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June 28, 2022

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PES-IAA-EXP-0406-0001

Re: CEAA-2012 Time Limit Extension Application for Suncor Energy Offshore Exploration Partnership Tilt Cove Exploration Drilling Project 2019-2028 (IAAC Reference No. 80177)

Please find attached a Time Limit Extension Application for the Suncor Energy Offshore Exploration Partnership Tilt Cove Exploration Drilling Project on Exploration License 1161 in Newfoundland and Labrador (Reference No. 80177) to continue an Impact Assessment Agency of Canada (IAAC) environmental assessment evaluation under the *Canadian Environmental Assessment Act*, 2012. This Application requests an extension of the deadline from August 28, 2022 to August 31, 2024.

Should you have any questions or wish to further discussion on this matter, please contact me at <contact information removed>

Regards, original signed by>

Greg Janes
Manager - Environment, Health and Safety

cc M. McDonough, Suncor F. Wight, Suncor

CEAA-2012 Time Limit Extension Application

For Suncor Energy Offshore Exploration Partnership Tilt Cove Exploration Drilling Project 2019-2028
Reference No. 80177

Date Submitted: June 28, 2022

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List of Acronyms

Canada-Newfoundland and Labrador Offshore Petroleum Board	C-NLOPB
Canadian Environmental Assessment Act 2012	CEAA-2012
Canadian Science Advisory Secretariat	CSAS
Canadian Wildlife Service	CWS
Coronavirus Disease 2019 Global Pandemic	COVID-19
Department of Fisheries and Oceans Canada	DFO
Environment Assessment	EA
Environment and Climate Change Canada,	ECCC
Environment(al) Impact Statement	EIS
Federal Authorities	FAs
Food, Fish and Allied Workers Union	FFAW
Impact Assessment Act, 2019	IAA-2019
Impact Assessment Agency of Canada	IAAC or Agency
Indigenous Group	IG
IAAC Information Request	IR
Newfoundland and Labrador	NL
Northwest Atlantic Fisheries Organization	NAFO
Species at Risk	SAR
Comprehensive Ocean-Atmosphere Data Set	ICOADS

1.0 Introduction

This document requests that the Suncor Energy Offshore Exploration Partnership (Suncor) Tilt Cove Exploration Drilling Project 2019-2028, in Newfoundland and Labrador, continue an Impact Assessment Agency of Canada (IAAC) environmental assessment (EA) evaluation through completion of the supply of requested information under the *Canadian Environmental Assessment Act*, 2012 (CEAA-2012) by extending the deadline from August 28, 2022 to August 31, 2024.

Since IAAC registration on May 27, 2019, the Project Environmental Impact Statement (EIS) has progressed under CEAA-2012. Suncor Energy has elected to continue the EA process under CEAA-2012.

The Project Description was registered May 24, 2019 and posted for public comment on May 27, 2019. Suncor received the Environmental Impact Statement (EIS) Guidelines on June 28, 2019. Work continued until March 23, 2020, when a decision was made to pause work on the EIS as a result of the effects of Coronavirus Disease 2019 Global Pandemic (COVID-19) on business continuity. More detail is provided on the rationale for the pause in Section 2.0. Substantive work was completed on both the technical and engagement content of the EIS between May 2019 and March 2020 and the technical content of the EIS was approximately 75% complete, as outlined in Section 4.0 Workplan in Table 1. Engagement had also been conducted under CEAA-2012, further information on the specific activity is provided in Section 5.0 Engagement.

Suncor engaged with IAAC on the pause in the Project initially and kept the Agency, stakeholders and Indigenous groups apprised of the status throughout the hold period. In late November 2021, Suncor and its partners decided to reinstate work on the EIS, with a decision to start the EIS process in 2022. There has been ongoing collaboration between Suncor and the Agency on the status of EIS. However, the conclusion from recent discussions with IAAC is that an extension to the original time frame for the EIS is necessary at this time and guidance has been provided by the Agency for Suncor to submit a formal extension request to the original EIS time frame ending August 28, 2022. Based on IAAC's recommendations, Suncor has committed to the following steps to progress the EIS to completion:

- Target submission to IAAC of a conforming "Draft" EIS before August 31, 2022;
- Submission of individual chapters at an earlier date, if they are available;
- A "Draft" EIS conformity review by IAAC;
- Review of the "Draft" EIS by IAAC and Federal Authorities (FAs);
- Modification by Suncor Energy of the "Draft" EIS to address comments from IAAC and FAs;
- Submission of the final EIS; and
- EIS conformity and technical review by IAAC of the EIS.

The Suncor Energy Offshore Exploration Partnership Tilt Cove Exploration Drilling Project 2019-2028 is a suitable candidate for a CEAA-2012-time limit extension based on the Impact Assessment Act, 2019 (IAA-2019) legislative provisions (see Section 3.0) and on the progression related to the EIS.

On February 23, 2022, the official work on the EIS was initiated with Suncor's contractor Stantec. Upon initial review and engagement with FAs, several sections were identified that required updates and revisions to incorporate new data and information. Based on the elapsed time, Suncor recognized the need to update information on the existing environment to ensure the EIS was as current as possible. Based on data provided by the FAs, Suncor required time to incorporate the new information into the EIS. A Workplan for 2022 was developed and is outlined in Section 4.0 Workplan in Table 2.

The recommended approach and projected schedule developed with IAAC is outlined in Section 4.0 Workplan in Figure 1. The schedule is conservative, including potential delays and contingency. Suncor requests an extension to August 31, 2024, which is considered necessary for Suncor to compete the finalization of the EIS information, based on a single IAAC extension.

Suncor has also recently informed key stakeholders and Indigenous groups (IGs) of their intention to seek a CEAA-2012 time limit extension.

A summary of the reasons the work paused on the EIS in March of 2020 and the rationale to approve the CEAA-2012 time limit extension request by Suncor are provided below in Section 2.0.

2.0 Rationale for Approval of Time Limit Extension Request

In March 2020 when the Project was placed on hold, the effects of the pandemic were a significant factor hampering engagement, other Project planning activities and operational timelines related to the Terra Nova FPSO Asset Life Extension Project. This uncertainty played a role in the Suncor's decision with its partners to place the Tilt Cove Exploration Drilling Project on hold.

There were several business continuity issues present in March 2020 that affected the ability to continue working on the project.

- The effects of COVID 19 on face-to-face meetings and general business continuity with contractors.
- The Terra Nova FPSO was not able to travel to Spain for the Asset Life Extension Project.
- The economic implications of COVID-19 lockdowns on the oil and gas industry.

There are several compelling reasons to move forward with the request for an extension and subsequent approval:

- The Project configuration and activities have remained essentially unchanged since 2019, and the 2019 EIS Guidelines remain applicable today.
- New data are available to incorporate into the EIS. Inclusion of the data will ensure the EIS is current. The time to request, incorporate and analyse the data has caused some delay in the 2022 workplan. The new data are outlined in Section 4.0 Workplan Table 2.
- The draft EIS is on target to be submitted in August 2022.
- Suncor believes that the Project meets the legislative criteria for the IAA-2019 time limit extension beyond August 28, 2022 to August 31, 2024 explained in Section 3.0 Legislative Provisions.

