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March 3, 2020

Filed Electronically

Canada Energy Regulator
Suite 210, 517 Tenth Avenue SW
Calgary, AB T2R 0A8

Attention: Ms. L. George, Secretary of the Commission

Dear Ms. George:

**Re: NOVA Gas Transmission Ltd. (NGTL)
NGTL West Path Delivery 2022 (Project)
Project Notification**

In accordance with the Canada Energy Regulator (CER)¹ Interim Filing Guidance and Early Engagement Guide, attached is the Project Notification for the Project.

If the CER requires additional information with respect to this filing, please contact me by phone at (403) 920-5198 or by email at david_yee@tcenergy.com.

Yours truly,
NOVA Gas Transmission Ltd.

Original signed by

David Yee
Regulatory Project Manager
Regulatory Facilities, Canadian Natural Gas Pipelines

Enclosure

¹ For the purposes of this filing, CER refers to the Canada Energy Regulator or Commission, as appropriate.

PROJECT NOTIFICATION FORM TO THE CANADA ENERGY REGULATOR

PROPOSED PROJECT

Company Legal Name:	NOVA Gas Transmission Ltd.
Project Name:	NGTL West Path Delivery 2022 (Project)
Expected Application Submission Date:	June 1, 2020

COMPANY CONTACT

Project Contact:	David Yee
Email Address:	david_yee@tcenergy.com
Title (optional):	Regulatory Project Manager
Address:	450 – 1 Street SW Calgary, AB T2P 5H1
Phone:	(403) 920-5198
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PROJECT DETAILS

The following information provides the proposed location, scope, timing and duration of construction for the Project. The Project consists of three components:

The **Edson Mainline (ML) Loop No. 4 Raven River Section** consists of approximately 18 km of 1219 mm diameter (NPS 48) natural gas pipeline. The pipeline segment will be located approximately 16 km northwest from the Town of Sundre, Alberta. The segment route will cross Crown (81%) and Freehold (19%) land starting from SW 02-36-07 W5M and ending at SE 26-34-06 W5M. Acquisition of new land for the pipeline segment and temporary workspace (TWS) during construction is anticipated to be required.

Temporary worker accommodation (camp) may be required, or NGTL may utilize local accommodations within nearby communities (Sundre, Olds, Rocky Mountain House, and Innisfail, Alberta).

Anticipated start of construction: 11/2021

Anticipated construction completion: 04/2022

Planned in-service date: 04/2022

The **Western Alberta System Mainline (WASML) Loop No. 2 Alberta British Columbia Section** consists of approximately 6 km of 1219 mm diameter (NPS 48) natural gas pipeline. The pipeline segment will be located approximately 6 km west of the Town of Coleman, Alberta. The segment route will cross Crown (38%) and Freehold (62%) land starting from NW 11-08-05 W5M and ending at SE 18-08-05 W5M at the Alberta/British Columbia provincial border. Acquisition of new land for the pipeline segment and TWS during construction is anticipated to be required. Temporary worker accommodation (camp) may be required, or NGTL may utilize local accommodations within nearby communities (Pincher Creek and Blairmore, Alberta; and Sparwood, British Columbia).

Anticipated start of construction: 02/2022

Anticipated construction completion: 11/2022

Planned in-service date: 11/2022

The **ABC Border Meter Station Expansion** consists of modifications to NGTL's existing ABC Border Meter Station (reconfiguring and replacing existing mechanical equipment; potential modification of yard piping; and replacement of existing separators). The expansion will not require the acquisition of new land and will be entirely within the boundaries of the existing fenced meter station site, located in NW 11-08-05 W5M, approximately 6 km west of the Town of Coleman, Alberta. NGTL anticipates requiring TWS as part of the expansion activities outside the fenced meter station site; however, the TWS will be within NGTL-owned land.

Anticipated start of construction: 05/2022

Anticipated construction completion: 07/2022

Planned in-service date: 11/2022

PROJECT MAP(S)

Please see Attachment 1 – Global and Regional Maps.

POTENTIALLY AFFECTED PARTIES

The following tables provide a preliminary list of potentially affected Indigenous groups and other potentially affected persons and communities for the Project, based upon the guidance for Step 1 in the CER's Early Engagement Guide.

Landowners/Land Users and Other Potentially Affected Persons

Potentially Affected Parties	Organization Name and/or Number of Potentially Affected Parties		
	Edson ML Loop No. 4 Raven River Section	WASML Loop No. 2 Alberta British Columbia Section	ABC Border Meter Station Expansion
Landowner(s)	5	6	1
Crown Organization(s)	Alberta Environment and Parks (AEP)	AEP	AEP
Occupant(s)	8	2	0
Adjacent/Nearby Landowner(s)	7	17	22
Land User(s)	3	11	8

Indigenous Groups

Indigenous Group		Edson ML Loop No. 4 Raven River Section	WASML Loop No. 2 Alberta British Columbia Section	ABC Border Meter Station Expansion
First Nations, Treaty 7	Blood Tribe	X	X	X
	Piikani Nation	X	X	X
	Siksika Nation	X	X	X
	Stoney Nakoda Nations	X	X	X
	Tsuut'ina Nation	X	X	X
First Nations, Treaty 6	Alexander First Nation	X		
	Ermineskin Cree Nation	X		
	Enoch Cree Nation	X		
	Louis Bull Tribe	X		
	Montana First Nation	X		
	O'Chiese First Nation	X		
	Samson Cree Nation	X	X	X
	Sunchild First Nation	X	X	X
Non-Treaty First Nations	Akisq'nuk First Nation		X	X
	Foothills Ojibway Society	X		
	Ktunaxa Nation Council		X	X
	Lower Kootenay First Nation		X	X
	Mountain Cree (Smallboy Camp)	X		
	Nakcowinewak Nation of Canada	X		
	St. Mary's Indian Band		X	X
	Tobacco Plains Indian Band		X	X

Indigenous Groups (cont'd)

Indigenous Group		Edson ML Loop No. 4 Raven River Section	WASML Loop No. 2 Alberta British Columbia Section	ABC Border Meter Station Expansion
Métis Organizations, Settlements, and Locals	Métis Nation of Alberta	X	X	X
	Métis Nation of Alberta Region 3	X	X	X
	Métis Nation BC		X	X
	Métis Nation BC – Region 4		X	X

Government Authorities

Potentially Affected Parties	Organization Name and/or Number of Potentially Affected Parties		
	Edson ML Loop No. 4 Raven River Section	WASML Loop No. 2 Alberta British Columbia Section	ABC Border Meter Station Expansion
Municipalities and/or Counties	Clearwater County Division 9	MD of Ranchland No. 66	MD of Ranchland No. 66
Federal and/or Provincial Government(s)	AEP Alberta Energy Regulator (AER) Environment and Climate Change Canada (ECCC)	AEP AER ECCC	AEP AER ECCC

POTENTIAL IMPACTS RELATED TO THE PROJECT

The following potential impacts related to the Project have been identified by NGTL that have been or may be communicated to potentially affected persons and communities:

Project Activity	Potential Impacts
Construction	<ul style="list-style-type: none"> • Temporary workspace and access • Noise and visual impacts • Traffic management • Watercourse crossings
Environmental Matters	<ul style="list-style-type: none"> • Species at risk • Weed management • Land reclamation practices • Cumulative project effects
Community Matters	<ul style="list-style-type: none"> • Traffic management • Potential effects on community infrastructure and resources • Potential effects on recreational land user groups
Indigenous Matters	<ul style="list-style-type: none"> • Potential effects on Indigenous rights and interests
Economic Matters	<ul style="list-style-type: none"> • Local contracting and hiring opportunities

Project Activity	Potential Impacts
Land Matters	<ul style="list-style-type: none"> • Land acquisition • Planned land use after construction
Emergency Response	<ul style="list-style-type: none"> • Pipeline integrity and monitoring • Emergency preparedness and response

ISSUES RAISED BY POTENTIALLY AFFECTED PARTIES AND STATUS

NGTL’s approach to ongoing consultation and engagement with stakeholders, landowners and Indigenous groups is designed to inform and to address issues or disputes to reach a mutual resolution or mitigate effects. NGTL’s preferred method for addressing the concerns of stakeholders, landowners and Indigenous groups is through direct and respectful discussion. Issues received or identified during these discussions are systematically tracked and followed up on to promote mutual resolution and positive interest-based outcomes.

