134	124
420	3.2	3.2	3.9	2.9	2.9	2.8	1.0	0.0	0.1	0.1	1,078	27	399	373
421	0.88	0.93	4.1	3.3	3.3	3.2	0.8	0.0	0.1	0.1	451	1	80	79
422	4.0	3.2	4.1	3.5	3.5	3.4	0.6	0.0	0.1	0.1	248	3	70	67
423	3.0	2.9	4.0	3.4	3.4	3.3	0.6	0.0	0.1	0.1	272	4	82	79
424	2.6	2.4	4.1	3.3	3.3	3.2	0.8	0.0	0.1	0.1	428	6	154	149
425	1.9	1.9	4.1	3.3	3.3	3.2	0.8	0.0	0.1	0.1	381	4	134	130
426	1.7	1.7	4.3	3.7	3.7	3.6	0.6	0.0	0.1	0.1	154	8	73	65
428	4.0	4.0	4.3	3.8	3.8	3.7	0.6	0.0	0.1	0.1	118	5	53	47
429	1.4	1.4	4.2	3.6	3.6	3.5	0.6	0.0	0.1	0.1	185	10	93	83
430	1.7	1.7	3.7	3.0	2.9	2.4	0.7	0.0	0.6	0.6	874	132	3,339	3,208
431	0.92	0.94	4.1	3.5	3.5	3.3	0.6	0.0	0.1	0.1	249	13	122	109
432	1.6	1.6	4.1	3.3	3.3	3.2	0.8	0.0	0.1	0.1	432	-1	79	80
433	2.0	2.0	4.4	3.9	3.9	3.8	0.5	0.0	0.1	0.1	85	3	36	33
434	1.2	1.3	4.3	3.9	3.9	3.8	0.5	0.0	0.1	0.1	86	2	34	32
435	0.94	1.0	4.4	3.9	3.9	3.8	0.5	0.0	0.1	0.1	77	2	31	29
436	0.41	0.63	4.4	3.9	3.8	3.7	0.5	0.0	0.1	0.1	98	3	39	36
437	0.48	0.76	4.3	3.9	3.9	3.8	0.4	0.0	0.1	0.1	80	3	32	30
438	0.88	1.0	4.3	3.8	3.8	3.7	0.5	0.0	0.1	0.1	98	4	42	38
439	0.85	1.0	4.4	3.9	3.8	3.7	0.5	0.0	0.1	0.1	96	4	41	38
440	0.53	0.69	4.1	3.4	3.4	3.3	0.7	0.0	0.1	0.1	306	7	74	67
441	1.0	1.1	4.2	3.8	3.8	3.7	0.4	0.0	0.1	0.1	90	1	40	38
442	1.1	1.2	4.2	3.8	3.8	3.7	0.4	0.0	0.1	0.1	97	2	40	38
443	4.7	4.7	4.1	3.7	3.7	3.6	0.4	0.0	0.1	0.1	117	4	72	68
444	1.2	1.2	4.4	3.8	3.8	3.7	0.6	0.0	0.1	0.1	116	2	41	39
445	2.0	2.0	4.1	3.5	3.5	3.4	0.6	0.0	0.1	0.1	234	3	67	64
446	1.9	1.9	3.9	3.3	3.3	3.2	0.6	0.0	0.1	0.1	369	13	175	162
447	3.1	3.2	4.0	3.4	3.4	3.3	0.5	0.0	0.1	0.1	262	9	123	115
449	2.2	2.3	4.0	3.4	3.4	3.3	0.6	0.0	0.1	0.1	306	4	118	114
450	1.3	1.3	4.0	3.4	3.4	3.3	0.6	0.0	0.1	0.1	326	3	119	115
451	3.2	3.2	4.0	3.4	3.4	3.3	0.5	0.0	0.1	0.1	261	4	102	98
452	0.56	0.65	3.9	3.4	3.4	3.2	0.5	0.0	0.1	0.1	298	2	163	161
453	0.24	0.42	3.9	3.4	3.4	3.2	0.5	0.0	0.1	0.1	309	2	150	148
455	2.0	2.1	4.0	3.4	3.4	3.2	0.6	0.0	0.1	0.1	322	5	162	158
456	2.7	2.7	4.0	3.4	3.4	3.3	0.6	0.0	0.1	0.1	285	3	107	104
457	2.2	2.2	3.9	3.4	3.4	3.3	0.5	0.0	0.1	0.1	288	3	116	114
458	3.9	3.9	4.0	3.4	3.4	3.3	0.5	0.0	0.1	0.1	273	4	105	102
459	1.9	1.9	3.9	3.4	3.4	3.3	0.5	0.0	0.1	0.1	302	4	119	115
460	1.8	1.8	4.0	3.5	3.5	3.4	0.5	0.0	0.1	0.1	237	3	94	91
461	2.2	2.3	3.9	3.4	3.4	3.3	0.5	0.0	0.1	0.1	275	2	135	133
462	1.8	1.8	4.0	3.4	3.4	3.3	0.6	0.0	0.1	0.1	322	4	130	125
463	0.93	1.0	3.8	3.3	3.3	3.2	0.5	0.0	0.1	0.1	308	3	186	182
464	-0.27	-0.088	4.1	3.3	3.3	3.2	0.8	0.0	0.1	0.1	422	-1	99	100