3.0 Legislative Provisions

In accordance with subsection 181(2.1) of the Impact Assessment Act, Suncor requests that the time limit be extended in order to provide the Impact Assessment Agency with the environmental assessment for the Suncor Energy Offshore Exploration Partnership Tilt Cove Exploration Drilling Project.

The relevant legislative provisions Section 181 of IAA-2019, in part, reads:

- 181 (1) Any environmental assessment of a designated project by the former Agency commenced under the 2012 Act before the day on which this Act comes into force, in respect of which the former Agency has posted the notice of commencement under section 17 of the 2012 Act before that day, is continued under the 2012 Act as if that Act had not been repealed.
- (2) The proponent of a designated project referred to in subsection (1) must provide the Agency with any information or studies required by the Agency or the former Agency under subsection 23(2) of the 2012 Act within three years after the day on which this Act comes into force.
- (2.1) At the proponent's request, the Agency may, before the time limit referred to in subsection (2) has expired, extend the time limit by any period that is necessary for the proponent to provide the Agency with the information or studies.

4.0 Workplan

Between May 2019 and March 2020, approximately 75% of the EIS had been completed. In February 2022, Suncor engaged Stantec to re-start the process of working on the EIS, and Suncor and Stantec created a workplan to finalize the EIS in 2022. Discussions with IAAC, have resulted in clear guidance on the recommended process approach and projected schedule to completion of the EIS to technical acceptance by IAAC.

The following summarizes the prior EIS technical activity from May 2019 to March 2020 (Table 1), the plan to finalize the EIS in 2022 (Table 2), and the projected schedule to completion of the EIS technical acceptance by IAAC (Figure 1).

Table 1: Status of EIS as of March 23, 2020

Chapter	Chapter Title	Draft Completed? ✓ = Yes / X = No					
1	Introduction	✓					
2	Project Description	✓					
3	Engagement	✓					
4	Methods	✓					
5	Physical Existing Environment	✓					
	Biological Existing Environment						
	Marine Fish	✓					
6	Marine Birds	✓					
	Marine Mammals and Sea Turtles	✓					
	Special Areas	✓					
7	Socio-economic Existing Environment	✓					
8	Atmospheric Environment VC Environmental Effects Analysis	√					
9	Marine Fish VC Environmental Effects Analysis	✓					
10	Marine Birds VC Environmental Effects Analysis	✓					
11	Marine Mammals and Sea Turtles VC Environmental Effects Analysis	✓					
12	Special Areas VC Environmental Effects Analysis	✓					
13	Indigenous Peoples VC Environmental Effects Analysis	✓					
14	Commercial Fish VC Environmental Effects Analysis	✓					
15	Cumulative Effects Assessment	✓					
	Accidental Events						
16	Upfront (i.e., modelling results)	✓					
	VC Environmental Effects Analysis	X					
17	Effects of the Environment	✓					
18	Conclusions	X					
Drill Cutting	Drill Cutting Model						
Oil Spill Tra	✓						
Underwater	Sound Model	✓					
EIS Summa	ary	X					

Table 2: 2022 Workplan

Chapter	Title	Original Date Completed	2022 Workplan
			Review and Update:
1	Introduction	September 16, 2019	 changes to regulations additional information on Suncor management policies benefits of the Project
		·	Review and complete minor revisions:
2	Project Description	February 5, 2020	addition of coral surveystemporal scoperevise project activities schedule
			Review and update:
3	Engagement	March, 2020	engagement from March 2020 onward
			Review and update:
4	Methods	November 8, 2019	temporal scope / scope of the Project
			Review and update:
5	Physical Existing Environment	October 1, 2019	 new physical environment text (e.g., meteorological / seismic events, icebergs) climate change section
	Biological Existi	ng Environment	
			Review and update:
	-Marine Fish	November 8, 2019	 new research vessel data Reference to Species and Risk (SAR) recovery / action plans literature review (including Canadian Science Advisory Secretariat (CSAC) publications
		,	Review and update:
6	-Marine Birds	November 8, 2019	 new seabird data from CWS SAR component to include Leach's storm-petrel literature review
		,	Review and update:
	-Marine Mammals and Sea Turtles	November 8, 2019	 new marine mammal data reference to SAR recovery / action plans literature review (including CSAC publications)
			Review and update:
	-Special Areas	8-Nov-19	figure / text with new Northwest Atlantic Fisheries Organization (NAFO) areas

Chapter	Title	Original Date Completed	2022 Workplan
			Suncor review comments addressed. Update:
7	Socio- economic Existing Environment	October 7, 2019	 commercial fisheries catch data quota information other ocean users data Indigenous Peoples communal-commercial and food, social and ceremonial fisheries information
			Review and update:
8	Atmospheric Environment VC Effects Analysis	November 22, 2019	 Regulatory references emissions data, greenhouse gas emissions to be recalculated literature search completed for new relevant references
	Marine Fish		Review and Update:
9	VC Effects Analysis	February 11, 2020	new references for effect of routine exploration activities on VC
	Marine Birds		Review and Update:
10	VC Effects Analysis	March 16, 2020	new references for effect of routine exploration activities on VC
11	Marine Mammals and Sea Turtles VC Effects Analysis	February 11, 2020	Review and Update: new references for effect of routine exploration activities on VC
	Special Areas	1 obradry 11, 2020	Review and Update:
12	VC Effects Analysis	February 19, 2020	new references for effect of routine exploration activities on VC
13	Indigenous Peoples VC Effects Analysis	November 1, 2020	Review and Update: new references for effect of routine exploration activities on VC
14	Commercial Fish VC Effects Analysis	November 1, 2020	Review and Update: new references for effect of routine exploration activities on VC
			Review and Update:
15	Cumulative Effects Assessment	February 21, 2020	new referencesnew oil and gas activities that potentially overlap with the Project
16	Accidental Events	March 23, 2020	Review and update: NL spill statistics section with new C-NLOPB data new references for effect of accidental events on VCs

Chapter	Title	Original Date Completed	2022 Workplan
	Effects of the		Review and Update:
17	Environment	November 1, 2019	based on Suncor comments
			Chapter is in draft
18	Conclusions	N/A	needs to be updated based on any updates to EIS
Overall Upd	lates	N/A	 Update figures with new background layer of existing offshore licenses Acronym check to be completed Reference check to be completed Section cross-reference check
			Draft complete.
EIS Summa	nry		Update based on revisions made to EIS
		N/A	French translation
Drill Cutting Modelling	s Dispersion	October 30, 2021	Complete
Oil Spill Tra Modelling, ii Metocean V	ncluding	January 21, 2020	Complete
Underwater Modelling	Sound	January 22, 2020	Complete

Suncor's projected schedule to completion of the EIS technical acceptance by IAAC is provided in Figure 1.