Landowners/Land Users and Other Potentially Affected Persons

NGTL’s initial engagement with potentially affected landowners and occupants began in August 2019, when it sought to obtain survey access for preliminary investigations of the areas. Though Project specifics were not finalized at the time, early engagement and understanding of stakeholder concerns and feedback was gathered and incorporated into Project planning.

NGTL distributed the initial project information to potentially affected stakeholders in November 2019 and began public engagement for the Project, including one-on-one meetings with potentially affected landowners, occupants and stakeholders to review project specifics. NGTL has also hosted meetings and presentations with respective government agencies within proximity to the Project, and the following open houses have been held to-date for the Project:

- Sparwood, BC (December 18, 2019)
- Fernie, BC (December 19, 2019)
- Caroline, AB (January 9, 2020)

Indigenous Groups

NGTL’s initial engagement with potentially affected Indigenous groups began in November 2019, when NGTL provided the initial Project information package that included an introductory letter, the Project Fact Sheet and Project overview maps, TC Energy’s Indigenous Relations Policy brochure and information on the CER’s process for section 214 applications. This information package was provided to all Indigenous groups identified in the preceding table.

In February 2020, NGTL provided all potentially affected Indigenous groups with a Project update noting what updates had been made to the Project scope since the initial information

package, along with updated information and maps.

In addition to sharing the information noted above, engagement to date has included one on one meetings with Indigenous groups to review Project specifics and address any questions. In addition to meeting with interested Indigenous groups who have requested a meeting, NGTL invited potentially affected Indigenous groups to the open houses listed above.

The following table provides a list of the issues or concerns raised by potentially affected Stakeholders and Indigenous groups with respect to the Project to date.

Edson ML Loop No. 4 Raven River Section

Description of Issue	Status of Resolution
Landowners/Land Users and Other Potentially Affected Persons	
Reclamation concerns	NGTL continues to engage with stakeholders to understand and discuss reclamation concerns and follow up with appropriate construction / reclamation mitigations, if required.
Drainage	Portions of the pipeline have been rerouted to avoid impacting natural drainage.
Access to water during construction	NGTL has rerouted portions of the pipeline to avoid impacting dugout access.
Indigenous Groups	
Cumulative effects	NGTL will continue to engage with Indigenous Groups to learn more about concerns and follow up with appropriate mitigations.
Project Splitting	NGTL explained the independent commercial needs, system design drivers, and in-service timing for the different components proposed by NGTL.
Government Authorities	
Interest in hearing more about the proposed Project	NGTL is in the process of arranging information sharing sessions.
Interest in hearing more about Project interactions with watercourses	NGTL is in the process of arranging information sharing sessions.

WASML Loop No. 2 Alberta British Columbia Section

Description of Issue	Status of Resolution
Landowners/Land Users and Other Potentially Affected Persons	
Reclamation concerns	NGTL continues to engage with stakeholders to understand and discuss reclamation concerns and follow up with appropriate construction / reclamation mitigations, if required.
Loss of trees	NGTL is finalizing Project footprints and will continue to engage with the landowner(s) to quantify impacts on trees and investigate mitigations if required.

WASML Loop No. 2 Alberta British Columbia Section (cont'd)

Description of Issue	Status of Resolution
Landowners/Land Users and Other Potentially Affected Persons	
Vehicle washing / weed contamination	NGTL will continue to engage with landowner(s) regarding standard mitigations for weed control management as listed in the Environmental Protection Plan (EPP).
Vehicle access concerns	NGTL is finalizing Project footprints and will continue to engage with the landowner(s) once access needs have been finalized.
Routing concerns	NGTL has gathered routing preferences and feedback from stakeholders and is incorporating feedback into Project planning. NGTL will continue to engage with stakeholders as routing decisions are finalized.
Impact to waterbodies	NGTL is continuing to gather and delineate aquatics survey information and is incorporating results into project planning. NGTL will continue to engage with stakeholders and share site specific mitigations as information becomes available to NGTL.
Impact to water wells	NGTL has gathered routing preferences and feedback from stakeholders and is incorporating feedback into decisions regarding the final route. NGTL will continue to engage with stakeholders as routing is finalized.
Compensation concerns	NGTL is finalizing Project footprints, area valuations / appraisals and Project specifics and will address compensation when the necessary inputs are finalized.
Indigenous Groups	
Cumulative effects	NGTL will continue to engage with Indigenous groups to learn more about concerns and follow up with appropriate mitigations.
Project Splitting	NGTL explained the independent commercial needs, system design drivers, and in-service timing for the different components proposed by NGTL for the Project.
Potential interaction with traditional land and resource use sites, areas and resources (i.e., hunting, fishing, plant harvesting, camping)	NGTL will continue to engage with Indigenous groups to learn more about concerns and follow up with appropriate mitigations.
Water pollution	NGTL will continue to engage with Indigenous groups to learn more about concerns and follow up with appropriate mitigations.
Air pollution	NGTL will continue to engage with Indigenous groups to learn more about concerns and follow up with appropriate mitigations.
Access to undisturbed areas for the exercise of Indigenous and Treaty rights	NGTL will continue to engage with Indigenous groups to learn more about concerns and follow up with appropriate mitigations.

WASML Loop No. 2 Alberta British Columbia Section (cont'd)

Description of Issue	Status of Resolution
Landowners/Land Users and Other Potentially Affected Persons	
Increased access for recreational users and other conflicting land uses	NGTL will continue to engage with Indigenous groups to learn more about concerns and follow up with appropriate mitigations.
Government Authorities	
Interest in hearing more about the proposed Project	AEP, Regional Approvals provided general information on Protective Notations (PNTs) and goat habitat enhancement efforts near Phillips Lake that was previously unavailable to NGTL during an in-person meeting in early January 2020. NGTL is in the process of arranging additional information sharing sessions.
Potential Project impacts to wildlife, specifically within grasslands. Interest in obtaining more information on Project consideration of wildlife features and potential mitigations	NGTL is in the process of arranging information sharing sessions.

ABC Border Meter Station Expansion

To date, no concerns have been raised with respect to this component of the Project.

DESCRIPTION OF LAND ACQUISITION PROCESS

NGTL will acquire the required freehold land rights using ROW agreements, beginning in Q4 2020. NGTL will apply to AEP for Crown land rights through Pipeline Agreement (DPL) and Miscellaneous Lease (DML) for the pipeline and potential workforce accommodation (camp) land rights. NGTL will continue ongoing discussion with disposition holders, forest management agreement (FMA) holders and landowners to finalize any necessary agreements/consents.

NGTL confirms that the land acquisition process for the Project will comply with the applicable sections of the CER Act, including sections 321 and 323. The Crown stakeholders and the landowners will be notified of the timing of the section 214 Application and their ability to participate in the CER process, consistent with the information contained in the section 323 notice.

In addition, TWS is anticipated to be required for construction of the Project. NGTL will obtain a Temporary Field Authorization (TFA) from the Crown for TWS on Crown land and use a TWS agreement on freehold land. To date, no issues or concerns have been raised, with respect to the land acquisition for the Project. NGTL will acquire the necessary land rights prior to the scheduled commencement of construction.

