

IN THE MATTER OF SERVICES NO. K4450 22 1028
FOR THE MARATHON PALLADIUM PROJECT

TRANSCRIPT OF PROCEEDINGS
held virtually at Toronto
on Wednesday, March 30, 2022, at 9:00 a.m.

VOLUME 12

BEFORE: Debra Sikora, Panel Chair
Gay Drescher, Panel Member
Laurie Bruce, Panel Member

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Daryl Skworchinski	of Marathon
Tracy Zanini	On behalf of Biigtigong Nishnaabeg
Jody Duncan	
Gregory Crooks	On behalf of Stantec
Frank Babic	
Sean Capstick	On behalf of Golders
Robert Clavering	On behalf of Environment
Allison Kroeze	and Climate Change Canada
Matthew LeBlanc	
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Marie Eve Lengan On behalf of NRCan

Sheila Daniel On behalf of Wood

Kevin Morin On behalf of Citizens for Responsible Industry in
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Also Present:

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Sophie Regimbald	Panel secretariat
Jillian Smith	Panel secretariat
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Christine Walsh	
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1 Virtual proceedings
2 --- Upon resuming on Wednesday, March 30, 2022,
3 at 9:00 a.m.

4 PANEL CHAIR: Good morning,
5 everyone, and welcome to day 12 of the public
6 hearings for Marathon Palladium Project.

7 My name is Debra Sikora, and
8 I'm the chair of the joint review panel. My
9 colleagues on the panel are Gay Drescher to my
10 left, Laurie Bruce to my right. Today we plan
11 on completing our topic-specific session on
12 human environment and health with closing
13 remarks from Generation PGM. We'll then begin
14 our presentations and questions related to
15 accidents and malfunctions, climate change and
16 mine closure. My full opening remarks from day
17 1 of these hearings can be found in the
18 transcripts and on YouTube.

19 A few housekeeping items.
20 Just a reminder that live audio and video
21 streams and video recordings of this hearing
22 are available to the public through YouTube.
23 Anyone in the virtual hearing room with their
24 camera or microphone turned on will be
25 captured and images and recordings of you and

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1 your surroundings will be broadcast to a
2 publicly available YouTube video.

3 If you have any concerns
4 about this, please contact the secretariat.
5 We'll do our best to accommodate while
6 considering the need to conduct an open
7 transparent public process.

8 The secretariat is assisting
9 with logistical and process-related questions.
10 They can be reached by writing to the project
11 e-mail address found on the public registry.

12 In the event of an emergency
13 where you are please consider your safety
14 first and exit your location if needed. When
15 it's safe to do so, please let us know how we
16 may assist, and we'll find time to reschedule
17 your presentation if needed.

18 Today we plan to take a
19 15-minute break mid-morning and afternoon with
20 a one-hour break for lunch.

21 An updated hearing schedule
22 is available on the registry. I'll just do a
23 quick summary of today's agenda. We will hear
24 first from Generation PGM with their closing
25 remarks related to human health and the

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1 environment. This will be followed by
2 presenters in the order in which they appear
3 on the hearing schedule, and we'll then follow
4 with questions related to the topics of
5 accidents, malfunctions, climate change and
6 mine closure. We'll continue to provide an
7 opportunity for Generation PGM to respond with
8 closing remarks to any of the information
9 presented for each topic session.

10 So, before we begin with our
11 presenters this morning are there any
12 questions or procedural matters that anyone
13 would like to raise? Mr. Barretto, good
14 morning.

15 MR. BARRETTO: Good morning,
16 Madam Chair. Jeremy Barretto for the record,
17 and I'm intentionally on video this time.
18 Madam Chair, I just had a procedural question
19 regarding the presentations.

20 So, Generation has taken the
21 approach of not repeating information in its
22 daily topic-specific presentations that were
23 presented during the opening general session.
24 So, for example, for today much of its first
25 10 slides are repeats, and Mr. Anwyll usually

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1 goes to the topic-specific session. We note
2 that CRINO's presentation today, which is on
3 the record as CIAR 1099, about half the slides
4 were previously presented at the aquatics
5 session on March 17th.

6 So, we just wanted feedback
7 from the panel about whether the panel prefers
8 information to be repeated in each
9 topic-specific session or whether the panel
10 prefers just the new information relevant to
11 that specific topic to be presented. It would
12 just help Generation and other participants
13 present the correct information. Thank you.

14 PANEL CHAIR: Fair enough, can
15 you just give me a couple minutes to caucus.

16 MR. BARRETTO: Sure.

17 PANEL CHAIR: Thank you.

18 --- (DISCUSSION OFF THE RECORD)

19 PANEL CHAIR: Thank you very
20 much, Mr. Barretto. I think what we'll do is
21 we'll leave it up to individual presenters to
22 present to the panel based on each of their
23 presentations. So, if GenPGM wants to approach
24 things differently, or you mention CRINO, the
25 panel is flexible on what is presented each

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1 day.

2 MR. BARRETTO: Okay. Thank
3 you, Madam Chair.

4 PANEL CHAIR: Thank you.

5 Do we have any other
6 questions or procedural matters before we
7 begin? Okay. So, thank you very much. As I
8 mentioned we will begin today with closing
9 REMARKS FROM GENERATION PGM on the topics of
10 the last couple of days, human health and the
11 environment. Thank you again everyone for
12 flexibility with the hearing schedule.

13 Good morning, Mr. Anwyll.
14 I'll turn it over to you.

15 CLOSING REMARKS BY GENERATION PGM:

16 MR. ANWYLL: Good morning,
17 everyone. Thank you, Madam Chair and members
18 of the joint review panel.

19 At this time, I'm presenting
20 the closing as you discussed for the human
21 environment sessions. I want to start by
22 noting some commentary provided by Mayor Rick
23 Dumas from the town of Marathon who stated:

24 "The Marathon Palladium
25 Project will help secure the future

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1 socioeconomic sustainability of the Marathon
2 and region."

3 We agree that the future
4 socioeconomic stability of Marathon and the
5 surrounding region is key to framing the human
6 environment assessment for the project.

7 I'll start by thanking a few
8 presenters, and then I'll go through the
9 topics of air and noise, greenhouse gas, then
10 socioeconomic, land use, archeology and then
11 finally the human health detail sections.

12 So again, over the last two
13 days we heard from Health Canada, MECP, ECCC,
14 Ontario Ministry of Heritage, Sport, Tourism
15 and Culture Industries, representatives from
16 the town of Marathon, of course Biigtigong
17 Nishnaabeg First Nation, Transport Canada, and
18 Citizens for Responsible Industries in
19 Northern Ontario or CRINO.

20 Thank you all very much for
21 your participation in these sessions. I really
22 do value the input and different views and
23 different sources of information. We'll now
24 provide responses to the key topics.

25 Generation PGM undertook a

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1 robust multidisciplinary assessment for the
2 atmospheric environment with planned
3 mitigations. No significant adverse effects
4 have been identified during the life phases of
5 the mine.

6 Now, I'll start with the
7 addressing air quality.

8 Mr. Crooks presented the air
9 quality evidence. He confirmed that the
10 air-related quality exceedances are due to
11 conservative assumptions or can be limited
12 with mitigation measures. GenPGM's experts
13 responded to the panel's air quality
14 questions. We also engaged with MECP regarding
15 its comments on air quality assessment within
16 the EIS.

17 I'll now move to the
18 greenhouse gas emission, or GHGs.

19 GenPGM's Mr. Capstick
20 explained the direct scope 1 and scope 2
21 electricity, greenhouse gas emissions for the
22 project will represent a very small fraction
23 of Canada and Ontario's overall emissions. The
24 project will provide critical minerals that
25 are necessary for the transition to the low

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1 carbon economy. We explained that the low
2 carbon intensity of the project compared to
3 both Canadian and international peers is based
4 on an international benchmarking.

5 In response to undertaking 24
6 we filed the SKARN report. This report
7 compares the carbon footprint of the Marathon
8 Palladium Project on a CO2 equivalent per
9 tonne of copper equivalent produced. So really
10 to compare peer operations.

11 The report shows that
12 Marathon would be ranked the second lowest of
13 the 13 producing copper mines in Canada and in
14 the best 4 percent of the reported mines
15 worldwide included in the SKARN dataset.

16 From ECCC Mr. Clavering
17 stated that the GenPGM's approach for
18 greenhouse gas assessment was acceptable and
19 reasonable. ECCC defers to GenPGM to identify
20 specific mitigation measures to further reduce
21 greenhouse gases that are technically and
22 economically feasible beyond measures to
23 reduce emissions that are already proposed.

24 Regarding noise. GenPGM's
25 noise expert, Mr. Babic, explained that during

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1 construction no significant noise impacts to
2 the community annoyance or sleep disturbance
3 are expected. Mr. Babic also confirmed that
4 predictions -- that the predicted operational
5 noise impacts are within the applicable limits
6 both at the mine and the rail loadout facility
7 and traffic routes.

8 In response to Health Canada
9 Mr. Babic explained that we did not perform a
10 combined noise assessment because the plan
11 operation and -- the planned mining operation
12 and the rail loadout facilities are 5
13 kilometres apart. However, even if the noise
14 sources were combined as Health Canada
15 suggested, the combined impacts are still
16 expected to be below the applicable
17 thresholds.

18 Mr. Smith from MECP stated
19 that GenPGM's predicted traffic noise impacts
20 were compliant with the applicable Ministry of
21 Transportation requirements. MECP further
22 stated that it has no concerns with the
23 traffic noise in the context of the project
24 and that GenPGM has gone above and beyond the
25 expectations for traffic noise assessment.

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1 Gen's experts addressed a
2 variety of questions from the panel regarding
3 noise, including blasting, predicted noise
4 level on Pic River and Bamooos Lake and noise
5 mitigation. Gen confirmed that certain
6 additional mitigations, including alternative
7 backup alarms will be considered for
8 operations.

9 I would like to spend a
10 moment to discuss the differences between the
11 project -- the differences between what the
12 project will include specifically with the
13 number of trucks per day. I think we caused
14 more confusion than clarity on that element
15 versus how it was modelled.

16 The project proposes 10
17 concentrate trucks moving from site to the
18 rail loadout facility in a given day. The EIS
19 also included the possibility of up to 30
20 trucks of a vanadium magnetite concentrate
21 should the future of this concentrate become
22 financially viable for a total of 40 trucks
23 for the project.

24 The modelling used to predict
25 the potential effects of the trucks specific

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1 to the noise and air quality were conservative
2 and assumed a worst-case scenario.

3 For the noise assessment the
4 model considered predicted noise levels from
5 the movement of 10 trucks over a one-hour
6 period in the morning and afternoon to the
7 rail loadout facility. The 10 trucks in an
8 hour is modelled to be much higher than what
9 would actually be occurring as the movement of
10 concentrate would be spread out over the
11 daytime operations. And to note, there are no
12 nighttime deliveries or operations at the rail
13 loadout facility proposed. As a result, the
14 project was expected -- the project is
15 expected that the project-related noise
16 effects will be less than what is predicted in
17 the model.

18 In addition, the noise
19 modelling included impact from rail coupling
20 and not shunting. Shunting is a much more
21 impactful and more -- much louder activity,
22 and the operation does not consider shunting
23 would be a necessary practice.

24 Follow-up and monitoring
25 programs for air and noise and greenhouse

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1 gases will be included in adaptive management
2 with indicator parameters to alert the
3 changing conditions. They will allow for
4 flexibility to address new circumstances.

5 I'll now move on to
6 socioeconomic.

7 As I mentioned at the outset
8 of my comments, the Marathon Mayor Rick Dumas
9 emphasized the importance of the project in
10 securing a sustainable, socioeconomic future
11 for the town of Marathon and the surrounding
12 region. Mayor Dumas also warned of potential
13 negative socioeconomic impacts to the local
14 community if the project does not proceed. He
15 said that without the development of this
16 project small northern Ontario communities
17 will experience population shrinkage.

18 He went on to say that you
19 don't need to undertake studies to validate
20 this community decline. You only need to look
21 at the real-world examples of communities who
22 lost their primary industry and wealth
23 generators that never rebounded and who are
24 now just a shadow of the communities they were
25 in their former vibrant selves.

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1 GenPGM submits that the
2 socioeconomic benefits and long-term
3 sustainability they will provide to the
4 communities of Marathon and the surrounding
5 areas are critical points for consideration to
6 the panel. To reach this conclusion GenPGM
7 undertook a robust multidisciplinary approach
8 to socioeconomic environment. We specifically
9 focused our analysis on how the project will
10 affect the economy, local infrastructure and
11 services and land and resource uses.

12 The panel asked Gen and the
13 town of Marathon representatives about
14 economic impacts, monitoring, health
15 infrastructure, accommodation capacity and the
16 impacts of the project on tourism and
17 recreation and the archeological assessments.
18 Gen's experts and the town of Marathon have
19 provided the panel -- the panel's questions
20 provided with details on each of these
21 subjects.

22 With respect to the economic
23 and overall impacts of the project on
24 socioeconomics, we discussed the vast majority
25 of the feedback that we've received has been

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1 security, first aid, training programs and the
2 provision of an employee assistance program.

3 With regards to
4 accommodations, which is an area under strain
5 in Marathon and the surrounding regions, Ms.
6 Janes provided additional details about the
7 plan for housing of the project workers. We
8 explained that GenPGM will provide facilities
9 for the construction workforce and the
10 operational workforce that will be
11 accommodated from outside the RSA.

12 Mayor Dumas also explained
13 the town of Marathon's plans to build more
14 housing in the community.

15 Regarding land use and
16 resource use. Ms. Christine Walsh responded to
17 the panel's questions particularly regarding
18 the project's impact on tourism and Crown land
19 use permit holders.

20 Ms. Walsh stated that the
21 recreational activities will be restricted in
22 the SSA. For safety and security reasons
23 access would be provided through the mine
24 site, specifically from the guard house
25 located at the end of the access road.

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1 Indigenous users will be guided through the
2 site to one of the existing trails to the
3 north of the SSA.

4 Furthermore, we do not expect
5 the continued -- that continued access and use
6 of the LSA will be affected by the project.
7 Tourism and recreational pursuits are expected
8 to continue at or near the current levels
9 elsewhere in the area.

10 Project activities, locations
11 and timing will continue to be communicated to
12 the affected land users throughout the life of
13 the project.

14 With regards to archeology.
15 GenPGM's archeological expert Mr. Varley
16 explained how the archeological assessments
17 followed and will continue to follow the
18 Ontario standards. Mr. Mayo (ph) from the
19 Ontario Ministry of Heritage, Sport, Tourism,
20 Culture and Industries confirmed that under
21 the EA process Gen has carried out the
22 appropriate investigations to identify
23 cultural heritage resources and the potential
24 impacts on them.

25 We accept the Ministry's

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1 recommendation that the stage 1 and 2
2 archeological assessments be shared with the
3 Indigenous communities. Existing documents
4 have been shared with BN, and GenPGM is
5 prepared to share with other interested
6 communities.

7 Indigenous communities will
8 be involved -- will be invited to participate
9 in the plan stage 2 archeological assessment,
10 and GenPGM is planning to share the stage 2
11 assessments when complete.

12 Now, on to human health. The
13 project is not expected to have any
14 significant adverse effects on human health.
15 The EIS fully considered the project's
16 potential effects on the aspects, including
17 air quality, water quality, country foods.
18 After mitigation all project-related changes
19 are predicted to be less than the benchmarks
20 that protect human health. GenPGM will monitor
21 in consultation with Indigenous communities
22 all these pathways to verify the assessment's
23 conclusions.

24 I will now speak about Dr.
25 Newbery from CRINO who suggested a process or

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1 an agreement to be developed to communicate
2 and track the benefits to the town of Marathon
3 arising from the project.

4 Mayor Dumas from the town of
5 Marathon indicated that he was supportive of
6 this initiative. GenPGM will continue to work
7 with the Mayor and the town of Marathon and
8 other stakeholders to better understand what
9 benefits are important to the community. We
10 will continue to work to ensure that Marathon
11 community benefits from the project. To be
12 clear the potential benefits to Marathon
13 community in no way diminish the benefits of
14 the other Indigenous communities in particular
15 BN. So, in concept we're supportive of this
16 initiative as well.

17 I'll now respond further to
18 Dr. Newbery's comments regarding a separate
19 environmental monitoring body.

20 For clarity, the town of
21 Marathon and other participants are included
22 in Gen's regional environment committee, and
23 it was established early in 2021. This
24 committee will be active through all phases of
25 the mine life. Gen believes that the project

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1 Regarding navigable waterways
2 as Ms. Bice from Transport Canada presented.
3 On the potential application to the project.
4 Ms. Bice also spoke about Transport Canada's
5 ongoing engagement with GenPGM and the long
6 review of the project.

7 Mr. Fraser confirmed that
8 GenPGM's dialogue with Transport Canada is
9 ongoing to incorporate input from communities.
10 Their use of waterways within the vicinity of
11 the SSA is ongoing with respect to potential
12 and future use that will determine approval
13 needs, if any. GenPGM will also continue its
14 dialogue with Transport Canada to incorporate
15 input from local communities about future use
16 of the waterways near the SSA.

17 In respect to BN and the
18 human health risk assessment, I'll now speak
19 about Ms. Zanini's questions on behalf of BN
20 about the collection of traditional
21 information, ecological knowledge and country
22 foods monitoring.

23 GenPGM confirmed that the
24 human health receptors in the HHRA included
25 locations -- included location considered

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1 representative of BN's members harvesting in
2 these areas. The assessment also included
3 receptors within the BN community as
4 illustrated in figure 1B in response IR 6-3
5 reference 950.

6 GenPGM responded with
7 information about the collection of
8 traditional knowledge and information from BN
9 and other Indigenous communities. At community
10 information sessions that were held within BN,
11 GenPGM received input from community members
12 on ecological, social, economic and cultural
13 values to help determine the valued ecosystem
14 components or VECs. Both VECs and traditional
15 knowledge were used to inform the human health
16 risk assessment.

17 Finally, GenPGM stated that
18 the country food programs, which was initiated
19 in 2021 to gather country foods sells and
20 dietary information in the community, this
21 information will be used to assess results
22 with respect to human health.

23 In reference to crystalline
24 silica, exceedance in the crystalline silica
25 criterion are experienced in a small area

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1 around the fence line. In the assessment of
2 crystalline silica we discussed the short-term
3 air quality criterion is conservative because
4 it's based on the effects of long-term
5 exposure. GenPGM has committed to monitoring
6 this silica as part of the baseline air
7 quality monitoring program.

8 Regarding benzene and
9 benzo(a)pyrene, GenPGM responded to the
10 panel's questions about these substances. We
11 also assessed them under the HHRA and specific
12 sessions in the EIS. We also stated that
13 exposure to benzene and benzo(a)pyrene in
14 indoor air is dominated by in-house sources
15 such as cooking, smoking and household
16 products. Since indoor levels generated from
17 typical household sources are higher than
18 outdoor level, indoor air concentrations are
19 not meaningfully impacted by the outdoor air
20 concentrations generated by the project.

21 We did assess outdoor
22 exposure of benzene and benzo(a)pyrene,
23 including the incremental lifetime cancer risk
24 that is assumed over an 80-year lifetime. This
25 is a conservative assumption as the mine only

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1 lasts for 12.7 years. Any possible higher
2 hours of outdoor exposure can be offset by the
3 conservatism of assuming a lifetime exposure
4 in the HHRA.

5 In regards to Health Canada's
6 recommendations for further qualitative
7 assessment on the effects of diesel exhaust
8 for the project, GenPGM submits that a
9 qualitative risk assessment approach was
10 followed by looking at the constituents of
11 diesel in our assessment to appropriately
12 assess the risk to human health from this
13 non-threshold constituent.

14 Regarding monitoring of air
15 emissions, Gen committed to monitoring and to
16 compare to the criteria of NO₂, PM_{2.5} and
17 PM₁₀. Gen will develop a follow-up program and
18 appropriate action levels in consultation with
19 the agencies and Indigenous communities.

20 In conclusion, the mitigation
21 and management measures, the project is not
22 predicted to result in any significant adverse
23 environmental effects on the human
24 environment. The project is predicted to
25 create significant employment, investment and

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1 tax revenues for the local community.

2 I hope that the project plays
3 a part in securing the future of the
4 socioeconomic and the vibrancy of the Marathon
5 region.

6 Thank you to the panel and
7 all participants for the presentations during
8 the human environment sessions. Thank you very
9 much, folks.

10 PANEL CHAIR: Thank you very
11 much. Appreciate you doing that this morning.

12 We will then move into our
13 next topic area, and Generation PGM you're up
14 again to begin our presentations on accidents,
15 malfunctions, effects of the environment on
16 the project and mine closure plan. Thank you.

17 MR. BARRETTO: Thank you,
18 Madam Chair. Jeremy Barretto for the record.
19 If I could just request that Generation's
20 presentation, which is CIAR 1171, be pulled
21 up, and after I confirm it's the correct
22 presentation, I'll turn it back to Mr. Anwyll
23 to continue.

24 PANEL CHAIR: Thank you very
25 much.

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1 MR. BARRETTO: Thank you.
2 Perfect. This is our presentation, so Mr.
3 Anwyll will start, and then we have a couple
4 of our other experts that will continue from
5 him. Thank you.

6 PANEL CHAIR: Thank you.

7 MR. ANWYLL: Thank you everyone.
8 I'll continue.

9 Next slide, please.

10 Again, I think we addressed
11 this, accidents and malfunctions, the effect
12 on the environment, on the project, climate
13 change and decommissioning and closure.

14 Next slide, please. Next
15 slide.

16 So again, we have the GenPGM
17 witnesses which will help inform some of the
18 presentations and questions that come up and
19 the technical leads in the area. New on the
20 scene would be Craig Hall, Sean Capstick and
21 Sheila Daniel. Craig's from KP, largely doing
22 the water balance, mine rock stockpile and the
23 PSMF design. Mr. Capstick who we saw yesterday
24 or two days ago, excuse me, is the climate
25 lead, and Sheila Daniel is from Wood is

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1 leading the closure planning.

2 I won't go over the regular
3 slides. If you can move to slide 10. There we
4 go. And there we go. I'll hand over to our
5 first presents, Mr. Craig Hall (sic).

6 PRESENTATION BY BRIAN FRASER:

7 MR. FRASER: Good morning,
8 panel members. It's Brian Fraser for the
9 record. I'll be providing the accidents and
10 malfunctions slide today. Mr. Hall will be
11 available subsequently to help out with some
12 of the questions that will be specific to the
13 mine rock storage area and PSMF design.

14 Next slide, please.

15 So this slide highlights
16 GenPGM's commitment to safety and safety
17 culture at GenPGM. GenPGM is striving through
18 leadership -- leadership through performance
19 standards and personal accountability.

20 GenPGM is promoting a culture
21 of health and safety accountability through
22 proactive education, instruction, information
23 and supervision. GenPGM will develop and
24 implement an effective health and safety
25 management system with the objective of

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1 eliminating hazards and exposures. This will
2 be accomplished by identifying and managing
3 potential hazards and conditions, establishing
4 work practices and procedures to reduce risk,
5 investigating serious accidents and near miss
6 incidents and taking proactive action as is
7 needed.

8 The intent is to comply with
9 any and all *Occupational Health and Safety Act*
10 provisions to protect workers. And despite
11 intrinsic risk in the work that we do,
12 achieving zero accidents in the workplace can
13 be realized by fulfilling this safety culture.

14 Next slide. Thank you.

15 Within that context of health
16 and safety, now we'll review the accidents and
17 malfunctions assessment. Just to provide some
18 context from the EIS guidelines, the EIS
19 guidelines did require, and consistent with
20 those guidelines, an evaluation of potential
21 environmental effects that may result from an
22 accident and malfunction scenarios that would
23 be associated with the project has been
24 completed.

25 For context, an accident or a

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1 malfunction scenario is an event that occurs
2 out of normal operations. So by that very
3 nature they're unlikely to occur. And when we
4 consider accidents and malfunctions, those go
5 beyond -- the scenarios or the evaluation of
6 those scenarios, goes beyond, you know, what
7 we would typically do in terms of sensitivity
8 with normal effects assessments. These are
9 truly events that occur out of normal
10 practice. So I will just read the text at the
11 bottom of the slides to provide context to
12 what these accidents and malfunctions
13 scenarios refer to.

14 So despite rigorous planning
15 and the implementation of best practices and
16 preventative measures, the potential exists
17 for accidents and malfunctions to occur during
18 any project phase. If such unplanned events or
19 conditions occur adverse environmental effects
20 could result if not addressed or responded to
21 in an appropriate manner.

22 Next slide, please.

23 So just to review the scope
24 of the assessment, we considered
25 accident-malfunction scenarios that had a

1 potential to adversely affect the environment,
2 again, understanding that such scenarios could
3 occur during any project phase.

4 The method by which these
5 scenarios were identified was largely based on
6 discussions with the project team and based on
7 professional experience, experience with other
8 projects. Those initial discussions occurred
9 with the Stillwater Canada team back -- as the
10 original EIS was developed, and then
11 subsequently this information was reviewed and
12 updated as appropriate with the GenPGM team.

13 For the accident-malfunction
14 scenarios identified, the assessment of those
15 considered the nature, mechanism and magnitude
16 of the potential events, so essentially the --
17 what and how. Its probability from a
18 perspective of the -- from a perspective of
19 the likelihood of those events to occur, they
20 were categorized as being high likelihood so
21 likely to occur, medium likelihood which might
22 occur, low likelihood which is unlikely but
23 the probability cannot be entirely dismissed,
24 and remote events, which we characterize as
25 very unlikely to happen but worthy of

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1 consideration nonetheless.

2 We then characterized the
3 consequences of these events from an
4 environmental perspective. We consider
5 mitigations that are principally related to
6 design, management, policies, practices,
7 safeguards, capabilities of resources in the
8 area and equipment that are available to
9 safely respond to these scenarios.