Figure 1 Recommended Approach and Projected Schedule to completion of the EIS

			2022			Ţ				20	23				2024											
Task Name	Plan Start	Start End	J F	M	\ M	JJ	Α	S	N	D,	J F	M.	A M	J	J	A S	0	N	J	FA	I A	MJ	J	AS	0	N D
Indigenous Engagement	20-Jun-23	3-Feb-23		П				П			1	П	Т	Г	П	T	П	Т	Τ	П	П	\top	Т	П	П	Т
Stakeholder Consultation	20-Jun-23	3-Feb-23		П				П					T				П			П	П			П	П	
Draft EIS Submitted to IAAC	31-Aug-22	31-Aug-22										П	T	Г			П			П	П		Т	П	П	
IAAC / FA Review of Draft EIS	1-Sep-22	30-Nov-22			T	П						П	Τ	П			П		I	П				П	П	
IAAC Consolidation of Comments on Draft EIS	1-Dec-22	24-Dec-22						П				П		Π			П		I	П				\prod		
Suncor Receipt of Comments on Draft EIS	24-Dec-22	24-Dec-22	1					П				П			-					П					П	
Suncor Revision of Draft EIS	3-Jan-23	24-Feb-23						П												П				\prod	\Box	
Finalization of Draft EIS	27-Feb-23	3-Mar-23						П																	\Box	
Formal Submission of EIS	3-Mar-23	3-Mar-23		П				П		П															\Box	
IAAC Conformity Review of EIS	3-Mar-23	28-Apr-23		П				П		П														\prod	\square	
EIS is accepted for Technical Review	28-Apr-23	28-Apr-23		П				П				П					П							\prod	\square	
Technical / Indigenous Group / Public Revie₩	28-Apr-23	31-May-23		Ш				Ш		Ш		Ш					Ш							Ш	$oxed{oxed}$	
IAAC consolidates Information Requirements (IRs)	1-Jun-23	28-Jul-23		П				П				П												\Box		
Suncor Receipt of Round 1 IRs	28-Jul-23	28-Jul-23						П				П													\square	
Suncor Prepares Response to Round 1 IRs	31-Jul-23	29-Sep-23						Ш				П												Ш		
Round 1 IR Response Submission to IAAC	29-Sep-23	29-Sep-23						П																Ш		
IAAC Conformity Review of Round 1 IR Response	29-Sep-23	16-Oct-23						П				П												\prod		
Round 1 IR Response accepted for Technical Review	16-Oct-23	16-Oct-23		П	Τ	П	Γ	П	Τ	П	I	П	Τ	Γ							П		Γ	П	П	П
Technical / Indigenous Group / Public Review of Round 1 IR Response	16-Oct-23	13-Nov-23	Т	П	Т	П	Τ	П	Τ	П	Τ	П	Т	Γ	П	Т			Т	П	П	Т	Т	П	П	П
IAAC Accepts EIS as Technically Complete	13-Nov-23	15-Dec-23		П	T		Γ	П		П	T	П					П			П				П	П	
Contingency																										
IAAC consolidates Round 2 IRs	13-Nov-23	19-Jan-24						П		П		П												\Box	П	
Suncor Receipt of Round 2 IRs	19-Jan-24	19-Jan-24		П				П		П		П												\prod	\Box	
Suncor Prepares Response to Round 2 IRs	19-Jan-24	15-Mar-24	5 6									Ш														
Round 2 IR Response Submitted	15-Mar-24	15-Mar-24						П																		
IAAC Conformity Review of Round 2 IR Response	18-Mar-24	2-Apr-24						П				П						- 5							\square	
Round 2 IR Response accepted for Technical Review	2-Apr-24							П				П	Ι			I								Ш		
Technical / Indigenous Group / Public Review of Round 2 IR Response	2-Apr-24	3-May-24		П									Ι			I		,						П		
Ongoing Round 2 IR Response Clarification	3-May-24			П				П	Ι		Ι	П	Ι			I	П			П	П					
IAAC Accepts EIS as Technically Complete	3-May-24	2-Aug-24						Ц				Ц								Ш						

5.0 Engagement

From initiation of the Tilt Cove Exploration Drilling Project in May 2019, Suncor has been actively engaging with the Agency, Federal and Provincial experts, Indigenous groups, and the public, as appropriate, in the development of the EIS. Suncor recognizes the importance of early and ongoing engagement as appropriate that continues over the life of the Project. Suncor met with IAAC, the Canada-Newfoundland and Labrador Offshore Petroleum Board (C-NLOPB), Environment and Climate Change Canada (ECCC), in addition to Canadian Wildlife Service (CWS), Fisheries and Oceans Canada (DFO), Indigenous groups and fishers in planning and developing the EIS to obtain relevant baseline information and/or guidance in assessment methods and approach. These engagement points will be outlined within Chapter 3 of the EIS and captured in detail within the log.

With respect to governmental agency engagement, Suncor engaged early in the process and will continue to engage and provide updates on progress with the EIS. In June of 2019, Suncor held meetings with experts from Federal agencies including ECCC, DFO, CWS, CEAA and the C-NLOPB to provide information on the project and discuss and reach agreement on the inputs into the oil spill trajectory modelling and drill cuttings dispersion modelling to be conducted for the EIS. Information describing the existing information was acquired from Federal agencies such as DFO (commercial fisheries catch statistics, marine mammal observations, and research vessel catch data) and CWS (marine and migratory bird observation data).

Suncor has notified, and will continue to notify on an ongoing basis, the identified Indigenous groups about key milestones in the EIS development process, as well as any relevant operational information and opportunities to provide information. Suncor initiated engagement with Indigenous groups in May 2019 to introduce the Project and inquire about potential interests and concerns as well as preferred methods of engagement. In August 2019, Suncor followed up on their initial request with a letter acknowledging and outlining the Indigenous interests and concerns that had been brought forward to date through previous EAs. Suncor invited Indigenous groups to a series of proposed workshops in St. John's, Moncton and Quebec City in September 2019 and provided a proposed agenda for feedback.

Workshops were provided a forum for information exchange and dialogue regarding the following topics:

- Suncor company information;
- Indigenous knowledge and social value;
- Approach to the EIS;
- Emergency preparedness and response;
- Well control strategies;
- Environmental monitoring;
- Cumulative effects; and
- Communication with Indigenous groups.

Following the workshops, Suncor provided meeting summaries and presentations to all groups that requested feedback on the summaries and the Project. Suncor updated Indigenous groups on our intention to seek an extension from IAAC to finalize the EIS in 2022/2023.

Related to the fishing community, Suncor initiated contact with fisher groups to introduce the Project (including provision of the Project Description) and seek comments. Through One Ocean, Suncor notified Fish, Food and Allied Workers-Unifor (FFAW), Ocean Choice International, Association of Seafood Producers, Atlantic Groundfish Council, and Canadian Association of Prawn Producers. Suncor continues to participate within the One Ocean Working Group and provided updates on the status of the Project.

Suncor has continued discussions with IAAC and C-NLOPB on the status of the EIS. Indigenous groups were also contacted on the status change and any accidental events that were noteworthy throughout the hold period.

With the re-initiation of the EIS process, Suncor has reached out via EIS contractor Stantec to DFO, CWS and the C-NLOPB to acquire any new data or information to ensure the most up to date information is included. Suncor has started the process of re-engaging with government departments, Indigenous groups, fisher groups and the public to provide updates on the status of the EIS. Appendix A includes a log of engagement with IAAC, FAs and Indigenous groups.

6.0 Conclusions

This submission demonstrates that the Suncor Energy Offshore Exploration Partnership Tilt Cove Exploration Drilling Project 2019-2028, in Newfoundland and Labrador is committed to continue an Impact Assessment Agency of Canada (IAAC) environmental assessment (EA) evaluation through the supply of requested information under the Canadian Environmental Assessment Act, 2012 (CEAA-2012). Suncor, in consultation with IAAC, has made the decision to request a formal one-time extension to the original deadline of August 28, 2022 to August 31, 2024 in order to supply the required information for the EIS.