DESCRIPTION OF ROUTE/SITE SELECTION METHODOLOGY

For both pipeline route and facility site selection, NGTL employs a systematic and thorough route selection process using a variety of tools, such as:

- desktop studies
- helicopter reconnaissance
- ground verification and field surveys
- engineering, geotechnical and environmental field studies

This selection process takes into account the objectives of minimizing the total route length or land requirements, meeting applicable regulatory requirements and reducing the environmental footprint, while carefully assessing overall cost and constructability, and meeting customer demands. Feedback received through the early engagement phase with stakeholder, landowner and Indigenous groups informs the assessment of proposed routes and sites.

Facility Site–Meter Station

The ABC Border Meter Station is an existing facility on NGTL owned freehold land. The expansion of the meter station does not require new permanent land. All work and facility expansion will occur within existing land rights owned by NGTL. The existing access will be utilized to access the meter station during construction and for continued operation. The creek to the east of the meter station disposition will be protected through enactment of the Project's EPP during construction.

The desktop study completed by NGTL for the facility site included consideration of the following factors:

- existing road access and proximity to utility power
- third-party infrastructure (ROWs, facilities, residences, etc.)
- natural features (rivers, water bodies, clearings, vegetation, slopes, etc.)
- considerations for customer pipe routing
- proximity of the site to nearby communities
- environmental sensitives of the geographical area (Restricted Activity Periods, Key Wildlife Buffer Zones, migratory bird windows, wetlands, etc.)
- connections to existing pipeline mainlines and/or laterals

Facility Site Within Existing Fenced Yard

Based upon NGTL's assessment of system and engineering requirements, the location of the proposed meter station expansion will be located within the existing fenced yard. The

location of any mainline valves and or launcher/receiver barrel assemblies will be located within existing NGTL valve or facility (compressor station or meter station) sites.

Pipeline Routing

Specific to pipeline route selection, NGTL's route selection process considers and balances several criteria when evaluating route options, including the following, where practical or feasible:

- minimizing length to reduce overall environmental and socio-economic footprint
- ensuring pipeline sections and facilities are economical to construct and operate
- paralleling existing linear disturbances
- ensuring public safety
- minimizing the number, and ensuring the construction feasibility, of watercourse, road, rail and utility crossings
- considering and avoiding sensitive environmental features
- avoiding terrain subject to geotechnical issues such as areas of unstable slopes, problem soils, or known seismic activity
- avoiding lands of designated status, such as parks, protected areas, cemeteries and historic, archaeological or heritage sites
- avoiding concentrated areas of rural residences and urban developments
- considering input received from potentially affected landowners, stakeholders and Indigenous groups through various engagement activities

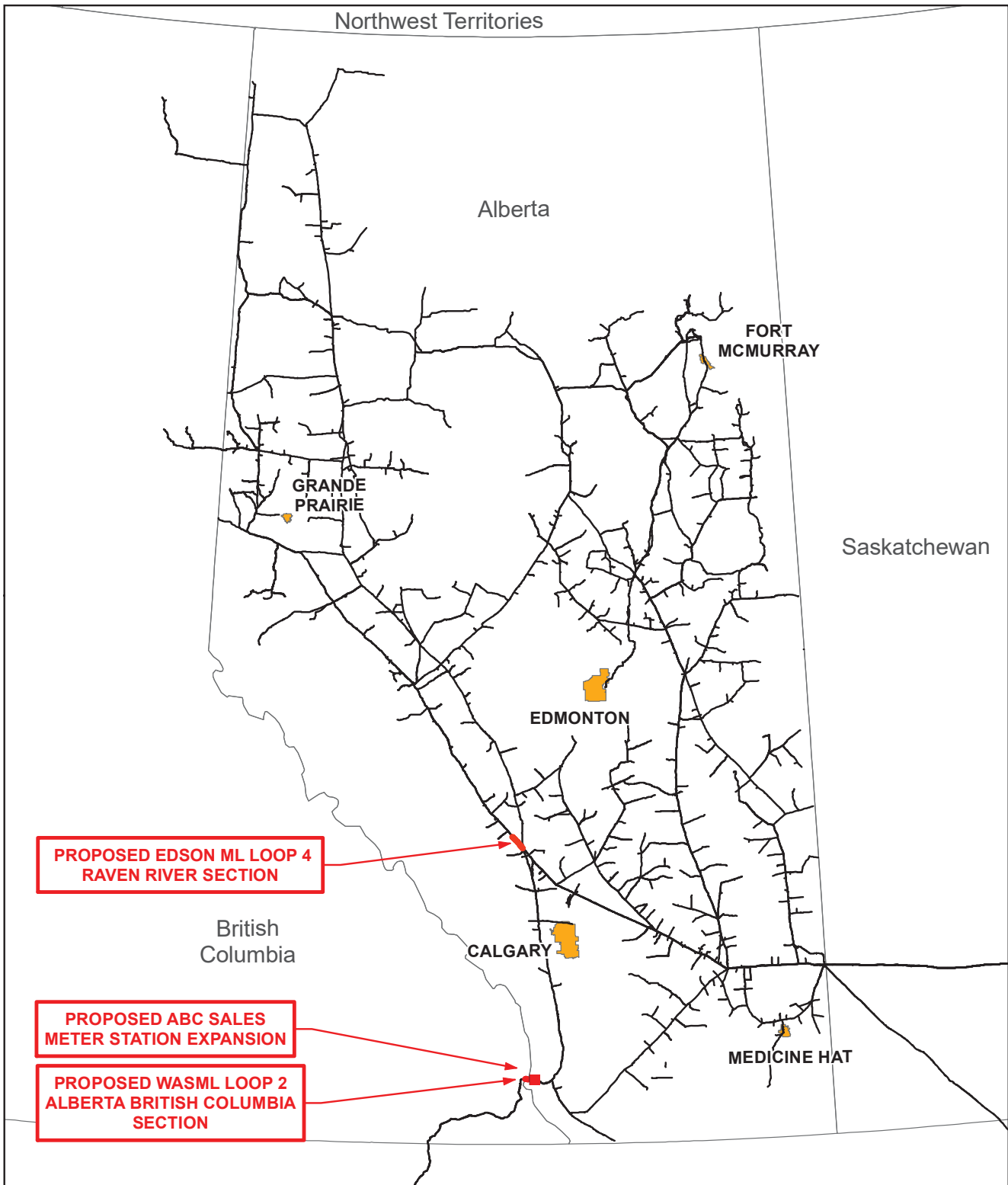
FEEDBACK RECEIVED ON PIPELINE ROUTING DURING EARLY ENGAGEMENT

Potentially affected landowners, occupants, land users and other stakeholders have been receptive to early engagement. Through review of the proposed routing and facility locations, NGTL has identified issues, concerns and preferences as described in the preceding tables and concerns are being considered as part of Project planning. As part of the issue resolution process NGTL has been able to propose re-routes to mitigate specific concerns and stakeholder requests. NGTL will continue to finalize the Project footprint in the coming months and delineate survey information to determine Project specifics. As information and survey materials pertinent to issues identified in the preceding tables comes available to NGTL, NGTL will continue to engage with stakeholders to resolve identified issues, offer mitigations where applicable, and provide greater detail on Project specifics.

Indigenous groups engaged to date have not provided feedback specific to pipeline routing; however, NGTL will continue to engage with Indigenous groups to resolve any

issues that may arise, offer mitigations where applicable and provide greater detail on Project specifics.

Government authorities have received early notification of the proposed Project. On-going engagement with applicable government agencies responsible for administering legislation, policies, regulations, required approvals, and guidelines, is imperative to environmental planning for the Project. To this end, government authorities are currently working with NGTL to set-up environmental planning sessions primarily focused on required approvals, wetlands, wildlife, fisheries, species at risk and reclamation.