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-3 Acidification Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Critical Load With Organic Acids [keqH+/ha/y]	Critical Load Without Organic Acids [keqH+/ha/y]	Snowmelt pH				Change in Snowmelt pH				Absolute Change in Acidity [µeq H <sup>+</sup> /L]			
			Background	Base	Application	PDC	Base Versus Existing	Application Versus Base	PDC Versus Base	PDC Versus Application	Base Versus Existing	Application Versus Base	PDC Versus Base	PDC Versus Application
465	0.8	0.89	4.1	3.3	3.3	3.2	0.9	0.0	0.1	0.1	484	0	91	90
466	1.0	1.1	4.1	3.3	3.3	3.2	0.8	0.0	0.1	0.1	413	1	96	95
467	1.9	1.9	4.1	3.3	3.3	3.2	0.8	0.0	0.1	0.1	378	4	133	129
468	1.4	1.3	4.2	3.8	3.8	3.7	0.4	0.0	0.1	0.1	100	3	40	37
469	0.23	0.5	4.3	3.9	3.9	3.8	0.4	0.0	0.1	0.1	83	3	34	31
470	1.1	1.2	4.3	3.9	3.9	3.8	0.5	0.0	0.1	0.1	87	3	36	33
471	1.2	1.3	4.4	3.9	3.8	3.7	0.5	0.0	0.1	0.1	95	4	41	37
472	0.81	0.88	4.3	3.7	3.7	3.6	0.6	0.0	0.1	0.1	137	6	64	58
473	1.4	1.3	3.7	3.0	2.9	2.4	0.7	0.0	0.6	0.6	839	119	3,185	3,066
474	1.8	1.8	4.2	3.6	3.6	3.5	0.6	0.0	0.1	0.1	194	10	89	79
475	1.6	1.6	4.1	3.6	3.6	3.5	0.5	0.0	0.1	0.1	165	5	65	60
476	1.0	1.0	3.8	3.3	3.3	3.2	0.5	0.0	0.1	0.1	355	11	134	123
477	0.77	0.85	4.0	3.2	3.2	3.1	0.8	0.0	0.1	0.1	513	6	184	178
478	1.6	1.7	4.1	3.2	3.2	3.1	0.9	0.0	0.1	0.1	535	8	192	184
479	1.6	1.6	4.1	3.2	3.2	3.1	0.8	0.0	0.1	0.1	534	7	219	212
480	1.3	1.3	3.9	3.4	3.4	3.3	0.5	0.0	0.1	0.1	247	8	93	86
481	2.0	2.0	4.1	3.4	3.4	3.3	0.7	0.0	0.1	0.1	335	8	112	104