Suncor has endeavored to outline the rationale for the extension request and the reasons for approval to be granted. The extension is necessary to ensure the EIS is current and incorporates the new data and information available. The Project configuration and activities have remained unchanged since 2019, and the 2019 EIS Guidelines remain applicable today. Suncor believes that the Project meets the legislative criteria for the IAA-2019 one time extension beyond August 28, 2022 to August 31, 2024. Currently, the Guideline-conforming draft EIS is on target to be submitted in August 2022.

Appendix A

The EIS Guidelines specify that Suncor engage the following Indigenous groups:

Newfoundland and Labrador

Labrador Inuit (Nunatsiavut Government)
Labrador Innu (Innu Nation)
NunatuKavut Community Council
Qalipu Mi'kmaq First Nation Band
Miawpukek Mi'kmamawey Mawi'omi (Miawpukek First Nation)

New Brunswick (16)

Mi'gmawe'l Tplu'taqnn Inc. (MTI), which represents the following Mi'kmaq First Nation groups:

- Fort Folly First Nation
- Eel Ground First Nation
- Pabineau First Nation
- Esgenoôpetitj First Nation
- Buctouche First Nation
- Indian Island First Nation
- Eel River Bar First Nation
- Metepnagiag Mi'kmag First Nation

Elsipogtog First Nation

Wolastoqey Nation of New Brunswick (WNNB), which coordinates consultation with the following six Maliseet First Nations (letters were sent to individual communities; follow up occurred with the WNNB):

- Kingsclear First Nation
- Madawaska Maliseet First Nation
- Oromocto First Nation
- St. Mary's First Nation
- Tobique First Nation
- Woodstock First Nation

Peskotomuhkati Nation at Skutik (Passamaquoddy)

Prince Edward Island (2)

L'Nuey, (formerly the Mi'kmaq Confederacy of PEI [MCPEI]) represents the following Mi'kmaq First Nations in consultation (letters were sent to individual communities; follow-up occurred with L'Nuey / MCPEI):

- Abegweit First Nation
- Lennox Island First Nation

Nova Scotia

Kwilmu'kw Maw-klusuaqn Negotation Office (**KMKNO**), which represents the following 10 Mi'kmaq First Nations in Nova Scotia in consultation and engagement (letters were sent to individual communities; follow-up occurred with the KMKNO):

- Acadia First Nation
- Annapolis Valley First Nation
- Bear River First Nation
- Eskasoni First Nation
- Glooscap First Nation
- Pagtnkek Mi'kmaw Nation
- Pictou Landing First Nation
- Potlotek First Nation
- Wagmatcook First Nation
- We'koqmaq First Nation

Sipekne'katik First Nation Membertou First Nation Millbrook First Nation

Quebec

Mi'gmawei Mawiomi Secretariat (MMS), which represents the following Mi'gmaq First Nation groups:

- Micmas of Gesgapegiag
- La Nation Micmac de Gespeg
- Listugui Mi'gmag Government

Première Nation de Ekuanitshit

Première Nation de Nutashkuan

Suncor uses a variety of engagement methods to inform and involve identified Indigenous groups, such as:

Written and visual communications (letters, emails)
Phone calls
Information updates and bulletins
Face-to-face and online meetings and workshops

A log of engagement activities with Indigeneous groups are in the following Tables 3-9

Newfoundland and Labrador Indigenous Groups

A summary of engagement with NL Indigenous groups is provided in Table 3

 Table 3.0
 Summary of Engagement with NL Indigenous Groups

Date	Method	Purpose							
Labrador Inuit (Nuna	tsiavut Government								
May 10, 2019	Email	Introduction of Project, seeking comments, preferred method of engagement and providing contacts for follow-up.							
May 14, 2019	Phone call	Introduction of Project, seeking comments, preferred method of engagement and providing contacts for follow-up.							
August 21, 2019	Outgoing email	Provided project update; invited Indigenous groups to a series of proposed workshops in St. John's, Moncton and Quebec City in September and provided proposed agenda for feedback; outlined known issues of concern to Indigenous groups brought forward through previous exploration drilling EAs.							
September 10, 2019	Outgoing email	Provided details of workshops and final agenda.							
September 10, 2019	Incoming email	NG unable to attend workshop.							
November 11, 2019	Outgoing email	Follow-up to St. John's workshop – provided meeting summary and presentations.							
June 22, 2020	Outgoing email	Update communication on sightings of a sheen while the Terra Nova FPSO was on transit from the Terra Nova field to Conception Bay.							
June 24, 2020	Outgoing email	Update to June 22, 2020 email, sheen no longer visible							
June 28, 2020	Outgoing email	Update, Suncor FPSO in transit to Conception Bay							
June 29,2020	Outgoing email	Communicated decision to defer portions of the Project including the EIS to 2021.							
July 22, 2020	Outgoing email	Update, the Terra Nova FPSO arrived in Conception Bay to retrieve the cover plate							
February 16, 2021	Outgoing email	Communicated decision to defer the EIS till 2022.							
June 27, 2022	Outgoing email	Communicated restart of EIS, offer to discuss any aspects of the Project was communicated.							
Labrador Innu (Innu I	Nation)								
May 10, 2019	Email	Introduction of Project, seeking comments, preferred method of engagement and providing contacts for follow-up.							
May 14, 2019	Phone call; No answer. No voice mail option. Sent second email.	Introduction of Project, seeking comments, preferred method of engagement and providing contacts for follow-up.							
August 21, 2019	Outgoing email	Provided project update; invited Indigenous groups to a series of proposed workshops in St. John's, Moncton and Quebec City in September and provided proposed agenda for feedback; outlined known issues of concern to Indigenous groups brought forward through previous exploration drilling EAs.							
August 26, 2019	Incoming email	Confirmed attendance at St. John's workshop.							
September 10, 2019	Outgoing email	Provided details of workshops and final agenda.							
September 23, 2019	Workshop: St. John's	Information exchange and dialogue regarding the following topics: introduction to company, indigenous knowledge and social value, approach to the EIS, emergency preparedness and response, well control strategies, environmental monitoring, cumulative effects and ongoing communication with Indigenous groups.							