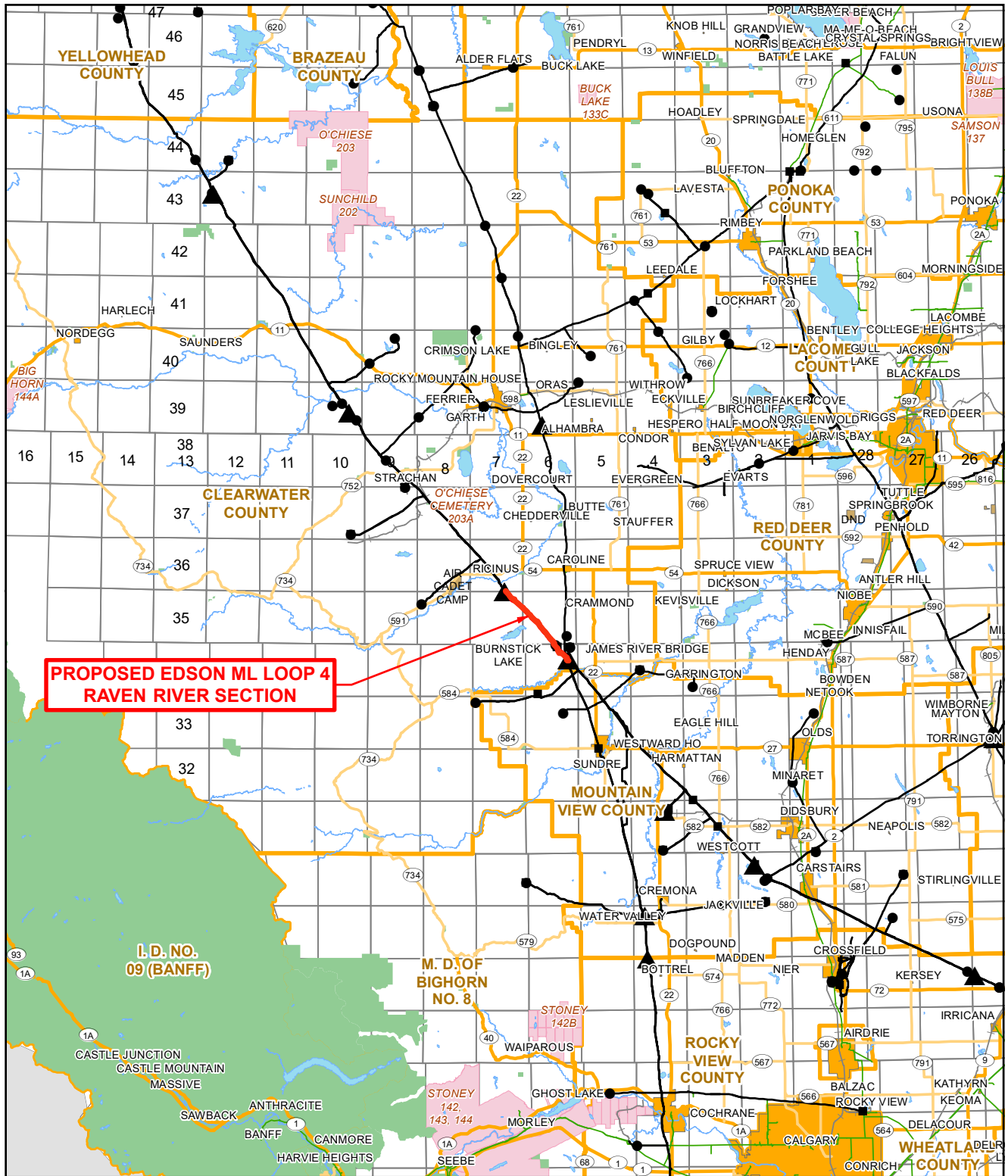
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NGTL WEST PATH DELIVERY 2022 PROJECT		
Global		
CARTOGRAPHER:	EW	20-01-27
REVIEWER:	JC	20-01-27
APPROVER:	JC	20-01-27

- Proposed Meter Station Expansion
- Proposed Pipeline
- TC Energy Pipeline
- City / Town



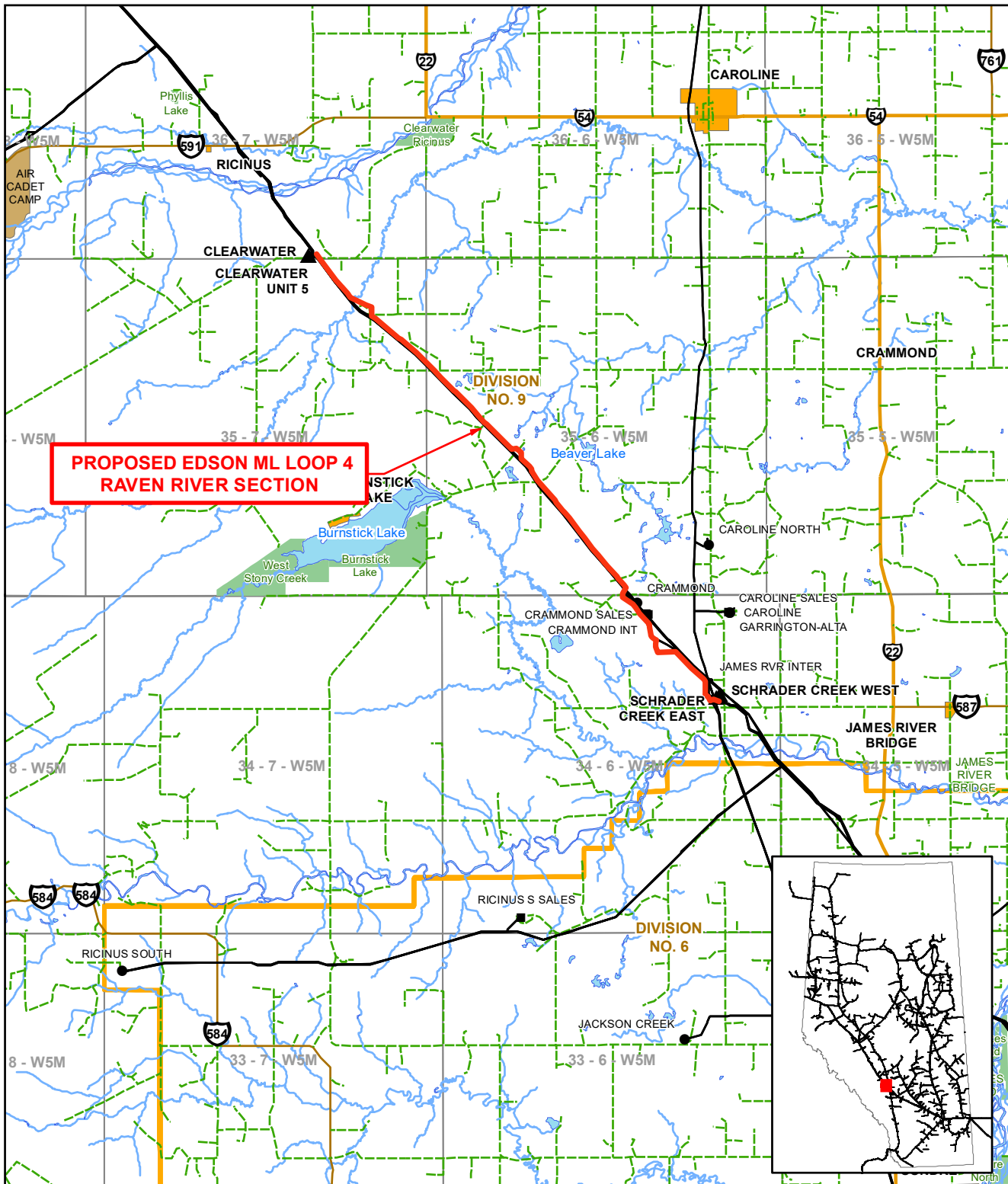
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COORDINATE SYSTEM: NAD 1983 UTM Zone 11N		ISSUE PURPOSE: IFU
FILE NAME: T_0228_NGTLWestPathDelivery2022_Program_Rev.mxd		