10 And finally, we consider
11 contingency and emergency response procedures
12 as these will form sort of the backbone of
13 response to such events.

14 Next slide, please.

15 So this slide highlights the
16 scenarios that were assessed in the accidents
17 and malfunctions assessment. So 20 scenarios
18 in all. So just reading from the slide. Fuel
19 is released during transport to the site. Fuel
20 is released from on-site storage facilities.
21 Fuel is released during on-site dispensing.
22 Propane handling incidents, concentrate
23 hauling incidents, concentrate loadout
24 incidents, chemical incidents during transport
25 to the site, chemical incident with

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1 mine-related -- or within mine-related
2 facilities, rather, controlled release of
3 water to the environment from the PSMF,
4 controlled release of water to the environment
5 from the MRSA, PSMF or reclaim water pipeline
6 failure, water treatment plan incident,
7 unanticipated seepage from the PSMF,
8 unanticipated drainage quality issues from the
9 MRSA, project-related fires, pit slope
10 failure, MRSA slope failure, PSMF slope
11 failure, an explosive accident and premature
12 closure of the mine.

13 And for reference these are
14 described in CIAR 727, section 6.3 which
15 updates the original EIS submission which is
16 CR 224, also section 6.3.

17 Next slide, please.

18 For reference we've looked at
19 or categorized here the probability of each of
20 the scenarios that I've just highlighted.

21 Three scenarios have been
22 considered high or to have a high likelihood.
23 These are highlighted below, but we have a
24 concentrate handling accident within a
25 building, chemical release within a building

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1 and small project-related fires as likely
2 incidents to happen over the project phases.
3 We've identified two medium likelihood
4 scenarios, both related to fuel releases. Most
5 of the scenarios that we've characterized
6 would be considered to be low probability
7 events. So these events are -- they have been
8 deemed that are likely -- are unlikely to
9 occur, but their occurrence cannot be
10 reasonably disregarded.

11 And then there's two remote
12 scenarios that have been identified, both
13 related to the PSMF; one in terms of a PSMF
14 slope failure, the other with a controlled
15 release of water from the PSMF.

16 Next slide, please.

17 So important within the
18 consideration of accidents and malfunctions
19 are design and considerations to mitigate
20 risk. Now, these design and mitigations for
21 the accident scenarios are provided in table
22 6.3-2. That's CIAR reference 727 in the EIS
23 addendum volume 2, section 6.3, PDF pages 20
24 through 26.

25 So from -- so highlighting

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1 typically would be expected to have lower
2 environmental consequence. The remote
3 scenarios would have high consequence, but
4 when we consider that the overall risk
5 associated with a scenario is both the
6 function of probability and consequence, we're
7 able to conclude from the assessment that
8 there's low overall risk to the environment
9 based on the analysis as a result of potential
10 project-related accident and malfunction
11 scenarios that would potentially occur over
12 the life of the mine.

13 Next slide, please.

14 So not that I suggest that we
15 read through all of these, but these are the
16 tables that I referenced from section 6.3 of
17 the CIAR reference 727, which is the updated
18 EIS addendum.

19 And perhaps we'll just flip
20 through these next few slides. Great. Thank
21 you. Much appreciated.

22 So moving on to next portion
23 of the presentation this morning, also as part
24 of the assessment we look at the effects of
25 the environment on the project. Specifically

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1 we're looking at large scale or potentially
2 large scale effects such as fire, seismicity,
3 precipitation and what effects they might have
4 on the project from an environmental point of
5 view. So, you know, typically in the EIS we're
6 looking at the effects of the project the
7 environment. Here we're considering the
8 effects of the environment on the project.

9 Next slide, please.

10 So this analysis was
11 completed and is shown in CIAR reference 727
12 which is the EIS addendum volume 2,
13 specifically section 6.4 starting on page or
14 PDF page 27.

15 So in the effects of the
16 environment on the project analysis we looked
17 at forest fires, seismic activity, extreme
18 weather events and climate change.

19 Mr. Capstick will address
20 climate change specifically in the next few
21 slides, but we'll quickly go through forest
22 fires, seismic activity and extreme weather
23 events.

24 With regards to forest fires.
25 They have the potential to cause damage to

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1 property and infrastructure associated with
2 the project, and those would interrupt
3 operations and potentially cause other or be
4 the initiating event for other events. When we
5 consider fire history in the area, you know,
6 as I think we've discussed through the
7 terrestrial sessions, the boreal forest is a
8 -- common fires or is subject to fires, and
9 that's sort of the nature and disturbance and
10 renewal in the boreal forest.

11 There have been large scale
12 fires in the region in the past, none
13 specifically associated with the project site.
14 Nevertheless, a major fire could cause damage,
15 property damage, interrupt operations at the
16 mine.

17 With respect to mitigations,
18 clearing of the project site will ask -- will
19 reduce risk of fire spread and damage. By
20 clearing the project site itself, it becomes a
21 fire break, and that would limit the extent
22 and spread of fire if it was -- if it came
23 through the area.

24 Response to forest fires
25 would be coordinated through the emergency

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1 preparedness and response plan with local
2 resources. The site is not remote. It is close
3 to the highway, and the provincial forest fire
4 management system is well developed. And as I
5 said coordination of such activities would
6 occur through the emergency preparedness and
7 response plan.

8 In terms of seismic activity.
9 The area that the project is situated in is an
10 area of low seismic activity. Nevertheless,
11 site infrastructure would be designed in
12 accordance with appropriate factors of safety
13 to account for seismicity in the area.

14 With regards to extreme
15 weather events here, and specifically we're
16 looking at precipitation and wind. Both are
17 considered through design aspects. So we've
18 identified and understand that there's the
19 potential for future with increased frequency
20 and magnitude of precipitation events.

21 So site infrastructure has
22 been designed with the capacity to reduce
23 potential effects of these extreme events. For
24 example, the catch basins designed to the one
25 in 100-year event, PSMF -- and Mr. Hall can

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1 speak better to this -- but not only designed
2 to safety factors associated with events but
3 also in flood or inflow design events and
4 ensuring that the PSMF has ample storage
5 capacity to deal with large scale events.

6 We've already considered wind
7 and design, so there is the potential for high
8 velocity winds to damage buildings or
9 infrastructure.

10 Specifically with design
11 aspects of the PSMF, the PSMF has been
12 designed to contain wave run up associated
13 with wind from the one in 1,000 year wind
14 event. Also I'll highlight that there would be
15 redundancy into power supply infrastructure as
16 part of design, and that will ensure that the
17 site does not lose power, and there would be a
18 domino effect of loss of control of systems.

19 As I said, Mr. Capstick is
20 now going to discuss climate change
21 specifically, so I think we can move to the
22 next slide. And I'll introduce Mr. Capstick.
23 PRESENTATION BY SEAN CAPSTICK:

24 MR. CAPSTICK: Thank you,
25 Brian. Sean Capstick for the record, Chair

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1 Sikora, panel members.

2 Today I would like to talk
3 about the impacts of emissions and greenhouse
4 gases not specifically from the project.

5 As we discussed on Monday,
6 this will have little input into the global
7 radiative forcing. But rather what I would
8 like to talk about is how these projected
9 changes in climate can affect the project, and
10 how Generation PGM has incorporated these
11 changes into the EIS and as part of the
12 adaptive management plan that would be part of
13 the operations and designs.

14 So I would like to review the
15 approach that GenPGM has developed and then
16 spend some time talking about how this fits
17 into the emerging best practices for
18 incorporating climate change for the mining
19 sector.

20 So if I can go to the next
21 slide.

22 First, let me start with the
23 approach. So as Mr. Fraser has talked about,
24 you know, climate change was incorporated as
25 part of the project, and it was looked at how

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1 climate change may change over the life of the
2 project, how these changes may impact the mine
3 operations and designs. And the focus of these
4 impacts primarily was on the water management
5 infrastructure, its ability to manage
6 increased runoff, so these changes to the
7 projected precipitation patterns. So those
8 projections were developed. They looked at
9 changes in what's referred to as return
10 periods or extreme events, and the these are
11 typically referred to as, you know, an
12 intensity, duration or frequency; the amount
13 of rain or precipitation that you would expect
14 in a given time period, you know, measured in
15 millimetres and then, you know, how often that
16 is going to be returned.

17 So, you know, often referred
18 to as a one in a 100-year event.

19 So it looked at how that
20 change in precipitation incorporated in that.
21 And the significance was based on the inputs
22 from the various technical disciplines that
23 have presented to the panel or will be
24 presenting today. So they looked at those
25 changes and then included them in their

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1 significance assessments.

2 But most importantly, you
3 know, the assessments from the EIS document
4 and using the impact assessment as a planning
5 process, it will be used in a final design of
6 these water management structures.

7 So, you know, how is a change
8 in climate likely to implement -- affect the
9 project, can it be accommodated in the design
10 and then the design will follow to do that.

11 So that's where the
12 environmental monitoring plans that have been
13 discussed in this part of the panel come into
14 play. So there are monitoring plans for water
15 quality, water quantity, geochemical
16 stability; all issues that climate change
17 could impact. And then the adaptive management
18 plan for the project outlined in section 7 of
19 the (indiscernible) EIS document. That will be
20 the way that these are monitored, changes will
21 be monitored over time, and then the project
22 can adapt to these changes during the
23 operations and closure phase.

24 So let me now go move on to
25 this in terms of best practices for the sector

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1 and how this is part of the impact assessment
2 process.

3 So if I can go to the next
4 slide, please.

5 So the mining association of
6 Canada that develops the -- towards
7 sustainable mining program, it was challenged
8 by its community of interest panel to say
9 you've got a lot of processes that talk about
10 how mines can be managed, but climate change,
11 how the effect of a changing climate affect
12 those projects has not been developed over an
13 overall process.

14 The mining association said,
15 yes, we agree with that, and Golder and the
16 Mining Association of Canada was successful in
17 developing the funding applications from
18 Natural Resources Canada to develop these
19 guidelines.

20 As part of this development
21 we consulted with many regulators, including
22 the Impact Assessment Agency, you know, and
23 other provincial regulators, to look at how
24 this can be incorporated as part of
25 regulations. We looked at best practices in

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1 the sector not just in Canada but globally,
2 and the outcome from that, I've got a brief
3 summary for this, it looks at a staged
4 approach throughout the mining lifecycle
5 indicating that that is going to be refined as
6 more information is available for the project
7 and as design progresses.

8 So the MAC guidance is not
9 exclusively mentioned in the EIS document. You
10 know, the process started before the MAC
11 document. We started the MAC document process
12 in about 2018, 2019. It came out in -- last
13 year, but it is consistent with the approach
14 which is understandable because we built the
15 MAC process based on the practices that were
16 occurring in the mining sector and as part of
17 impact assessments. What I can say now is the
18 -- so let me describe the approach a little
19 bit more detail.

20 So it's a risk assessment, so
21 that's looking at where projected climate can
22 change the water management structures, the
23 adaption pathways which corresponds to this
24 approach of incorporating climate change in
25 design and then implementing adaptive pathways

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1 which is monitoring and surveillance that Mr.
2 Fraser talked about, and then this adaptive
3 management program that's included in the EIS.

4 So let me conclude just by
5 saying that, you know, the project life is
6 considered in the near term with regard to
7 climate change. The biggest effects are going
8 to be at the end of the mine operations and
9 into closure, and there is a detailed closure
10 planning process that we'll hear about in a
11 moment where climate change will also be
12 incorporated as part of that closure and the
13 approvals around that closure process.

14 So in summary, the project
15 has considered the impacts of changing
16 climate, has a plan to consider to refine
17 these considerations as part of the detailed
18 designing stage, will monitor the operations
19 and how climate is affecting the operations
20 through the monitoring program and the
21 adaptive management plan. And this process
22 will be repeated as part of the closure
23 planning and approval.

24 So I'll turn -- that ends my
25 presentation. I'll turn it over now. Thank

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1 you.

2 PRESENTATION BY SHEILA DANIEL:

3 MS. DANIEL: Good morning.

4 Sheila Daniel with Wood for the record.

5 Could we please go to the

6 next slide.

7 And I will be speaking on the

8 decommissioning and closure slides. There's a

9 few of them which will end out the

10 presentation for today.

11 Next slide, please.

12 The decommission and closure

13 is documented in CIAR 727. So what is

14 decommission and closure. It's the activity

15 designed to reclaim the land within the

16 project footprint to prevent a future use by

17 resident biota as well as traditional and

18 other (indiscernible) activities.

19 (Reporter clarification)

20 MS. DANIEL: It's Sheila

21 Daniel for the record. So I will speak to the

22 last part of the presentation regarding

23 decommissioning and closure.

24 So decommissioning and

25 closure are the activities related to

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1 reclaiming the land for the project footprint
2 to permit the future use of biota and for
3 travel and other land use activities. There's
4 two main types that are at times related to
5 the decommission and closure. There is the
6 first part which is called active closure,
7 approximately five years, Phase IIIA which is
8 decommissioning and closure. It's the period
9 after operations when the most intensive
10 decommissioning activities occur. It includes
11 removal of the site infrastructure as well as
12 regrading and stabilization of the site. It
13 includes placement of the type 2 material or
14 permanent storage, as well as reclamation of
15 the PSMF, the MRSA and the process plant area
16 as well as other site locations.

17 It will be followed by a
18 post-closure phase called Phase IIIB of 40
19 years. It follows a substantial active
20 decommissioning activities and will include
21 such items as pit filling until there is a
22 stabilization of the water levels in the pit.
23 It also includes passive regeneration
24 following reclamation and site restoration.
25 Most importantly, for many people it includes

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1 the follow-up and monitoring programs to
2 confirm that the active closure has been --
3 the results are as expected.

4 We can go to the next slide,
5 please.

6 So as is typical there is a
7 conceptual closure plan presented in the
8 original EIS as well as subsequent
9 documentation with the source files noted at
10 the bottom of the slide.

11 So the conceptual closure
12 plan was provided to enable to find -- provide
13 enough information to be able to accurately
14 assess the potential effects from the
15 decommissioning, closure and abandonment of
16 the mine and related infrastructure.

17 There was ongoing refinement
18 of the conceptual closure plan and reclamation
19 plan as the project design developed from the
20 original EIS as documented in the three
21 (indiscernible) documents: Conceptual closure
22 plan, supporting information document 18, the
23 updated reclamation plan in additional IR-12,
24 and the updated conceptual closure plan
25 provided most recent in the EIS addendum.

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1 Next slide, please.

2 So closure and
3 decommissioning will occur on the portions of
4 the site once they reach their maximum extent
5 during operations. That's called progressive
6 reclamation or rehabilitation and is standard
7 in the industry and highly supported by the
8 provincial ministry of Ontario. So progressive
9 reclamation will occur at those site locations
10 once they reach the maximum extent as
11 reasonable as well as for construction-related
12 impacts long before the site closes.

13 Proactive restoration or
14 progressive reclamation will be completed at
15 the MRSA when the exposed slopes and benches
16 meet their final extent. Other progressive
17 reclamation activities will continue to be
18 explored during detailed design but are
19 expected to include along the toe of the PSMF
20 after development of the ultimate footprint,
21 access corridors and the aggregate pit when no
22 longer in use. The progressive reclamation
23 helps to restore the site during operations,
24 but also provides information for the final
25 decommissioning and closure of the site.

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1 Essentially, it's a test case.

2 Following decommission and
3 closure of the mine various activities will
4 continue to monitor progress of the site
5 restoration and stabilization as mentioned in
6 the introduction.

7 The site plan that will
8 result from implementation of the conceptual
9 closure plan is shown on the next slide.

10 Could we move to the next
11 slide, please.

12 This figure was provided in
13 CIAR 727 as figure 1.5-3 and shows the --
14 basically the conceptual closure plan for the
15 reclaimed site.

16 Go to the next slide, please.

17 So the conceptual closure
18 plan as mentioned earlier is to inform the
19 effects assessment. However, closure planning
20 does not stop with that aspect. In fact,
21 Ontario has a very robust system.

22 A regulatory closure plan is
23 required to comply with the requirements of
24 the Ontario *Mining Act*, Reg 240, as well the
25 Provincial Mine Rehabilitation Code. It has

1 specific requirements required by the
2 provincial ministry which we they will not
3 accept unless it is actually included. The
4 topics include letter of transmittal,
5 certifications of the actual closure plan,
6 including by the company as well as related
7 experts or qualified persons, project
8 information, a summary of the current or the
9 baseline in this case project site conditions,
10 planned progressive rehabilitation, as well as
11 the measures to be taken on closeout, or if
12 the project has to go into a period of
13 temporary suspension or state of inactivity
14 during operations. It includes an
15 environmental monitoring plan which considers
16 physical as well as biological stability in
17 its description of expected site conditions.
18 And to be honest of great importance to the
19 taxpayers of Ontario, determination of the
20 financial costs for closure as well as
21 financial assurance measures.

22 A key requirement Ontario of
23 the regulatory closure plan is a detailed
24 estimation of the final closure cost as well
25 as the provincial provision of financial

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1 assurance to complete the rehabilitation in
2 advance of the disturbance. So before a shovel
3 hits the ground, money has to be put up front
4 by the mining company to close out whatever
5 the disturbance is required or proposed.

6 And go to next slide, please.

7 The objectives the of the
8 regulatory closure plan which is part of the
9 permitting and approvals process for the mine
10 after the EA is signed off is to prevent,
11 reduce or mitigate the adverse environmental
12 effects associated with the construction and
13 operation of the mine during the closure and
14 post-closure phases.

15 Another objective is to
16 provide for rehabilitation of the affected
17 landscapes to a stable and safe condition and
18 return the affected ecosystems to a
19 self-sustaining and functioning state.

20 The final objective is to
21 reduce the need for long-term monitoring and
22 maintenance of the site as practical.

23 So the overall intent of the
24 regulatory closure plan is to achieve project
25 restoration to a functioning ecosystem, to

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1 optimize the potential for its use by
2 traditional land users and to provide other
3 benefits and opportunities for the surrounding
4 communities as practical.

5 Next slide, please.

6 As indicated earlier, the
7 rehabilitation and closure of mine and mine
8 sites is regulated by the Ontario *Mining Act*
9 as well as associated Regulation 240. There
10 are specific and detailed requirements with
11 respect to both required closure activities as
12 well as the documentation and regulatory
13 closure plan.

14 The regulatory closure plan
15 and financial assurance for all stated
16 activities is required to be filed with the
17 Ministry of Northern Development, Mines,
18 Natural Resources and Forestry and has to meet
19 all the mining requirements prior to the start
20 of physical construction.

21 Consultation and engagement
22 is an important part of the pre-submission
23 process, and the results of
24 consultation-related activities must be
25 approved by the Ministry before a regulatory

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1 closure plan will be reviewed by the Ministry
2 and only then it can be filed if it meets
3 requirements. So there is a staged process to
4 get the closure plan approved in Ontario
5 (skipped audio).

6 As a result, Generation PGM
7 is currently preparing a draft regulatory
8 closure plan with the format and then content
9 required by the Code in order to support this
10 process. It will be consulted on and refined
11 separate from the federal EA process as is the
12 standard in Ontario.

13 Generation PGM is committed
14 to ongoing consultation with agencies and
15 Indigenous communities to refine the mine
16 closure concept for implementation. And this
17 is one of the reasons they've reached out
18 early to try and work on the actual regulatory
19 closure plan. Although it's a long way from
20 submission.

21 Next slide, please.

22 And pass it back to Drew,
23 please. Or Brian, actually. I think Brian you
24 were going to take this on -- my apologies --
25 the conclusion.

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1 MR. FRASER: Thank you,
2 Sheila, and thank you, Madam Chair. Brian
3 Fraser, again, for the record. So just to
4 finish off today's presentation with a
5 concluding slide.

6 So we've talked about
7 potential accident and malfunction scenarios
8 and the effects of the environment on the
9 project, and those have informed GenPGM's
10 design and management plans to reduce
11 likelihood of occurrence and potential adverse
12 effects on the environment.

13 As Sheila just described
14 Ontario has a robust regulatory process for
15 ensuring that the successful closure, planning
16 and implementation of monitoring of
17 progressive and final rehabilitation measures
18 on mines and that requires engagement with
19 local Indigenous communities and agencies
20 throughout the development of the closure
21 plan, submission of a closure plan to the
22 Ministry prior to construction, certification
23 of the regulatory closure plan along with the
24 required financial assurance for the cost of
25 the rehabilitation and monitoring, again,

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1 prior to construction.

2 And just to highlight, as
3 Sheila did, that the regulatory closure plan
4 is considered a living document which will be
5 updated periodically over the life of the
6 mine.

7 And thank you, Madam Chair,
8 that ends our presentation for this morning.

9 PANEL CHAIR: Thank you very
10 much. Appreciate the presentation. I think we
11 will -- our next presenter is Biigtigong
12 Nishnaabeg First Nation. I wonder if
13 Biigtigong is -- good morning, Ms. Zanini.

14 MS. ZANINI: Good morning,
15 Chair.

16 PANEL CHAIR: I'll hand it
17 over to you.

18 PRESENTATION BY TRACY ZANINI:

19 MS. ZANINI: Excellent. Thank
20 you, Madam Chair, thank you, panel members.
21 Good morning everyone. For the record my name
22 is Tracy Zanini on behalf of Biigtigong
23 Nishnaabeg.

24 By way of introduction to
25 Biigtigong, Biigtigong is a progressive and

1 prosperous nation. Our people have lived,
2 worked and existed on the lands and the shores
3 of Lake Superior and the inlands of the
4 northern Superior region since time and
5 memorial. As we've stated, the proposed mine
6 is located entirely within the unceded,
7 unsurrendered and exclusive Aboriginal title
8 territory of Biigtigong and is nine kilometres
9 away from the community. The project is
10 located adjacent to the Biigtig Zibi or Pic
11 River which is regarded as a sacred river.

12 Biigtigong are rights holders
13 in this process and stewards of our title
14 area, the lands and resources within it. The
15 proximity of the project to Biigtigong means
16 the project will adversely impact the
17 continued exercise of rights, and we expect
18 there to be a very high impact on rights over
19 the long term.

20 Yesterday we presented on
21 concerns for the human environment,
22 particularly related to human health and the
23 issue of mercury and methylmercury.

24 Today we'll present on
25 further issues, concerns and recommended

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1 mitigations concerning accidents and
2 malfunctions, specifically dam breaches and
3 the need for an independent tailings review
4 board. Biigtigong feels these issues must be
5 addressed by the proponent as the actor
6 responsible for the development and the Crown
7 as the actor of authorizing or permitting the
8 project to proceed to ensure that impacts are
9 lessened so that Biigtigong can continue to
10 exercise rights over the long term.

11 This information has been
12 provided in Biigtigong's written submission to
13 the panel which for the record is registry
14 Document 1093. And now I would like to pass it
15 over to my colleague Jody Duncan to provide
16 details today. Thank you.

17 PRESENTATION BY JODY DUNCAN:

18 MR. DUNCAN: Thank you, Tracy,
19 and good morning, Madam Chair and panel
20 members. Jody Duncan on behalf of Biigtigong
21 Nishnaabeg for the record.

22 And I would like to thank you
23 for this opportunity to present to you our
24 concerns as they relate to accidents and
25 malfunctions.

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1 As my colleague Tracy
2 mentioned, our presentation for today will
3 focus on why we believe there is a need for
4 independent oversight of the design,
5 construction and closure of the process solids
6 management facility, as well as the need for
7 transparent and open communications related to
8 assessments completed on the PSMF.

9 Throughout this process
10 Biigtigong has provided substantial
11 information to both the proponent and the
12 Crown regarding the exercise of Aboriginal
13 title rights and interests throughout the
14 exclusive Aboriginal title area, including the
15 community's history of trapping and harvesting
16 within the proposed project area.

17 Members of the Biigtigong
18 have exercised and continue to exercise the
19 community's Aboriginal title rights near the
20 project area through trapping, harvesting,
21 gathering, fishing and ceremony, and to do so
22 they often use historic and family-based
23 travel and access routes as well as
24 family-based hunt camps.

25 Harvesting that occurs in

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1 this area holds significant value both from a
2 commercial fur-bearer perspective and even
3 more so as it relates to cultural connection,
4 ceremony and social customs. There have been
5 several dozen community harvesters who have
6 documented more than a thousand land use and
7 occupancy features within 5 kilometres of the
8 project site, and within a 10 kilometre radius
9 of the project footprint there are five trap
10 lines that are registered with Biigtigong.

11 As we have also previously
12 stressed through past presentations, the
13 project is immediately adjacent to the Biigtig
14 Zibi or Pic River, which is a key natural
15 resource for Biigtigong. They rely on this
16 resource for cultural and spiritual
17 connectivity, for the harvesting of fish and
18 as habitat for lake sturgeon, muskie, northern
19 pike and walleye, just to name a few of the
20 culturally significant fish species that
21 inhabit the Biigtig.

22 And I'll note here that this
23 is by no means an extensive description of
24 Biigtigong's documented and undocumented
25 traditional land use and knowledge in the

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1 areas around the project. We have just
2 provided this to give a -- to assert that it
3 is heavily used area for the exercise of
4 Aboriginal rights and interests, and we must
5 also consider that traditional knowledge and
6 land use is a living body of knowledge that
7 grows and changes over time and that
8 Biigtigong's use of the areas around the
9 project will also grow and change over time.
10 So GenPGM will be constructing the process
11 solids management facility within
12 approximately 5 kilometres of Lake Superior.

13 With regard to accidents and
14 malfunction were any sort of catastrophic dam
15 failure to occur on the western and the
16 southern sides of the PSMF, this could result
17 in a process solids release into Angler Creek
18 and potentially Lake Superior. This could
19 devastate salmonic populations in Angler Creek
20 which are historically and contemporarily
21 harvested by Biigtigong, in addition to having
22 significant impacts on Sturdy Cove which is
23 also used extensively by Biigtigong for a
24 variety of purposes.