 Table 3.0
 Summary of Engagement with NL Indigenous Groups

Date	Method	Purpose
November 11, 2019	Outgoing email	Follow-up to St. John's workshop – provided meeting summary and presentations.
June 22, 2020	Outgoing email	Update communication on sightings of a sheen while the Terra Nova FPSO was on transit from the Terra Nova field to Conception Bay.
June 24, 2020	Outgoing email	Update to June 22, 2020 email, sheen no longer visible
June 28, 2020	Outgoing email	Update, Suncor FPSO in transit to Conception Bay
June 29,2020	Outgoing email	Communicated decision to defer portions of the Project including the EIS to 2021.
July 22, 2020	Outgoing email	Update, the Terra Nova FPSO arrived in Conception Bay to retrieve the cover plate
February 16 th , 2021	Outgoing email	Communicated decision to defer the EIS till 2022.
June 27, 2022	Outgoing email	Communicated restart of EIS, offer to discuss any aspects of the Project was communicated.
NunatuKavut Commu	unity Council	
May 10, 2019	Email	Introduction of Project, seeking comments, preferred method of engagement and providing contacts for follow-up.
May 14, 2019	Left message	Introduction of Project, seeking comments, preferred method of engagement and providing contacts for follow-up.
August 21, 2019	Outgoing email	Provided project update; invited Indigenous groups to a series of proposed workshops in St. John's, Moncton and Quebec City in September and provided proposed agenda for feedback; outlined known issues of concern to Indigenous groups brought forward through previous exploration drilling EAs.
August 30, 2019	Incoming email	Confirmed attendance at St. John's workshop.
September 10, 2019	Outgoing email	Provided details of workshops and final agenda.
September 23, 2019	Workshop: St. John's	Information exchange and dialogue regarding the following topics: introduction to company, indigenous knowledge and social value, approach to the EIS, emergency preparedness and response, well control strategies, environmental monitoring, cumulative effects and ongoing communication with Indigenous groups.
November 11, 2019	Outgoing email	Follow-up to St. John's workshop – provided meeting summary and presentations.
June 22, 2020	Outgoing email	Update communication on sightings of a sheen while the Terra Nova FPSO was on transit from the Terra Nova field to Conception Bay.
June 24, 2020	Outgoing email	Update to June 22, 2020 email, sheen no longer visible
June 28, 2020	Outgoing email	Update, Suncor FPSO in transit to Conception Bay
June 29,2020	Outgoing email	Communicated decision to defer portions of the Project including the EIS to 2021.
July 22, 2020	Outgoing email	Update, the Terra Nova FPSO arrived in Conception Bay to retrieve the cover plate
February 16 th , 2021	Outgoing email	Communicated decision to defer the EIS till 2022.
June 27, 2022	Outgoing email	Communicated restart of EIS, offer to discuss any aspects of the Project was communicated.
Qalipu Mi'kmaq First	Nation Band	
May 10, 2019	Email	Introduction of Project, seeking comments, preferred method of engagement and providing contacts for follow-up.

 Table 3.0
 Summary of Engagement with NL Indigenous Groups

Date	Method	Purpose
May 14, 2019	Phone call	Introduction of Project, seeking comments, preferred method of engagement and providing contacts for follow-up.
August 21, 2019	Outgoing email	Provided project update; invited Indigenous groups to a series of proposed workshops in St. John's, Moncton and Quebec City in September and provided proposed agenda for feedback; outlined known issues of concern to Indigenous groups brought forward through previous exploration drilling EAs.
August 26, 2019	Incoming email	Confirmed attendance at St. John's workshop.
September 10, 2019	Outgoing email	Provided details of workshops and final agenda.
September 23, 2019	Workshop: St. John's	Information exchange and dialogue regarding the following topics: introduction to company, indigenous knowledge and social value, approach to the EIS, emergency preparedness and response, well control strategies, environmental monitoring, cumulative effects and ongoing communication with Indigenous groups.
November 11, 2019	Outgoing email	Follow-up to St. John's workshop – provided meeting summary and presentations.
June 22, 2020	Outgoing email	Update communication on sightings of a sheen while the Terra Nova FPSO was on transit from the Terra Nova field to Conception Bay.
June 24, 2020	Outgoing email	Update to June 22, 2020 email, sheen no longer visible
June 28, 2020	Outgoing email	Update, Suncor FPSO in transit to Conception Bay
June 29,2020	Outgoing email	Communicated decision to defer portions of the Project including the EIS to 2021.
July 22, 2020	Outgoing email	Update, the Terra Nova FPSO arrived in Conception Bay to retrieve the cover plate.
February 16 th , 2021	Outgoing email	Communicated decision to defer the EIS till 2022.
June 27, 2022	Outgoing email	Communicated restart of EIS, offer to discuss any aspects of the Project was communicated.
Miawpukek Mi'kmama	awey Mawi'omi (Mia	awpukek First Nation (MFN))
May 10, 2019	Email	Introduction of Project, seeking comments, preferred method of engagement and providing contacts for follow-up.
May 14, 2019	Left Message	Introduction of Project, seeking comments, preferred method of engagement and providing contacts for follow-up.
August 21, 2019	Outgoing email	Provided project update; invited Indigenous groups to a series of proposed workshops in St. John's, Moncton and Quebec City in September and provided proposed agenda for feedback; outlined known issues of concern to Indigenous groups brought forward through previous exploration drilling EAs.
August 12, 2019	Incoming email	Confirmed interest in attending St. John's workshop.
August 20, 2019	Incoming email	Confirmed Miawpukek First Nation unable to attend workshops.
September 10, 2019	Outgoing email	Provided details of workshops and final agenda.
November 11, 2019	Outgoing email	Follow-up to St. John's workshop – provided meeting summary and presentations.
August 20, 2019 – March, 2020	Email exchange	Series of emails seeking a date to meet with Miawpukek First Nation, meeting.
March 13, 2020	Outgoing email	In person meeting set for March 23, 2020 was cancelled due to COVID 19.
March 16, 2020	Incoming email	Confirmed receipt of cancellation

 Table 3.0
 Summary of Engagement with NL Indigenous Groups

Date	Method	Purpose
June 22, 2020	Outgoing email	Update communication on sightings of a sheen while the Terra Nova FPSO was on transit from the Terra Nova field to Conception Bay.
June 24, 2020	Outgoing email	Update to June 22, 2020 email, sheen no longer visible
June 28, 2020	Outgoing email	Update, Suncor FPSO in transit to Conception Bay.
June 29,2020	Outgoing email	Communicated decision to defer portions of the Project including the EIS to 2021.
July 22, 2020	Outgoing email	Update, the Terra Nova FPSO arrived in Conception Bay to retrieve the cover plate.
February 16 th , 2021	Outgoing email	Communicated decision to defer the EIS till 2022.
June 27, 2022	Outgoing email	Communicated restart of EIS, offer to discuss any aspects of the Project was communicated.

Mi'kmaq of New Brunswick

A summary of engagement with the Mi'kmaq of NB is provided in Table 4

Table 4 Summary of Engagement with Mi'kmaq of NB

Date	Method	Purpose
MTI		
May 10, 2019	Email	Introduction of Project, seeking comments, preferred method of engagement and providing contacts for follow-up.
May 14, 2019	Left Message	Introduction of Project, seeking comments, preferred method of engagement and providing contacts for follow-up.
August 21, 2019	Outgoing email	Provided project update; invited Indigenous groups to a series of proposed workshops in St. John's, Moncton and Quebec City in September and provided proposed agenda for feedback; outlined known issues of concern to Indigenous groups brought forward through previous exploration drilling EAs.
August 8, 2019	Incoming email	Confirmed attendance at Moncton workshop.
September 10, 2019	Outgoing email	Provided details of workshops and final agenda.
September 25, 2019	Workshop: Moncton	Information exchange and dialogue regarding the following topics: introduction to company, indigenous knowledge and social value, approach to the EIS, emergency preparedness and response, well control strategies, environmental monitoring, cumulative effects and ongoing communication with Indigenous groups.
November 6, 2019	Outgoing email	Follow-up to Moncton workshop – provided meeting summary and presentations.
June 29,2020	Outgoing email	Communicated decision to defer portions of the Project including the EIS to 2021.
Oct. 19, 2020	Meeting online	Project Presentation delivered
November 3, 2020	Meeting online	Meeting held with MTI as a follow up to Oct. 19 th presentation
November 6, 2020	Incoming email	Follow-up to Meeting on November 3, 2020.
November 6, 2020	Outgoing email	Confirmation for booking December 3 rd meeting.
December 3, 2020	Meeting online	Meeting held with MTI, discussed maximizing Indigenous Business Opportunities.