**PROPOSED EDSON ML LOOP 4
 RAVEN RIVER SECTION**

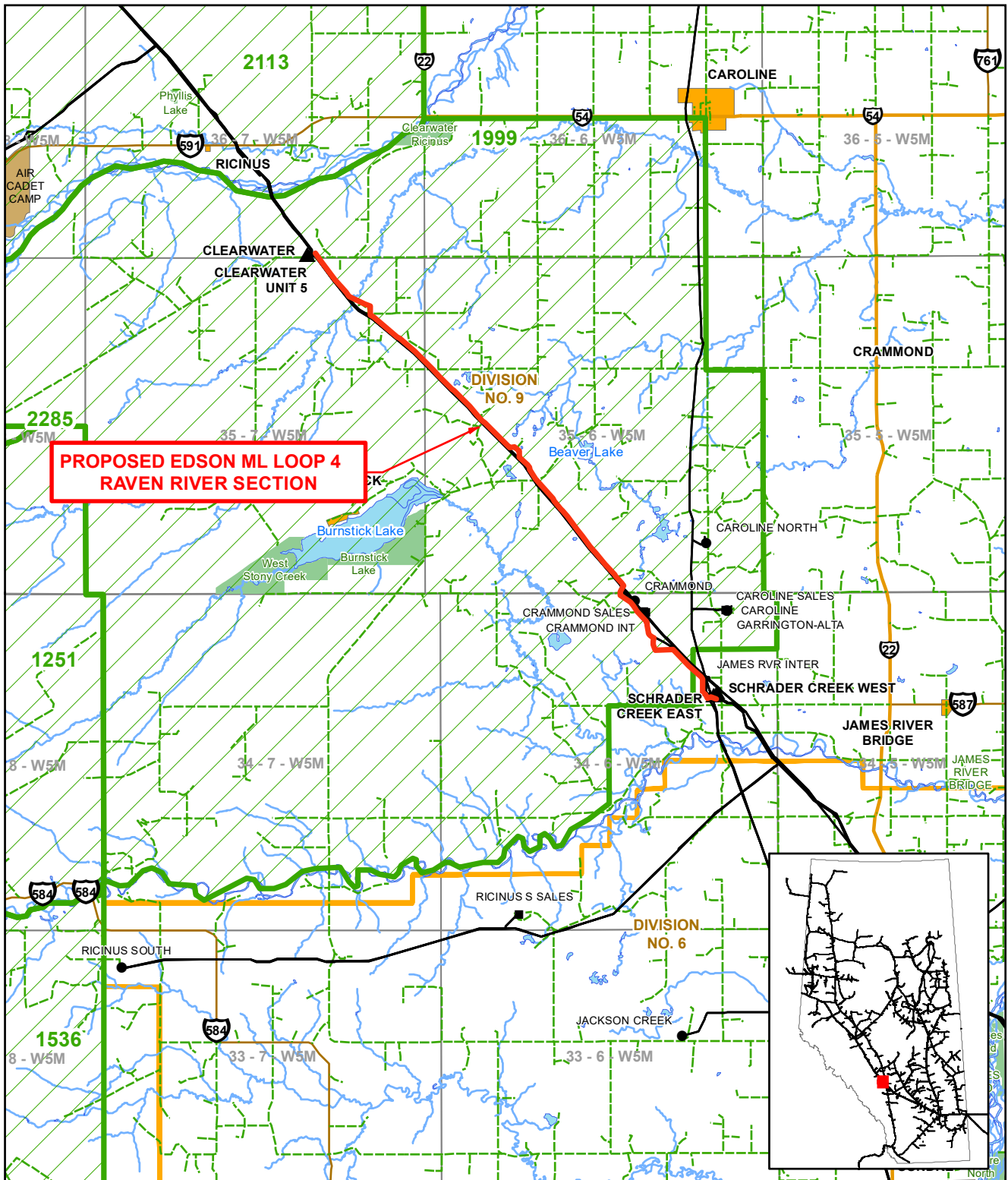
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PROPOSED EDSON ML LOOP 4 RAVEN RIVER SECTION			Proposed Pipeline Compressor Station Delivery Meter Station Receipt Meter Station NGTL Pipeline	Railway Primary Highway Secondary Highway	River / Lake Protected Area City / Town First Nation Lands Metis Settlement Military Reserve County	N			
							LOCATION: 52.008, -114.824	REVISION: 0	ISSUED DATE: 19-09-20
Regional							COORDINATE SYSTEM: NAD 1983 UTM Zone 11N		
CARTOGRAPHER: EW	19-09-20					ISSUE PURPOSE: IFU			
REVIEWER: JC	19-09-20								
APPROVER: JC	19-09-20	Not all legend elements may appear on the map				MAP NUMBER: T_0228_0003_02_00_EDMILL_Raven_Riv_Sec_Fig1_mxd			



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PROPOSED EDSON ML LOOP 4 RAVEN RIVER SECTION			Proposed Pipeline	Railway	City / Town	N			
			Compressor Station	Gravel Road	River / Lake				
Detail			Delivery Meter Station	Primary Highway	First Nation Land		LOCATION: 52.008, -114.824	REVISION: 0	ISSUED DATE: 19-09-19
CARTOGRAPHER: EW	19-09-19	Receipt Meter Station	Secondary Highway	Metis Settlement	COORDINATE SYSTEM: NAD 1983 UTM Zone 11N		ISSUE PURPOSE: IFU		
REVIEWER: JC	19-09-19	NGTL Pipeline	Protected Area	Military Reserve	MAP NUMBER: T_0228_0003_03_00_EDMLL_Raven_Riv_Sec_Fig1_mxd				
APPROVER: JC	19-09-19	Not all legend elements may appear on the map		County					