482	1.6	1.6	4.1	3.4	3.4	3.3	0.7	0.0	0.1	0.1	321	7	104	97
483	1.9	1.9	4.1	3.4	3.4	3.3	0.7	0.0	0.1	0.1	360	8	115	108
484	1.1	1.1	4.1	3.3	3.3	3.2	0.8	0.0	0.1	0.1	422	9	132	124
485	0.84	0.88	4.0	3.1	3.1	3.0	0.8	0.0	0.1	0.1	621	8	222	214
486	1.8	1.9	4.1	3.7	3.7	3.6	0.4	0.0	0.1	0.1	118	4	64	60
487	3.2	3.2	4.1	3.6	3.6	3.5	0.4	0.0	0.1	0.1	153	5	75	70
488	1.3	1.3	4.1	3.7	3.7	3.5	0.4	0.0	0.1	0.1	126	3	81	78
515	4.7	4.7	3.3	2.9	2.9	2.9	0.4	0.0	0.0	0.0	678	-2	90	92
516	2.7	2.7	3.4	3.1	3.1	3.0	0.3	0.0	0.0	0.0	416	-2	57	59
517	1.7	1.7	3.3	3.0	3.0	3.0	0.3	0.0	0.0	0.0	481	-19	61	80
518	1.2	1.1	2.5	2.3	2.3	2.3	0.2	0.0	0.0	0.0	1,848	-33	350	383
519	1.2	1.2	3.3	3.0	3.0	3.0	0.3	0.0	0.0	0.0	473	-14	71	85
520	1.1	1.1	3.3	3.0	3.0	3.0	0.3	0.0	0.0	0.0	502	-18	60	79
521	2.3	2.3	3.4	3.2	3.2	3.2	0.2	0.0	0.0	0.0	241	-1	44	45
522	1.1	1.1	3.2	2.9	2.9	2.9	0.3	0.0	0.0	0.0	571	-4	69	72
523	1.5	1.5	3.0	2.7	2.7	2.7	0.3	0.0	0.0	0.0	861	-14	111	125
524	0.37	0.41	4.3	4.0	4.0	3.9	0.3	0.0	0.1	0.1	53	1	17	16
525	0.53	0.57	4.4	4.0	4.0	4.0	0.3	0.0	0.1	0.1	49	3	16	13
526	0.59	0.64	4.2	4.0	4.0	3.9	0.2	0.0	0.1	0.1	46	1	17	17
527	0.57	0.62	4.4	4.1	4.1	4.0	0.3	0.0	0.1	0.1	43	1	13	13
528	0.35	0.41	4.2	4.0	4.0	3.9	0.2	0.0	0.1	0.1	44	1	15	14
529	-	0.8	3.9	3.6	3.6	3.5	0.3	0.0	0.1	0.1	145	3	49	45
530	0.94	0.94	3.5	3.1	3.1	3.1	0.3	0.0	0.1	0.1	376	3	131	129
531	-	2.7	4.4	4.2	4.2	4.1	0.2	0.0	0.1	0.1	26	1	10	9
532	1.3	1.4	4.2	3.9	3.9	3.8	0.3	0.0	0.1	0.1	64	0	20	19
533	0.85	0.85	3.5	3.2	3.2	3.2	0.3	0.0	0.1	0.1	277	5	107	102