Table 4 Summary of Engagement with Mi'kmaq of NB

Date	Method	Purpose
MTI		
December 11, 2020	Meeting online	Meeting held with MTI. Mi'gmaq Rights Impact Assessment Framework was shared with Suncor.
February 09, 2021	Incoming email	Cancellation of Feb 09 meeting.
February 16 th , 2021	Outgoing email	Communicated decision to defer the EIS till 2022.
June 27, 2022	Outgoing email	Communicated restart of EIS, offer to discuss any aspects of the Project was communicated.
Elsipogtog First Na	tion	
May 10, 2019	Email	Introduction of Project, seeking comments, preferred method of engagement and providing contacts for follow-up.
May 14, 2019	Left Message	Introduction of Project, seeking comments, preferred method of engagement and providing contacts for follow-up.
August 21, 2019	Outgoing email	Provided project update; invited Indigenous groups to a series of proposed workshops in St. John's, Moncton and Quebec City in September and provided proposed agenda for feedback; outlined known issues of concern to Indigenous groups brought forward through previous exploration drilling EAs.
September 10, 2019	Outgoing email	Provided details of workshops and final agenda.
November 11, 2019	Outgoing email	Follow-up to Moncton workshop – provided meeting summary and presentations.
June 29,2020	Outgoing email	Communicated decision to defer portions of the Project including the EIS to 2021.
February 16 th , 2021	Outgoing email	Communicated decision to defer the EIS till 2022.
June 27, 2022	Outgoing email	Communicated restart of EIS, offer to discuss any aspects of the Project was communicated.

Wolastoqiyik of New Brunswick

A summary of engagement with the WNNB is provided in Table 5

Table 5 Summary of Engagement with the WNNB

Date	Method	Purpose
WNNB		
May 10, 2019	Email	Introduction of Project, seeking comments, preferred method of engagement and providing contacts for follow-up.
May 14, 2019	Phone call	Introduction of Project, seeking comments, preferred method of engagement and providing contacts for follow-up.
August 21, 2019	Outgoing email	Provided project update; invited Indigenous groups to a series of proposed workshops in St. John's, Moncton and Quebec City in September and provided proposed agenda for feedback; outlined known issues of concern to Indigenous groups brought forward through previous exploration drilling EAs.
August 7, 2019	Incoming email	Confirmed attendance at Moncton workshop.
September 10, 2019	Outgoing email	Provided details of workshops and final agenda.

 Table 5
 Summary of Engagement with the WNNB

Date	Method	Purpose
WNNB		
September 25, 2019	Workshop: Moncton	Information exchange and dialogue regarding the following topics: introduction to company, indigenous knowledge and social value, approach to the EIS, emergency preparedness and response, well control strategies, environmental monitoring, cumulative effects and ongoing communication with Indigenous groups.
November 11, 2019	Outgoing email	Follow-up to Moncton workshop – provided meeting summary and presentations.
June 29,2020	Outgoing email	Communicated decision to defer portions of the Project including the EIS to 2021.
February 16 th , 2021	Outgoing email	Communicated decision to defer the EIS till 2022.
June 27, 2022	Outgoing email	Communicated restart of EIS, offer to discuss any aspects of the Project was communicated.

Peskotomuhkati Nation at Skutik (Passamaquoddy)

A summary of engagement with the Peskotomuhkati Nation is provided in Table 6.

Table 6 Summary of Engagement with the Peskotomuhkati Nation at Skutik

Date	Method	Purpose	
Peskotomuhkati Natio	Peskotomuhkati Nation at Skutik (Passamaquoddy)		
May 10, 2019	Email	Introduction of Project, seeking comments, preferred method of engagement and providing contacts for follow-up.	
May 14, 2019	Left voice mail	Introduction of Project, seeking comments, preferred method of engagement and providing contacts for follow-up.	
August 21, 2019	Outgoing email	Provided project update; invited Indigenous groups to a series of proposed workshops in St. John's, Moncton and Quebec City in September and provided proposed agenda for feedback; outlined known issues of concern to Indigenous groups brought forward through previous exploration drilling EAs.	
August 19, 2019	Incoming email	Confirmed attendance at Moncton workshop.	
September 10, 2019	Outgoing email	Provided details of workshops and final agenda.	
September 25, 2019	Workshop: Moncton	Information exchange and dialogue regarding the following topics: introduction to company, indigenous knowledge and social value, approach to the EIS, emergency preparedness and response, well control strategies, environmental monitoring, cumulative effects and ongoing communication with Indigenous groups.	
November 11, 2019	Outgoing email	Follow-up to Moncton workshop – provided meeting summary and presentations.	
June 29,2020	Outgoing email	Communicated decision to defer portions of the Project including the EIS to 2021.	
February 16 th , 2021	Outgoing email	Communicated decision to defer the EIS till 2022.	
June 27, 2022	Outgoing email	Communicated restart of EIS, offer to discuss any aspects of the Project was communicated.	

Mi'kmaq of Prince Edward Island

A summary of engagement with L'Nuey is provided in Table 7

Table 7 Summary of Engagement with the Mi'kmaq of PEI

Date	Method	Purpose
L'Nuey		
May 10, 2019	Email	Introduction of Project, seeking comments, preferred method of engagement and providing contacts for follow-up.
May 14, 2019	Left message	Introduction of Project, seeking comments, preferred method of engagement and providing contacts for follow-up.
August 21, 2019	Outgoing email	Provided project update; invited Indigenous groups to a series of proposed workshops in St. John's, Moncton and Quebec City in September and provided proposed agenda for feedback; outlined known issues of concern to Indigenous groups brought forward through previous exploration drilling EAs.
September 10, 2019	Outgoing email	Provided details of workshops and final agenda.
September 13, 2019	Incoming email	Unable to attend workshop.
November 11, 2019	Outgoing email	Follow-up to Moncton workshop – provided meeting summary and presentations.
June 29,2020	Outgoing email	Communicated decision to defer portions of the Project including the EIS to 2021.
September 9, 2020	Meeting online	Delivered presentation on project and development of the EIS
September 18, 2020	Meeting online	Introductions and informal discussion regarding engagement and relationship building opportunities.
November 4, 2020	Meeting online	Met with L'nuey and to discuss communication process within local nations and their ability to access Elders and youth for engagement.
February 16 th , 2021	Outgoing email	Communicated decision to defer the EIS till 2022.
June 27, 2022	Outgoing email	Communicated restart of EIS, offer to discuss any aspects of the Project was communicated.