25 If a dam breach were to occur

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1 on the southeast side of the process solids
2 management facility, the resulting release of
3 process solids could overwhelm the water
4 management and storm water management ponds
5 resulting in a release of process solids into
6 the Biigtig Zibi.

7 Any sort of dam failure
8 during construction, operations, closure or
9 post-closure resulting in process solids
10 released to the environment, including can go
11 Lake Superior and the Biigtig, would be a
12 severe and profound tragedy that Biigtigong
13 insists GenPGM make all efforts possible to
14 prevent.

15 We cannot stress enough the
16 immense impacts that a catastrophic failure of
17 the PSMF dams would have on the health and
18 well being of Biigtigong, and while we do
19 understand it can be difficult to contemplate
20 what these impacts may look like given these
21 scenarios are rather hypothetical, we do,
22 however, and rather unfortunately, have a
23 similar event that occurred in Canada that we
24 can look to in order to help us understand
25 what these impacts may be.

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1 In 2016 the First Nations
2 health authority published a report that
3 examined the health impacts on Indigenous
4 communities resulting from the Mount Polley
5 mine tailings breach in British Columbia.

6 And for those unfamiliar with
7 the Mount Polley event, in August 2014 the
8 Mount Polley copper and gold mine tailings dam
9 breached, and over a period of three days the
10 4-square kilometre pond drained releasing
11 approximately 17 million cubic metres of
12 tailings water and 8 million cubic metres of
13 tailings into Polley Lake, Quesnel Lake and
14 Hazeltine Creek.

15 In this particular case it
16 was determined that the main cause of the
17 breach was a design oversight wherein the
18 complexities of the geological environment
19 made the dam susceptible to foundation
20 failure, and these were not adequately
21 addressed in the design of the tailings dams.

22 The First Nations health
23 authority report found that the majority of
24 impacted Indigenous communities reported
25 impacts to their personal fishing practices,

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1 increases in emotional stress and
2 inter-community tension. Traditional fishing
3 areas were avoided by some communities due to
4 their connection to the impacted river system,
5 which in this case was the Fraser River
6 system, and as a result members of these
7 communities reportedly travelled further
8 distances to catch fish through the season.

9 Results of the study also
10 highlighted the extent of the post-breach
11 emotional stress at the community level. For
12 instance, some communities described an
13 intense emotional response associated to the
14 tailings dam failure and health services --
15 health service providers noticed increases in
16 anger, sadness, fear and confusion among
17 community members.

18 The uncertainty surrounding
19 the event and the potential irreversible
20 impacts to the environment were described as
21 deeply concerning by many of the impacted
22 communities.

23 So we can see that this event
24 had very deep and profound impacts on the
25 affected Indigenous communities and no doubt

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1 areas of geotechnical engineering,
2 hydrogeology and geochemistry, and that the
3 ITRB should be responsible for reviewing the
4 dam construction, reviewing site
5 investigations, design, maintenance, water
6 management and long-term closure planning.

7 As well, we believe the ITRB
8 should be responsible for making
9 recommendations to GenPGM on areas that it
10 feels warrant further investigation or
11 attention as it relates to the construction,
12 design and closure of the PSMF.

13 The ITRB must also be
14 equipped with the mechanisms to ensure proper
15 implementation and follow-up is completed on
16 the recommendations they provide to GenPGM.
17 This may be done through the use of an action
18 log maintained by GenPGM that ensures
19 responsibility is assigned and that
20 demonstrates proper implementation and
21 follow-up on recommendations made by the ITRB.

22 Having an ITRB oversee the
23 design, construction and closure of the PSMF
24 would provide Biigtigong with substantial
25 reassurance that a catastrophic failure of the

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1 PSMF dams will not occur.

2 In summary of this particular
3 issue, Biigtigong requires that an independent
4 tailings review board be established to
5 oversee the design, construction and closure
6 of the process solids management facility and
7 that Biigtigong be engaged in this process
8 either through existing mechanisms such as
9 environmental monitoring committees or through
10 other mechanisms that we're open to discussing
11 with GenPGM.

12 So related to this, we also
13 wanted to discuss the need for open and
14 transparent communications related to any
15 assessments completed on the PSMF.

16 So the *Lakes and Rivers*
17 *Improvement Act* governs the design
18 construction, operation, maintenance and
19 safety of dams in Ontario. In order to
20 construct the PSMF GenPGM will be required to
21 obtain permits under the *Lakes and Rivers*
22 *Improvement Act* or LRIA. As part of this
23 permitting progress GenPGM may be required to
24 complete a dam safety review, which is a
25 series of inspections, detailed background

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1 reviews and technical assessments completed at
2 a regular frequency by a third party
3 engineering firm to determine the status of
4 the containment structures, including their
5 present performance, their past and current
6 conditions, their use, stability, maintenance
7 and other -- any other safety implications.

8 An essential part of the dam
9 safety review is the dam breach assessment,
10 which has the purpose of determining and
11 evaluating a hypothetical dam breach or
12 process solids release under a series of
13 particular scenarios and site conditions. And
14 the purpose of this dam breach assessment is
15 to present the physical, environmental and
16 socio-cultural heritage impacts of a
17 hypothetical dam breach.

18 We require that GenPGM commit
19 to conducting and sharing the results of their
20 third party dam breach assessment with
21 Biigtigong.

22 While we do understand this
23 information can be difficult to digest, we
24 believe it absolutely necessary that it be
25 shared with Biigtigong. This will ensure that

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1 to go?

2 DR. MORIN: Sorry. Yes, Madam
3 Chair. It's Kevin Morin. I'm ready to present.

4 PANEL CHAIR: Good morning Mr.
5 Morin. Would you be able to turn your video
6 on, please. Perfect.

7 PRESENTATION BY KEVIN MORIN:

8 DR. MORIN: So my presentation
9 today is on behalf of Citizens for Responsible
10 Industry in Northwestern Ontario, CRINO, and
11 Northwatch.

12 I presented on day 4 of this
13 hearing on issues of -- related to water
14 quality as they pertain to construction phase
15 and operation phase, and I'm back to talk
16 about some additional issues as well as review
17 some of the ones I mentioned as they pertain
18 to the closure.

19 I explained on day 4 of this
20 hearing that MLARD stands for metal leaching
21 and acid rock drainage. MLARD is a catchall
22 acronym for such issues as water contamination
23 by high leached concentrations of natural
24 elements in NAPH, solid contamination by
25 elevated solid phase concentrations as can be

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1 found in some blowing mine dust and
2 geochemical source terms.

3 This information is also
4 typically used to predict environmental
5 impacts to the environment, air, aquatic life
6 and terrestrial life.

7 MLARD information forms a
8 daisy chain where the underestimation of MLARD
9 can lead to serious and risky underestimations
10 of contamination to water, land, soil,
11 terrestrial life and aquatic life. This
12 includes mercury, arsenic, cadmium, lead,
13 uranium and dozens of other elements. MLARD
14 can continue for thousands of years, and as we
15 know at ancient Roman mines they show that it
16 goes on for that long at least. So it's
17 relevant for closure.

18 As Generation PGM said this
19 morning, the closure phases would consist of
20 two parts. One would be a more active phase
21 for five years, and then a more passive phase
22 of closure for 40 years.

23 No, that's wrong. Actually
24 closure goes on for millennia, if not millions
25 of years. The mine doesn't go away when it

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1 closes. The closure phase is more than 99
2 percent of a mine's existence, so it's
3 critical. Mostly we know water contamination
4 can worsen decades after closure. The latest
5 example I've seen of that is on the CBC news
6 website last week about the mine in Yukon
7 called Faro, F-A-R-O, and about 20 years after
8 it closed its water contamination is getting
9 worse.

10 PANEL CHAIR: Mr. Morin,
11 sorry, did you want us to advance any of your
12 slides?

13 DR. MORIN: No, Madam Chair,
14 I'm just about to come to that. I was just
15 going over some of the things I wanted to make
16 a point on before I continued on.

17 PANEL CHAIR: I see, thank
18 you.

19 DR. MORIN: So, again, please
20 think of closure not as -- in terms on an
21 economic life of a company which might be 40
22 years after the mine closes. Think of it in
23 terms of millennia or even millions of years.
24 That's the interest that First Nations would
25 have and local communities. Will the dam still

1 be standing in a thousand years. Or 10,000
2 years. If nobody is taking care of them, they
3 will eventually fail. That's a hundred percent
4 guarantee. So the tailings would spread out
5 over the environment such as into Hare Lake.

6 Over on the other side of the
7 mine the waste rock pile will eventually
8 collapse, and it may run down the land slope
9 into the Pic River, so mine waste would end up
10 in the Pic River. That's what can happen over
11 thousands of years. These issues would be of
12 concern to First Nation and local communities.

13 Next slide, please.

14 So this presentation is not a
15 standalone document, and I've been reviewing
16 the Marathon Palladium Project for 10 years
17 now, so presentation time is relatively short,
18 and so I can't go into all the details in
19 these documents. Please note there are written
20 documents that talk about these issues I'm
21 about to summarize. And other ones.

22 Next slide, please.

23 On day 4 of the hearing I
24 mentioned there were three primary messages
25 that I had time to discuss, and one was

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1 predictions of dissolved water contamination
2 are grossly underestimated during
3 construction, operation and closure.

4 On the afternoon of day 4 Dr.
5 Nicholson on behalf of Generation PGM took
6 exception to my discussion of contamination
7 and contaminants. He said:

8 "A second point of
9 clarification is with regard to the
10 measurement of chemical constituents. And
11 these are natural chemical constituents not
12 contaminants."

13 When natural chemical
14 constituents from mining activity reach high
15 levels that can damage DNA, prevent
16 reproduction orb even acutely kill aquatic and
17 terrestrial life, then I consider them
18 contamination. I will continue to refer to any
19 elevated levels of natural chemical
20 constituents as contaminants, and this
21 includes mercury, arsenic, cadmium, lead and
22 dozens of other elements.

23 So one of the things I
24 pointed out on day 4 was the company used
25 small 1-kilogram samples inside a laboratory

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1 where the conditions are very quiet and
2 stable. And they put these in these 1-kilogram
3 cells that hold them, and they waited until
4 they slowed down, and they can slow down a
5 factor of 10 or a hundred. Basically they
6 start napping; they don't stop reacting
7 completely, but they slow down.

8 They then took these napping
9 samples, the rates, and unreliably applied it
10 to a scale 100 billion times larger than what
11 they were testing in order to predict full
12 scale mine waste. And these mine wastes will
13 be outside. They will be under uncontrolled,
14 variable weather and climate conditions, so
15 they don't get the naps. They are going to be
16 more reactive.

17 However, before this the
18 results of small 1-kilogram tests were reduced
19 about a hundred times further by incorrectly
20 using a few scaling factors.

21 In my work scaling factors
22 are not the appropriate way of adjusting slow,
23 stable napping rates from quiet, stable
24 laboratory cells up 100 billion times to
25 natural variable conditions. Nevertheless, the

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1 company has chosen to follow this route, so
2 it's important to look a little closer at
3 this.

4 There are many scaling
5 factors related to each physical, chemical and
6 biological mechanism operating in a mine site.
7 Some are less than one; some are greater than
8 one. All these have to be multiplied together
9 which results in a single cumulative scaling
10 factor.

11 Published case studies of
12 cumulative scaling factors show that the
13 results from these 1-kilogram cells under
14 stable laboratory conditions should not be
15 divided by anything at all, just left as is.
16 Other ones show that they can be divided by up
17 to 10 to 20 maximum. For the Marathon
18 Palladium Project the 1-kilogram results were
19 divided by 300 times, as we were told by the
20 company on day 4 of this hearing. Is it any
21 surprise that no significant off-site
22 contamination is predicted anywhere, anytime.

23 There are no published case
24 studies showing the reduction from these
25 1-kilogram cells is anywhere close to 300, but

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1 only a maximum of 10 to 20 or no reduction at
2 all. This is not speculation or opinion, but
3 fact based on published information from mine
4 sites.

5 Thus, we know from published
6 information that the MLARD and water
7 contamination at the Marathon Palladium
8 Project has very likely been grossly
9 underestimated. Why would Generation PGM
10 divide their 1-kilogram cells by a total of
11 300 when such a value has not been documented
12 in published literature? During the day -- in
13 the afternoon of day 4 we were told by the
14 company they used only two scaling factors
15 which happened to be both less than one,
16 particle size and temperature.

17 For particle size the company
18 explained that only fine particles react and
19 release MLARD. Actually that's wrong. You will
20 see this if you go and look at any boulder and
21 look for cracks, edges and points sticking out
22 showing that these areas of the boulders are
23 in fact reacting.

24 In any case, the company
25 explained on day 4 that the waste rock at the

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1 Marathon Palladium Project would contain less
2 than 1 percent fine reactive particles. Here's
3 what Dr. Nicholson said on behalf of
4 Generation PGM:

5 "And we estimate to the best
6 of our knowledge that only 1 percent or less
7 of the material will actually be represented
8 by what is tested in the lab at the very at
9 least."

10 And:

11 "But we have very, very
12 little of that fine material that will end up
13 in our pile, and that's the justification for
14 using those to get a reasonable estimate of
15 rates for those systems."

16 No evidence or published
17 information was provided for this. I've heard
18 such speculation and opinions and "best of our
19 knowledge" that there is less than 1 percent
20 fine particles in waste rock, but I know there
21 has been no measurements, no published
22 measurements to support this. I know this
23 because I was a senior author on the federal
24 MIN (ph) program's critical literature review
25 on waste rock, and I have published papers on

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1 underestimated water contamination at the
2 Marathon Palladium Project.

3 I do not ask you to
4 automatically believe me, and I ask you not to
5 automatically believe Generation PGM either.
6 Please search the internet yourself. You will
7 find no published studies with actual
8 measurements supporting the 1 percent or less
9 fine reactive particles, but you will find
10 many case studies saying it's not that low.
11 And you will find no field scale
12 investigations at the Marathon Palladium
13 Project supporting such an abnormally low
14 percentage of reactive fine particles. If you
15 find this to be the case, you will know the
16 Marathon Palladium Project has underestimated
17 water contamination.

18 Also please check videos on
19 YouTube using these search terms, blasted
20 rock. When you watch those videos, if you see
21 a lot of dust, which are the fine particles
22 we're talking about, you will know the
23 Marathon Palladium Project has underestimated
24 water contamination.

25 The other scaling factor used

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1 higher than the air temperature. Thus it is
2 not minus 15 at depths of metres to tens of
3 metres down into the ground beneath the snow.

4 Do you want to guess what
5 temperature mentioned by the company on day 4
6 was used to predict mineral reactivity 10s of
7 metres into the ground beneath the snow cover?
8 You were not told it was the air temperature.

9 Please don't automatically
10 believe me, and I ask you not to automatically
11 believe Generation PGM. Please check this for
12 yourself. If you find the temperature many
13 metres down in the ground beneath the snow
14 cover to be warmer than the winter air
15 temperature, then you will know the Marathon
16 Palladium Project has underestimated water
17 contamination.

18 Now, my final point here is I
19 want to get to an error. I suspect every
20 expert on MLARD knows that sulfide minerals
21 like those found in Marathon type 1 rock, type
22 2 rock and tailings will give off heat when
23 they're exposed to air. And in the most
24 extreme cases probably not at the Marathon
25 Palladium Project they glow red.

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1 In typical cases they give
2 off enough heat to keep themselves above
3 freezing during winter months, and thus they
4 are more reactive down in the ground than
5 indicated by the air temperature. Even at the
6 Ekati diamond mine approximately 200
7 kilometres north of Yellowknife they find
8 temperatures of plus 10 to plus 20 in some of
9 their waste rock during the depths of their
10 winter. Its waste rock was initially predicted
11 to freeze solid, but like the Marathon
12 Palladium Project the predictions forgot to
13 include the heat generated by the oxidation of
14 sulfide minerals.

15 And the MLARD studies for the
16 Marathon Palladium Project have confirmed
17 these sulfide minerals in type 1 rock, type 2
18 rock and tailings do in fact oxidize and
19 generate heat when exposed to air. Even the
20 1-kilogram cells show this. However, the heat
21 that is also generated during this oxidation
22 was completely ignored for the Marathon
23 Palladium Project; instead air temperature was
24 used to incorrectly slow down the predictive
25 rates and severity of MLARD.

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1 I ask that you do not
2 automatically believe me, and I ask you do not
3 automatically believe Generation PGM. Please
4 use your favourite internet search engine to
5 type something like sulfide mineral oxidation
6 and heat. You'll even find Canadian guides
7 with the titles like "the Basics of
8 Self-Heating of Sulfide Mineral Mixtures."

9 If you find sulfide minerals
10 general a lot of heat when they're mined in
11 exposed to air, you will know that the
12 Marathon Palladium Project has underestimated
13 the reactivity of its minerals their capacity
14 to contaminate water. This is in addition to
15 using air temperature as ground temperature
16 metres to -- 10s of metres in the ground.

17 If you reach this conclusion,
18 then the leaching of elements of mercury,
19 arsenic, cadmium, lead and dozens of other
20 elements have been grossly underestimated at
21 Marathon Palladium Project. If you are
22 interested in proof that waste rock at the
23 Ekati diamond mine near the Arctic Circle is
24 much warmer than the near arctic air, please
25 check the online document registry of its

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1 regulatory agency, that is the McKenzie Valley
2 Land and Water Board. Their registry contains
3 all the documents for that site.

4 So I'm puzzled on why you
5 were not clearly told that that scaling factor
6 of temperature for all rock and all tailings
7 at the Marathon Palladium Project was based on
8 air temperature.

9 Next slide, please.

10 Other mining companies
11 conduct on-site testing using hundreds to
12 thousands of kilograms of mine waste such as
13 from readily available drill core, and these
14 are the photos you see in the centre part.
15 These form a bridge between the laboratory
16 humidity cells under stable, quiet napping
17 conditions. It's the first step up to say here
18 is what is going to happen under on-site
19 conditions which are variable and reactive, it
20 keeps the particles awake, and to scale up
21 then to the full site, mine site components.

22 Next slide, please.

23 This on-site testing using at
24 least hundreds of kilograms of drill core is
25 critical because, first of all, it provides an

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1 on-site outside data. Not inside the
2 laboratory but unstable data outside to show
3 whether the lab-controlled inside samples can
4 even be scaled up 100 to 1,000 times as a
5 predictive target.

6 And they also show how mine
7 waste would react and would contaminate water
8 outside of these quiet lab-controlled
9 conditions. After 10 years of requests this
10 all important on-site work has not been done.
11 Generation PGM has agreed to do it after the
12 mine starts when it is too late.

13 About 12 years ago I received
14 an unsolicited e-mail from a federally funded
15 research organization in Chile. They explained
16 that Chile had recognized how important these
17 on-site kinetic tests are for proper upscaling
18 and predictions of full scale MLARD. The
19 Chilean researchers explained they had
20 searched the internet to find people who are
21 knowledgeable and experienced in the design,
22 construction and interpretation of these
23 on-site kinetic tests. They found the work I
24 had published to be the most detailed in part
25 because the Canadian mining industry had

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1 already embraced these on-site tests for
2 decades. They asked me to fly to Chile to give
3 a presentation on these on-site tests as well
4 as other related aspects of MLARD. I did, and
5 hundreds of people attended the presentations.

6 That was the level of
7 interest in Chile 12 years ago on these
8 on-site kinetic tests.

9 I've pointed out to the
10 Marathon Palladium Project for 10 years how
11 important it is to run the these on-site tests
12 like most other Canadian mining projects do
13 and other countries do, so that full scale
14 MLARD is not underestimated. Generation PGM
15 still refuses, but has recently agreed to run
16 them after the mine starts. This makes no
17 sense to me for MLARD predictions because the
18 full scale mine waste facilities will already
19 be receiving large amounts of mine waste. It
20 will be too late.

21 Next slide, please.

22 Therefore, for the Marathon
23 Palladium Project what happens inside under
24 the quiet, napping laboratory-controlled
25 conditions with the 1-kilogram samples further

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1 reduced, I thought it was about a hundred
2 times, the company clarified on day 4 of this
3 hearing it was 300 times, reduced 300 times
4 mathematically is considered identical to what
5 will happen outside under natural, variable
6 uncontrolled conditions. Mathematically
7 adjusted 100 billion times more.

8 This is unreliable and
9 directed towards grossly underestimating full
10 scale water contamination at the Marathon
11 Palladium Project.

12 Next slide, please.

13 A second point I'm going
14 summarize, and this came from day 4 of the
15 hearing, is that Generation PGM claims no
16 unacceptable off-site water contamination
17 ever.

18 Next slide, please.

19 Why would Generation PGM and
20 it's consultants predict there will never ever
21 be any unacceptable degradation to surrounding
22 water quality. I've provided many reasons in
23 my written comments, and just presented one
24 about how 1-kilogram lab-controlled samples
25 were used to grossly underestimate full scale

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1 water contamination. Obviously if the off-site
2 contamination -- if the on-site contamination
3 is grossly underestimated, then the
4 contamination of surrounding natural waters is
5 also -- is underpredicted.

6 Nevertheless, some on-site
7 water is still predicted to exceed water
8 quality guidelines like those for arsenic,
9 chromium, copper and selenium. If these are
10 underestimated on-site -- if these
11 underestimated on-site levels are still high,
12 then why are no significant off-site water
13 impacts predicted. There are several reasons.

14 Next slide, please.

15 For example, the predicted
16 lack of off-site water quality degradation
17 depends on dilution in the Pic River, Hare
18 Lake and creeks. All off-site predictions for
19 the Marathon Palladium Project are after
20 dilution is factored in. Dilution does not
21 happen instantaneously in rivers and lakes.
22 There is some type of mixing zone, contaminant
23 mixing zone that exists and could be any size.

24 Next slide, please.

25 Information on these mixing

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1 zone go into regulatory permits stating the
2 portion of the lake or river that cannot be
3 used for certain purposes like drinking or
4 fishing. The permit also specifies distances
5 from the diffusers that release the
6 contaminated water where water quality levels
7 must be met.

8 Next slide, please.

9 I have searched through the
10 documents and the IRs on the Marathon
11 Palladium Project to find this information on
12 contaminated mixing zones before dilution is
13 complete in the Pic River and Hare Lake -- and
14 in Hare Lake. I cannot find any details on the
15 designs of outfalls and diffusers or any of
16 these details. However, during day 4 of this
17 hearing, I heard a presentation by Generation
18 PGM that modelling of the grossly
19 underestimated contaminations from the Wong
20 (ph) treatment system for only suspended
21 solids into Hare Lake had in fact been
22 modelled as a plume and to assess meromixis.

23 And this is where when dense
24 water comes out of a treatment plant, it's
25 dense, and it sinks to the bottom. That's what

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1 meromixises are getting at. It doesn't mix
2 with the water sinks and sits there.

3 So I have again checked the
4 EA addendum which is the latest formal design
5 of the Marathon Palladium Project for this
6 hearing and could not find this plume
7 modelling. Nevertheless, I definitely believe
8 the modelling exists.

9 On day 4 of this hearing and
10 today I pointed out that dissolved
11 concentrations could be 100 times higher than
12 currently predicted perhaps even 300 times
13 higher. I explained that this has serious
14 implications for the mixing zone and meromixis
15 in Hare Lake.

16 On day 4 the company provided
17 a rebuttal to my concern that dissolved
18 concentrations in the treated effluent would
19 be 100 times higher than modelled for Hare
20 Lake. Here's what Generation PGM said about
21 this:

22 "Thank you. If we could
23 backtrack a bit or provide some response to
24 the line of questioning with this, one that
25 would be consideration of his discussion of

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1 the mixing zone. So I just wanted to clarify
2 Dr. Morin hadn't seen the detailed modelling
3 that had been done -- presented in the IRB
4 reference. So we have within that analysis
5 considered an upper bound effluent density. So
6 we've looked at what five times the expected
7 effluent density within that analysis to
8 provide some comfort because various
9 government agencies have raised the issue of
10 potential for meromixis just to develop in
11 Hare Lake.

12 "So the modelling included
13 sensitivity analysis at everyone's different
14 densities. So I think we've addressed the idea
15 that the effluent could be more dense
16 sensitivity analysis, five times better than
17 expected, and we still see no issues with the
18 development of meromixis."

19 Again, meromixis is the
20 settling of dense water to the bottom of a
21 lake so it doesn't mix and get diluted. I do
22 not ask the panel and people listening to me
23 today to automatically believe me, and I also
24 ask you not to automatically believe the
25 company either. Please check this for

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1 yourself.

2 If you find 100 times higher
3 concentrations to be much greater than five
4 times higher used by the company, then you
5 will know for with yourself the company
6 certainly has not, quote, addressed the idea
7 that the effluent could be more dense at
8 everyone's different densities.

9 The --

10 PANEL CHAIR: Mr. Morin, I'm
11 sorry to interrupt you. I just wanted to do a
12 time check. I think we're coming up to about
13 25, 30 minutes, and I think you have more than
14 10 slides left. So just want to ensure that,
15 you know, we're sticking with time allotments
16 for presenters. Thank you.

17 DR. MORIN: Okay. Thank you,
18 Madam Chair.

19 Next slide, please.

20 And one of the messages I
21 gave on day 4 was that the wrong type of water
22 treatment is proposed for water contamination
23 at the Marathon Palladium Project. And they
24 have addressed dissolved that is floating
25 contaminants -- sorry, they addressed

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1 suspended, that is floating particles, and not
2 the dissolved issues which I'm explaining
3 could be a hundred times higher.

4 Next slide, please.

5 Where they do give details
6 they mention flocculation.

7 Next slide, please.

8 And for the Marathon
9 Palladium Project suspended contaminants like
10 the four right-side beakers in that photo
11 below have not been predicted as part of MLARD
12 and surrounding contaminations. They should
13 have been predicted, the suspended particles,
14 because that's part of total concentrations,
15 but they weren't.