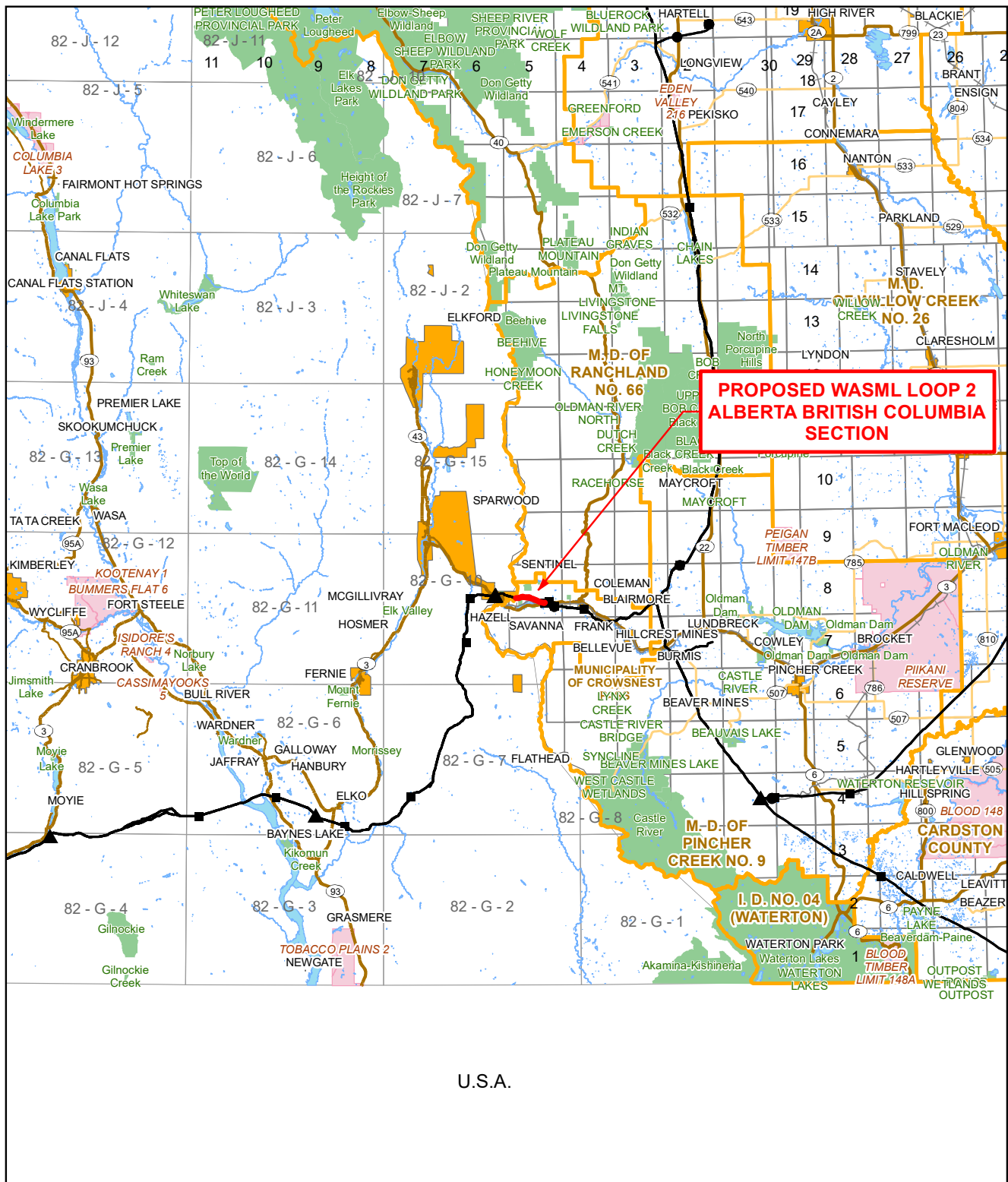


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PROPOSED EDSON ML LOOP 4 RAVEN RIVER SECTION Trapper			Proposed Pipeline	Railway	City / Town
			Compressor Station	Gravel Road	River / Lake
CARTOGRAPHER: EW 19-09-19			Delivery Meter Station	Primary Highway	First Nation Land
REVIEWER: JC 19-09-19			Receipt Meter Station	Secondary Highway	Metis Settlement
APPROVER: JC 19-09-19			NGTL Pipeline	Protected Area	Military Reserve
			County	Trapper Area	

Not all legend elements may appear on the map

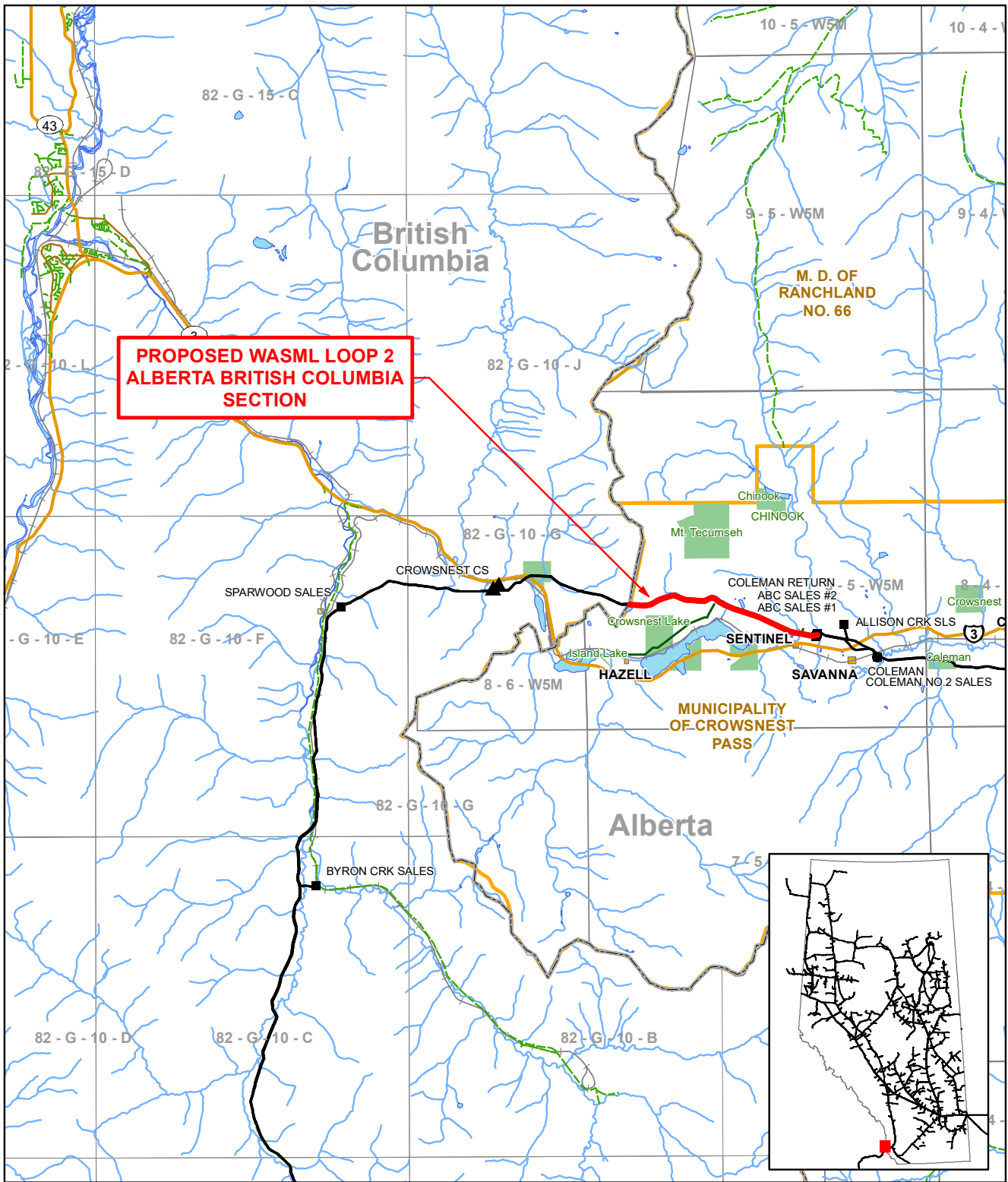
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COORDINATE SYSTEM: NAD 1983 UTM Zone 11N		ISSUE PURPOSE: IFU
MAP NUMBER: T_0228_0003_04_00_EDMLL_Raven_Riv_Sec_Fig1_mxd		