Mi'kmaq of Nova Scotia

A summary of engagement with the Mi'kmaq of Nova Scotia is provided in Table 8

Table 8 Summary of Engagement with the Mi'kmaq of NS

Date	Method	Purpose
Kwilmu'kw Maw-k	lusaqn Negotiation C	Office (KMKNO)
May 10, 2019	Email	Introduction of Project, seeking comments, preferred method of engagement and providing contacts for follow-up.
May 14, 2019	Phone call	Introduction of Project, seeking comments, preferred method of engagement and providing contacts for follow-up.
August 21, 2019	Outgoing email	Provided project update; invited Indigenous groups to a series of proposed workshops in St. John's, Moncton and Quebec City in September and provided proposed agenda for feedback; outlined known issues of concern to Indigenous groups brought forward through previous exploration drilling EAs.
August 8, 2019	Incoming email	Confirmed attendance at Moncton workshop.

Table 8 Summary of Engagement with the Mi'kmaq of NS

Date	Method	Purpose
September 10, 2019	Outgoing email	Provided details of workshops and final agenda.
September 25, 2019	Workshop: Moncton	Information exchange and dialogue regarding the following topics: introduction to company, indigenous knowledge and social value, approach to the EIS, emergency preparedness and response, well control strategies, environmental monitoring, cumulative effects and ongoing communication with Indigenous groups.
November 11, 2019	Outgoing email	Follow-up to Moncton workshop – provided meeting summary and presentations.
June 29,2020	Outgoing email	Communicated decision to defer portions of the Project including the EIS to 2021.
February 16 th , 2021	Outgoing email	Communicated decision to defer the EIS till 2022.
June 27, 2022	Outgoing email	Communicated restart of EIS, offer to discuss any aspects of the Project was communicated.
Sipekne'katik First	Nation	
May 10, 2019	Email	Introduction of Project, seeking comments, preferred method of engagement and providing contacts for follow-up.
May 14, 2019	Left message	Introduction of Project, seeking comments, preferred method of engagement and providing contacts for follow-up.
August 21, 2019	Outgoing email	Provided project update; invited Indigenous groups to a series of proposed workshops in St. John's, Moncton and Quebec City in September and provided proposed agenda for feedback; outlined known issues of concern to Indigenous groups brought forward through previous exploration drilling EAs.
September 10, 2019	Outgoing email	Provided details of workshops and final agenda.
November 11, 2019	Outgoing email	Follow-up to Moncton workshop – provided meeting summary and presentations.
June 29,2020	Outgoing email	Communicated decision to defer portions of the Project including the EIS to 2021.
February 16 th , 2021	Outgoing email	Communicated decision to defer the EIS till 2022.
June 27, 2022	Outgoing email	Communicated restart of EIS, offer to discuss any aspects of the Project was communicated.
Millbrook First Natio	on	
May 10, 2019	Email	Introduction of Project, seeking comments, preferred method of engagement and providing contacts for follow-up.
May 14, 2019	Phone call; no answer; no voice mail option; sent second email	Introduction of Project, seeking comments, preferred method of engagement and providing contacts for follow-up.
August 21, 2019	Outgoing email	Provided project update; invited Indigenous groups to a series of proposed workshops in St. John's, Moncton and Quebec City in September and provided proposed agenda for feedback; outlined known issues of concern to Indigenous groups brought forward through previous exploration drilling EAs.
September 10, 2019	Outgoing email	Provided details of workshops and final agenda.
November 11, 2019	Outgoing email	Follow-up to Moncton workshop – provided meeting summary and presentations.

Table 8 Summary of Engagement with the Mi'kmaq of NS

Date	Method	Purpose
June 29,2020	Outgoing email	Communicated decision to defer portions of the Project including the EIS to 2021.
February 16 th , 2021	Outgoing email	Communicated decision to defer the EIS till 2022.
June 27, 2022	Outgoing email	Communicated restart of EIS, offer to discuss any aspects of the Project was communicated.
Membertou First Na	tion (Previous Enga	gement through KMKNO)
May 10, 2019	Email	Introduction of Project, seeking comments, preferred method of engagement and providing contacts for follow-up.
May 14, 2019	Phone call	Introduction of Project, seeking comments, preferred method of engagement and providing contacts for follow-up.
August 21, 2019	Outgoing email	Provided project update; invited Indigenous groups to a series of proposed workshops in St. John's, Moncton and Quebec City in September and provided proposed agenda for feedback; outlined known issues of concern to Indigenous groups brought forward through previous exploration drilling EAs.
August 8, 2019	Incoming email	Confirmed attendance at Moncton workshop.
September 10, 2019	Outgoing email	Provided details of workshops and final agenda.
September 25, 2019	Workshop: Moncton	Information exchange and dialogue regarding the following topics: introduction to company, indigenous knowledge and social value, approach to the EIS, emergency preparedness and response, well control strategies, environmental monitoring, cumulative effects and ongoing communication with Indigenous groups.
November 11, 2019	Outgoing email	Follow-up to Moncton workshop – provided meeting summary and presentations.
June 29,2020	Outgoing email	Communicated decision to defer portions of the Project including the EIS to 2021.
February 16 th , 2021	Outgoing email	Communicated decision to defer the EIS till 2022.
June 27, 2022	Outgoing email	Communicated restart of EIS, offer to discuss any aspects of the Project was communicated.

Mi'kmaq and Innu of Québec

A summary of engagement with the Mi'kmaq and Innu of QC is provided in Table 9.

Table 9 Summary of Engagement Mi'kmaq and Innu of QC

Date	Method	Purpose
MMS		
May 10, 2019	Email	Introduction of Project, seeking comments, preferred method of engagement and providing contacts for follow-up.
May 14, 2019	Left message	Introduction of Project, seeking comments, preferred method of engagement and providing contacts for follow-up.
August 31, 2019	Outgoing email	Provided project update; invited Indigenous groups to a series of proposed workshops in St. John's, Moncton and Quebec City in September and provided proposed agenda for feedback; outlined known issues of concern to Indigenous groups brought forward through previous exploration drilling EAs.