16 On the other hand the
17 dissolved contaminants, the left-side beaker
18 below, which will require water treatment was
19 not predicted.

20 Next slide, please.

21 So water treatment plants for
22 dissolved contaminants must be custom designed
23 for the site and are not off the shelf from a
24 supplier. To get some idea how complex and
25 expensive these custom-designed dissolve

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1 afford this, especially during construction
2 and soon after operation starts, then the
3 government and people of Ontario will have to
4 pay to build and operate it.

5 Next slide, please.

6 And again, I said I have
7 written comments, so there are more, and I
8 just don't have time to go through with all of
9 these comments. They are all written down, and
10 you can check the written documentation.

11 So next slide, please.

12 Now, one issue that briefly
13 came up on day 4 of the hearing, and I'll just
14 go through it quickly, is how much
15 contamination, how much of each natural
16 element is in the mine -- the Marathon mine
17 waste and how has it been measured. For health
18 risks certain amounts of those solid
19 contaminants in the mine dust particles are
20 critical to assess danger to pathways such as
21 inhalation. If it passes through your
22 digestive system, not much of it dissolves.
23 But if it goes into your lungs, your lungs
24 will attack those particles and start breaking
25 them down, so that becomes different.

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1 Next slide, please.

2 So the Marathon Palladium
3 Project defined a degree of solid
4 contamination in their mine waste and dust by
5 comparing their contaminant levels to the
6 average values in the earth's crust. Here's
7 the problem. Contaminant levels in the earth's
8 crust are measured by completely dissolving
9 the samples of it all the way and measuring
10 it. However, the Marathon Palladium Project
11 dissolved only part of the contamination in
12 their mine waste using a procedure called aqua
13 regia instead of a more thorough approach used
14 for crustal samples.

15 Next slide, please.

16 Therefore, is it at all
17 surprising the Marathon Palladium Project
18 would tell us their partial levels of
19 contamination are not typically high when
20 compared to the full levels in the earth's
21 crust.

22 Next slide, please.

23 However, we cannot tell how
24 much worse Marathon Palladium Project
25 contamination is. It could than 10 times or

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1 more worse. Only some unknown portion of the
2 contamination has been measured and reported
3 to us, and the rest is hidden from us because
4 Generation PGM ignored the rest.

5 This also means the health
6 risk due to inhalation of mine dust by animals
7 and humans has been underestimated. This also
8 means the contamination added to surrounding
9 natural soils by wind blown mine dust has been
10 underestimated. Do you think a mining project
11 that has underestimated contamination should
12 be approved?

13 Now, I just want the read a
14 few quotes and then finish with my last point.

15 What do others say about this
16 aqua regia digestion. Here's some quotations.
17 SGS Labs Canada, a big laboratory and
18 consulting company in Canada says "Two acid
19 digests --"

20 And that's this aqua regia
21 and it consists of two acids:

22 "Two acid digests are the
23 weakest of the digestions and will not attack
24 silicate minerals. As such the two-acid leach
25 can only be expected to provide partial

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1 results for most elements."

2 ALS which a huge
3 international lab company, including
4 throughout Canada says:

5 "Aqua regia is a partial
6 digestion using nitric and hydrochloric acid
7 at one to three ratio."

8 Act Labs, a Canadian lab
9 company, describes its aqua regia as "aqua
10 regia partial digestion."

11 Dr. Nicholson on behalf of
12 Generation PGM said the following on the day 4
13 of this hearing, and I'm going to read this
14 exactly word-for-word as he said it so you
15 will know I'm not misquoting him. Quote:

16 "In my materials, and there
17 are several ways of measuring these chemical
18 constituents in (indiscernible), and the
19 (indiscernible) regia digestion method that
20 was used in this project is very common. It is
21 a combination of hydrochloric and nitric acid,
22 a very strong mixture that dissolves almost
23 everything."

24 Please don't automatically
25 believe me, and I ask that you don't

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1 Superior within a year.

2 Thus, all predicted
3 environmental impacts from water at the
4 Marathon Palladium Project have been
5 underestimated. There will be contaminated
6 groundwater moving very quickly around the
7 site within a few months according to the
8 company's own data, some springing to the
9 surface and running off into the surrounding
10 environment.

11 Now, please don't
12 automatically believe me and please don't
13 automatically believe Generation PGM. Please
14 go outside and look at the rock at the surface
15 and see if it's broken up near the surface or
16 look for photos on the internet, then look for
17 information or just think about it. Will the
18 rock 70 metres down in the ground be less
19 broken because the company has modelled that
20 whole interval from the surface all the way to
21 70 metres as one unit and gave it the lowest
22 measured (indiscernible) conductivity.

23 Now, to further support this
24 point -- and I'm just about done -- to further
25 support this point in the afternoon of day 4

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1 of this hearing I asked the Ph.D.
2 hydrogeologist with Natural Resources Canada
3 about this issue. She said that she would
4 expect the layer of the earth's surface from
5 the earth's surface down to about 10 metres at
6 the Marathon site to be more broken and
7 permeable than the deeper rock. Thus the
8 shallow groundwater would move up to 1,000
9 times faster than currently predicted based on
10 values (indiscernible) draw conductivity
11 measured by Generation PGM.

12 So to close, therefore, not
13 only has the degree and severity of water
14 contamination such as by mercury, arsenic,
15 lead and cadmium been grossly underestimated
16 so has the speed and volume that this
17 contaminated water will flow beneath the site
18 and into the surrounding environment, Pic
19 River, Hare Lake and other water courses.

20 And last slide, please. So
21 this presentation over the concerns was
22 sponsored by Citizens for Responsible Industry
23 in Northwestern Ontario and Northwatch. Thank
24 you.

25 PANEL CHAIR: Thank you, Mr.

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1 Morin. We'll move now to the Ministry of
2 Northern Development Mines, Natural Resources
3 and Forestry, the mineral development branch.
4 I wonder if we could have presenters from the
5 Ministry. Good morning.

6 PRESENTATION BY RAYMOND MCCARTHY:

7 MR. MCCARTHY: Good morning,
8 Madam Chair.

9 For the record my name is
10 Raymond McCarthy from the Ministry of Northern
11 Development, Mines, Natural Resources and
12 Forestry.

13 Just for the record, we're a
14 ministry that's amalgamated recently, so if I
15 call ourselves ENDM, which was our former name
16 or just briefly summarize that as NDM,
17 Northern Development and Mines, I'm referring
18 to the whole. Okay. I just don't want anyone
19 to feel like I'm talking about straight
20 entities. We're still getting used to the very
21 long acronym.

22 If I could have the next
23 slide, please.

24 Our participants today, our
25 reviewers, are myself Raymond McCarthy; I'm

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1 the surface water rehabilitation specialist
2 for NDM. We're also joined today by Andrea
3 Hanson who is our groundwater rehabilitation
4 specialist, and Colin Hovi who is our mineral
5 exploration development consultant who is
6 expert in permitting.

7 Before I continue I would
8 like to acknowledge where I am right now in
9 Sudbury. Where I am is the traditional lands
10 of Atikameksheng Anishnawbek, which is to my
11 southwest here, used since time and memorial.
12 We also have a neighbouring community of
13 Wahnapiatae First Nation to our east. We're
14 also on a traditional trading and voyage route
15 for the Métis people of Ontario.

16 So just putting that out
17 there because it's very important for us to
18 understand and recognize the land that we're
19 on because we enjoy its natural beauty and its
20 resources.

21 Next slide, please.

22 So just an overview of the
23 things we're going to talk about. Much like
24 every other ministry from Ontario, you're
25 going to hear about our mandate which is

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1 provided by the Ontario *Mining Act*. We'll talk
2 to you a bit about closure planning. Ontario
3 regulation 240 which contains the Mine
4 Rehabilitation Code is what we use to assess
5 closure planning. We're going to address the
6 specific questions posed by the joint review
7 panel to our ministry, give you a very brief
8 review of the surface and groundwater studies
9 that we've reviewed and then provide a summary
10 of our recommendations.

11 Next slide, please.

12 So the *Mining Act* is the only
13 Act that our ministry uses as a whole. Lots of
14 other ministries have several acts they have
15 to work under. So we've heard about the *Rivers
16 and Lakes Improvement Act, Navigable Waters
17 Act*.

18 Our primary foundation is the
19 *Mining Act*, and that provides us with our
20 purpose when we are working under the
21 Regulations and the Act itself, and that is to
22 encourage prospecting and the registration of
23 mining claims and exploration and development
24 resources in a manner that is consistent with
25 the recognition and affirmation of existing

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1 Aboriginal and treaty rights in section 35 of
2 the *Constitution Act of 1982*, including the
3 duty to consult and minimize the impact of
4 these activities on public health safety of
5 the environment.

6 So this is what we have to
7 turn to. Every time we're looking to make
8 discretionary decision under the Act, this is
9 what guides us.

10 Next slide, please.

11 So I bring up the mining
12 sequence because it's important for us to
13 recognize where we are in this process. Mining
14 has been taking place in Ontario since there
15 -- before there was an Ontario; before it was
16 -- received its name as is now. And mining
17 doesn't always just follow the same sequence.
18 It can go back and forth. It can be cyclical.
19 But where we are in this specific project is
20 in the space between advanced exploration and
21 development.

22 So for our purposes we are
23 looking at things before a shovel has really
24 gone in the ground, before we've developed
25 this mine, before things like closure had been

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1 what the change is and how that plan changes
2 to accommodate that.

3 I would like to make everyone
4 understand that operational environmental
5 standards are for effluent, air, noise
6 pollution and all these additional factors are
7 the purview, they're set by other provincial
8 and federal regulators.

9 Next slide, please.

10 Closure planning is a
11 separate process from environmental
12 assessment, EAs, EIS baseline studies. So it
13 is a separate process than what we are engaged
14 in now. We're actually in the process before
15 closure planning.

16 One of the great things about
17 being in our job is that we get the benefit of
18 the wealth of knowledge generated by a
19 processes such as this, so EA processes,
20 baseline studies, community consultation. We
21 get that wealth of information delivered to us
22 when we start reviewing a closure plan. Like I
23 said, it takes place over the life of the
24 mine, and every few years whenever there's a
25 major change, we update it, so it stays

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1 current. It also stays current to the
2 regulation at the time that we review an
3 amendment, and it stays current to the
4 science.

5 A mine is considered closed
6 once it meets the rehabilitation code. So
7 that's when we're, like, it's closed, and we
8 can stop worrying about it. I'll explain rehab
9 code in just a moment.

10 Next slide, please.

11 So Ontario regulation 240/00,
12 it's a lengthy regulation, and it has two
13 major components that are schedule 1 and
14 schedule 2. I'm talking about schedule 2 here
15 first because we're talking about closure
16 plans. So you can see the 12 sections that are
17 mandated to be contained within every closure
18 plan that we receive. So if your closure plan
19 doesn't have sections of this completed, we
20 will refuse to register that plan, and we'll
21 send it back for correction.

22 You can see it's
23 standardized, so we get the same types of
24 information, or we request the same types of
25 information from all of our clients so that we

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1 have a standardized approach, and we know what
2 we're getting and that it's the information we
3 need.

4 A closure plan is really an
5 owner's manual to the site so that if, for
6 whatever reason, that company is unable to
7 continue operations, perhaps they go insolvent
8 or there's some sort of -- it could be -- if
9 the company is not able to continue working,
10 we're able to go to this plan, open it up and
11 see what they were doing in terms of treatment
12 and to continue or contract somebody to
13 continue that work. So it's very
14 comprehensive.

15 And it is certified by
16 professionals.

17 Number 2 there is
18 certification, so each of the monitoring
19 plans, studies, things like that have to be
20 certified by professionals.

21 Next slide, please.

22 So the Mine Rehabilitation
23 Code which is schedule 1 of OReg 240 covers
24 these nine sections that you see. So each of
25 these headings has specific instructions on

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1 how that mine hazard is to be reclaimed or
2 stabilized so that the land can be returned to
3 a more natural state, a stable state.

4 So we've got nine different
5 headings. I'm a specialist on number 5; that's
6 the surface water. But you can see we take a
7 holistic approach, everything from mine
8 openings to the stability of the mine itself,
9 all the way back to what the re-vegetation of
10 the site is going to like post-closure.

11 Next slide, please.

12 So the specific questions
13 that we were asked by the joint review panel
14 are displayed on the screen here. The first
15 two questions what is the likelihood that the
16 project would cause significant adverse
17 environmental effects, and the second question
18 provide comment on dam safety and seismicity.

19 Could I have next slide,
20 please.

21 So environmental effects
22 prediction is the job and the mandate of other
23 resource ministries such as the Ministry of
24 the Environment and Climate Change and Parks
25 and Natural Resources and Forestry section of

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1 NDMNRF, so that is out of scope for us. It is
2 not part of our mandate to project significant
3 adverse environmental effects. That's not what
4 our mandate is.

5 Same thing with providing
6 comment on dam safety and seismicity. We won't
7 provide a comment on that. It is out of scope
8 at this time until we receive a closure plan.
9 Dams are handled differently depending on
10 whether they are on-line or off-line which is
11 an entirely different discussion.

12 So that's worked out between
13 the NDM section and the NRF section as we get
14 more information on the site. So like I said,
15 until we have a closure plan that part of the
16 site will not be assessed.

17 The next question we were
18 asked is what the predicted effectiveness of
19 proposed mitigation measures would be.

20 If I could have the next
21 slide, please.

22 From of the information that
23 we've received and like I've mentioned we are
24 not in possession of a closure plan, so for us
25 to be able to make comment on the

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1 appropriateness of closure and mitigation
2 activities and monitoring, we have very
3 limited information. What we can tell you is
4 the techniques and processes that we've seen
5 in the scenarios that Generation PGM presented
6 are industry standard. We haven't seen any
7 wild, wonderful, strange mitigation techniques
8 that we haven't seen any other place.

9 Next slide, please.

10 So like I said, because we're
11 not in possession of a closure plan and that
12 this process is not a parallel or equivalent
13 process to closure plan, we cannot discuss if
14 there are any additional mitigation measures
15 necessary at this moment. So it's out of scope
16 at this time. When we receive a full closure
17 plan, that's when we can start making that
18 assessment.

19 Same with the proposed
20 monitoring and follow-up programs, they are
21 out of scope at this time just because the
22 level of detail isn't there, but that's again
23 because that is a separate process. We will --
24 we insist that that information is included.
25 As you can see it was part of the closure plan

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1 outline from schedule 2.

2 Next slide, please.

3 So from the surface and
4 groundwater aspect from the materials that we
5 reviewed, we see that the proponent has a good
6 understanding of baseline conditions. That
7 will be very helpful in their closure plan
8 submitted in the future. We review lots of
9 plans, and sometimes being able to get
10 baseline data, very good baseline data is
11 difficult.

12 In this case we have much
13 more information than we would normally get,
14 so this is why we were brought in. Normally
15 NDM or the mining part of MNDRF are brought
16 into these processes because we are pleasure
17 planners. It's been really helpful for us to
18 able to look at what the proponent is planning
19 and studying because we've been able to
20 interject a few things, such as we require for
21 you to monitor for these chemicals at closure.
22 So you should start monitoring for these
23 chemicals right now.

24 But like I said, we don't
25 have any legislative authority over this

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1 standard and is a well understand process. We
2 don't have a lot of questions about what's
3 been proposed at this point in time.

4 Next slide, please.

5 So our summary
6 recommendation, I'd just again like to point
7 out that the NDM portion of NDMNRF has no
8 legislative authority over the project at this
9 juncture when it comes to environmental
10 issues. We acknowledge that there has
11 comprehensive baseline studies. That's all we
12 can do right now. Until we have a closure
13 plan, we will not be commenting on closure. We
14 can confirm that there's nothing unique or
15 unusual that we've seen. It all seems to be
16 industry practice. And that when we're receipt
17 of a closure plan, we will be comparing it
18 against the Mine Rehabilitation Code and
19 Ontario Regulation 240/00 in order to make
20 sure that it conforms to that, and that it is
21 an appropriate closure plan.

22 Next slide, please.

23 Actually, I think that's it.
24 We're available for any questions from the
25 panel. Thank you very much.

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1 PANEL CHAIR: Thank you very
2 much, Mr. McCarthy. Sorry, I just want to make
3 sure I have your name right. Appreciate your
4 presentation.

5 I think what we'll do now is
6 move to the question phase for this set of
7 presenters, and I will start with Biigtigong
8 Nishnaabeg First Nations. I wonder if you have
9 any questions you would like to pose to
10 presenters on the topics you've heard this
11 morning.

12 MS. ZANINI: Thank you, Madam
13 Chair. If we could just have one moment to
14 caucus internally.

15 PANEL CHAIR: Certainly. Thank
16 you.

17 MS. ZANINI: Thank you. Thank
18 you, Madam Chair. Tracy Zanini for the record.
19 At this time we don't have any questions for
20 any of the presenters this morning. Thank you.

21 PANEL CHAIR: Thank you, Ms.
22 Zanini.

23 Citizens for Responsible
24 Industry in Northwestern Ontario, Dr. Morin,
25 do you have any questions for presenters

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1 today?

2 DR. MORIN: No, Madam Chair, I
3 have no questions. Thank you.

4 PANEL CHAIR: Thank you.
5 Sorry, Ministry of Northern Development,
6 Mines, Natural Resources and Forestry, I
7 wondered if you had any questions of
8 presenters this morning.

9 MR. CANO: We have no
10 questions at this time. Thank you.

11 PANEL CHAIR: Are there other
12 participants on the line who have questions
13 for presenters this morning? Generation PGM, I
14 wonder if you had questions for presenters
15 this morning?

16 MR. BARRETTO: Thank you,
17 Madam Chair, and thanks to the presenters.
18 Generation PGM has no questions.

19 QUESTIONS SESSION:

20 PANEL CHAIR: Maybe what I'll
21 do is I will start.

22 The panel does have a number
23 of questions related to the various topics
24 this morning, so I think what I'll do is I'll
25 get started on the first one as a start, and

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1 then perhaps before we break for lunch there's
2 just possibly a couple of updates I may ask
3 for.

4 Okay. So this will be -- this
5 series of questions will be related to
6 accidents and malfunctions. And one of the
7 first series of questions is related to the
8 process solids management facility and slope
9 failure. We have heard information about that
10 from presenters this morning.

11 So just from an overall
12 context perspective, Generation PGM provided
13 information both in their presentation and
14 their EIS addendum, a number documents, on
15 potential accidents and malfunctions in CIAR
16 727, chapter 6.3. And participants including
17 Biigtigong Nishnaabeg, Pays Plat First Nations
18 and Citizens for Responsible Industry in
19 Northwestern Ontario have expressed concerns
20 regarding the risk of a dam breach or failure
21 at the process solids management facilities
22 and the impacts it would have, potentially
23 have on many of the valued ecosystem
24 components.

25 We heard again this morning,

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1 Biigtigong Nishnaabeg stated that any dam
2 failure during construction, operations,
3 closure or post-closure resulting in process
4 solids being released to Lake Superior or the
5 Biigtig Zibi, the Pic River, would be an
6 immense and profound tragedy that Biigtigong
7 Nishnaabeg insists the proponent cut no
8 corners to present, partial quote. Pays Plat
9 First Nation has also stated that such an
10 accident would mean irreversible damage to
11 Pays Plat First Nation traditional territory,
12 noting that Lake Superior is a sacred living
13 entity, and Pays Plat First Nation has
14 protected her since time and memorial.

15 So in that regard the panel
16 does have a series of questions to pose
17 related to dam breaches or failures to better
18 understand the risks and proposed mitigation.

19 So my first series of
20 questions are to Generation PGM.

21 So first one. Generation PGM
22 states that based on the design and
23 configuration of the PSMF a worst-case
24 scenario has been characterized as a slope
25 failure resulting in a partial breach of the

1 PSMF embankment.

2 So a partial slope failure
3 could lead to this release of solids from
4 cells under various scenarios, and for each
5 potential scenario the release due to a slope
6 failure is assumed to include process water
7 and the upper process solid surface, and that
8 is contained in CIAR 727, section 6.3, PDF 25
9 for reference.

10 So would GenPGM be able to
11 explain why a partial slope failure resulting
12 in a partial breach of the PSMF embankment was
13 determined to be the worst-case scenario as
14 opposed to a total failure or full breach?
15 Could GenPGM in its view describe what makes a
16 full slope failure in breach of multiple
17 slopes an inapplicable worst-case scenario?

18 MR. ANWYLL: Thank you for
19 that important question, Panel Chair. I'll
20 caucus quickly and organize an answer.

21 PANEL CHAIR: Thank you.

22 MR. ANWYLL: I'll hand over to
23 Mr. Craig Hall, that is -- that will be the
24 engineer of record should the project go
25 ahead.

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1 PANEL CHAIR: Thank you.

2 MR. HALL: Good morning, Madam
3 Chair and panel members. Thank you for the
4 question. Could I request that CIAR reference
5 741, PDF page 449 be brought up, please.

6 PANEL CHAIR: Thank you. It
7 will just take us a moment.

8 MR. HALL: Thank you for that.
9 Could I just have you scroll down a little
10 bit. Very good. Or perhaps maybe zoom out a
11 little bit so we can see the whole image,
12 please. Okay. Very good. Thank you.

13 So this image here shows the
14 process solids management facility arrangement
15 in its final configuration when the embankment
16 has been fully constructed and basically it's
17 at its design capacity. So the perimeter
18 embankments are shown in the pale orange/tan
19 brown hatching. And these embankments we
20 constructed using runamine (ph) rock fill
21 using the downstream construction method and
22 would be founded directly on bedrock.

23 If we can now scroll down to
24 the next PDF page, please.

25 In figure 18.26 we show a

1 typical cross section of the embankment, and
2 this illustrates the downstream construction
3 method for the perimeter embankments.

4 If we start on the left side
5 of this figure and work to the right, you'll
6 see there's an initial embankment shown for
7 year 1 at elevation 353, and then there's
8 several stages shown for year 4, year 6 and
9 year 10 as we advance to the right and the
10 embankment elevation increases from elevation
11 353 to elevation 380.

12 So with each of these
13 embankment raises, the embankment's expanded
14 to the downstream or away from the basins or
15 where the tailings are contained -- process
16 solids are contained. And this is the --
17 basically illustrates the downstream
18 construction method.

19 So with this construction
20 method the rock fill is going to be placed
21 directly over the bedrock foundation, and so
22 it founded on very competent foundation and
23 fully supported by the durable rock fill.

24 On the upstream portion of
25 the embankment you can see that there's two

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1 transition zones, and then there's a dashed
2 line that represents the geomembrane liner.
3 With this construction method we end up with a
4 very wide and robust embankment. When we look
5 at hypothetical failure or a dam breach for
6 the PSMF and what can lead to these
7 conditions, we need to look at the -- what can
8 lead to basically erosion and removal of this
9 embankment configuration.

10 Maybe just scroll down back
11 up to the PDF 449, please.

12 So when we look at the
13 arrangement that is shown here, the majority
14 of the water from the process will be managed
15 back to the process plant or transferred to
16 the water management pond. So there will be
17 very little water managed within the PSMF. So
18 if there were as a condition that led to an
19 overtopping of the embankment during a sunny
20 day type failure, when we don't have an IDF
21 event, there's very little water to basically
22 lead to the erosion of that rock fill. And
23 when we talk about dam breach assessments, we
24 look at sunny day as well as rainy-day-type
25 event. So a rainy day event is when we've

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1 subsequently had an inflow design flood and
2 the facility is potentially at the maximum
3 operating level, and then there's more water
4 or energy stored within the facility.

5 Under the scenario there
6 would then be the potential for a greater
7 amount of erosion of the embankment should an
8 overtopping event occur and lead to water
9 flowing over the embankment.

10 It's very unlikely that we
11 would come to this condition because we have
12 an emergency spillway which is shown at -- in
13 the blue arrows to manage that event so that
14 we wouldn't have overtopping of the
15 embankment. It would be conveyed via
16 controlled spillway so that we don't have a
17 catastrophic event from occurring.

18 In addition to that, above
19 the allowance for that inflow design flood,
20 there's also a dry freeboard allowance. So we
21 have, you know, just over a metre of
22 additional freeboard so that you really have
23 the -- it's very unlikely you would have
24 overtopping of the embankment.

25 That being said, you know, if

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1 something happened that could lead to that
2 hypothetical event and you had the overtopping
3 occur, due to the width and the nature of that
4 rock fill that constructs the embankment, we
5 feel that it's very unlikely to erode the
6 entire embankment, and that's why we've
7 included for only a partial release of the
8 tailings. We acknowledge that there would be a
9 full release of the pond and then a release of
10 the upper tailings.

11 I would note that a dam
12 bridge assessment is currently in process to
13 support permitting should the project go
14 ahead, but this is going to take a number of
15 months to complete and that will fully assess
16 the potential dimensions of a breach and the
17 volume of release associated with that
18 hypothetical breach event.

19 PANEL CHAIR: Thank you for
20 that explanation.

21 I'm going to read out my next
22 question -- just you have a referenced that in
23 your explanation here and along with the
24 images. I'll ask my question and -- so Pays
25 Plat First Nation has stated that an in quote:

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1 "We have been assured that
2 the dam constructed will be a downstream dam
3 which has mitigated a number much other
4 concerns."

5 And that's CIAR 1081, PDF 35.
6 Your explanation of the conceptual tailings
7 dam design and in particular the downstream
8 construction which you just described, are
9 there other types of construction that create
10 similar stable structures? Is this one that
11 was unique to this project? Just want to
12 ensure we have a good understanding that this
13 design, perhaps one of the mitigating features
14 you've just talked about to prevent such an
15 event.