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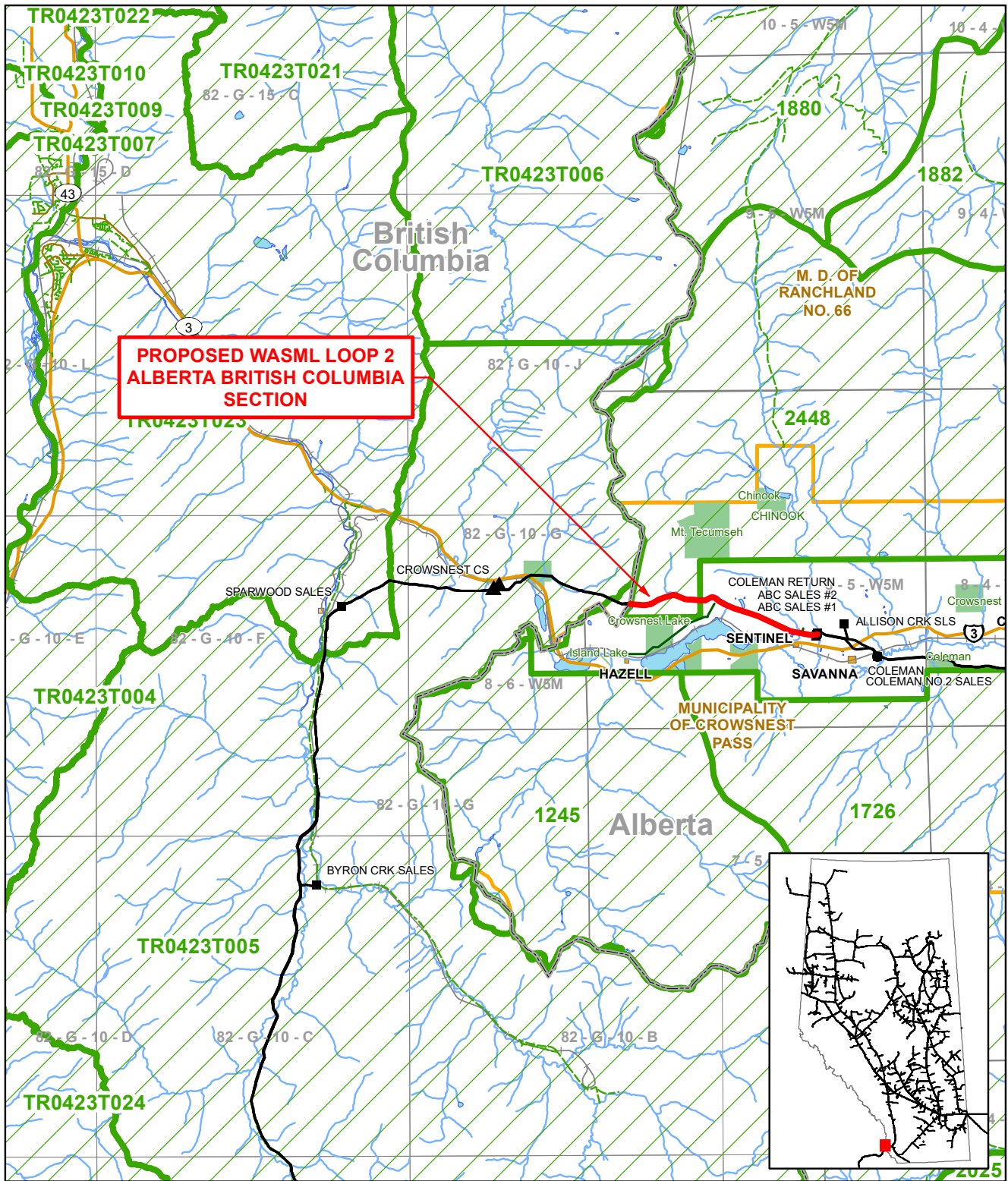
PROPOSED WASML LOOP 2 ALBERTA BRITISH COLUMBIA SECTION					
Regional					
CARTOGRAPHER:	EW	20-01-23			
REVIEWER:	JC	20-01-23			
APPROVER:	JC	20-01-23	Not all legend elements may appear on the map		
LOCATION: 49.649, -114.684		REVISION: 0	ISSUED DATE: 20-01-23		
COORDINATE SYSTEM: NAD 1983 UTM Zone 11N		ISSUE PURPOSE: IFU			
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PROPOSED WASML LOOP 2 ALBERTA BRITISH COLUMBIA SECTION			Proposed Pipeline TC Existing Pipeline Compressor Station Delivery Meter Station Receipt Meter Station	Railway Gravel Road Primary Highway Secondary Highway	City / Town River / Lake First Nation Land Metis Settlement Protected Area Military Reserve County	N 0 3 6 km	
Detail							
CARTOGRAPHER:	EW	20-01-23					
REVIEWER:	JC	20-01-23					
APPROVER:	JC	20-01-23					

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PROPOSED WASML LOOP 2 ALBERTA BRITISH COLUMBIA SECTION			ABC Section	Railway	City / Town
Trapper			TC Existing Pipeline	Gravel Road	River / Lake
CARTOGRAPHER: EW 20-01-23	Compressor Station	Primary Highway	First Nation Land	Protected Area	Metis Settlement
REVIEWER: JC 20-01-23	Delivery Meter Station	Secondary Highway	Military Reserve	County	Trapper Area
APPROVER: JC 20-01-23	Receipt Meter Station	Not all legend elements may appear on the map			

TC Energy

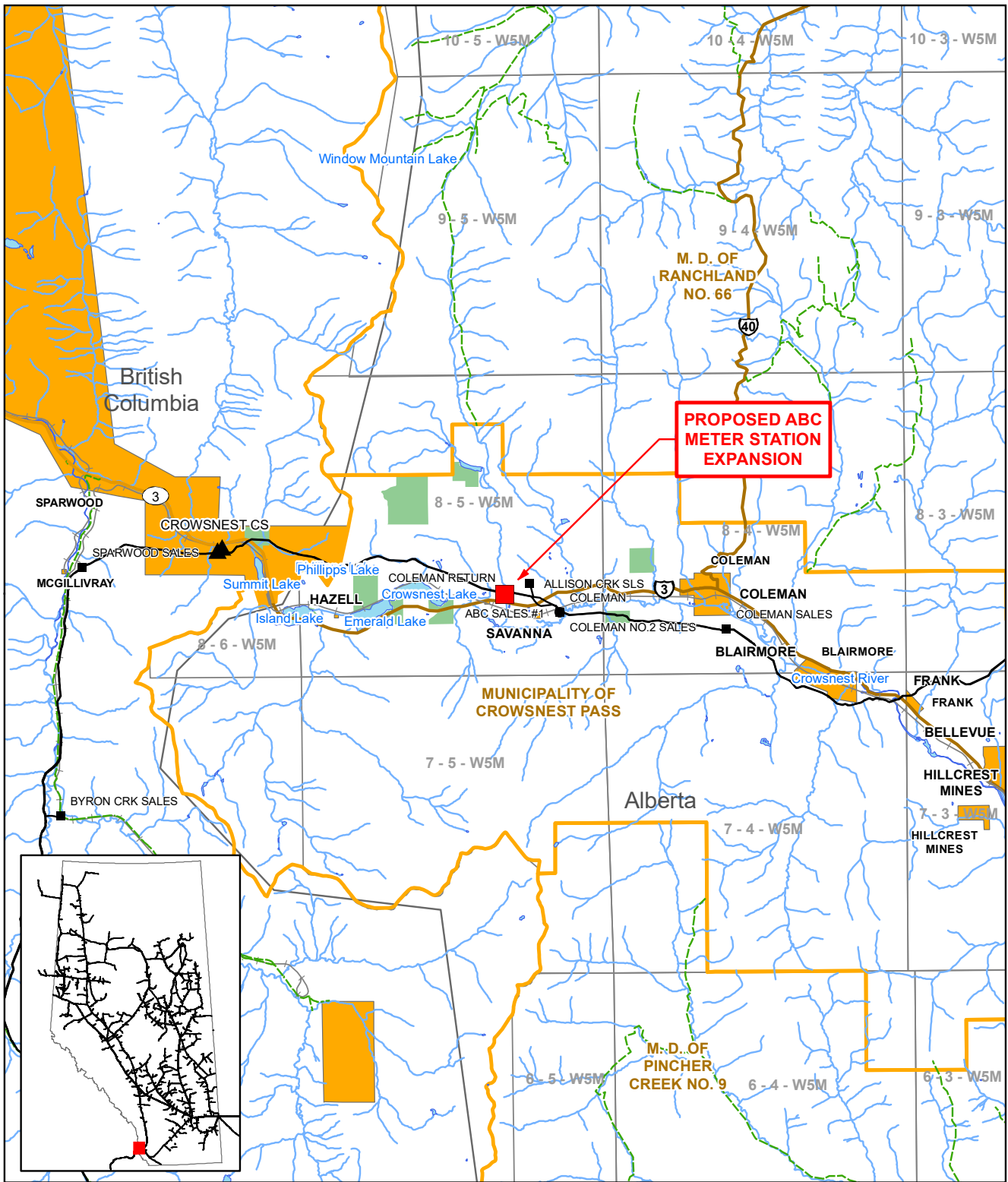
LOCATION: 49.649, -114.684	REVISION: 0	ISSUED DATE: 20-01-23
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PROPOSED ABC METER STATION EXPANSION			Proposed Meter Station Expansion	Compressor Station Delivery Meter Station Receipt Meter Station Existing NGTL Pipeline	Railway Primary Highway Secondary Highway	River / Lake Protected Area First Nation Lands Metis Settlement Military Reserve County	N
CARTOGRAPHER:	EW	19-11-20					
REVIEWER:	LP	19-11-20					
APPROVER:	JC	19-11-20					
			Not all legend elements may appear on the map				