Table 9 Summary of Engagement Mi'kmaq and Innu of QC

Date	Method	Purpose
August 15, 2019	Incoming email	Confirmed attendance at Quebec City workshop.
September 10, 2019	Outgoing email	Provided details of workshops and final agenda.
September 25, 2019	Workshop: Moncton	Information exchange and dialogue regarding the following topics: introduction to company, indigenous knowledge and social value, approach to the EIS, emergency preparedness and response, well control strategies, environmental monitoring, cumulative effects and ongoing communication with Indigenous groups. (Note – MMS representatives attended Moncton workshop).
November 11, 2019	Outgoing email	Follow-up to Moncton workshop – provided meeting summary and presentations.
June 29,2020	Outgoing email	Communicated decision to defer portions of the Project including the EIS to 2021.
February 16 th , 2021	Outgoing email	Communicated decision to defer the EIS till 2022.
June 27, 2022	Outgoing email	Communicated restart of EIS, offer to discuss any aspects of the Project was communicated.
La Première Nation o	les Innus de Ekua	nitshit
May 10, 2019	Email	Introduction of Project, seeking comments, preferred method of engagement and providing contacts for follow-up.
May 16, 2019	Left message	Introduction of Project, seeking comments, preferred method of engagement and providing contacts for follow-up.
August 21, 2019	Outgoing email	Provided project update; invited Indigenous groups to a series of proposed workshops in St. John's, Moncton and Quebec City in September and provided proposed agenda for feedback; outlined known issues of concern to Indigenous groups brought forward through previous exploration drilling EAs.
September 10, 2019	Outgoing email	Provided details of workshops and final agenda.
November 11, 2019	Outgoing email	Follow-up to Quebec City workshop – provided meeting summary and presentations.
June 29,2020	Outgoing email	Communicated decision to defer portions of the Project including the EIS to 2021.
February 16 th , 2021	Outgoing email	Communicated decision to defer the EIS till 2022.
June 27, 2022	Outgoing email	Communicated restart of EIS, offer to discuss any aspects of the Project was communicated.
La Première Nation o	les Innus de Nutas	shkuan
May 10, 2019	Email	Introduction of Project, seeking comments, preferred method of engagement and providing contacts for follow-up.
May 14, 2019	Phone call	Introduction of Project, seeking comments, preferred method of engagement and providing contacts for follow-up.
August 21, 2019	Outgoing email	Provided project update; invited Indigenous groups to a series of proposed workshops in St. John's, Moncton and Quebec City in September and provided proposed agenda for feedback; outlined known issues of concern to Indigenous groups brought forward through previous exploration drilling EAs.
August 8, 2019	Incoming email	Confirmed attendance at Quebec City workshop.
September 10, 2019	Outgoing email	Provided details of workshops and final agenda.
September 27, 2019	Workshop: Quebec City	Information exchange and dialogue regarding the following topics: introduction to company, indigenous knowledge and social value, approach to the EIS, emergency preparedness and response, well

Table 9 Summary of Engagement Mi'kmaq and Innu of QC

Date	Method	Purpose
		control strategies, environmental monitoring, cumulative effects and ongoing communication with Indigenous groups.
November 11, 2019	Outgoing email	Follow-up to Quebec City workshop – provided meeting summary and presentations.
June 29,2020	Outgoing email	Communicated decision to defer portions of the Project including the EIS to 2021.
February 16 th , 2021	Outgoing email	Communicated decision to defer the EIS till 2022.
June 27, 2022	Outgoing email	Communicated restart of EIS, offer to discuss any aspects of the Project was communicated.

Government Departments and Agencies

Table 10 summarizes communications with government departments.

 Table 10
 Communications with Government Departments and Agencies

Date	Method	Purpose
IAAC		
April 4, 2019	Meeting	Project introduction with representatives from Suncor and Stantec. Request for comments, information, concerns, or questions regarding the project.
August 12, 2019	Incoming Letter	Overview of changes to Federal Legislation and implications for the Tilt Cove Exploration Drilling Project.
March 27, 2020	Outgoing Email	Suncor indicated its intension to pause work on the project.
April 14 th , 2020	Incoming Email	IACC acknowledged Suncor's communication to pause work on the project.
November 29, 2021	Email	Suncor indicated the intention to re-initiate work on the Tilt Cove Drilling Project in 2022. IACC responded with the agencies approach to considering extension requests.
December 1, 2021	Meeting online	EIS timeline extension discussion.
January 6, 2022	Meeting online	Discussion on restart of EIS.
January 25, 2022	Meeting online	Further discussion on EIS restart.
February 8, 2022	Meeting online	Discussion on next steps and process.
March 27, 2022	Phone call	Update provided on proposed Tilt Cove Exploration Drilling Project.
May 19, 2022	Meeting online	Suncor update delivered and discussion on project extension and process.
May 20, 2022	Incoming email	Updated contact list of potentially impacted Indigenous groups related to the proposed project activities.
June 7, 2022	Meeting online	Meeting to discuss extension submission.
June 9, 2022	Email	Clarification on extension submission.
June 22, 2022	Meeting online	Meeting to discuss extension request.

 Table 10
 Communications with Government Departments and Agencies

Date	Method	Purpose
C-NLOPB	·	
January 22, 2019	Meeting	Project introduction with representatives from Suncor and Stantec. Request for comments, information, concerns, or questions regarding the project.
June 17, 2019	FAAR	Federal Authority Advice Record (FAAR) on the Project Description received.
June 28, 2019	Meeting	Project modelling approach (spill, sound, drill cuttings) and baseline data overview with representatives from Suncor, Stantec, RPS, JASCO, ECCC, DFO, CNLOPB and CEAA. Request for comments, information, concerns, or questions regarding the project.
January 24, 2022		Meeting to discuss EIS.
June 17, 2022		Meeting to discuss restart and the 2022 Workplan for the EIS.
DFO		
June 16, 2019	FAAR	FAAR on the Project Description received.
June 28, 2019	Meeting	Project modelling approach (spill, sound, drill cuttings) and baseline data overview with representatives from Suncor, Stantec, RPS, JASCO, ECCC, C-NLOPB and CEAA. Request for comments, information, concerns, or questions regarding the project.
February 28, 2022	Outgoing email	Gulf Region- FSC and communal-commercial fisheries data request.
February 28, 2022	Incoming email	Newfoundland and Labrador Region - FSC and communal-commercial fisheries data received.
February 28, 2022	Outgoing email	Quebec Region - FSC and communal-commercial fisheries data request
March 2, 2022	Incoming email	Maritimes Region - FSC and communal-commercial fisheries data received.
April 2022	Outgoing email	Requested new Research Vessel data.
April 8, 2022	Outgoing email	Request for post season halibut survey locations.
April 8, 2022	Incoming email	Post season halibut surveys received.
April 11, 2022	Outgoing email	Request for post season crab survey locations.
April 11, 2022	Incoming email	Post season crab surveys received.
April 13, 2022	Incoming email	New Research Vessel data received.
March 1, 2022	Outgoing email	Requested new marine mammal data.
March 2, 2022	Incoming email	Notification that new marine mammal data not yet available for release.
March 4, 2022	Incoming email	2022 Commercial fisheries data provided.
ECCC		
June 14, 2019	FAAR	FAAR on the Project Description received
June 28, 2019	Meeting	Project modelling approach (spill, sound, drill cuttings) and baseline data overview with representatives from Suncor, Stantec, RPS, JASCO, DFO,

 Table 10
 Communications with Government Departments and Agencies

Date	Method	Purpose
		C-NLOPB and CEAA. Request for comments, information, concerns, or questions regarding the project.
April 2022	Outgoing email (CWS)	Request for new migratory seabird data.
April 5, 2022	Outgoing email	Request for International Comprehensive Ocean-Atmosphere Data Set (ICOADS) wind/wave data.
April 5, 2022	Incoming email	ICOADS wind/wave data received.
April 11, 2022	Incoming email (CWS)	Migratory bird data received.
NRCan		
June 18, 2019	FAAR	FAAR on the Project Description received.
June 28, 2019	Meeting	Invited to the June 28, 2019 Meeting, but were unable to attend. Project modelling approach (spill, sound, drill cuttings) and baseline data overview with representatives from Suncor, Stantec, RPS, JASCO, DFO, ECCC, C-NLOPB and CEAA. Request for comments, information, concerns, or questions regarding the project.
Transport Canada		
June 17, 2019		(FAAR) on the Project Description received.
DND		
June 14, 2019	FAAR	FAAR on the Project Description received.
Health Canada		
June 3, 2019	FAAR	FAAR on the Project Description received.