16 MR. HALL: Okay. Thank you for
17 the question, Madam Chair. I just request a
18 moment to caucus, please.

19 PANEL CHAIR: Yeah.

20 MR. HALL: Thank you for that
21 moment to caucus, Madam Chair.

22 So there are other embankment
23 construction techniques, these include both
24 centre line, modified centre line and upstream
25 construction methodologies. These embankment

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1 construction methodologies basically -- rather
2 than the centre line of the embankment
3 shifting downstream, the centre line either
4 stays over the original centre line and just
5 advances upwards or can advance upstream.

6 When we look at, say,
7 upstream the embankment construction
8 methodology potentially uses a portion of the
9 tailings from the embankment construction. So
10 when we talk about these methods, they are
11 less robust because they don't rely on the
12 rock fill as the full foundation and
13 structural component of the embankment. They
14 start to rely on a portion of the tailings to
15 support the upstream portion of the
16 embankment.

17 So in this particular case we
18 chose to use a more robust design methodology,
19 and due to the available mine rock that will
20 be available through the mine life, it allowed
21 us to support the downstream methodology
22 because we have construction materials
23 available to support the downstream
24 construction methodology.

25 PANEL CHAIR: Thank you. Thank

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1 you.

2 Generation -- just keeping on
3 this topic. Generation PGM states that the
4 environmental effects of a partial breach
5 event would include loss of containment of
6 solid fraction resulting in swamping of
7 previously undisturbed terrestrial habit. As
8 such, liquid fraction could drain to natural
9 surface water features, including Hare Lake
10 tributary, stream 6, Shack Lake tributary,
11 negatively affecting water quality, and this
12 is referenced in CIAR 727, 6.3, PDF 25.

13 Could GenPGM describe in some
14 further detail the potential negative effects
15 to the affected surface water features in the
16 event of a failure?

17 MR. HALL: Thank you for the
18 question, Madam Chair. Just request a moment
19 to caucus, please.

20 PANEL CHAIR: Yeah.

21 MR. HALL: Thank you.

22 Thank you for the time
23 caucus, Madam Chair. Brian Fraser will answer
24 this question.

25 PANEL CHAIR: Thank you.

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1 MR. FRASER: Good morning,
2 Madam Chair. Brian Fraser for the record.

3 With respect to potential
4 water quality effects associated with the
5 partial breach, if that was to occur, it would
6 be expected that the supernatant or liquid
7 portion of the process solids could report
8 into a natural surface feature as we've
9 indicated and you've indicated in your
10 question.

11 The concentrations of
12 constituents in the PSMF would be below
13 relevant thresholds, and given that this is a
14 short-term event, we would look to acute
15 thresholds as those benchmarks since the
16 exposures would be short term in the order of
17 hours. So we wouldn't expect any significant
18 effects directly associated with the release,
19 and those would be -- or the release would end
20 up in short-term exposures.

21 And I would also note that if
22 that event was to occur, it would be
23 associated with a significant precipitation
24 event or snow melt or something of that
25 nature.

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1 So the process solids
2 supernate nor the water in the process solids
3 facility would likely be significantly diluted
4 by that precipitation or runoff or snow melt
5 event. So as said it's a short-term event that
6 we don't foresee significant issues with.

7 PANEL CHAIR: Thank you. I
8 just wonder if you could -- I believe you
9 spoke to the issue of the liquid portion of an
10 event like that. Is there any possibility of
11 that solid portion accumulating in the event
12 of a breach, and could you talk a little bit
13 about potential impacts to that entering local
14 water courses, if that's, you know, traveling
15 distances during a potential breach.

16 MR. FRASER: Sure. Brian
17 Fraser again, for the record.

18 Yes, it's quite possible that
19 during the event the water that's coming into
20 local receivers could have relatively high TSS
21 levels. It's likely that those would settle in
22 the near term, or the near field area largely
23 would swamp benthic habitats, but also
24 consider that the -- this event would likely
25 be associated with relatively high flows, so

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1 settling might not be such a big issue. TSS
2 would be carried downstream; finer particles
3 would be carried downstream. Again, noting
4 that this is likely to be associated with an
5 event that would be common into the local
6 study area itself. So it's likely that local
7 receivers would be running high, with
8 relatively high TSS levels to begin with.

9 PANEL CHAIR: Okay. I'm just
10 going to take my moments here for a moment.

11 So in the event of a
12 situation that you've described along with a
13 potential weather event or a potential breach,
14 could you talk a little bit about proposed
15 mitigation for any impacted, say, terrestrial
16 habitat, wildlife or bird habitat or potential
17 mortality in the event of such an accident or
18 malfunction.

19 MR. FRASER: Thank you, Madam
20 Chair. Brian Fraser again for the record.

21 In terms of impact,
22 mitigation -- sorry, assuming that the event
23 happens, so we're now kind of beyond
24 mitigating the event, so now we're talking
25 about clean up. So once it was safe to do so,

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1 the area that would be affected could be
2 surveyed to understand the extent of the
3 solids and the spreading of the solids on
4 terrestrial habitat, let's say, and a plan to
5 clean up and restore that area would be
6 initiated and then executed.

7 In terms of acute mortality,
8 it's hard to say. It's possible if birds were
9 nesting in the area of the breach and where
10 the solid spread that could potentially lead
11 to mortality of those birds nesting. Small
12 animals could get caught. But the event is
13 likely occurring not in an instant. It's
14 likely developing over time. So not to say
15 that there wouldn't be mortality of local
16 wildlife that was in the -- as a I said
17 nesting, but it's not something that's going
18 to happen kind of in an instant.

19 PANEL CHAIR: Okay. I realize
20 we are talking about the potential for an
21 accident scenario, but if this were to happen,
22 can you explain a little bit about the direct
23 or indirect effect to Indigenous peoples from
24 a human health perspective, including the
25 safety of country foods and how that might be

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1 addressed by Generation PGM.

2 MR. FRASER: Thank you, Madam
3 Chair. I'm just going to caucus for one
4 minute.

5 Thank you. I guess to begin
6 with, you know, we certainly acknowledge the
7 significance of this event with respect to
8 local Indigenous communities and their use of
9 the land for harvesting. It would be a very
10 unfortunate event that the company would
11 certainly take exceedingly seriously. And in
12 part, you know, explains the significant
13 construction or the downstream construction
14 and the design mitigation so that this event
15 doesn't happen.

16 But, you know, assuming that
17 an event has happened, as I said, any
18 materials that would be deposited into the
19 environment within the zone of influence,
20 there would be a plan to reclaim that area. So
21 pick up the solids, you know, bring them back
22 into the facility. That in and of itself, that
23 reclamation process would affect the local
24 environment to the extent that you would have
25 to be picking up terrestrial vegetation soils

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1 along with the solids from the process solids
2 facility.

3 So in addition to that
4 cleanup, there would be reclamation planning
5 that would involve our local Indigenous
6 partners so that over the long term these
7 areas could be restored to a natural setting
8 that could be used in the future for
9 traditional harvesting and that kind of thing.

10 PANEL CHAIR: Thank you. I'm
11 curious, you've referenced the actions taken
12 in terms of cleanup. Does GenPGM have specific
13 resources, equipment, tools that they will
14 engage for these types of cleanup activities,
15 and where might those be referenced for sort
16 of ongoing operations or in light of potential
17 accidents and malfunctions?

18 MR. FRASER: Yes, so I can
19 speak to the specifics -- I can't speak to the
20 specifics of a plan at this point, but this
21 would definitely be something that would be
22 incorporated within the emergency preparedness
23 and response plan. So this would be a specific
24 topic addressed within that plan.

25 Typically the equipment that

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1 you would need to do excavation would be
2 available on-site because it would be being
3 used for other purposes and could be mobilized
4 for the purpose of cleaning up the solids and
5 reclaiming the area, but as I said, this would
6 definitely be something that would be
7 specified in detail within the emergency
8 response plan.

9 PANEL CHAIR: Thank you.

10 Just maybe a question more
11 generally. From your perspective could this
12 accident-malfunction scenario result in a
13 significant adverse effects to any other of
14 the VECs?

15 MR. FRASER: Well, certainly
16 within the zone of impact associated with the
17 event to the extent that VECs are in the area,
18 that would be -- they would be affected, but
19 we would largely be talking about terrestrial
20 vegetation potentially some wildlife.

21 As I said, the consequences
22 of the release of the water into local streams
23 beyond TSS which would impact at least in the
24 short term, you know, swamping of benthic
25 habitats. The concentrations of constituents

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1 are not likely to be high enough to cause a
2 significant impact as those exposures would be
3 short term.

4 PANEL CHAIR: Thank you very
5 much.

6 I have a couple of questions
7 for ECCC and MECP just to close off this
8 particular topic of questioning, so I wonder
9 -- good morning, Mr. Clavering. And I don't
10 know who we've got from MECP, Ms.
11 Gilliam-Price. Welcome. Thank you.

12 So what I would like to ask
13 both of you, what are your views on the
14 potential effects of a worst-case scenario as
15 described with the PSMF slope failure event,
16 the identification of the partial slope versus
17 partial breach versus full breach?

18 And I'll ask you the next
19 question; do you agree with Generation PGM's
20 proposed response measures and that they could
21 mitigate any significant adverse effects and
22 whether you had any additional measures to
23 recommend.

24 MR. CLAVERING: Rob Clavering,
25 Environment and Climate Change Canada for the

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1 record. If I could just have a moment to
2 caucus with my team, please.

3 PANEL CHAIR: Yes, and Ms.
4 Gilliam-Price, the same?

5 MS. GILLIAM-PRICE: Yes.

6 MR. CLAVERING: Thank you for
7 the time to caucus. I'll start my response
8 when MECP is ready as well.

9 PANEL CHAIR: Thank you.

10 MS. GILLIAM-PRICE: We're
11 ready as well.

12 MR. CLAVERING: Oh, okay.
13 Great.

14 So Robert Clavering,
15 Environment and Climate Change Canada for the
16 record. ECCC -- I'm going to be answering both
17 questions as one overall statement.

18 So ECCC recommends that
19 GenPGM prepare an emergency -- prepare their
20 emergency response plan prior to construction,
21 and that it reflects all plausible types of
22 accidents and malfunctions and takes into
23 account site-specific conditions and
24 sensitivities associated with the project. The
25 emergency response plan should demonstrate the

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1 proponent's ability to prevent, prepare for,
2 respond to and recover from an accident --
3 from accidents and malfunctions.

4 And ECCC also recommends that
5 GenPGM commit to mitigation strategies,
6 contingency plans and response capabilities
7 that are commensurate with the environmental
8 risks that this project may pose, including
9 but not limited to these worst-case scenarios
10 such as the dam failure scenario as described.

11 PANEL CHAIR: Thank you. And
12 MECP, go ahead.

13 MS. GILLIAM-PRICE: Okay.
14 Jacinth Gilliam-Price for the record.

15 So I just want to start off
16 by saying that I don't quite believe that
17 we're in the position to answer this question
18 directly, but we'll provide some opinion
19 there. MECP doesn't normally deal with dam
20 stability. But with respect to dam stability
21 MECP would support a review by an independent
22 tailings review board of the proposed dams.

23 So our mandate, MECP's
24 mandate does not cover dam stability or
25 hazards. So we would suggest that the panel

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1 may want to redirect that question to Northern
2 Development and Mines as they are the Ontario
3 ministry that deals with dam stability.

4 However, to respond to the
5 second part of the question, we would agree
6 with the estimates that were provided with
7 respect to effects and what has been proposed
8 for mitigation -- mitigating spill is what we
9 would typically -- is typical of what we would
10 expect to see for planning for such a
11 scenario.

12 PANEL CHAIR: Okay. Thank you.
13 Thank you, really appreciate that.

14 I think given the hour, it's
15 just almost at 12:30. I think we will take a
16 break for lunch and continue our questions
17 this afternoon.

18 I wonder, I did want to ask
19 some questions around dams, dam classification
20 ratings, and I'm just mindful of our presenter
21 from MND, MNRF. I want to make sure that we do
22 have someone on-line that would be able to
23 address some of those questions once we return
24 from lunch. I see we've got a number of....

25 Hello, Mr. Cano.

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1 MR. CANO: We don't actually
2 have an engineer available today, but we could
3 certainly write the question down and do an
4 undertaking to take care of that for you.

5 PANEL CHAIR: Okay. So we'll
6 come back. I'll ask my questions, and then we
7 can determine if we need undertaking from
8 there. Thank you.

9 MR. CANO: Thank you very
10 much.

11 PANEL CHAIR: Thanks,
12 everyone. We'll be back at 1:30.

13 --- Recess taken at 12:27 p.m.

14 --- Upon resuming at 1:30 p.m.

15 PANEL CHAIR: Welcome back,
16 everyone. I think we're right at 1:30. And I'm
17 going to continue our questioning on accidents
18 and malfunctions.

19 My next few questions are
20 actually to Ministry of Northern Development,
21 Natural Resources and Forestry, but again, not
22 sure which section. They are related to dam
23 classification and hazard -- dam hazard
24 classification. So why don't I ask the first
25 question, and then we'll see who is on-line to

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1 maybe be able to respond.

2 So Ministry of Northern
3 Development, Natural Resources and Forestry
4 noted in their sufficiency submission, and
5 this is CIAR number 886, comment 28, that
6 during the *Lakes and Rivers Improvement Act*
7 approval process the inflow design flood or
8 IDF is based on the dam hazard classification
9 which deals with the importance associated
10 with the dam and the level of risk associated
11 with the failure of the dam.

12 So in other words, the idea
13 from the dam design will depend upon that
14 hazard classification.

15 So we were wondering if one
16 of the representatives from the Ministry could
17 outline the general regulatory landscape for
18 tailings dams, including kind of what's the
19 applicable legislation and how when that
20 legislation is applied to the design,
21 construction, operation and closure of mine
22 tailings dams. That's sort of the broader
23 question.

24 And then I did have a couple
25 more questions related to the actual

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1 classification or risk assessment. Perhaps I'm
2 not using the right words, but I think there's
3 a formal classification assessment that one
4 goes through as part of that. So I wonder if
5 the representatives could let me know if
6 there's someone that could respond.

7 MR. CANO: I can probably
8 respond, but we'll need to caucus first.

9 PANEL CHAIR: Okay. Thank you,
10 Mr. Cano.

11 MR. CANO: Thank you. Thank
12 you for the time. Tim Cano for the record.
13 Just because of the breadth of the question,
14 we feel we'll need an undertaking to do it
15 justice.

16 PANEL CHAIR: Okay. I wonder
17 if I should read the next couple of questions,
18 because they do pertain to the same topic.

19 What we're looking for -- so
20 we talked about outlining that regulatory
21 landscape, and in that context we're
22 interested in understanding, you know, who
23 that regulatory authority is with respect to
24 any kind of compliance follow-up, and what are
25 those tools that are brought to bear in the

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1 event that there are found to be deficiencies
2 or events that take place as they pertain to
3 dam structures.

4 And then more specifically,
5 the third question was, again, related to the
6 sufficiency review submission where the
7 Ministry indicated that the environmental
8 impact statement should address the IDF in the
9 context of dam hazard classification, and that
10 they need to confirm Generation PGM's dam
11 hazard classifications for dams on-site, and
12 the reference there is CIAR number, again,
13 886, the PDF is page 30. Our question was
14 going to be can the Ministry explain what
15 would be required of GenPGM in order to
16 undertake this request for dam hazard
17 classification.

18 So just trying to get a sense
19 of -- a little more detail with respect to the
20 ministry's request of Generation PGM. What
21 would be required, and, you know, what's that
22 regulatory framework that is connected to dam
23 structures, potential failures that kind of
24 thing?

25 MR. CANO: If we could have a

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1 moment to caucus again, I can get you an
2 answer to that, please.

3 PANEL CHAIR: Okay. Thanks.

4 MR. CANO: Thank you. Panel,
5 I'm back. Tim Cano for the record.

6 Just based on the complexity
7 of the question, I'm afraid we're going to
8 have to ask for an undertaking for that as
9 well. You're not on sound.
10 UNDERTAKING 29:

11 PANEL CHAIR: Sorry, thank
12 you. It will be undertaking number 29 for the
13 record. Thank you.

14 MR. CANO: Thank you.

15 PANEL CHAIR: So just staying
16 on this same topic, I had a question for
17 Generation PGM. And while we don't have the
18 benefit of response to the questions I just
19 asked, I wondered -- had a couple of questions
20 with respect to this same dam hazard
21 classifications.

22 And would GenPGM be able to
23 identify that classification for each of the
24 dams that will be constructed on-site to help
25 the panel get a level of understanding of the

1 level of risk associated with the dam breach
2 or failure?

3 And the clarification
4 question I have -- I think it was Mr. Hall
5 this morning talked about a dam breach
6 assessment being underway, and it would be a
7 number of months before it's completed. I
8 wondered if I could get some clarification.
9 The actual hazard classification is this
10 something that precedes the formal assessment
11 or feeds into that assessment? So just get a
12 sense of what that looks like.

13 MR. ANWYLL: Yeah, gotcha. I
14 understand your question. I'll jump into
15 caucus quickly and pull the appropriate folks
16 around.

17 PANEL CHAIR: Thank you.

18 MR. ANWYLL: Give me a second.
19 Thank you.

20 MR. HALL: Hello, Madam Chair.
21 Craig Hall for the record. I would like to
22 respond to the question, please.

23 PANEL CHAIR: Great, thank
24 you.

25 MR. HALL: So with the process

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1 solids management facility design and the
2 level of work that was advanced to support the
3 feasibility study for the project, a
4 preliminary hazard potential classification
5 was developed to inform the selection of the
6 design parameters. That will be more fully
7 developed as part of detailed design to
8 support permitting, and that's when we'll
9 bring in the dam breach assessment to confirm
10 the initial estimates that we made for the
11 preliminary hazard potential classification.

12 So when we look at the
13 process solids management facility, when we
14 did our initial estimate, we came up with a
15 high hazard potential classification. And
16 recognizing that it was preliminary, we
17 actually used a larger inflow design flood
18 such that if the hazard potential
19 classification increased through the
20 permitting to very high under the *Lakes and*
21 *Rivers Improvement Act*, we knew that we had
22 sufficient freeboard included to manager the
23 IDF as well as the emergency spillways were
24 adequately sized. So that's the approach that
25 we've used through the feasibility level work.

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1 When we go over to the catch
2 basins embankments along the east side of the
3 mine rock storage area, there we came up with
4 a low hazard potential classification because
5 of the relative size and, you know, short
6 distance between the Pic River fully
7 understanding that, you know, a breach to the
8 Pic River has very negative aspects with
9 respect to BN, but from the physical
10 attributes we came up with a low hazard
11 potential classification through the
12 feasibility level work. Again, that will be,
13 you know, reviewed through the permitting
14 process and ongoing consultations with BN.

15 As we develop the dam breach
16 assessment and have those results available,
17 it's my understanding from Generation Mining
18 that that will be shared with BN as part of
19 the process.

20 PANEL CHAIR: Thank you,
21 that's very helpful. I wonder -- so you
22 mentioned the PSMF; you mention the cells. Are
23 there other dams that you had to conduct the
24 -- even the preliminary hazard classification?
25 And I guess I would ask would it be possible

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1 to have that submitted as an undertaking? Has
2 that been done even at the preliminary stage
3 that that could help inform the question?

4 MR. HALL: I will just caucus
5 for one moment on that, please.

6 PANEL CHAIR: Thank you.

7 MR. HALL: Okay. Thank you for the
8 time to caucus, Madam Chair. Craig Hall for the
9 record again.

10 So we are able to provide
11 that preliminary hazard potential
12 classification for the process solids
13 management facility.

14 UNDERTAKING 30:

15 PANEL CHAIR: That's great,
16 thank you very much. That would be undertaking
17 number 30.

18 MR. HALL: Okay.

19 PANEL CHAIR: Thank you.

20 Okay. My next question
21 relates to information we've heard today
22 around an independent tailings review board.
23 So I have questions both for Ministry of
24 Northern Development, Natural Resources and
25 Forestry and also to Generation PGM.

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1 So just as a bit of context,
2 Biigtigong Nishnaabeg this morning and in
3 their submissions has requested that the
4 design, construction, closure of the PSMF be
5 done with oversight from a body consisting of
6 third party experts and noted independent
7 tailings review board.

8 For reference CIAR number
9 1080, PDF 17, and then we did hear some
10 feedback from Ministry of Environment,
11 Conservation and Parks this morning as well.

12 So my first question to
13 Northern Development, Natural Resources and
14 Forestry is is the Ministry aware of any
15 existing or similar type entities either in
16 Ontario or elsewhere, and do you have any
17 views on how effective this would be or any
18 concerns with the establishment of such a
19 review board? And I would ask Generation PGM
20 the same question.

21 Mr. McCarthy?

22 MR. MCCARTHY: Yes. Hi there,
23 Madam Chair. We would like a moment to caucus,
24 and we'll get back to you.

25 PANEL CHAIR: Thank you.

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1 MR. HALL: I would also like a
2 moment to caucus as well, Madam Chair.

3 PANEL CHAIR: Thank you, Mr.
4 Hall.

5 MR. ANWYLL: Madam Chair?

6 PANEL CHAIR: Yes, Mr. Anwyl,
7 go ahead.

8 MR. ANWYLL: We can present
9 now, or we can certainly wait until Mr.
10 McCarthy is ready as well. Whatever is
11 easiest.

12 PANEL CHAIR: Sure go ahead.
13 Oh, Mr. McCarthy, you were just about to --

14 MR. MCCARTHY: Could we get a
15 restatement of the question just so that we
16 can get the proper answer for you.

17 PANEL CHAIR: Certainly. Yes.
18 My question was, are you aware of any existing
19 similar type entities that's been noted in
20 submissions called an independent tailings
21 review board? So just interested if you're
22 aware of any similar type entities either in
23 Ontario or elsewhere?

24 Do you have views on how
25 effective this would be with respect to the

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1 mandate that was set out in the submission or
2 the proposed mandate of such a board, and any
3 concerns with the establishment of same.

4 MR. MCCARTHY: Thank you,
5 Madam Chair. We'll caucus further.

6 PANEL CHAIR: Thank you. And
7 Generation PGM, certainly go ahead. Any
8 concerns with the creation of such an
9 independent board?

10 MR. ANWYLL: Yeah, Drew Anwyll
11 for the record, Madam Chair.

12 So the total contrary. We
13 have absolutely no concern. In fact at
14 numerous operations we've seen the third set
15 of eyes, the independent tailing reviews to be
16 effective and extremely useful. In fact, we've
17 already started with an independent tailings
18 review through the feasibility study, and
19 we're continuing in the detail design.

20 So at this point it's been
21 analysis largely on the stability, the
22 construction methodology, the operations,
23 operating procedures, water management that
24 are associated with the PSMF, and I'll hand
25 over to Mr. Hall to clarify, again, some of

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1 the circumstances and incidents where he's
2 seen it useful at other operations.

3 PANEL CHAIR: Thank you.

4 MR. HALL: Thanks, Drew. Craig
5 Hall for the record, Madam Chair.

6 So the inclusion of an
7 independent tailings review board, it's
8 outlined in the Mining Association Canada's
9 guidelines for the management of tailings
10 storage facilities, and it's also included in
11 the global industry standard on tailings
12 management that was recently developed by the
13 International Council on Mining and Metal --
14 Mining and Metals.

15 So ITRBs are becoming fairly
16 common, certainly on new facilities, and, you
17 know, companies that have existing facilities
18 are going through the process of onboarding
19 independent tailings review boards. So it's
20 certainly, you know, becoming the state of
21 practice if not already the state of practice.
22 So, you know, as being a practitioner in the
23 industry, we're definitely supportive of it.

24 PANEL CHAIR: All right. Thank
25 you very much. Mr. McCarthy.

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1 MR. MCCARTHY: Thank you,
2 Madam Chair. So this is a question that would
3 require a specialist who hasn't been invited
4 to participate in the proceedings thus far. If
5 you are okay with us providing him with a Zoom
6 link, we could get them on to present.
7 Otherwise we would request an undertaking to
8 respond to this more fully in the preceding
9 day or two.

10 PANEL CHAIR: Okay. Let me --
11 I'll get back to you on which is the best
12 approach. Really appreciate you letting me
13 know. Thank you.

14 MR. MCCARTHY: Not a problem.
15 Thank you.

16 PANEL CHAIR: Just one moment,
17 please.

18 Okay. Okay. My next set of
19 questions, we're still on accidents and
20 malfunctions, so I'm kind of going through
21 some of the items that were highlighted,
22 Generation PGM, in your presentation this
23 morning just to get a little more clarity.

24 So for context I'm looking at
25 the topic area of unanticipated seepage from

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1 the process solids management facility.

2 Generation PGM states that:

3 "Unanticipated seepage from
4 the PSMF could occur in the event that seepage
5 rates have been underestimated."

6 And this is noted in CIAR
7 number 727, 6.3, PDF 16. Water quality effects
8 would likely be associated with subwatersheds
9 105 and 106 which includes Angler Creek and
10 would occur relatively quickly. That's sort of
11 noted on PDF page 23.

12 GenPGM also states that:

13 "It is assumed that the
14 unanticipated seepage would require some form
15 of management. However, we're not aware that
16 any management plan has been provided."

17 So my series of questions.
18 The panel has heard from Indigenous groups
19 that Angler Creek is of importance for both
20 cultural activities as well as harvesting. Can
21 Generation PGM describe the worst-case
22 scenario for this type of incident? For
23 example, what would be the maximum volumes,
24 the time of year, season, weather conditions,
25 you know, duration of the accident, the

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1 geographic extent and toxicity levels, just to
2 name a few in terms of assessing the
3 probability of this event?