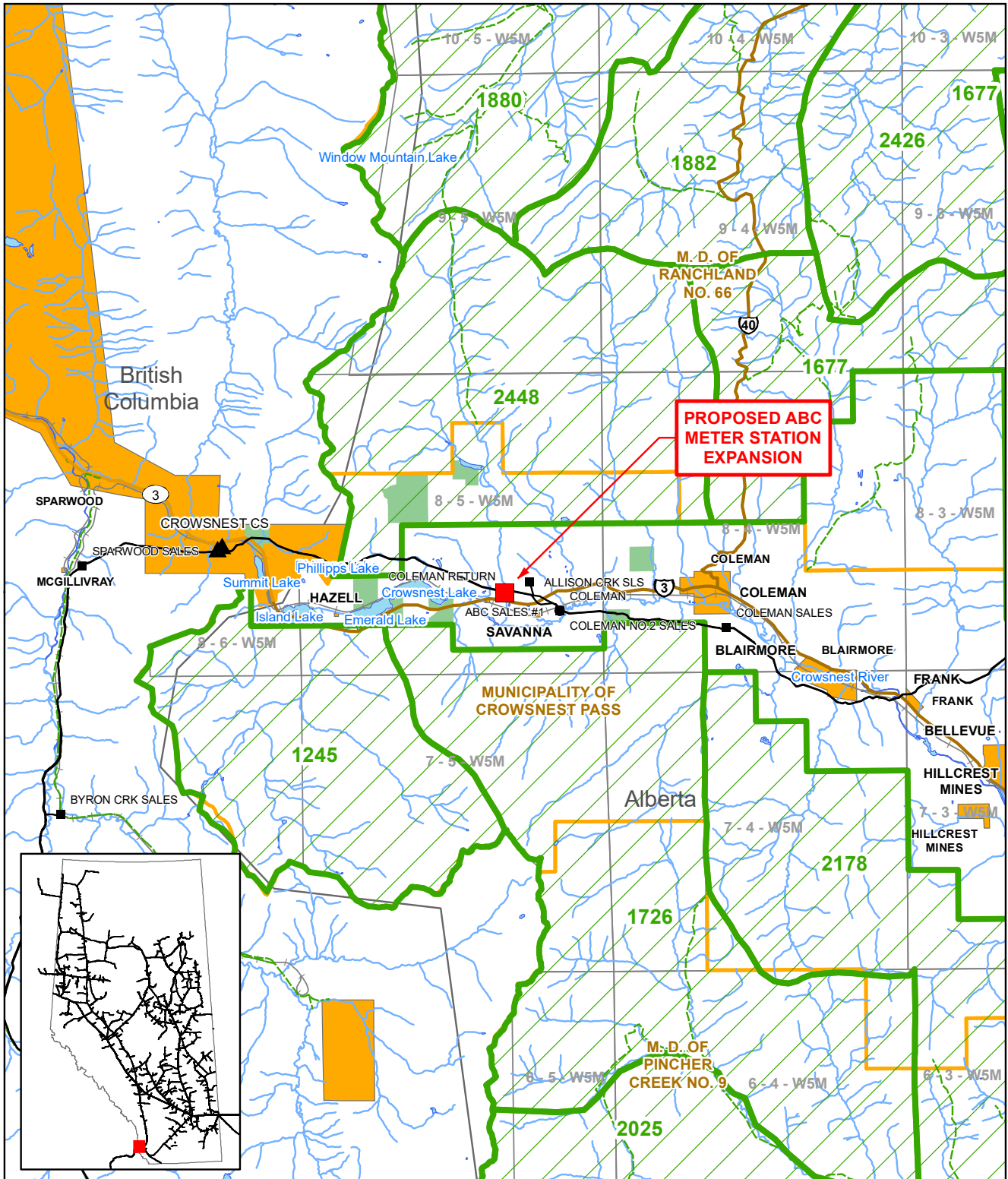
LOCATION: 49.63478, -114.58784	REVISION: 0	ISSUED DATE: 19-11-20
COORDINATE SYSTEM: NAD 1983 UTM Zone 11N		ISSUE PURPOSE: IFU
MAP NUMBER: T_0228_0003_02_00_ABC_MS_Expansion_Fig1_mxd		



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PROPOSED ABC METER STATION EXPANSION			Proposed Meter Station Expansion Compressor Station Delivery Meter Station Receipt Meter Station Existing NGTL Pipeline	Railway Gravel Road Primary Highway Secondary Highway	City / Town River / Lake First Nation Land Metis Settlement Protected Area Military Reserve County	N																			
							<table border="1"> <tr> <th colspan="3">Detail</th> </tr> <tr> <td>CARTOGRAPHER:</td> <td>DL</td> <td>19-11-20</td> </tr> <tr> <td>REVIEWER:</td> <td>LP</td> <td>19-11-20</td> </tr> <tr> <td>APPROVER:</td> <td>JC</td> <td>19-11-20</td> </tr> </table>	Detail			CARTOGRAPHER:	DL	19-11-20	REVIEWER:	LP	19-11-20	APPROVER:	JC	19-11-20	<table border="1"> <tr> <td>LOCATION:</td> <td>49.63478, -114.58784</td> <td>REVISION:</td> <td>0</td> <td>ISSUED DATE:</td> <td>19-11-20</td> </tr> <tr> <td>COORDINATE SYSTEM:</td> <td>NAD 1983 UTM Zone 10N</td> <td>ISSUE PURPOSE:</td> <td colspan="3">IFU</td> </tr> </table>	LOCATION:	49.63478, -114.58784	REVISION:	0	ISSUED DATE:
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<p>PROPOSED ABC METER STATION EXPANSION</p> <p>Trapper</p> <p>CARTOGRAPHER: DL 19-11-20</p> <p>REVIEWER: LP 19-11-20</p> <p>APPROVER: JC 19-11-20</p>			<p>■ Proposed Meter Station Expansion</p> <p>▲ Compressor Station</p> <p>■ Delivery Meter Station</p> <p>● Receipt Meter Station</p> <p>— Existing NGTL Pipeline</p>	<p>— Railway</p> <p>— Gravel Road</p> <p>— Primary Highway</p> <p>— Secondary Highway</p>	<p>■ City / Town</p> <p>■ River / Lake</p> <p>■ First Nation Land</p> <p>■ Metis Settlement</p> <p>■ Protected Area</p> <p>■ Military Reserve</p> <p>■ County</p> <p>■ Trapper Area</p>	<p>N</p>	<p>TC Energy</p> <p>LOCATION: 49.63478, -114.58784</p> <p>REVISION: 0</p> <p>ISSUED DATE: 19-11-20</p> <p>COORDINATE SYSTEM: NAD 1983 UTM Zone 10N</p> <p>ISSUE PURPOSE: IFU</p> <p>MAP NUMBER: T_0228_0003_04_00_ABC_MS_Expansion_Fig1.mxd</p>		
								<p>Not all legend elements may appear on the map</p>	