**ATTACHMENT B**  
Supporting Information for Air Emissions Effects on Ecological Receptors

**Table B-3 Acidification Results (continued)**

Waterbody Identifier <sup>(a)</sup>	Critical Load With Organic Acids [keqH+/ha/y]	Critical Load Without Organic Acids [keqH+/ha/y]	Snowmelt pH				Change in Snowmelt pH				Absolute Change in Acidity [ $\mu\text{eq H}^+/\text{L}$ ]			
			Background	Base	Application	PDC	Base Versus Existing	Application Versus Base	PDC Versus Base	PDC Versus Application	Base Versus Existing	Application Versus Base	PDC Versus Base	PDC Versus Application
534	0.34	0.42	4.1	3.9	3.9	3.8	0.3	0.0	0.1	0.1	61	1	19	19
535	0.43	0.45	3.7	3.4	3.4	3.3	0.3	0.0	0.1	0.1	219	5	72	67
536	1.4	1.4	3.3	3.2	3.2	3.2	0.1	0.0	0.0	0.0	173	3	53	50
537	-	2.2	3.6	3.5	3.5	3.4	0.1	0.0	0.0	0.0	60	2	23	21
538	2.2	2.2	3.5	3.3	3.3	3.3	0.2	0.0	0.0	0.0	169	6	39	33
539	6.3	6.2	3.6	3.5	3.5	3.5	0.1	0.0	0.0	0.0	53	2	20	18
540	1.5	1.4	3.3	3.2	3.2	3.2	0.1	0.0	0.0	0.0	147	-7	43	50
546	2.6	2.5	3.6	3.4	3.4	3.4	0.2	0.0	0.0	0.0	142	3	31	28
546	4.1	3.9	3.6	3.4	3.4	3.4	0.2	0.0	0.0	0.0	142	3	31	28
596	2.3	2.3	3.7	3.5	3.5	3.5	0.2	0.0	0.0	0.0	90	4	22	18
597	0.34	0.41	3.6	3.3	3.3	3.2	0.3	0.0	0.0	0.0	295	-2	41	43
598	0.65	0.75	3.6	3.2	3.3	3.2	0.4	0.0	0.0	0.0	316	-1	42	43
599	4.1	3.9	3.6	3.3	3.3	3.2	0.3	0.0	0.0	0.0	297	-9	40	49
600	3.2	3.2	3.5	3.2	3.2	3.2	0.3	0.0	0.0	0.0	298	-4	47	51
605	3.6	3.6	3.8	2.5	2.5	2.5	1.3	0.0	0.0	0.1	2,852	-63	365	429
606	1.7	1.7	3.8	2.4	2.4	2.3	1.4	0.0	0.0	0.1	3,976	-235	398	633
607	5.5	5.5	4.0	2.8	2.7	2.7	1.2	0.0	0.1	0.0	1,629	50	237	187
612	1.1	1.2	3.4	2.6	2.5	2.3	0.8	0.0	0.3	0.3	2,349	86	2,368	2,282
615	0.92	0.93	3.4	2.5	2.1	2.0	0.9	0.5	0.5	0.1	2,694	5,588	7,503	1,915
616	1.4	1.4	3.7	3.0	2.9	2.7	0.7	0.1	0.2	0.2	904	138	836	699
617	1.4	1.4	3.5	2.7	2.6	2.3	0.8	0.1	0.3	0.2	1,846	641	2,303	1,661
618	1.4	1.1	3.5	2.6	2.4	2.3	0.9	0.1	0.3	0.1	2,221	1,021	2,450	1,430
619	1.5	1.5	3.7	2.9	2.9	2.4	0.7	0.1	0.6	0.5	935	154	3,147	2,993
620	1.5	1.4	3.4	2.7	2.6	2.2	0.7	0.1	0.5	0.4	1,732	309	4,626	4,317
621	2.2	2.2	3.7	3.0	2.9	2.2	0.7	0.1	0.8	0.7	853	135	4,964	4,829
622	0.55	0.54	3.4	2.7	2.7	2.5	0.7	0.0	0.2	0.2	1,592	134	1,031	897
623	1.6	1.6	3.6	2.9	2.9	2.5	0.7	0.0	0.4	0.3	931	113	1,650	1,537

<sup>(a)</sup> Identifier used on map showing lake locations.

PAI = potential acid input; Base = 2013 Base Case; Application = 2013 PRM Application Case; PDC = 2013 Planned Development Case.



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