4 MR. HALL: Thank you for the
5 question, Madam Chair. Could I request a
6 moment to caucus, please.

7 PANEL CHAIR: Yes.

8 MR. HALL: Thank you. Okay.
9 Thank you for the time to caucus, Madam Chair.
10 Craig Hall for the record.

11 I would like to ask CIAR
12 reference 627, appendix D5 to be brought up,
13 please.

14 PANEL CHAIR: Okay. It will
15 take just a minute.

16 MR. HALL: Thank you.

17 PANEL CHAIR: Do you happen to
18 have a page number Mr. Hall?

19 MR. HALL: PDF page 30.

20 PANEL CHAIR: 30.

21 MR. HALL: Okay. Thank you
22 very much. So I just wanted to speak to the
23 PSMF arrangement, the seepage collection
24 measures, and then I'll pass it off to my
25 colleagues to discuss the seepage estimates.

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1 So if we look at the
2 left-hand side of this figure, we could see
3 the process solids management facility. The
4 polygons in green and blue and red basically
5 identify the extents of the PSMF. The blue
6 polygons around the perimeter of the PSMF
7 identify the locations of the seepage
8 collection basins, so those are located along
9 the downstream toe of the perimeter
10 embankments.

11 So if we look at the PSMF
12 embankments themselves, they include a
13 geomembrane liner on the upstream face of the
14 embankments to minimize seepage through the
15 embankment. That geomembrane liner is tied
16 into the bedrock foundation with a concrete
17 plinth so that we can minimize seepage through
18 that interface.

19 Potential seepage that may
20 flow through that near surface bedrock would
21 report to the seepage collection basins, and
22 the locations of the seepage collection basins
23 provide for topographic control so that
24 that, you know, near surface seepage that may
25 be migrating through the bedrock would end up

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1 in these collection locations.

2 So when we talk about
3 unintended seepage from the facility, it's,
4 you know, seepage that's going around these
5 measures that have been included to, you know,
6 collect the seepage as much as possible. And
7 it's fully recognized that seepage from the
8 facilities to the downstream environment needs
9 to be avoided as much as possible.

10 So we'll ask my Michelle
11 Fraser to speak to groundwater seepage
12 estimates now.

13 PANEL CHAIR: Thank you.

14 MS. FRASER: Good afternoon,
15 Madam Chair. Michelle Fraser for the record.

16 PANEL CHAIR: Good afternoon.

17 MS. FRASER: The seepage
18 estimates from the PSMF were conservatively
19 estimated as the groundwater flow modelling
20 did not account for consolidation of the
21 tailings, routing of the bedrock or the
22 seepage collection ditches, and each of these
23 would reduce the seepage from the PSMF. This
24 was done conservatively in the effects
25 assessment not accounting for those.

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1 In addition, the assessment
2 or effects of the seepage from the PSMF was
3 also completed with the conservative
4 assumption of no attenuation along the
5 groundwater flow path. The groundwater flow
6 model was also used to understand the travel
7 times of seepage from the PSMF in which the
8 seepage is not predicted to migrate beyond the
9 footprint of the PSMF within a hundred years.

10 So having said that there
11 were a number sensitivity analysis done using
12 the groundwater flow model to understand the
13 sensitivity of our predictions to the seepage
14 rate up from the PSMF to the hydraulic
15 properties that were in the model and how it
16 was all modelled. So in CIAR number 227, CID
17 (ph) number 15, that's the impact assessment
18 for hydrogeology from the original EIS.

19 And in the assessment we did
20 do sensitivity analysis around the hydraulic
21 conductivity of the bedrock, so if the
22 hydraulic conductivity was higher or lower,
23 how would that affect the seepage estimates
24 from the PSMF. We also looked at the
25 sensitivity of the predictions of seepage with

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1 respect to bedrock routing. So there were some
2 analysis done around that to understand a
3 range of what those seepage estimates would
4 be.

5 In addition, there's also
6 going to be a groundwater monitoring program
7 that will be implemented as the mine
8 development proceeds into permitting. That
9 program as we've mentioned before, it's going
10 to include both quantity and quality, and
11 we're accounting for our predicted effects of
12 seepage in this monitoring program by
13 accounting for the flow paths and the travel
14 times.

15 So there will be monitoring
16 wells placed immediately adjacent to the PSMF
17 nested in the overburden and the shallow
18 bedrock which is the predicted flow paths of
19 seepage, and the wells will also be placed
20 immediately adjacent to the PSMF because of
21 the predicted long travel times. We want to
22 install the wells as close to the facility,
23 and then another second set of wells a little
24 bit further down gradient of those but to
25 allow the validation of the predictions of

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1 seepage within a reasonable timeframe.

2 So that monitoring program
3 will include an adaptive management component.
4 That component will through triggers
5 thresholds for groundwater quantity and
6 quality that alert to changing conditions
7 which will allow this flexibility to address
8 and accommodate new circumstances. For
9 example, if we're seeing seepage quality that
10 is beyond that that was predicted in the EA,
11 it will give us the time to implement new
12 mitigation measures if needed.

13 So there will be an
14 associated response plan with those triggers,
15 and it will include contingency options for
16 the management seepage that may be implemented
17 if necessary.

18 I'll pass you off to Mr.
19 Brian Fraser now just finish up the response.

20 PANEL CHAIR: Thank you.

21 MR. FRASER: Thank you,
22 Michelle. Madam Chair, it's Brian Fraser for
23 the record.

24 So what I can offer and I
25 think might be helpful to the discussion is

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1 sort of the down gradient effects as you
2 mentioned in your question.

3 So we think we can use or we
4 think we can use appropriately, to provide
5 some perspective on that, the water quality
6 model scenarios for closure during the closure
7 phase.

8 So given the conservative
9 nature of the model predictions both as Craig
10 and Michelle have indicated, the closure
11 predictions for subwatersheds 105 and 106
12 might provide a quite useful surrogate in this
13 situation. Those predictions have assumed no
14 attenuation with relatively high seepage rates
15 as Michelle explained. And as we see in those
16 model scenarios without attenuation, and we
17 assume that the process water that's entrained
18 in the PSMF essentially reports directly into
19 those watersheds, water quality in
20 subwatersheds 105 and 106 remains below
21 appropriate water quality objectives for the
22 protection of aquatic life.

23 So I think overall in this
24 scenario as explained by Craig in terms of
25 PSMF construction, Michelle in terms of how

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1 the hydrogeology environment works and then
2 with respect to how the closure phase for
3 water quality was modelled, I think we can be
4 relatively assured water quality in the
5 subwatersheds will be protected.

6 PANEL CHAIR: Thank you.

7 I had a question related to
8 the rating that you applied in your accidents
9 and malfunctions with respect to unanticipated
10 seepage being low. I think you may have
11 answered that in the questions you've just
12 responded, but anything else you would like to
13 add with respect to -- given potential impacts
14 if this were to happen, the probability and
15 likelihood of the low rating for the seepage,
16 accident or malfunction?

17 MR. FRASER: Thank you, Madam
18 Chair. Just give me one sec to caucus.

19 PANEL CHAIR: Okay.

20 MR. FRASER: Thank you.

21 MR. HALL: Thank you, Madam
22 Chair, for the question. Craig Hall for the
23 record.

24 Our assessment does remain
25 low. The only other comment that we would add

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1 for the record is that if we did see increased
2 seepage for some reason that wasn't as
3 expected, it would be addressed as part of
4 the adaptive management plan for the facility.
5 And when we speak specifically to the PSMF,
6 there will be an operation maintenance and
7 surveillance manual developed for the
8 facility, and this will identify a trigger
9 action response plan.

10 So, you know, an example of
11 one of the items in that trigger action
12 response plan would be seepage rates from the
13 PSMF, and if we saw increased rates that were
14 not compliant with the design, then such
15 things as a pump back program from downstream
16 monitoring wells could be incorporated as part
17 of the adaptive management plan.

18 So that's kind of a general
19 idea of the approach that would be taken if
20 such an occurrence was observed.

21 PANEL CHAIR: Actually I did
22 want to ask -- probe a little bit on that
23 response.

24 In the event as you say if
25 this did occur, Generation PGM has described

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1 potential degradation of water quality in
2 stream 6 downstream of the PSMF such that
3 aquatic biota may be negatively impacted and a
4 potential for increased base flow in the
5 stream 6 subwatershed. So just trying to get a
6 sense of if this event were to occur what
7 would those effects to fish or fish habitat,
8 species at risk, wildlife be expected, and
9 what are some of those response scenarios to
10 mitigate any of those effects?

11 MR. HALL: Thank you for the
12 question, Madam Chair. Just request some time
13 to caucus, please. Thank you for the time to
14 caucus Madam Chair. Michelle Fraser will
15 respond to the question.

16 PANEL CHAIR: Thank you.

17 MS. FRASER: Madam Chair,
18 Michelle Fraser for the record.

19 So actually if you don't mind
20 just repeating the question just so that --

21 PANEL CHAIR: Yes. So
22 Generation PGM described the potential
23 environmental effects for this accident
24 scenario as degradation of water quality in
25 stream 6, downstream of the PSMF such that

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1 aquatic biota would -- could be negatively
2 affected and increased base flows in the
3 stream 6 subwatershed.

4 And given the description of
5 at least these two potential effects, I wanted
6 to understand more clearly, you know, how that
7 would impact fish, fish habitat, species at
8 risk, wildlife, other receiving sort of areas
9 of this potential impact, and what
10 opportunities to mitigate this, or as we've
11 heard in other accidents and malfunctions
12 cleanup efforts would be available to be
13 brought to such an event?

14 MS. FRASER: Okay. So the
15 mitigation measures, that doesn't change. So
16 the seepage from the PSMF through the ground
17 is generally relatively speaking long travel
18 times when you're thinking of the ability to
19 implement mitigation measures and such
20 compared to when you're thinking of like a
21 surface runoff into the stream. And so the
22 mitigation measure wouldn't change. It would
23 still be to monitor any foreseen increased
24 effects of seepage from the PSMF. Then it
25 would be to implement the mitigation measure

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1 at the source, as Mr. Hall indicated maybe by
2 way of pump back well to contain the seepage.

3 So the mitigation measure
4 would remain the same, is to address the
5 seepage at the source.

6 PANEL CHAIR: Okay. That's
7 helpful clarification.

8 I wonder is there -- with
9 this type of potential event, the timeframe
10 within which that response can happen. You
11 talked about monitoring trigger events. Being
12 able -- trigger values being put into place
13 for that monitoring. Just trying to think
14 about what kind of residual effects may
15 persist as the response is happening. Do you
16 have a sense of -- you know, what's that
17 timeline within which there is a potential for
18 effects to persist in those vulnerable areas
19 that I described or that you've actually
20 described in the submission related to
21 response times for addressing the issue of
22 seepage?

23 MS. FRASER: Yes, so I would
24 just like a moment to caucus.

25 PANEL CHAIR: Okay.

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1 MS. FRASER: Thank you for the
2 moment.

3 The adaptive management plan,
4 like you mentioned, is going to include
5 triggers and thresholds. The intent of those
6 thresholds is to be -- to alert to changing
7 conditions prior to observing a significant
8 effect. So if we predict seepage from the PSMF
9 is of a certain quality, the threshold for an
10 investigation would not be that predicted
11 quality. It would be some proportion, lower
12 percentage of that quality so that we can
13 investigate, determine if there is a
14 project-related effect that is or may
15 potentially occur and implement mitigation
16 measures prior to that happening. So I just
17 wanted to explain that part of the adaptive
18 management plan.

19 And then in terms of the
20 mitigation and the timelines and such, the
21 mitigation measures for excess seepage from --
22 the potential excess seepage from the PSMF are
23 all located up gradient of the surface water
24 receivers.

25 So the objective is to

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1 identify the change in potential seepage prior
2 to it reaching the creek, and if that does
3 occur, then mitigation measures would be
4 implemented. And when we're talking about
5 groundwater flow, again, the predicted travel
6 times are very long. Even if we did a
7 sensitivity analysis on those travel times,
8 we're still looking at years to decades of
9 flow, travel to the creek. And the time it
10 would take to implement a mitigation measure
11 such as a pump back system would be on the
12 order of months.

13 PANEL CHAIR: Okay. Thank you.

14 Just on the topic of alerts
15 pertaining to what you would put in place or
16 Generation PGM would put in place. Would there
17 be a point in time where there would be alerts
18 to the community or Indigenous groups? Would
19 they be notified if there were any sort of
20 water quality issues? Perhaps not just related
21 to seepage PSMF but slope failure, that kind
22 of potential accident malfunction. Curious to
23 know whether that's part of the management
24 plan going forward.

25 MS. FRASER: The management

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1 plans will be submitted to support permitting,
2 and in the permitting process the management
3 plans should have a notification process, and
4 there is -- at which point -- at which
5 threshold is crossed is at that point of
6 notification such as the MECP. So that is
7 usually a standard component of the management
8 plans.

9 PANEL CHAIR: Thank you.

10 MS. FRASER: So Generation PGM
11 did also commit earlier, I believe it was
12 yesterday, to a communication plan as part of
13 that as well.

14 PANEL CHAIR: Perfect. Thank
15 you.

16 And then just does Generation
17 PGM from their perspective could this
18 worst-case scenario accident and malfunction
19 result in any significant adverse effects to
20 any of the VECs?

21 MS. FRASER: Just to caucus
22 for a moment so that we have the right person
23 for that response.

24 PANEL CHAIR: Okay. Thank you.

25 MS. FRASER: I'm going to pass

1 you off to Mr. Fraser.

2 PANEL CHAIR: Thank you.

3 MR. FRASER: Thank you,
4 Michelle. Madam Chair, it's Brian Fraser for
5 the record.

6 Yes, we can confirm in
7 consideration of the mitigations that would be
8 provided that we do not anticipate significant
9 adverse effects to those VECs you mentioned.

10 PANEL CHAIR: Thank you very
11 much. Thank you.

12 So just as I close out this
13 particular topic, I wonder if we could have
14 Environment and Climate Change Canada and MECP
15 on the line.

16 So similar question. Looking
17 for your views on the potential effects of
18 worst-case scenario event relating to
19 unanticipated seepage of the PSMF. And are you
20 in agreement with GenPGM's proposed response
21 measures, and that they can mitigate any
22 significant adverse effects?

23 MR. CLAVERING: Rob Clavering
24 from Environment Climate Change Canada for the
25 record. If you can just give me a moment to

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1 caucus.

2 PANEL CHAIR: Yes, and MECP as
3 well?

4 MS. GILLIAM-PRICE: Yes,
5 please.

6 MR. CLAVERING: So Rob
7 Clavering, Environment Climate Change Canada
8 for the record.

9 PANEL CHAIR: Thank you. Go
10 ahead.

11 MR. CLAVERING: Yeah. I'm just
12 going to reiterate some of what has been said
13 before and during the aquatic session, and
14 we'll answer both questions as part of one
15 overall statement.

16 Accounting for (skipped
17 audio) has ECCC indicated before, accounting
18 for seepage in effects predictions is
19 important to the understanding of potential
20 impacts to the Pic River as well as other
21 waterbodies within the watershed. This is why
22 ECCC is recommending a wastewater management
23 plan and follow-up monitoring program,
24 including groundwater monitoring network to be
25 developed and implemented in order to verify

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1 predictions and identify the need for
2 additional mitigation and monitoring measures
3 to protect aquatic life if required.

4 We also want to emphasize
5 that subsection 36(3) of the *Fishery Act* does
6 provide that general prohibition that unless
7 authorized by federal regulation, that no
8 person shall deposit or permit deposit of
9 deleterious substances of any type to waters
10 frequented by fish or any other place where
11 these substances may enter such waters.

12 And also like to add and
13 point out that in the event of seepage
14 entering the environment that there is the
15 requirement for notification to the Ontario
16 spill action centre, which is a one-window
17 approach, and this reporting would inform both
18 the Ministry, province as well as ECCC.

19 PANEL CHAIR: Thank you.

20 MS. GILLIAM-PRICE: Jacinth
21 Gilliam-Price here. I'm going to pass our
22 response off to Alisdair Brown who is covering
23 hydrogeology for the project.

24 PANEL CHAIR: Thank you.

25 MR. BROWN: This is Alisdair

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1 Brown for the record. We generally agree with
2 what is being proposed by Generation.
3 Generally when we're dealing with seepage and
4 looking for unknown seepage we would be asking
5 at permitting that they prepare a detailed
6 monitoring program for the purpose of trying
7 to detect seepage that was beyond what was
8 predicted, and we would also tie that in with
9 a contingency plan that would have measures
10 that could be taken to address if there was
11 any seepage of that type so that it could be
12 mitigated.

13 PANEL CHAIR: Thank you very
14 much.

15 My next set of questions are
16 related to the controlled release of water to
17 the environment from the PSMF and the MRSA. So
18 I have a number of questions for Generation
19 PGM with respect to this.

20 So Generation PGM describes
21 the controlled release of untreated process
22 water and runoff water from the PSMF over a
23 spillway to Hare Lake for the inflow design
24 flood condition 1 in 10,000 year, 24-hour
25 event. Can Generation PGM confirm that 1

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1 million cubic metres of water discharged over
2 one to two days is a worst-case scenario for a
3 controlled PSMF release.

4 MR. ANWYLL: Thanks for the
5 question. I'll certainly caucus quickly. Thank
6 you.

7 MR. HALL: Thank you for the
8 question, Madam Chair. I can confirm that that
9 estimated volume of approximately 1 million
10 cubic metres is correct. That estimate is
11 based on approximately 14,000 cubic metres per
12 hour over three days.

13 One clarification that I
14 would like to put on the record is that that
15 spillway discharge is to stream 6 and not Hare
16 Lake. That is an error on the table. Where it
17 is correctly indicated is CIAR reference 727,
18 section 6.3.2.9, and that's PDF page 11.

19 PANEL CHAIR: So just so I
20 understand correctly, I know what I read out
21 was over spillway to Hare Lake. That should be
22 spillway to stream 6?

23 MR. HALL: That's correct.

24 PANEL CHAIR: Okay. So thank
25 you for that.

1 I have another similar
2 question related to the MRSA. So Generation
3 PGM has also described the controlled release
4 of untreated runoff water from the MRSA to the
5 Pic River in the event that the MRSA
6 environmental design storm occurred during the
7 height of the spring runoff.

8 So could Generation PGM
9 confirm that peak discharge of approximately
10 540 and 350 metres cubed per hour from catch
11 basins 2 and 3 respectively would be an
12 absolute worst-case scenario taking into
13 account time of year and climate change
14 predictions?

15 MR. HALL: Thank you for the
16 question, Madam Chair. Just take a moment to
17 caucus, please. Thank you for the time to
18 caucus, Madam Chair.

19 The values that are included
20 in the table there that you referenced, those
21 are very conservative estimates. Those
22 estimates were developed when the catch basins
23 were originally sized for a 1 in 25-year
24 event. Subsequent to that work there's been a
25 commitment to size the MRSA catch basins for

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1 the 1 in a 100-year 24-hour event including
2 for climate change, so an increase in that
3 event over time.

4 So we would actually contain
5 the full 100-year event and the release would
6 be less than what is estimated.

7 PANEL CHAIR: So less than the
8 540 and the 350?

9 MR. HALL: Correct.

10 PANEL CHAIR: Do you have any
11 numbers or just a percentage less? Is it --

12 MR. HALL: I don't have
13 specific numbers, no.

14 PANEL CHAIR: Fair enough. I
15 did want to just go back really quickly to
16 your response in the first one.

17 You did confirm that the 1
18 million cubic metres discharged over one to
19 two days was worst-case scenario, but then I
20 think you added 14,000 cubic metres per hour
21 over three days. So I just wondered the
22 difference in the one and two day reference
23 and then the three day reference. Could you
24 help clarify?

25 MR. HALL: I'll just take a

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1 minute to double check that and caucus,
2 please.

3 PANEL CHAIR: Okay, thanks.

4 MR. HALL: Thank you for the
5 time to caucus. The million cubic metres over
6 the one to two days was to indicate there
7 would be a significant amount over a short
8 time period. When we actually look at the math
9 it's approximately 14,000 cubic metres per day
10 over a 14 -- sorry, 14 thousand cubic metres
11 per day over a three-day period, but in the
12 table it was rounded to a million over to one
13 to two days just to indicate that it would be
14 a significant event over a short period of
15 time.

16 PANEL CHAIR: Okay. Thank you.

17 Just in this same topic area,
18 can Generation PGM please explain its
19 considerations and approach in determining the
20 probability and likelihood rating for this
21 particular probability as remote for the PSMF
22 release and low for the MRSA release.

23 MR. HALL: Thank you for the
24 question, Madam Chair. I'll just take one
25 moment to caucus, please. Thank you for the

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1 time to caucus Madam Chair.

2 When we look at the process
3 solids management facility, you know, it's
4 been sized to contain the environmental design
5 storm and then a portion of the inflow design
6 flood over and above that.

7 So to have the event where we
8 would see discharge from the spillway we
9 basically need the 1 in 10,000-year event to
10 occur over the approximately 13, 14-year mine
11 life. So give the likelihood of that it's
12 classified as remote.

13 And then if we look at the
14 MRSA catch basins, we would need a 1 in
15 100-year event to occur over again a 13,
16 14-year mine life and that was classified as
17 low.

18 PANEL CHAIR: Thank you. Just
19 a question on chronic threshold levels for
20 certain metals. So the EIS addendum states
21 that certain metals may be above chronic
22 threshold effect levels but only for a
23 relatively short period of time, therefore no
24 chronic effects anticipated.

25 Can Generation PGM explain

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1 your assumption that certain metals may be
2 above the chronic threshold effects for only a
3 relatively short period of time, and is there
4 a time threshold where those affects may
5 occur? Have you anticipated or can you tell us
6 about any scenarios where chronic effects or
7 toxicity may happen.

8 MR. HALL: Thanks for the
9 question. Request some time to caucus, please.

10 PANEL CHAIR: Yes.

11 MR. FRASER: Thank you, Madam
12 Chair. It's Brian Fraser for the record. And
13 just by way of clarification, I assume this is
14 with reference to either the PSMF overflow
15 event or the MRSA overflow event.

16 PANEL CHAIR: Yes, please.

17 MR. FRASER: Yes. So we've
18 acknowledged the possibility that chronic
19 effects levels could be exceeded, although our
20 quantitative predictions on the MRSA event in
21 particular don't demonstrate that. We looked
22 specifically at the rate of release from the
23 storm event into mean annual flows in the Pic
24 River, which we believe is very conservative
25 given that the event would happen during a

1 significant rain event or precipitation event.
2 But we've assumed an average flow in the
3 river.

4 But as you would expect,
5 flows in the river in that kind of event would
6 be exceedingly high as well and our predictive
7 effects assessment essentially does not
8 provide for -- or provides for small
9 incremental changes. But as I said, we have
10 acknowledged the possibility of water quality
11 constituents exceeding a chronic benchmark.

12 Chronic benchmarks are
13 long-term exposure benchmarks, weeks to months
14 of exposure leading to changes or chronic
15 effects that might be effects on growth or
16 reproduction, those types of effects.

17 The scale of the overflow
18 event in the river would be in the order of
19 hours and days. So given that, we're quite
20 comfortable in the conclusion that while it's
21 possible that we could exceed some chronic
22 thresholds, that there would be no significant
23 adverse effects based on duration of exposure.

24 PANEL CHAIR: Thank you. One
25 last question just on this particular topic.

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1 Based on the anticipated size
2 fraction of the tailings, are there risks of
3 dispersion of any suspended solids beyond the
4 area close or proximal to the spillway in the
5 event of a controlled release of water from
6 the PSMF, and is there a risk of those
7 suspended solids remaining in suspension for
8 any extended periods sort of adding or
9 increasing the possibility of dispersion of
10 those suspended solids?

11 MR. FRASER: Thank you, Madam
12 Chair. Just take one second to caucus. Thank
13 you, Madam Chair. Brian Fraser for the record.

14 So as we've discussed, we've
15 characterized this event at remote in terms of
16 probability, but it is conceivable that
17 smaller particle size clay fraction sized
18 suspended sediment would be mobilized during
19 the event, and those particles don't settle
20 readily and would travel some distance.

21 Having said that, there would
22 be -- I said it's a relatively short event.
23 The amount of water generated in this event
24 would be -- that it would be relatively dilute
25 and the likely effect would be -- or the

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1 effect would likely be masked by the natural
2 erosion processes happening within the
3 watershed.

4 As you can imagine, these
5 types of events aren't specific to the
6 facility; they would be happening on the local
7 basis so there would be quite a lot of
8 suspended solids being mobilized into streams
9 as is always the case during storm events.

10 PANEL CHAIR: Thank you. I've
11 got three or four questions for Generation PGM
12 related to PSMF or a reclaim water pipeline
13 failure. And then just following that we'll
14 take a break. Let me give you a bit of context
15 here.

16 So for the PSMF or a reclaim
17 water pipe failure accident and malfunction
18 scenario, Generation PGM described the
19 potential environmental concerns in relation
20 to type 1 solids, type 2 solids, liquid phases
21 of process solids, and reclaim water, and the
22 reference is CIAR number 727, section 6.3, PDF
23 23.

24 And just quickly, you've
25 described a solid fraction would swamp the

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1 area in the vicinity of the pipeline failure,
2 affecting terrestrial habitat, but no
3 toxicological related concerns due to solids
4 chemistries for type 1 and metals not in
5 bioavailable form for type 2.

6 You describe liquid fraction
7 may drain into existing surface water
8 features, but metals below acute thresholds
9 but above chronic thresholds, given short
10 duration of exposure, no negative effects
11 predicted. And finally, reclaim water may
12 drain into the existing surface water feature;
13 metal levels below acute thresholds but above
14 chronic thresholds, and given short duration
15 of exposure, no negative effects predicted.

16 So question 1. You describe a
17 pipeline failure as an event that could occur
18 as the result of a mechanical failure or a
19 rupture due to a severe impact. Can Generation
20 PGM confirm that the release of about 1,050
21 tonnes of process solids and about 1,300 cubic
22 metres of reclaim water would be an absolute
23 worst-case scenario taking into consideration
24 the year of mine life, time of year, season,
25 extreme weather, climate change. There is a

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1 reference I can provide: PDF 14 of chapter
2 6.3, CIAR 727.

3 MR. FRASER: Thank you for the
4 question, Madam Chair. We'll just caucus for a
5 moment.

6 MR. HALL: Thank you for the
7 question, Madam Chair. Craig Hall for the
8 record.

9 I can confirm that those
10 values listed on conservative estimates. There
11 will be a real-time monitoring of both those
12 pipeline systems such that if there is a
13 change in flow or pressure they will be shut
14 down. So that estimate basically provides for
15 some time for that occur which would be over a
16 few minutes, but obviously there's a volume in
17 the pipeline that could drain to wherever the
18 rupture location is.

19 PANEL CHAIR: Thank you.

20 MR. HALL: Just to note that
21 the pipe work is contained within the
22 footprint of the PSMF and the plant site so
23 there would not be an off-site release during
24 the event.

25 PANEL CHAIR: And maybe just a

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1 follow-on question, although you may have
2 answered some of this just now, but looking
3 for the considerations and approach you took
4 in determining the probability and likelihood
5 rating of this as low for PSMF or reclaim
6 water pipeline failure event.

7 MR. HALL: With that low
8 characterization, I mentioned earlier the OMS
9 manual, or operating maintenance and
10 surveillance manual, part of the regular
11 operation of the facility on each shift there
12 would be someone responsible for inspecting
13 these pipelines. So they are going to drive
14 along the road alignments, have a look, make
15 sure there's no visible leaks, this type of
16 thing. Because that level of monitoring occurs
17 on a regular basis we felt that low is an
18 appropriate rating.

19 PANEL CHAIR: It's 10 after
20 3:00. I think we're going to take a break till
21 -- just a 15-minute break till 25 after. Thank
22 you for your information thus far and we'll
23 return here at 3:25. Thank you.

24 --- Recess taken at 3:10 p.m.

25 --- Upon resuming at 3:25 p.m.

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1 PANEL CHAIR: Welcome back,
2 everyone. I'm going to continue the line of
3 questioning for accidents and malfunctions,
4 and this topic is related to water treatment
5 plant failure. Again my questions are to
6 Generation PGM.

7 So for the water treatment
8 plant accident and malfunction scenario the
9 potential and environmental issues identified
10 by Generation PGM are no acute toxicity to
11 aquatic biota expected based on predicted
12 water quality. Certain metals may be above
13 chronic threshold effect levels but only for a
14 relatively short period of time, therefore no
15 chronic effects anticipated.

16 I wanted to confirm that this
17 description does imply that untreated water
18 may be released to Hare Lake in the instance
19 where there is a water treatment plant
20 failure, however the response procedures
21 provide for this scenario state "the procedure
22 will focus on halting the flow of water from
23 the plant to the environment, identifying the
24 issues associated with the failure, and
25 subsequently rectifying the issue so the plant

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1 can be brought back on-line."

2 So that sort of sets up a
3 little bit of the context and our first
4 question is does Generation PGM anticipate
5 that mine effluent will continue to be
6 discharged into Hare Lake should the water
7 treatment system in place fail.

8 MR. ANWYLL: I'll caucus
9 quickly if I could, Madam Chair.

10 PANEL CHAIR: Thank you.

11 MR. HALL: Thank you for the
12 question, Madam Chair. Craig Hall for the
13 record.

14 So there's no intent to
15 discharge untreated water to Hare Lake through
16 the water treatment plant. In the event that
17 the water treatment system wasn't operating
18 correctly and there was a lag time in
19 detecting this -- I mean, there will be
20 real-time monitoring in the water treatment
21 plant, but in the event that it's not treating
22 as per the requirements and obviously there's
23 water going through the system and there's a
24 detection time, so there is potential for
25 water that's not being treated in the system

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1 to get discharged to Hare Lake are for very
2 short period of time while that is being
3 detected.

4 Once that's detected, water
5 discharge to Hare Lake through the water
6 treatment facility would stop and we would
7 temporarily store that water within the PSMF
8 and the available freeboard and contingency
9 storage capacity until the water treatment
10 plant could be brought back on-line.

11 PANEL CHAIR: Okay, thank you.
12 Actually it was a second question I had in
13 terms of predicting sort of a worst-case
14 scenario response time to repair the treatment
15 system and have it back on-line and where
16 would that -- would you have adequate water
17 storage available at all times to accommodate
18 any kind of delay in treatment or restoration
19 of the plant.

20 MR. HALL: There is
21 significant contingency storage within the
22 PSMF. Obviously if there's a significant delay
23 and we were approaching the designed filling
24 levels, under a worst-case scenario the
25 operations may need to be suspended for a

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1 period of time under a worst-case scenario.

2 PANEL CHAIR: Thank you. Just
3 one second.

4 Generation has indicated that
5 there will be no acute toxicity to aquatic
6 biota as a result of a water treatment plant
7 failure. However, the panel notes that
8 quantitative predictions of mill reagents were
9 not developed as part of the water quality
10 model, and as such, we have heard GenPGM's
11 commitment to monitor effluent toxicity, and
12 that's reference CIAR 950, IR 5-3, PDF 9.

13 So could Generation PGM
14 explain its level of confidence that there
15 would no acute toxicity given that the mill
16 reagents weren't developed as water quality
17 modelling?

18 MR. HALL: Thank you for the
19 question, Madam Chair. I'll just take a moment
20 to caucus and get the right person to answer
21 the question.

22 MR. FRASER: Madam Chair,
23 Brian Fraser for the record. We have a high
24 degree of confidence that we would not be
25 seeing acute toxicity. As was discussed in

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1 previous sessions, these are normal over the
2 counter reagents that are used in mills as
3 sort of run of the course, run of operations.

4 Those mines and mills do
5 routine toxicity testing. There's no
6 indication from any other sources that we
7 found that would attribute acute toxicity to
8 those chemicals. But as you did say, we've
9 committed to measuring the levels of those
10 chemicals in effluent to understand that
11 better and there will be routine acute
12 toxicity testing as well as sublethal toxicity
13 testing done per requirements that would be
14 part of the provincial operating permits, the
15 ECA, as well as to satisfy conditions for the
16 mining and MDMER.

17 PANEL CHAIR: Thank you.

18 Another series of questions
19 related to spills, the first one being a
20 potential for fuel release during transport.

21 So during this accident
22 malfunction scenario the potential
23 environmental issues identified by Generation
24 PGM are contamination of terrestrial habitat
25 in the immediate area of release with toxicity

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1 to soil-dwelling invertebrates and local
2 vegetation, and contamination of aquatic
3 habitat, water sediments with toxicity to
4 aquatic biota, fish, benthic and
5 invertebrates.

6 So could Generation describe
7 the worst-case scenario of an incident related
8 to a fuel release during transport? For
9 instance, I would like to get an idea, has
10 Generation PGM considered potential maximum
11 volumes in conjunction with sort of a worst
12 case time of year or season, weather
13 conditions, geographic extent, and toxicity
14 levels.

15 So I just want to get an idea
16 if there were fuel spilled during transport
17 along that part of the road close to the Pic
18 River, what kind of scenarios have been
19 assessed with respect to worst-case scenario
20 of a potential fuel spill.

21 MR. FRASER: Thank you for the
22 question, Madam Chair. We'll just take a
23 moment to caucus.

24 Brian Fraser again for the
25 record, Madam Chair. So let's address

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1 terrestrial release first, if that's okay.

2 PANEL CHAIR: Yes.

3 MR. FRASER: Tanker truck
4 sizes might vary, but it could be anywhere
5 from approximately 34,000 litres to 60,000
6 litres. So we have characterized such an event
7 on the low probability scale. So I think it's
8 always important to consider overall risk both
9 within probability and consequence, not to
10 diminish the level of consequence but just to
11 put the overall risk in perspective.

12 Deliveries would be made by
13 licensed providers with train drivers. There
14 would be transportation and community or
15 communication plans around those, sort of
16 typical mitigations that would be associated
17 with large-scale deliveries to lessen
18 probability.

19 Also I'll note that the --
20 part of the rationale to move the access road
21 away from the Pic River once construction
22 starts is purposely to ensure or lessen the
23 likelihood that such an event might occur. But
24 let's consider the hypothetical where an event
25 does occur. I think that's fair.

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1 If that volume was to go to
2 ground, if it occurred when the ground wasn't
3 frozen I think you rightly assumed that it
4 would seep into the ground and would impact
5 that local area around the spill. Given that
6 the site is not remote and there would be
7 emergency response procedures in place both in
8 terms of the contracting company or the
9 supplier being primary response and GenPGM
10 coordinating through secondary response with
11 local resources, it's unlikely that that event
12 or that spill would be in place very long.

13 So assuming the entire
14 contents was to spill, then emergency response
15 would be activated, resources would be
16 mobilized to the area once it was determined
17 that it was safe to move forward. Any free
18 product would be vacuumed up. Any contaminated
19 soils, vegetation, would be excavated and then
20 the area tested and reclamation -- once it was
21 determined that it was appropriate to
22 reclamated, that reclamation would occur.

23 PANEL CHAIR: Thank you. I
24 just want a little follow-on to that.

25 So the timeline of the

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1 potential event, you've got that immediate
2 timeline where there is the potential, you've
3 talked about terrestrial. And then you've got
4 the clean-up and potential kind of residual
5 effects.

6 Just wonder if you could talk
7 a little bit about how those have been
8 assessed kind of immediately following the
9 incident and any residual effects after the
10 incident and how those have been sort of
11 characterized in terms of effects to various
12 VECs.

13 MR. FRASER: On the
14 terrestrial release, it's unlikely that there
15 would be long-term effects. I said the spill
16 would be contained to a local area and based
17 on clean-up would not persist. So I think we
18 can reasonably say with some comfort that on
19 the terrestrial side there would be no
20 long-term effects, minus of course the area
21 that's been cleaned up and reclaimed.

22 PANEL CHAIR: And potential
23 for other aquatic fish.

24 MR. FRASER: So if again, and
25 I would qualify as being a very unlikely

1 scenario where the truck went into a water
2 course, it's -- obviously it's a different
3 type response. There's still opportunity for
4 clean up. It's a more extensive and slightly
5 more invasive process obviously. When the fuel
6 would be released some of it would volatilize.
7 Diesel in particular is heavy and would likely
8 bind with sediment particles.

9 But there would be -- and
10 would be relatively -- depending on where it
11 spilled. If it was in a creek that had a low
12 velocity area and relatively shallow it would
13 likely -- a significant portion of it if it
14 was diesel would likely settle out, attaching
15 to sediment particles, but some would remain
16 in the liquid phase.

17 I think you would expect that
18 you would see, much like you sometimes do,
19 that sheen on water, and that material would
20 travel downstream. There would likely be acute
21 effects in the immediate area of the spill,
22 but as it moved downstream it would be
23 diluted. Typically it would be isolated to the
24 very surface of the area where you see that
25 sheen.

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1 And then as I said, it's not
2 an isolated area so there would be spill
3 response implemented in a relatively short
4 timeframe, conditions assessed, and then the
5 spill contained and clean-up procedures would
6 start.

7 PANEL CHAIR: Thank you. Just
8 to close off that, could this worst-case
9 accident malfunction scenario result in a
10 significant adverse effect to any of the VECs?

11 MR. FRASER: Within the
12 context of significant adverse effects, if
13 we're -- we've defined the levels of
14 significance around viabilities of
15 populations. Certainly it effect individuals
16 but it would be highly unlikely to affect
17 populations at that level.

18 PANEL CHAIR: Thank you. Just
19 one minute. I just wanted to follow-up again
20 still on the spill scenario. And this would be
21 related to a chemical release during
22 transport.

23 So with respect to a
24 potential release of chemicals during
25 transport, Generation PGM indicates in the EIS

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1 potable or mine water treatment or blasting
2 chemicals; for instance, again sort of
3 thinking about maximum volumes, time of year,
4 duration of the accident, geographic extent.

5 I am looking to get similar
6 details on how you described a fuel scenario
7 but related to the types of chemicals you,
8 Generation PGM, would have at the mine site or
9 being transported to the mine site.

10 MR. FRASER: Thank you for the
11 question, Madam Chair. Just give us a few
12 minutes to put that information together for
13 you. Thank you, Madam Chair.

14 Why don't we take a view of
15 one of the flotation chemicals. They will come
16 to the site in powder form in essentially
17 1,000 kilogram or 1 tonne totes. So we can
18 walk through again a scenario whereby there's
19 a release to ground and then subsequently
20 released to water.

21 So we'll assume for the
22 scenario that this does not occur in the
23 winter. If there's a release to ground in the
24 winter obviously the ground is frozen and then
25 it becomes quite simple to clean up. But let's

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1 assume we're sometime in the summer and the
2 contents of one tote are released to ground.
3 As I said, it's a powder and therefore it
4 would remain within the immediate vicinity of
5 the release.

6 Per the emergency response
7 plan, as soon as that occurred or within a
8 reasonable timeframe subsequent to that occur,
9 again because the mine site is not remote,
10 resources could be deployed to the site and
11 then that material excavated.

12 And not only that material,
13 if there was -- presumably it would be mixed
14 in with soil and plant material in the area
15 where the release could occur, and that
16 material would be cleaned up, it would be
17 disposed of in an appropriate manner, and then
18 the area reclaimed.

19 If it was released to water,
20 these are water soluble chemicals, so likely
21 the powder would begin to dissolve.
22 Concentrations of those chemicals in that
23 immediate vicinity could be quite high. As
24 they are dissolving there could be some acute
25 toxicity associated with that in the immediate

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1 vicinity, and then in more far afield areas
2 where dilution was provided those
3 concentrations would dissipate.

4 So again if we go back to the
5 previous example, and just for reference I
6 would say that generally speaking we would
7 think that the loss of diesel fuel is kind of
8 a bounding scenario to any kind of chemical
9 release we would see associated with the mine,
10 but I appreciate the desire to get a handle on
11 or a description of a chemical release. But
12 within the context of the release itself, I
13 think with some comfort we can say there
14 certainly could be some acute toxicity
15 associated at the individual level, but our
16 significance determination or our significance
17 threshold being effects at this population
18 level, those would not occur.

19 PANEL CHAIR: So with respect
20 to that, in its hearing submission Environment
21 and Climate Change Canada recommends that
22 Generation PGM be required to conduct a
23 quantitative risk assessment associated with a
24 chemical release during transport and identify
25 any potential environmental issues.

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1 As part of this risk
2 assessment Generation PGM should commit to
3 mitigation strategies, contingency plans and
4 response capabilities that are commensurate
5 with the environmental risks that this project
6 may pose including, but not limited to,
7 contingency plans based on worst case and
8 alternative accident scenarios. And I know
9 that we have heard from ECCC today on a couple
10 of occasions with respect to that.

11 So just wanted to ask
12 generally, does Generation PGM have any
13 concerns with following this recommendation
14 from ECCC.

15 MR. FRASER: Thank you, Madam
16 Chair. Just give me one second to caucus.

17 Madam Chair, Brian Fraser for
18 the record.

19 We have no concerns with the
20 comments provide by ECCC earlier. This is a
21 hundred percent consistent with best practice,
22 and I think, as we've stated in the EIS
23 documentation, the emergency response and
24 preparedness plan would be completed
25 consistent with CSA guidance and would

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1 necessarily include specifics around spill
2 response and risk associated with that.

3 PANEL CHAIR: Thank you. So
4 that concludes the panel questions on
5 accidents and malfunctions.

6 We're just going to take five
7 minutes to caucus and get questions prepared
8 for potential effects to the environment. So
9 how about just 4:05-ish we'll be right back.
10 Thank you.

11 --- Recess taken at 3:59 p.m.

12 --- Upon resuming at 4:04 p.m.

13 PANEL CHAIR: Thank you. Just
14 a couple of things. The panel does have a
15 number questions on -- and I might have said
16 this backwards before the five minutes -- it's
17 the effects of the environment on the project.
18 So those are the -- that's the context of the
19 questions we have.

20 I'm going to suggest that we
21 do go to 6 o'clock this evening. I'll get
22 through as many of these questions as we can,
23 but that does mean that our closure questions
24 will move into tomorrow. So I just want to let
25 participants know that that is what things are

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1 looking like right now.

2 And with that -- and just
3 before we close today I'll also do a quick
4 summary on the undertakings and the status of
5 those.

6 So right now I do have a
7 number of questions related to the effects of
8 the environment on the project, with the first
9 topic being forest fires and a few questions
10 for Generation PGM.

11 So Generation PGM states that
12 a major fire at the site could cause property
13 damage and the interruption of operations. The
14 data from the Canadian Wildlife fire
15 information system indicates some frequency of
16 fires regionally in the area of interest from
17 about 1980 to 2019, though forest fire
18 activity in the immediate vicinity of the
19 project site appears limited. And I do have
20 some references of that if necessary but I'll
21 start with my few questions.

22 Does Generation PGM have any
23 concerns on how a forest fire event could
24 disrupt the integrity of water or any kind of
25 fluid retaining structures or fuel storage?

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1 MR. ANWYLL: I'll kindly
2 caucus quickly if I could.

3 MR. DART: Thank you for the
4 question, Madam Chair. Jeremy Dart for the
5 record.

6 One of the processes that
7 Generation PGM is going to undertake is
8 clearing the entire site study area. That will
9 help de-risk the infrastructure that is
10 located within the site study area.

11 So from a fire perspective
12 there would be a very low probability that
13 water management structures or fuel facilities
14 on site would be compromised. The only
15 exception would be possibly the transmission
16 line that runs off site to tie into the
17 Terrace Bay (indiscernible), and that could be
18 compromised by fire, as well as the water line
19 that leaves the site to Hare Lake.

20 We would also undertake
21 appropriate brush clearing to maintain those
22 right-of-ways, but yeah, there would be a low
23 potential for those two pieces of
24 infrastructure to be damaged from a fire.

25 I believe you are on mute,

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1 Madam Chair.

2 PANEL CHAIR: I am, thank you.

3 Are there additional
4 mitigation measures that Generation PGM could
5 put in place to reduce the potential for any
6 kind of mercury mobilization into local
7 surface waters following a forest fire event?

8 MR. DART: Thank you for the
9 question. If you can just give us a moment to
10 caucus. Thank you for the question, Madam
11 Chair. Jeremy Dart for the record.

12 So with respect to mercury
13 mobilization, the company will have cleared
14 the site study area of overburden materials.
15 That would not allow any mobilization of
16 mercury to occur in the event of a fire, and
17 then we don't expect to have a fire within the
18 site study area due to the clearing so no
19 further mitigation would be required.

20 We have collection and
21 erosion control designs within the site study
22 area.

23 PANEL CHAIR: Thank you. Has
24 Generation PGM considered the potential for a
25 major forest fire? In its closure

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1 re-vegetation plan, for example, are there
2 particular plant species that may or may not
3 be more resilient in terms of effects from a
4 fire?

5 MR. ANWYLL: Sorry, Madam
6 Chair, can you repeat the question for me
7 again.

8 PANEL CHAIR: Has Generation
9 PGM considered the potential for a major
10 forest fire in its closure re-vegetation plan,
11 just thinking along the lines of selecting
12 particular plant species that may or may not
13 be more resilient for planting --

14 MR. ANWYLL: Fair enough, I
15 understand your question. I can't answer it
16 but I'll caucus quickly to get somebody who
17 can.

18 PANEL CHAIR: Thank you.

19 MR. ANWYLL: Thank you for the
20 question. We did manage to track down somebody
21 who can provide an informed answer. So Dr.
22 Foster will come back and clarify.

23 PANEL CHAIR: Thank you.

24 DR. FOSTER: Rob Foster for
25 the record. The predominant species that we're

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1 going to be using for re-vegetation of the
2 forested portion of the site study area
3 post-closure will be combination of jack pine
4 and black spruce. Both are fire adaptive
5 species and are widespread across the boreal
6 forest. Jack pine in particular has serotinous
7 cones, so the cones that are sort of welded
8 shut by sap and that they only open in the
9 presence of fire or extremely hot ground
10 conditions on (indiscernible) bedrock so it's
11 very suitable for planting in dry soil
12 conditions where fire is a risk and it thrives
13 after fire. I mean, it's really driven by
14 fire.

15 Black spruce as
16 semi-serotinous cones. They have a broader
17 ecological range in wet and dry areas so they
18 are pretty adaptable, but these cones will
19 also open up post-fire and then seed onto the
20 exposed soil.

21 We also plan on including
22 native species where available in some of the
23 herbaceous and forward (ph) mixes, including
24 fireweed, which is an early successional
25 species that's fire adaptive as well. Thank

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1 you.

2 PANEL CHAIR: Thank you very
3 much.

4 For my next question, it's a
5 common question to three government
6 organizations. So I wonder if we could have
7 NRCAN, Ministry of Natural Resources and
8 Forestry, and Environment and Climate Change
9 Canada on the line. Thank you. Very quick.

10 So I have a common question
11 for all three and then a couple of additional
12 questions for each organization.

13 So the one common question is
14 do you have any concerns with the potential
15 for forest fires in the project area and its
16 effects on the project. And I think in my
17 previous context GenPGM had noted that
18 Canadian Wildlife fire information system data
19 does indicate some frequency of fire
20 regionally in the area of interest, though
21 fire activity in the immediate vicinity of the
22 project appears limited. So just with that
23 context.

24 To MNR specifically, would
25 you have anything to add to that context with

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1 respect to likelihood of forest fires in the
2 project area. And then just to ECCC, in
3 addition to the concern for any potential for
4 forest fires in the project area as it
5 pertains to climate change during operations,
6 closure, or post-closure.

7 MS. DARBY: Madam Chair, if we
8 could just take a moment to caucus that would
9 be appreciated.

10 PANEL CHAIR: Certainly, for
11 all of you.

12 NRCAN, go ahead.

13 MS. LENGHAN: Thank you, Madam
14 Chair. Maybe I can go first.

15 The Canadian Forest Service
16 of NRCAN did not provide this expertise for
17 the review of this project. We focused more on
18 the caribou habitat suitability and functional
19 landscape connectivity for the project.
20 However, I can seek for the question
21 internally to see if SN (ph) and maybe get
22 back to you so take this as an undertaking.

23 PANEL CHAIR: I can let you
24 know if we need to do an undertaking. I
25 appreciate your response. Thank you.

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1 MS. LENGHAN: Thank you.

2 PANEL CHAIR: Environment and
3 Climate Change Canada, are you ready?

4 MR. CLAVERING: Robert
5 Clavering from Climate Change Canada for the
6 record.

7 I wanted to confirm that with
8 respect to forest fires, that forest fires are
9 not within the mandate of ECCC, and our
10 expectation of GenPGM would be that they
11 follow their emergency response plan in the
12 event there were to be a forest fire that
13 affected the project.

14 PANEL CHAIR: Thanks very
15 much, appreciate that.

16 MS. DARBY: Thanks for the
17 time to caucus.

18 Unfortunately, we don't have
19 one of our fire -- wildland fire specialists
20 with us, but from what we do have chatting
21 within our group of experts we have -- the
22 DIS, we did make a comment in regards to the
23 EIS having insufficient information in
24 relation to wildland fire, and that came from
25 (indiscernible) fire unit. And this is related

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1 to the wildland fire policy provincial
2 statement of 2020, and then the *Forest Fire*
3 *Prevention Act*.

4 Part of the legislative
5 requirement in regards to forest fires is that
6 any mine located within 300 metres of a
7 forested area is required -- requires that the
8 surrounding area to be cleared of flammable
9 debris for a distance of at least 30 metres.

10 So definitely there is some
11 requirements on our friend in regards to
12 minimizing that impact. Unfortunately, I can't
13 give your a response in regards to the
14 likelihood of a forest fire in that area
15 without reaching out to our forest fire folks
16 to get more information.

17 PANEL CHAIR: Okay. Thank you,
18 I appreciate that clarification and I can let
19 you know if we need further follow-up on that.

20 MS. DARBY: Thanks.

21 PANEL CHAIR: Thank you very
22 much.

23 My next few questions are
24 related to extreme weather and climate change.
25 They are to Generation PGM and they relate

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1 specifically to Timmins storm and
2 precipitation amounts for the PSMF design.

3 So it is the panel's
4 understanding that Generation PGM has proposed
5 to design the PSMF to contain an environmental
6 design storm of 408 millimetres and an inflow
7 design flood capacity of an additional 328
8 millimetres.

9 In considering this scenario
10 of a June 2002 Timmins storm event, following
11 a 30-day snow melt event, Generation PGM
12 calculates the rainfall as 193 millimetres,
13 and the panel assumes a 30-day snow melt to be
14 275 millimetres based on the response to IR 4,
15 question 3. And that is CIAR number is 917,
16 PDF page 4.

17 So in this scenario the PSMF
18 would need the capacity to contain a total of
19 468 millimetres, if the math was right,
20 leaving an additional 268 millimetres capacity
21 available before the emergency overflow
22 spillway would be required.

23 So my first question is,
24 could you confirm this understanding of the
25 precipitation amounts, the 30-day snow melt,

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1 and if the required capacity is correct? And
2 in that context, earlier today we heard I
3 think from Mr. Hall about an additional 1
4 metre freeboard, and is this in addition to
5 that capacity or the that 1 metre sort of --
6 does that include the capacity that we've just
7 talked about here?

8 MR. ANWYLL: We understand
9 your question. I'll caucus quickly to discuss
10 with Mr. Hall.

11 PANEL CHAIR: Mr. Hall, did
12 you mean to be on mute? I wasn't sure.

13 MR. HALL: Apologies. Thank
14 you for the question, Madam Chair. Craig Hall.

15 So for clarification on the
16 environmental design storm. So in the original
17 EIS submission when we had looked at sizing
18 the PSMF we had used a Timmins storm event,
19 which is that 193 millimetre event that was
20 referenced in the subsequent update to the
21 facility arrangement to support the EIS
22 addendum.

23 We increased the EDS to the
24 100-year 24-hour precipitation event and
25 30-day precipitation event to be more in line

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1 with current industry practice.

2 So back in 2012 we used the
3 regional storm event and then over the
4 proceeding eight, nine years industry practice
5 had evolved some and using the one in 100-year
6 event with a 30-day snow melt is more
7 appropriate with what's generally being used
8 in the industry now.

9 When we talk about storm
10 water management capacity within the process
11 solids management facility we have an
12 allowance for environmental design storm above
13 the maximum design operating level. Above this
14 there's an allowance for the inflow design
15 flood, which includes for conveyance over the
16 emergency spillway should this occur right at
17 the end of the operations.

18 During much of the mine life
19 when the embankment is being raised
20 incrementally there will be excess capacity to
21 store that IDF. But there is a potential
22 during certain periods within the mine life
23 that will would be sufficient capacity to only
24 manage it through the spillway and not
25 temporarily store the IDF.

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1 So then over and above these
2 two freeboard allowances, which are often
3 referred to as your wet freeboard, we have a
4 dry freeboard allowance. And this dry
5 freeboard allowance is an allowance for wave
6 setup and runup, so that if you have, you
7 know, winds associated with the design storm
8 event and waves being generated in the
9 facility you don't get wave action leading to
10 overtopping an embankment or splashing and
11 potentially leading to erosion.

12 So that metre that I
13 referenced is that approximate dry freeboard,
14 and it will confirm would that exact elevation
15 is through the detailed design process.

16 PANEL CHAIR: Okay. So those
17 are additive, so the EDS, the IDF and this
18 drive freeboard?

19 MR. HALL: That's correct.

20 PANEL CHAIR: Thank you.
21 Appreciate that clarification.

22 So my next question -- bit of
23 a preamble, first of all.

24 In Generation PGM's hydrology
25 updated baseline report, and this is CIAR 722,

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1 it provided projections of extreme
2 precipitation for the next 20 years over
3 period of 2010 to 2040, was the reference, for
4 a number different precipitation durations and
5 return periods.

6 ECCC's hearing submission
7 notes that these values were derived for a
8 local station from a single climate model
9 using a statistical tool, and ECCC states that
10 the use of a single model does not account for
11 uncertainty related to a climate model
12 selection and that the modelled simulations
13 described in the EIS addendum are unlikely to
14 be robust because the changes in local
15 observed extreme precipitation are small when
16 compared with the natural variability of
17 extreme precipitation.

18 So with that, ECCC has
19 recommended that where projected climate
20 changes are relevant to the project design
21 values related to potential changes in short
22 duration precipitation extremes, that
23 Generation PGM should use scientifically
24 appropriate, best available methodology, such
25 as those outlined in the recent CSA guidance,

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1 CSA 2019, to characterize potential future
2 changes.

3 So with all that said, does
4 Generation PGM have any concerns with this
5 recommendation from ECCC?

6 MR. HALL: Thank you for the
7 question. I'll ask for a moment to caucus for
8 the correct person to answer the question.
9 Thank you for the time to caucus, Madam Chair.
10 I'll pass this over to Mr. Sheldon Smith.

11 PANEL CHAIR: Thank you.

12 MR. SMITH: Good day, Madam
13 Chair. Sheldon Smith for the record. I think I
14 can speak to this, and then I'll pass it over
15 to Mr. Capstick subsequently.

16 If I understand the question
17 correctly, the comment is really coming from
18 the perspective of use of an ensemble approach
19 for climate change projections.

20 We use the CanESM2 model,
21 which is recommended by the Ministry of
22 Natural Resources and Forestry, and a 2015
23 document. That's the basis of the CanESM2
24 model that we used. However, going to an
25 ensemble approach, which I think is

1 essentially intent of the comment, we don't
2 anticipate that that would in any way really
3 change the assessment or the results produced.

4 I'll turn it over to Mr.
5 Capstick now.

6 MR. CAPSTICK: Thank you,
7 Sheldon. Sean Capstick for the record.

8 I just want to reinforce the
9 concept that Sheldon described is part of that
10 adaptive management and a continual
11 improvement process. So as the EA is informed
12 by the studies right, and as it goes through
13 into detail design and use of updated models,
14 use of updated approaches, the multi-model
15 ensemble as specified in the recent strategic
16 assessment on climate change document that was
17 released in the last few weeks, those would be
18 part of that continual improvement process. So
19 thank you for letting me make that
20 clarification.

21 PANEL CHAIR: Thank you.
22 Thanks very much.

23 Just one minor clarification.
24 Back to the Timmins storm event and 30-day
25 snow melt. We appreciate the clarification on

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1 amounts.

2 The panel noted that as
3 stated in chapter 6.4 of CIAR number 727, and
4 you have also indicate this, storage capacity
5 has been incorporated in the PSMF design to
6 contain that wave runup associated with the
7 one in 1,000-year wind event. You just
8 referenced that before.

9 Can you just confirm or
10 clarify for the panel that whether -- if the
11 PSMF design capacity would be sufficient for
12 the one in 1,000-year wind event occurring
13 during or following the Timmins storm event
14 after the 30-day snow melt. So again, is it
15 considered in its totality or was that a
16 separate assessment?

17 MR. HALL: So in the current
18 freeboard assessment we're no longer including
19 for the Timmins storm because we now using the
20 larger EDS of the one in 100-year 30-day snow
21 melt.

22 So that total freeboard
23 calculation -- we have the EDS event, plus the
24 IDF, and then based on the water depth
25 resulting in that -- from those two storm

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1 events, the wind speed and the fetch length
2 (ph) over the area of the PSMF, we then
3 calculate the wave setup and runup for that
4 one in a 1,000-year event. So that dry
5 freeboard is over top of the wet freeboard for
6 that one in a 1,000-year wind event inclusive
7 of that IDF volume.

8 PANEL CHAIR: Thank you.

9 Now, with respect to the MRSA
10 and open pits, I have a few questions.

11 On March the 18th during the
12 topic-specific questions related to water, the
13 panel noted that supplemental information
14 request 9, so that's CIAR number 587, states:

15 "During the initial years of
16 mine development the open pits will have
17 limited storage capacity and runoff resulting
18 from this same Timmins storm event may not be
19 contained within the open pits eventually
20 entering the Pic River. In the same submission
21 the proponent states that runoff from the June
22 2002 storm event would potentially result in
23 overtopping of the MRSA catch basin and then
24 spillways and runoff to the Pic River."

25 Generation PGM, as you've

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1 noted, has since changed catch basin capacity
2 to the one in 100-year 24-hour precipitation
3 event, as opposed to the one in 25-year event,
4 which is 133 millimetres with the overflow
5 spillway capacity of the 142 millimetres.

6 Could Generation PGM just
7 explain how the 142 millimetre overflow
8 spillway capacity was derived?

9 MR. HALL: Just take a moment
10 to caucus, please.

11 PANEL CHAIR: Sure.

12 MR. HALL: Thank you for the
13 question, Madam Chair. Craig Hall.

14 So that 142 millimetre event,
15 or the one in 200-year return period event, we
16 forecast out based on the return period
17 precipitation events.

18 PANEL CHAIR: Sorry,
19 forecasted out based on?

20 MR. HALL: Forecasted out
21 based on the estimated return period
22 precipitation.

23 PANEL CHAIR: Thank you. So
24 just a bit of a long context and a short
25 question for next.

1 So again, on March 18th
2 during questioning, and I do have a transcript
3 reference if needed -- actually Mr. Hall, you
4 stated that Generation PGM used the 133
5 millimetre catch basin design value from table
6 6.4 of the hydrology baseline report for its
7 one in 100-year 24-hour precipitation. This
8 incorporates intensity, duration, frequency
9 curves for Pukaskwa National Park for a
10 projection from 2010 to 2040.

11 The panel notes that the
12 values in table 6(4) are for an immediate case
13 climate scenario. The panel understands this
14 to mean a medium stabilization scenario with
15 average means of curbing emissions. The panel
16 notes that the value for a very high emission
17 scenario that assumes a failure to curb global
18 warming is 136.6 millimetres for a one in
19 100-year 24-hour precipitation.

20 And so our question is, can
21 Generation PGM explain why they chose the
22 immediate (sic) case climate scenario for its
23 design rather than a more conservative high
24 emission scenario?

25 MR. HALL: Thank you for the

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1 question, Madam Chair. I'll just take a moment
2 to caucus, please.

3 PANEL CHAIR: Mr. Hall? I was
4 just reminded that I was saying "immediate."
5 It's intermediate. My apologies.

6 MR. HALL: Thank you for the
7 clarification. I'll just go back to caucus.

8 PANEL CHAIR: Okay, thanks.

9 MR. SMITH: Thank you, Madam
10 Chair. It's Sheldon Smith again.

11 So just to speak to this. I
12 think what is really quite important to note
13 is that in this -- essentially this near-term,
14 we're talking about a time period from 2010 to
15 2040. So we're talking about the next 20
16 years, there aren't a lot of major changes
17 between the different representative
18 concentration pathways that we use, 2.6, 4.5
19 or 8.5. As you pointed out, the difference
20 between 4.5 and 8.5 is only about 3,
21 3-and-a-half millimetres' difference between
22 the total volume or the total depth of the
23 100-year events for those two different
24 concentration scenarios.

25 I'm just going to turn it

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1 over to Mr. Capstick to speak about what
2 happens once we get out past that 2040
3 horizon.

4 PANEL CHAIR: Thank you.

5 MR. CAPSTICK: Thank you
6 Sheldon.

7 So the radiative
8 concentration pathways that radiate enforcing
9 (ph) that we've talked about in terms of the
10 effect of the greenhouse gases, under the
11 different representative concentration
12 pathways it's a relatively small difference in
13 terms of that radiative forcing until you get
14 to this 2050.

15 And then the different
16 radiative forcings diverge. You have the lower
17 emission scenarios, there's a peak in decline,
18 if the world is successful in looking at the
19 Paris Accord greenhouse gas commitments. In
20 the high (garbled audio) scenario there's a
21 continue (garbled audio) increase in that.

22 So as you move to the end of
23 the century those radiative forcings make a
24 much greater difference in terms of
25 temperature and then precipitation as a

1 secondary impact. But the changes you noted,
2 Chair Sikora, in terms of those differences
3 are very small, and that's based on those
4 radiative forcings.

5 PANEL CHAIR: Thank you,
6 that's helpful. Thank you. Just a couple more
7 references.

8 On March 18th -- actually Mr.
9 Smith had stated during questioning, and part
10 of this is in quotes:

11 "The Timmins event in my
12 understanding is a multiday event. It has what
13 we call a height of wrath, which is the actual
14 hour to hour amount of precipitation. There is
15 intensity within 12 hours but this occurred
16 over a multiday period. It's difficult to
17 compare one in 100-year 24-hour event with an
18 event like Timmins, for instance, that
19 occurred over more than that time period. It's
20 an actual event whereas the event that we're
21 indicating here is a statistically derived
22 event."

23 I do have references, if
24 needed. But my question is, can Generation PGM
25 provide further explanation as to its level of

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1 confidence that an MRSA catch basin design of
2 133 millimetres is a conservative climate
3 change design value given that an extreme
4 rainfall event from 2002 may have had a
5 greater 12-hour precipitation than 133
6 millimetres?

7 MR. ANWYLL: Thank you for the
8 question, Madam Chair. I would like to caucus
9 quickly, Chair Sikora, if I could.

10 PANEL CHAIR: Yes.

11 MR. HALL: Thank you for the
12 question, Madam Chair. Craig Hall.

13 So I'm looking at the overall
14 water management strategy for MRSA catch
15 basins. We have to size the basins to store
16 the 100-year 24-hour event as noted. And then
17 there's also the water transfer from the
18 basins to the water management pond, adjacent
19 to the PSMF, and that water transfer rate
20 would be included at rate of 750 cubic metres
21 per hour.

22 The purpose of that water
23 transfer rate is to keep the ponds, or the
24 basins I should say, drawn down and maintain
25 that surge to surge capacity so we have that

1 active water management continuously in place.
2 So if we do have a multiday event, although it
3 may be less than intense over a 12- or 24-hour
4 period, there could be overall more rain, or
5 however days it is, we're able to actively
6 transfer that water volume from the basins to
7 the water management pond.

8 PANEL CHAIR: One moment here.
9 I have a question actually for ECCC.

10 On March the 18th the panel
11 asked Generation PGM to provide an estimate of
12 the quantity of water that may overflow
13 annually from the MRSA catch basin to the Pic
14 River and the likelihood for an overflow event
15 to occur.

16 Generation PGM responded that
17 the probability is very unlikely so the amount
18 of discharge during a given year of operations
19 would be zero, and I do have a transcript
20 reference if needed.

21 But based on what you have
22 heard, does ECCC agree with this conclusion
23 and, if not, what would you assess the
24 likelihood of an overflow of the catch basin,
25 MRSA catch basin, to be during the life of the

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1 project?

2 MR. CLAVERING: Robert
3 Clavering from Climate Change Canada for the
4 record. If I can just have a moment to caucus,
5 please.

6 At this point in time I would
7 like to introduce my colleague, Jennifer
8 Pellerin, who will be able to respond to this
9 question.

10 PANEL CHAIR: Thank you, Ms.
11 Pellerin.

12 MS. PELLERIN: Jennifer
13 Pellerin for the record, ECCC.

14 So as far as the probability
15 of discharge from the MRSA catch basins, we
16 would expect it to be less than 1 percent in
17 any given year because of that 100-year design
18 event. And that would be near the end of mine
19 life, so with that climate change incorporated
20 into the design.

21 PANEL CHAIR: Thank you.

22 Next question to Generation
23 PGM. On March 19th the panel asked a number of
24 questions related to a water treatment system
25 prior to discharge. In its response Dr.

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1 Nicholson noted that as a contingency if
2 treatment were required with a more rapid
3 response there are vendors with mobile
4 equipment that can be brought onto site more
5 rapidly than designing a more permanent
6 system, which would be the plan in the longer
7 term, if necessary.

8 Can Generation PGM describe
9 the measures that would be in place to ensure
10 that the storage capacity for all
11 water-retaining structures on-site are not
12 exceeded during extreme precipitation events
13 to allow enough lead time to deploy either a
14 temporary or permanent water treatment system
15 should the effluent not meet discharge
16 criteria?

17 MR. ANWYLL: I would like to
18 caucus quickly, please.

19 PANEL CHAIR: Thanks.

20 MR. HALL: Thank you for the
21 question, Madam Chair. Craig Hall for the
22 record.

23 For my clarification, could
24 you just restate the question, please.

25 PANEL CHAIR: Can Generation

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1 PGM describe the measures that would be in
2 place to ensure that the storage capacity for
3 all water-retaining structures on-site are not
4 exceeded during extreme precipitation events
5 to allow enough lead time to deploy either a
6 temporary or permanent water treatment system
7 should effluent not meet discharge criteria?

8 It was in the context of
9 treatment of water treatment plant.

10 MR. HALL: Thank you for that,
11 Madam Chair.

12 So in the context of
13 maintaining freeboard within the water
14 management pond, storm water management pond,
15 MRSA catch basins and the PSMF, each of these
16 facilities will have a defined maximum
17 operating level, and this will be written into
18 the operation maintenance and surveillance
19 manuals.

20 So in the event that the
21 operating level was approaching the design
22 maximum filling level of the facilities, and
23 we're running up to a point where we cannot
24 provide the specified contingency storage
25 capacity, essentially at that time either you

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1 would have to suspend operations so you are no
2 longer depositing tailings into the -- process
3 solids into the process solids management
4 facility, if you are operating under that
5 scenario and you for some reason got above
6 that operating threshold, there would be
7 contingency measures to say transfer water
8 back to the open pit so that we could maintain
9 the facilities below that design operating
10 level until and which time the water treatment
11 facility, or temporary treatment facility,
12 could be brought to site and used.

13 So if we get into that
14 worst-case scenario and talk about transfer to
15 the pit there is the potential for suspension
16 of operations depending on when it happens in
17 the mine life. If it's during the period that
18 we have more than one pit active and there is
19 available capacity in the south pit or the
20 central pit to manage water, and allow for
21 mining to occur in the north pit.

22 PANEL CHAIR: Okay, thank you.
23 Appreciate that. Next question is related to
24 seasonal discharge in Hare Lake.

25 We have understood throughout

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1 the last few weeks that Generation PGM does
2 intend to discharge into Hare Lake seasonally
3 during the ice-free period. The panel also
4 understands that intermediate case climate
5 precipitation projections to 2040 have been
6 incorporated into the hydrologic modelling.
7 However, we would like to clarify how extreme
8 whether events have been account for in the
9 context of the seasonal discharge to Hare
10 Lake.

11 So if Generation PGM could
12 describe what measures would be in place to
13 ensure that there is sufficient capacity with
14 the PSMF and water management pond to
15 accommodate tailings production and site water
16 management throughout the winter season
17 without discharging effluent into Hare Lake,
18 and hopefully this would include in the
19 discussion possibility of any extreme whether
20 events that may see unseasonable warm
21 temperatures, snow melt, rain, and even the
22 potential for extended power outages.

23 MR. HALL: Thank you for the
24 question, Madam Chair. I'll just take a moment
25 to caucus, please.

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1 PANEL CHAIR: Thank you.

2 MR. HALL: Thank you for the
3 question, Chair Sikora. Craig Hall.

4 So when we developed the
5 water balance for the process solids
6 management facility and the inclusion of
7 managing water from the site we did evaluate
8 one in 20-year wet and dry conditions to
9 understand what that climatic variation may
10 mean within the overall site water balance,
11 both to confirm that we had sufficient
12 capacity to store and discharge water by the
13 water treatment system but also have
14 sufficient water to maintain operations
15 because the process plant requires a fair
16 amount of water.

17 When we speak to winter
18 operations and ice within the PSMF, during the
19 winter operating months there is an occlusion
20 for one metre of ice cover within the PSMF. So
21 if we had that environmental design storm
22 occur early in the spring or late winter, so
23 we have the rain on snow melt, we basically
24 include for that inflow happening with the ice
25 cover still within the PSMF, water management

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1 pond.

2 I believe you are still on
3 mute.

4 PANEL CHAIR: Thank you. Next
5 question is related to extreme drought, and in
6 particular the PSMF and open pit and the
7 design of long term management of type 2
8 materials. So again bit of context setting.

9 The panel notes that
10 Generation PGM has used the coupled global
11 climate model obtained from the Canadian
12 Centre for Climate Modelling and Analysis for
13 its climate change predictions in the project
14 area up to 2070.

15 We also note as stated in
16 response IR 22-2 and supplemental IR 6, the
17 proponent concludes that there is the
18 potential for drying of the upper type 1
19 process solids under dry and extreme --
20 extreme dry precipitation conditions.

21 So under extreme dry
22 conditions, colonizing vegetation on the PSMF
23 cover could also be stressed, however neither
24 should result in unsaturated storage
25 conditions in the type 2 process solids. It's

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1 also stated in these IR responses that extreme
2 dry conditions were modelled using the fifth
3 percentile precipitation conditions.

4 So with that context, can
5 Generation PGM confirm if these fifth
6 percentile precipitation conditions were
7 derived using climate change precipitation
8 predictions?

9 MR. HALL: Thank you for the
10 question, Madam Chair. I'll just take a moment
11 to cause, please. Thank you for the time to
12 caucus.

13 Could you provide some
14 additional clarification or context for the
15 question for us, please.

16 PANEL CHAIR: Yes, I've got
17 some context so -- I've got some references as
18 well.

19 We note that Generation PGM
20 did use the CGCM3, the couple global climate
21 model, for its climate change predictions in
22 the project area to 2070. We also note that
23 you've concluded there is a potential for
24 drying of the upper type 1 process solids
25 under dry and extreme dry precipitation

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1 conditions.

2 So under extreme dry
3 conditions colonizing vegetation on the PSMF
4 cover could also be stressed, however neither
5 should result in unsaturated storage
6 conditions in the type 2 process solids.

7 It's also stated that in
8 these IR responses extreme dry conditions were
9 modelled using the fifth percentile
10 precipitation conditions.

11 So our question was whether
12 you could confirm if the fifth percentile
13 precipitation conditions were derived using
14 climate change precipitation predictions and
15 what -- if yes, what predicted years were
16 used.

17 I think what we're looking
18 for, if not -- Generation PGM has expressed
19 confidence that under extended extreme dry
20 conditions post-closure that the type 2
21 process solids would remain saturated beyond a
22 hundred years.

23 I'm not sure if that's
24 helpful.

25 MR. HALL: Thank you for that

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1 clarification. I'll take a moment to caucus.
2 Thank you for that time to caucus, Madam
3 Chair.

4 In speaking of our confidence
5 in maintaining the type 2 process solids
6 within the PSMF in a saturated state over the
7 long term, the deposition plan is to have been
8 developed such that a minimum of 5 metres of
9 type 1 tailings will be deposited over the
10 type 2 tailings within cell 2A and we're
11 confident that depth of cover will maintain
12 the type 2 tailings in a saturated state long
13 term.

14 PANEL CHAIR: Thank you.

15 Just come more questions.
16 This one related to water taking in Hare Lake.
17 Generation PGM has stated that the first
18 choice to supply supplemental mine process
19 water is Hare Lake, and if water flow is too
20 low in the Hare Lake system supplemental
21 process water may be obtained from the Pic
22 River.

23 The panel notes that MECP has
24 raised concerns with regard to Generation
25 PGM's modelling for low flow into Hare Lake. I

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1 think we asked a similar question about Pic
2 River water taking.

3 Can Generation PGM describe
4 the maximum water takings for Hare Lake during
5 extreme extended dry periods? What are the
6 potential effects that could occur as a result
7 of this water taking during already dry
8 conditions?

9 MR. HALL: Thank you for the
10 question, Madam Chair. Just ask for a moment
11 to caucus, please. Thank you Madam Chair.
12 Sheldon Smith is going to answer the question.

13 PANEL CHAIR: Thank you.

14 MR. SMITH: Good day, Madam
15 Chair. Sheldon Smith, I think that when we
16 discussed this on the aquatics water days of
17 March 18th-19th we talked a bit about the
18 potential water taking from the Pic and we've
19 certainly described this -- the conditions
20 surrounding a taking from the Pic River, being
21 a very important and critical water body.

22 The same kind of conditions
23 would also have to be developed particularly
24 when it comes to extended dry periods for
25 taking from Hare Lake. This is a permitting

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1 issue, it would be subject to a permit to take
2 water from MECP, and as a result there would
3 be conditions imposed in that permit to ensure
4 that any taking during dry periods didn't
5 negatively impact the ecological system in
6 Hare Lake.

7 PANEL CHAIR: Thank you very
8 much. That does conclude the panel questions
9 on effects of the environment on the project.
10 I really appreciate the extra time everyone
11 has committed to staying for questioning.

12 I did mention that we will
13 continue with our mine closure questions as we
14 reconvene in the morning, and we'll have to
15 adjust our schedule, presentation schedule,
16 accordingly so that we can complete those
17 questions.

18 Before we depart for the day
19 I just wanted to again thank everyone for
20 their submission of the undertakings. The
21 remaining ones without a due date already
22 agreed to, just MECP number 10, 16 and 23, and
23 thank you for committing to provide those in
24 the next day or two.

25 A couple of things just

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1 before I finalize questions. Earlier one of my
2 first questions -- sorry. Do I see a hand up?
3 Yes, Ms. Darby, I believe.

4 MS. DARBY: I was going to add
5 before you wrap for the end of the day -- I
6 have a CIAR number reference I can give for
7 forest fires. So I can do that when you're
8 finished. I just wanted to -- before you end,
9 be helpful for your reference.

10 PANEL CHAIR: Thank you. And I
11 was going to actually loop back to you to say
12 I wouldn't necessarily need an undertaking to
13 the questions I had asked earlier, but thank
14 you for the reference to this CIAR number. I
15 will take that, if you have it now.

16 MS. DARBY: So it's just CIAR
17 number 886, comments number 11 and 12 are
18 specific. Comments we made on wildland fire.

19 PANEL CHAIR: Thank you very
20 much. And to NRCAN as well, I know you had a
21 question related to whether or not we need an
22 undertaking and I think we are good not to
23 proceed with an undertaking. Thank you very
24 much for the offer.

25 I just had one question for

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1 Generation PGM and MECP. I know -- Mr.
2 Barretto, I think you told us yesterday that
3 conversations had begun with MECP regarding
4 the table that was discussed a couple of days
5 ago and just wondered if you could give a
6 quick update or expected timeline for that, if
7 available.

8 MR. BARRETTO: Yes, Madam
9 Chair, Jeremy Barretto for the record.

10 There were further
11 discussions with MECP and GenPGM
12 representatives today. Just give me one moment
13 and I'll confirm we don't have the final
14 resolution, but if we don't I expect it within
15 a day or two. If I could just a moment.

16 PANEL CHAIR: Yes, go ahead,
17 thank you.

18 MR. BARRETTO: I can report
19 we've provided MECP with further information
20 and we're just waiting for their feedback that
21 it's sufficient and we hope to receive it this
22 week, but we'll report back to the panel in
23 any case.

24 PANEL CHAIR: Thank you,
25 appreciate that.

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1 Okay with that, we will --
2 unless there are any more questions we will
3 reconvene 9 a.m. tomorrow. We will complete
4 closure questions at that point in time and
5 move into our next scheduled topic area.

6 Thank you once again on
7 behalf of the panel for all of the
8 flexibility. We very much appreciate that and
9 we'll see you tomorrow morning.

10 --- Whereupon at 5:29 p.m. the proceedings were
11 adjourned till Thursday, March 31, 2022,
12 at 9:00 a.m.

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